



# Elizabethtown Gas

An **AGL Resources** Company

300 Connell Drive, Suite 3000  
Berkeley Heights, NJ 07922

908 289 5000 phone  
www.elizabethtowngas.com

*File  
10/1/14*

RECD

SEP 30 1 PM 1 51

*Via Electronic Mail, FedEx & Hand-Delivered*

CARETAKER

September 30, 2014

Kristi Izzo, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 9<sup>th</sup> Floor  
P.O. Box 350  
Trenton, New Jersey 08625-0350

**Re: *In The Matter of the 2014/2015 Annual Compliance Filing for the Universal Service Fund and Lifeline Program Components Within the Societal Benefits Charge Rate Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:21.1 Submitted by Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas - BPU Docket No. ER14060613***

Dear Secretary Izzo:

In compliance with the Board of Public Utilities' ("Board") Order dated September 30, 2014 in Docket No. ER14060613, Pivotal Utility Holdings, Inc., d/b/a Elizabethtown Gas, hereby submits the following tariff sheets, in clean and redline format, reflecting the Board's approval of the USF and Lifeline components of the SBC rate effective October 1, 2014:

Thirteenth Revised Sheet No. 109	Twentieth Revised Sheet No. 128
Twentieth Revised Sheet No. 125	Eighteenth Revised Sheet No. 129
Twentieth Revised Sheet No. 126	Nineteenth Revised Sheet No. 130
Twentieth Revised Sheet No. 127	Twentieth Revised Sheet No. 131

The tariff sheets reflect a USF rate of \$0.0110 per therm and a Lifeline rate of \$0.0059 per therm for a combined USF/Lifeline total of \$0.0169.

If you have any questions, please contact Thomas Kaufmann at (908) 771-8225 or [tom.kaufmann@aglresources.com](mailto:tom.kaufmann@aglresources.com).

Respectfully submitted,

*/s/ Mary Patricia Keefe*

Mary Patricia Keefe, Esq.  
Vice President, Regulatory Affairs

*ccmg  
Legal - M. Lupo*  
cc: Alice Bator  
Andrea Reid  
Peter Hilerio (*electronic only*)  
Jerome May (*electronic only*)  
Rosalie Serapiglia (*electronic only*)

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges or assessments as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the (1) cost of Comprehensive Resource Analysis Programs that were approved by the Board pursuant to its Comprehensive Resource Analysis regulations prior to April 30, 1997, (2) cost of Manufactured Gas Plant Remediation, and (3) cost of Consumer Education and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0.0385
II.	Remediation Adjustment Charge ("RAC")	\$0.0229
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.0110
	2. Lifeline	<u>\$0.0059</u>
TOTAL		\$0.0783

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the Board of Public Utilities ("BPU") in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue: September 30, 2014

Effective: Service Rendered  
on and after October 1, 2014

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities  
Dated September 30, 2014 in Docket No. ER14060613

RATE SUMMARIES

Per Therm

	<u>RDS</u> <u>(sales)</u>	<u>RDS</u> <u>(transportation)</u>
Service Charge	8.00	8.00
Distribution Charges	0.3413	0.3413

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	0.0000	0.0000
C	OSMC	(0.0018)	(0.0018)
D	SBC	0.0783	0.0783
E	Available for future use		
F	Available for future use		
G	EEP	0.0042	0.0042
H	Available for future use		
I	GCUA	0.0000	0.0000

\* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: September 30, 2014

Effective: Service Rendered  
on and after October 1, 2014

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities  
Dated September 30, 2014 in Docket No. ER14060613

RATE SUMMARIES  
(continued)

Per Therm

	<u>SGS</u>
Service Charge	16.15
Distribution Charges	0.3542

Riders:

A	BGSS	BGSS-P
B	WNC*	0.0000
C	OSMC	(0.0018)
D	SBC	0.0783
E	Available for future use	
F	Available for future use	
G	EEP	0.0042
H	Available for future use	
I	GCUA	0.0000

\* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

---

Date of Issue: September 30, 2014

Effective: Service Rendered  
on and after October 1, 2014

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities  
Dated September 30, 2014 in Docket No. ER14060613

RATE SUMMARIES  
(continued)

Per Therm

	<u>GDS Sales</u>	<u>GDS Transportation<sup>1</sup></u>	<u>GDS SP #2 May – October</u>
Service Charge	20.00	20.00	20.00
Demand Charge, per DCQ	0.811	0.811	0.811
Distribution Charges	0.2180	0.2180	0.0661

Riders:

A Commodity Charge	BGSS-M	per TPS	BGSS-M
B WNC*	0.0000	0.0000	na
C OSMC	(0.0018)	na	na
D SBC	0.0783	0.0783	0.0783
E Available for future use			
F Available for future use			
G EEP	0.0042	0.0042	0.0042
H Available for future use			
I GCUA	0.0000	na	na

<sup>1</sup> Balancing Charge of \$0.0171 per therm applies to customers November to March with a DCQ under 500 therms.

\*The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

"na " rider not applicable

Date of Issue: September 30, 2014

Effective: Service Rendered  
on and after October 1, 2014

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities  
Dated September 30, 2014 in Docket No. ER14060613

RATE SUMMARIES  
(continued)

Per Therm

	<u>LVD</u>
Service Charge	481.86
Demand Charge, per DCQ	1.036
Distribution Charges	0.0484

Riders:

A BGSS	BGSS-M
B WNC	na
C OSMC	(0.0018)
D SBC	0.0783
E Available for future use	
F Available for future use	
G EEP	0.0042
H Available for future use	
I GCUA	0.0000

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: September 30, 2014

Effective: Service Rendered  
on and after October 1, 2014

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities  
Dated September 30, 2014 in Docket No. ER14060613

RATE SUMMARIES  
(continued)

Per Therm	IS <u>(ceiling)</u>	ITS Exempt <u>(ceiling)</u>	ITS taxable <u>(ceiling)</u>
Service Charge	357.17	590.68	632.03
Demand Charge, per DCQ	0.081	0.294	0.315
Distribution Charges	0.9458	0.0793	0.0849
<u>Riders:</u>			
A Commodity Charge	BGSS-M	per TPS	per TPS
B WNC	na	na	na
C OSMC	na	na	na
D SBC	0.0783	0.0732	0.0783
E Available for future use			
F Available for future use			
G EEP *	0.0042	0.0039	0.0042
H Available for future use			
I GCUA	na	na	na

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

\* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: September 30, 2014

Effective: Service Rendered  
on and after October 1, 2014

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities  
Dated September 30, 2014 in Docket No. ER14060613

RATE SUMMARIES  
(continued)

Per Therm	EGF <u>(exempt)</u>	EGF <u>(taxable)</u>
Service Charge	52.37	56.04
Demand Charge, per DCQ	0.741	0.793
Distribution Charges	0.0169	0.0181
<u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0.0017)	(0.0018)
D SBC	0.0732	0.0783
E Available for future use		
F Available for future use		
G EEP *	0.0039	0.0042
H Available for future use		
I GCUA	0.0000	0.0000

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

\* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: September 30, 2014

Effective: Service Rendered  
on and after October 1, 2014

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities  
Dated September 30, 2014 in Docket No. ER14060613



RATE SUMMARIES  
(continued)

	FTS (exempt)	
	<u>EGF/CSI</u>	<u>FTS</u>
Per Therm		
Service Charge	175.17	187.43
Demand Charge, per DCQ	0.758	0.811
Distribution Charges	0.0691	0.0739
<u>Riders:</u>		
A Commodity Charge	per TPS	per TPS
B WNC	na	na
C OSMC	na	na
D SBC	0.0732	0.0783
E Available for future use		
F Available for future use		
G EEP *	0.0039	0.0042
H Available for future use		
I GCUA	na	na

Rates shown include taxes if applicable, rates that are tax exempt are noted "exempt."

" na " rider not applicable

\* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: September 30, 2014

Effective: Service Rendered  
on and after October 1, 2014

Issued by: Brian MacLean, President  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities  
Dated September 30, 2014 in Docket No. ER14060613

**REDLINE**

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges or assessments as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the (1) cost of Comprehensive Resource Analysis Programs that were approved by the Board pursuant to its Comprehensive Resource Analysis regulations prior to April 30, 1997, (2) cost of Manufactured Gas Plant Remediation, and (3) cost of Consumer Education and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	New Jersey Clean Energy Program ("CEP")	\$0.0385
II.	Remediation Adjustment Charge ("RAC")	\$0.0229
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	<u>\$0.0110</u> <u>\$0.0065</u>
	2. Lifeline	<u>\$0.0059</u> <u>\$0.0061</u>
TOTAL		<u>\$0.0783</u> <u>\$0.0740</u>

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the Board of Public Utilities ("BPU") in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue:	<u>September 30, 2014</u> <del>June 1, 2014</del>	Effective: Service Rendered on and after <u>October 1, 2014</u> <del>June 1, 2014</del>
Issued by:	<u>Brian MacLean, President</u> <del>Jodi Gidley</del> Sr. Vice President, Mid-Atlantic Operations 300 Connell Drive, Suite 3000 Berkeley Heights, New Jersey 07922	

Filed Pursuant to Order of the Board of Public Utilities

Dated September 30, 2014~~May 21, 2014~~ in Docket No. ER14060613~~GR13080771~~

ELIZABETHTOWN GAS  
B. P. U. NO. 14 – GAS  
CANCELLING  
B. P. U. NO. 13 – GAS

TWENTIETH NINETEENTH REVISED SHEET NO. 125

RATE SUMMARIES

Per Therm

	<u>RDS</u> <u>(sales)</u>	<u>RDS</u> <u>(transportation)</u>
Service Charge	8.00	8.00
Distribution Charges	0.3413	0.3413

Riders:

A	BGSS	BGSS-P	per TPS
B	WNC*	0.0000	0.0000
C	OSMC	(0.0018)	(0.0018)
D	SBC	<u>0.07830-0740</u>	<u>0.07830-0740</u>
E	Available for future use		
F	Available for future use		
G	EEP	0.0042	0.0042
H	Available for future use		
I	GCUA	0.0000	0.0000

\* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue:	<u>September 30, 2014</u> <del>June 1, 2014</del>	Effective: Service Rendered on and after <u>October 1, 2014</u> <del>June 1, 2014</del>
Issued by:	<u>Brian MacLean, President</u> <del>Jodi Gidley</del> <del>Sr. Vice President, Mid-Atlantic Operations</del> 300 Connell Drive, Suite 3000 Berkeley Heights, New Jersey 07922	

Filed Pursuant to Order of the Board of Public Utilities  
Dated September 30, 2014~~May 21, 2014~~ in Docket No. ER14060613~~GR13080771~~

ELIZABETHTOWN GAS

B. P. U. NO. 14 – GAS

CANCELLING

B. P. U. NO. 13 – GAS

TWENTIETH NINETEENTH REVISED SHEET NO. 126

RATE SUMMARIES

(continued)

Per Therm

SGS

Service Charge

16.15

Distribution Charges

0.3542

Riders:

A BGSS

BGSS-P

B WNC\*

0.0000

C OSMC

(0.0018)

D SBC

0.07830-0740

E Available for future use

F Available for future use

G EEP

0.0042

H Available for future use

I GCUA

0.0000

\* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: September 30, 2014~~June 1, 2014~~

Effective: Service Rendered  
on and after October 1, 2014  
~~June 1, 2014~~

Issued by: Brian MacLean, President~~Jodi Gidley~~  
~~Sr. Vice President, Mid-Atlantic Operations~~  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities

Dated September 30, 2014~~May 21, 2014~~ in Docket No. ER14060613~~GR13080771~~

RATE SUMMARIES  
(continued)

Per Therm

	<u>GDS Sales</u>	<u>GDS Transportation<sup>1</sup></u>	<u>GDS SP #2 May – October</u>
Service Charge	20.00	20.00	20.00
Demand Charge, per DCQ	0.811	0.811	0.811
Distribution Charges	0.2180	0.2180	0.0661

Riders:

A	Commodity Charge	BGSS-M	per TPS	BGSS-M
B	WNC*	0.0000	0.0000	na
C	OSMC	(0.0018)	na	na
D	SBC	<u>0.07830-0740</u>	<u>0.07830-0740</u>	<u>0.07830-0740</u>
E	Available for future use			
F	Available for future use			
G	EEP	0.0042	0.0042	0.0042
H	Available for future use			
I	GCUA	0.0000	na	na

<sup>1</sup> Balancing Charge of \$0.0171 per therm applies to customers November to March with a DCQ under 500 therms.

\*The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

"na " rider not applicable

Date of Issue: September 30, 2014~~June 1, 2014~~

Effective: Service Rendered  
on and after October 1, 2014  
~~June 1, 2014~~

Issued by: Brian MacLean, President~~Jodi Gidley~~  
~~Sr. Vice President, Mid-Atlantic Operations~~  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities

Dated September 30, 2014~~May 21, 2014~~ in Docket No. ER14060613GR13080771

ELIZABETHTOWN GAS  
B. P. U. NO. 14 – GAS  
CANCELLING  
B. P. U. NO. 13 – GAS

TWENTIETH NINETEENTH REVISED SHEET NO. 128

RATE SUMMARIES  
(continued)

Per Therm

	<u>LVD</u>
Service Charge	481.86
Demand Charge, per DCQ	1.036
Distribution Charges	0.0484

Riders:

A BGSS	BGSS-M
B WNC	na
C OSMC	(0.0018)
D SBC	<u>0.07830-0740</u>
E Available for future use	
F Available for future use	
G EEP	0.0042
H Available for future use	
I GCUA	0.0000

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

Date of Issue: September 30, 2014~~June 1, 2014~~

Effective: Service Rendered  
on and after October 1, 2014  
~~June 1, 2014~~

Issued by: Brian MacLean, President~~Jodi Gidley~~  
~~Sr. Vice President, Mid-Atlantic Operations~~  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities

Dated September 30, 2014~~May 21, 2014~~ in Docket No. ER14060613GR13080771

RATE SUMMARIES  
(continued)

Per Therm	IS (ceiling)	ITS Exempt (ceiling)	ITS taxable (ceiling)
Service Charge	357.17	590.68	632.03
Demand Charge, per DCQ	0.081	0.294	0.315
Distribution Charges	0.9458	0.0793	0.0849

Riders:

A	Commodity Charge	BGSS-M	per TPS	per TPS
B	WNC	na	na	na
C	OSMC	na	na	na
D	SBC	0.07830-0740	0.07320-0692	0.07830-0740
E	Available for future use			
F	Available for future use			
G	EEP *	0.0042	0.0039	0.0042
H	Available for future use			
I	GCUA	na	na	na

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

"na" rider not applicable

\* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: September 30, 2014~~June 1, 2014~~

Effective: Service Rendered  
on and after October 1, 2014  
~~June 1, 2014~~

Issued by: Brian MacLean, President~~Jodi-Gidley~~  
~~Sr. Vice President, Mid-Atlantic Operations~~  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities

Dated September 30, 2014~~May 21, 2014~~ in Docket No. ER14060613GR13080774



ELIZABETHTOWN GAS  
B. P. U. NO. 14 – GAS  
CANCELLING  
B. P. U. NO. 13 – GAS

NINETEENTH EIGHTEENTH REVISED SHEET NO. 130

RATE SUMMARIES  
(continued)

Per Therm	EGF <u>(exempt)</u>	EGF <u>(taxable)</u>
Service Charge	52.37	56.04
Demand Charge, per DCQ	0.741	0.793
Distribution Charges	0.0169	0.0181
<u>Riders:</u>		
A BGSS	BGSS-M	BGSS-M
B WNC	na	na
C OSMC	(0.0017)	(0.0018)
D SBC	<u>0.07320-0692</u>	<u>0.07830-0740</u>
E Available for future use		
F Available for future use		
G EEP *	0.0039	0.0042
H Available for future use		
I GCUA	0.0000	0.0000

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

\* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: September 30, 2014 ~~June 1, 2014~~

Effective: Service Rendered  
on and after October 1, 2014  
~~June 1, 2014~~

Issued by: Brian MacLean, President ~~Jodi Gidley~~  
~~Sr. Vice President, Mid-Atlantic Operations~~  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities

Dated September 30, 2014 ~~May 21, 2014~~ in Docket No. ER14060613GR13080774

RATE SUMMARIES

(continued)

Per Therm	FTS	
	(exempt)	
	<u>EGF/CSI</u>	<u>FTS</u>
Service Charge	175.17	187.43
Demand Charge, per DCQ	0.758	0.811
Distribution Charges	0.0691	0.0739
<u>Riders:</u>		
A Commodity Charge	per TPS	per TPS
B WNC	na	na
C OSMC	na	na
D SBC	<u>0.07320-0692</u>	<u>0.07830-0740</u>
E Available for future use		
F Available for future use		
G EEP *	0.0039	0.0042
H Available for future use		
I GCUA	na	na

Rates shown include taxes if applicable, rates that are tax exempt are noted "exempt."

" na " rider not applicable

\* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: September 30, 2014 ~~June 1, 2014~~

Effective: Service Rendered  
on and after October 1, 2014  
~~June 1, 2014~~

Issued by: Brian MacLean, President ~~Jodi Gidley~~  
~~Sr. Vice President, Mid-Atlantic Operations~~  
300 Connell Drive, Suite 3000  
Berkeley Heights, New Jersey 07922

Filed Pursuant to Order of the Board of Public Utilities

Dated September 30, 2014 ~~May 21, 2014~~ in Docket No. ER14060613GR13080774