A Pennsylvania Professional Corporation

Stacy A. Mitchell

Direct Phone 856-910-5006 Direct Fax 877-295-6880 smitchell@cozen.com

September 30, 2014 277 077

VIA HAND DELIVERY AND EMAIL

0.011.

Kristi Izzo Secretary Board of Public Utilities 44 South Clinton Avenue, 9th Floor P.O. Box 350 Trenton NJ 08625

In the Matter of the 2014/2015 Annual Compliance Filing for the Universal Service Fund and Lifeline Components Within the Societal Benefits Charge Rate Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:21.1 **BPU Docket No. ER 14060613**

Dear Secretary Izzo:

Pursuant to the Board's Order dated September 30, 2014, enclosed please find an original and ten copies of South Jersey Gas Company's tariff sheets in the above-referenced matter.

Respectfully submitted,

Stacy A. Mitchell

SAM:kn

Enclosure

CC:

Attached Service List (via email)

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457 Hoddonfield Road Suite 300, P.O. Box 5459 Cherry Hill, NJ 08002 856,910,5000 800,989,0499 856,910,5075 Fax cazen.com Thomas McKay, Ill attorney responsible for New Jersey practice.

IN THE MATTER OF 2014/2015 ANNUAL COMPLIANCE FILING FOR THE UNIVERSAL SERVICE FUND AND LIFELINE COMPONENTS WITHIN THE SOCIETAL BENEFITS CHARGE RATE PURSUANT TO N.J.S.A. 48:2-21 AND N.J.S.A. 48:21.1 BPU DOCKET NO. ER14060613

William Agee, Esq.
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625-0350
William.agee@bpu.state.nj.us

Alice Bator, Bureau Chief Board of Public Utilities 44 South Clinton Avenue, 9th Floor PO Box 350 Trenton, NJ 08625 alice.bator@bpu.state.nj.us

Maureen Clerc
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
Maureen.clerc@bpu.state.nj.us

Eric Hartsfield, Director
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
eric.hartsfield@bpu.state.nj.us

Jerome May, Director
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
Jerome.may@bpu.state.nj.us

Kristi Izzo, Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
Kristi izzo@bpu.state.ni.us

Albert Weierman
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
albert.weierman@bpu.state.nj.us

Julie Ford-Williams, Supervisor Board of Public Utilities 44 South Clinton Avenue, 9th Floor PO Box 350 Trenton, NJ 08625 Julie ford@bpu.state.nj.us

Peter Hilerio
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
peter hilerio@bpu.state.nj.us

Stacy Peterson
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
PO Box 350
Trenton, NJ 08625
stacy.peterson@bpu.state.nj.us

DIVISION OF LAW

Geoffrey Gersten, DAG
Department of Law & Public Safety
Division of Law
124 Halsey Street
PO Box 45029
Newark, NJ 07101
Geoffrey.gersten@dol.lps.state.nj.us

Jennifer Hsia, DAG
Department of Law & Public Safety
Division of Law
124 Halsey Street
PO Box 45029
Newark, NJ 07101
Jennifer.hsia@dol.lps.state.nj.us

Caroline Vachier, DAG
Department of Law & Public Safety
Division of Law
124 Halsey Street
PO Box 45029
Newark, NJ 07101
caroline.vachier@dol.lps.state.nj.us

DIVISION OF RATE COUNSEL

Stefanie A. Brand, Director Division of Rate Counsel 140 East Front Street, 4th Floor PO Box 003 Trenton, NJ 08625 sbrand@rpa.state.nj.us

Lisa Gurkas
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625
lgurkas@rpa.state.nj.us

Sarah Steindel
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625
ssteinde@rpa.state.ni.us

Brian O. Lipman
Division of Rate Counsel
Litigation Manager
140 East Front Street, 4th Floor
Trenton, NJ 08625
blipman@rpa.state.nj.us

Ami Morita
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625
amorita@rpa.state.nj.us

Felicia Thomas-Friel, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
PO Box 003
Trenton, NJ 08625
fthomas@rpa.state.nj.us

RATE COUNSEL CONSULTANT

David E. Peterson
Chesapeake Regulatory Consultants, Inc.
10351 Southern Maryland Blvd.
Suite 202
Dunkirk, MD 20754-9500
davep@chesapeake.net

AGI/ELIZABETHTOWN

Thomas Kaufmann
Elizabethtown Gas
300 Connell Drive
Suite 3000
Berkeley Heights, NJ 07922
tom.kaufmann@aglresources.com

PSE&G

Constance Lembo
PSEG Services Corporation
80 Park Plaza, T-5
Newark, NJ 07102
constance.lembo@pseg.com

SOUTH JERSEY GAS COMPANY

Jim Fredericks
Senior Rate Analyze
South Jersey Gas Company
One South Jersey Plaza, Route 54
Folsom, NJ 08037
jfredericks@sjindustries.com

Steven R. Cocchi, Esquire
Director Rates & Revenue Requirements
South Jersey Gas Company
One South Jersey Plaza, Route 54
Folsom, NJ 08037
scocchi@sjindustries.com

Stacy Mitchell, Esquire Cozen O'Connor LibertyView, Suite 300 457 Haddonfield Road Cherry Hill, NJ 08002 smitchell@cozen.com Renee Farmer
Manager Rates & Revenue Requirements
South Jersey Gas Company
One South Jersey Plaza, Route 54
Folsom, NJ 08037
rfarmer@sjindustries.com

Ira G. Megdal, Esquire Cozen O'Connor LibertyView, Suite 300 457 Haddonfield Road Cherry Hill, NJ 08002 imegdal@cozen.com

Carolyn A. Jacobs
Rate Analyst
South Jersey Gas Company
One South Jersey Plaza, Route 54
Folsom, NJ 08037
cjacobs@sjindustries.com

B.P.U.N.J. No. 10 - GAS

Eleventh Revised Sheet No. 6
Superseding Tenth Revised Sheet No. 6

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$8.9238 per month

Delivery Charge:

(a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

\$.6156 per therm

(b) All consumption for customers who elect Firm Sales Service

\$,6156 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service.

See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause:

The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "C" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause:

The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "F" of this Tariff.

1) Please refer to Appendix (A for components of Monthly Rates and Price to Compare

Issued September 30, 2014 by South Jersey Gas Company, E. Graham, President

B.P.U.N.J. No. 10 - GAS

Eleventh Revised Sheet No. 10 Superseding Tenth Revised Sheet No. 10

Superseging Tenth Revised Sheet No. 10

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$23.8075 per month

Delivery Charges:

(a) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service

All therms

\$.5258 per therm

(b) All consumption for customers who elect Firm Sales Service

All therms

\$.5258 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

B.P.U.N.J. No. 10 - GAS

Eleventh Revised Sheet No. 14 Superseding Tenth Revised Sheet No. 14

GENERAL SERVICE - LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$160.50 per month

Delivery Charges:

(a) All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service (2)

Demand Charge:

D-1FT: \$8.5600 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.3660 per therm

(b) All consumption for customers who elect Firm Sales Service

Demand Charge:

D-1: \$8.5600 per Mcf of Contract Demand

Volumetric Charge:

C-1: \$.3660 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price Compare to.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: (1)

Firm:

Customer Charge:

\$642.00 per month

Delivery Charges:

Demand Charge: D-1FT: \$29,3408 per Mcf of Contract Demand

Volumetric Charges:

C-IFT:

All consumption for customers who elected to

transfer from Sales Service to Firm

Transportation Service

\$.1347 per therm

Limited Firm:

Customer Charge:

\$107.00 per month

Delivery Charges:

Volumetric Charges:

C-IFT:

All consumption for customers who elected to transfer from Sales Service to Firm

Transportation Service

\$.1633 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

B.P.U.N.J. No. 10 - GAS

Eleventh Revised Sheet No. 27 Superseding Tenth Revised Sheet No. 27

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: (1)

Firm:

Customer Charge:

\$963.00 per month

Delivery Charge:

(a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Demand Charge:

D-1FT: \$15.9261 per Mcf of Contract Demand

Volumetric Charge:

C-1FT: \$.1346 per therm

(b) All consumption for customers who elect Firm Sales Service

Demand Charge:

D-1: \$15.9261 per Mcf of Contract Demand

Volumetric Charge:

C-1: \$.1346 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

LARGE VOLUME SERVICE (LVS)

(continued)

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$15.5183 per Mcf of Contract Demand.

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

Limited Firm:

Customer Charge:

\$107.00 per month

Delivery Charge:

(a) All consumption for customers who elected to transfer from Firm Sales Service to Firm Transportation Service

Volumetric Charge:

C-1FT; \$,2020 per therm

(b) All consumption for customers who elect Firm Sales Service

Volumetric Charge:

C-IFT: \$.2020 per therm

Basic Gas Supply Service ("BGSS") Charge:

Volumetric Charge:

C-2: See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE (1)(2)

WINTER (November - March):

Demand Charge:

- D-1 \$3,1000 per Mcf of Winter Daily Contract Demand
- D-2 \$7.7591 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.1319 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.1432 per therm of consumption
- C-4: Escalator Rate Charge may change monthly pursuant to Standard Gas Service Addendum.

Minimum Bill: The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April - October):

Demand Charge:

- D-1 \$3,1000 per Mcf of Summer Daily Contract Demand
- D-2 \$7.7591 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.1319 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.1432 per therm of consumption
- C-4: Escalator Rate Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

Eighth Revised Sheet No. 40 Superseding Seventh Revised Sheet No. 40

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities; all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: (1)(2)

Residential Customer Charge:

\$8.9238 per month

Residential Delivery Charge

Residential Volumetric Charge:

\$.2820 per therm

Commercial and Industrial Customer Charge:

\$26.75 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge:

\$6.9550 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service

\$.2707 per therm

All Consumption for Firm Transportation Service

\$.2707 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

Superseding Seventh Revised Sheet No. 41

ELECTRIC GENERATION SERVICE (EGS)

(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service

\$.2386 per therm

All Consumption for Firm Transportation Service

\$.2386 per therm

Basic Gas Supply Service ("BGSS") Charge:

All Consumption

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, pursuant to

Rider "E" of this Tariff.

Balancing Service Clause

The rates set forth above have been adjusted, as is

appropriate, pursuant to Rider "J" of this Tariff.

However, also see Special Provision (k) regarding Rider

"I".

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

Issued September 30, 2014 by South Jersey Gas Company, E. Graham, President

ELECTRIC GENERATION SERVICE - LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$192.60 per month

FIRM:

Demand Charges: (2)

D-1 \$15.5935 per Mcf of Firm Daily Contract Demand.

D-2 \$18.1541 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.1319 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR

Customer Owned Gas Clause, Rider "D"

Minimum Bill:

Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$7.7591 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: (2)

C-1: \$.1319 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

C-3 \$.1432 per therm for all consumption within Limited Firm Contract Demand level.

Minimum Bill:

Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.1319 per therm (\$0.1649 GGE*)

Distribution Charge: \$0.1122 per therm (\$0.1403 GGE*)

Compression Charge: \$0.5684 per therm (\$0.7105 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff. BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the customer shall be displayed in gasoline gallon equivalents; and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise

Tax. As of July 1, 2011 these taxes were \$0.0525 and \$0.183 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

Issued September 30, 2014 by South Jersey Gas Company,

Superseding Sixth Revised Sheet No. 63

NATURAL GAS VEHICLE (NGV) (continued)

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and for the metering of such sale in accordance with local standards and regulations; and

The customer executes a Standard Gas Service Agreement for not less than 12 months

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$40.13
1,000-4,999 Cf/hour	\$80.25
5,000-24,999 Cf/hour	\$214.00
25,000 and greater Cf/hour	\$642.00

Volumetric Charges

C-1: \$0.1319 per therm (\$0.1649 GGE)

Distribution Charge: \$0.1122 per therm (\$0.1403 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

Issued September 30, 2014 by South Jersey Gas Company, E. Graham, President

NATURAL GAS VEHICLE (NGV) (continued)

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in customer compression facilities, as follows:

The customer has purchased, or has agreed to purchase, under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and has made, or has caused to be made, arrangements by which such volumes of natural gas can be delivered, into the Company's distribution system at the customer's expense.

The customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$40.13
1,000-4,999 Cf/hour	\$80.25
5,000-24,999 Cf/hour	\$214.00
25,000 and greater Cf/hour	\$642.00

Volumetric Charge

C-1: \$0,1319 per therm (\$0.1649 GGE)

Distribution Charge: \$0.1122 per therm (\$0.1403 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt for taxation. Customers seeking tax exemption must file such verification with the Company.

APPLICABLE RIDERS FOR COMPANY OWNED AND CUSTOMER OWNED STATIONS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "E" of this Tariff.

Balancing Service Clause: All gas transported under this Rate Schedule ITS is subject to

balancing requirements pursuant to Rate Schedule CTS, Rider "I"

or Rider "J" of this Tariff.

Energy Efficiency Tracker: The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "N" of this Tariff.

Issued September 30, 2014 by South Jersey Gas Company, E. Graham, President

RIDER "E" SOCIETAL BENEFITS CLAUSE (SBC) (Continued)

UNIVERSAL SERVICE FUND:

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exmpt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

Rate Schedule and Appropriate	Rate	RAC	CLEP	USF (Including <u>Lifeline)</u>	SBC
Rate Schedule RSG	Delivery	.0272	.0435	.0169	.0876
Rate Schedule GSG	Delivery	.0272	.0435	.0169	.0876
Rate Schedule GSG-LV	Delivery	.0272	.0435	.0169	.0876
Rate Schedule EGS	Delivery	.0272	.0435	.0169	.0876

Issued September 30, 2014 by South Jersey Gas Company, E. Graham, President

RIDER "E" SOCIETAL BENEFITS CLAUSE (SBC) (Continued)

Rate Schedule and Appropriate Ra	<u>ate</u>	<u>RAC</u>	CLEP	USF (Including Lifeline)	<u>SBC</u>
Rate Schedule EGS-LV	C-1	.0272	.0435	.0169 (1)	.0876
Rate Schedule CTS	C-1FT	.0272	.0435	.0169	.0876
Rate Schedule LVS	C-1/C-1FT	.0272	.0435	.0169	.0876
Rate Schedule FES	C-IFT	.0272	.0435	,0169	.0876
Rate Schedule IGS	Monthly Rate	.0272	N/A	.0169	.0441
Rate Schedule ITS	Monthly Rate	.0272	.0435	.0169	.0876
Rate Schedule NGV	Delivery	.0272	.0435	.0169	.0876

Issued September 30, 2014 by South Jersey Gas Company, E. Graham, President

⁽¹⁾ This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

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RESIDENTIAL GAS SERVICE (RSG)

RESIDENTIAL GAS SERVICE INSUI						
	BASE RATE	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
RESIDENTIAL FIRM TRANS SERV (RSG FTS) - HEAT CUSTOMER	3					
Gustamas Channa	8,3400				0,5838	8.9238
Customer Charge			0.0365	0.0001	0.0026	0.0392
CfP						
Delivery Charge: COST OF SERVICE	0 4322				0 0303	0 4625 0 0018
tic			0.0017	0 0000	Ð 0001	
SBC			0.0406	0 0001	0.0028	0 0435
CLEP			0 0254	0.0001	0.0017	0 0272
RAC			0.0158	0.000	0.0011	0 0169 0 0876
USF Total SBC			0.0818	0.0002	0 0056	
TAC			0.000	0 0000	0.0000	0000
			0 0123	0,0000	0.0009	0.0132
EET		0.0471		0 0001	0 0033	0.0505
BSC "J" BS-1 BSC "J" BUY-OUT PRICE - Rate set monthly			m onte	0.0003	0,0402	0,6156
Total	0.4322	0.6471	0,0958	0.0003	2,040,2	5,5125
RESIDENTIAL FIRM SALES SERV (RSG F95) - HEAT CUSTOME					0.5838	8.9238
Customer Charge	8,3400					
Basic Gas Supply Service (SGSS):		0.4966		0,0011	C.0348	0.5325
CIF			0.0365	0.0001	0.0026	0,0392
Delivery Charge: COST OF SERVICE	0.4322				0 0303	0 4625
			0.0017	0 0000	0 0001	0 0018
TIC						
SBC			0 0405	0.0001	0.0028	0 0435
CLEP			0.0254	0.0001	0.0017	0 0272
RAC			0.0158	0.0000	0 0011	0 0169
USF Total SBC			0.0818	0.0002	0 0056	0 0876
TOTAL SUC			g 2000	a 0000	0.0000	0 0000
TAC					0 0009	0.0132
EET			0 0123	0 0000		
BSC "J" BS-1		0.0471		0 0001	0 0033	0 0505
Total	0,4322	0.0471	0.0958	0.0003	0.0402	0.6156

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RESIDENTIAL FIRM TRANS SERV (RSG FTS) - NONHEAT CUSTOMER	BASE RATE	BGSS	OTHER RIDERS	<u>PUA</u>	NJ SALES TAX	Page 2
Customer Charge	8,3400				0.5838	8,9238
CIP			(0.0303)	(0.0001)	(0.0021)	(0,0325)
Delivery Charge: COST OF SERVICE TIC	0 4322		0 0017	0.0000	0 0303 0 0001	0.4625 0.0018
SBC CLEP RAC USF			0 0406 0 0254 0 0158 0 0818	0 0001 0 0001 0 0000 0 0002	0 0028 0 0017 0,0011 0 0056	0 0435 0 0272 0 0169 0 0876
Total SBC			0.000	0 0000	0000 a	0000
TAC EET			0 0123	0.0000	0 0009	D 0132
BSC "J" BS-1 BSC "J" BUY-OUT PRICE - Rate set monthly		0 0471		0 0001	0 0033	0 0505
Total	0.4322	0,0471	0,0958	0.0003	0,0402	O.E156
RESIDENTIAL FIRM SALES SERV (RSG FSS) - NONHEAT CUSTOMER Customer Charge	8.3400				0,5838	8,9238
Basic Gas Supply Service (BGSS):		0,4966		0.0011	0.0348	0,5325
CIP			(0.0303)	{0.0001}	(0.0021)	(0.0325)
Delivery Charge: COST OF SERVICE	0.4322				D 0303	0 4625
TIC			0.0017	0 0000	0 0001	0 0018
SBC. CLEF RAC USF Total SBC			0.0406 0.0254 0.0158 0.0818	0 0001 0 0001 0 0000 0 0002	0 0028 0 0017 0 0011 0 0056	0 D435 G D272 O D169 O D876
TAC			0.0000	0.0000	0 0000	0 0000
EET			0 0123	0 0000	0 0009	0.0132
BSC "J" BS-1		0.0471		0 0001	D 0033	0 0505
Total	0.4322	0.0471	0,0958	\$,0003	0.0402	0.6156

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GENERAL SERVICE (GSG)

GENERAL SERVICE FIRM TRANS (GSG FTS)	BASE RATE	BGSS	OTHER	PUA	NJ SALES TAX	TARIFF RATE
GENERAL SERVICE, TIME HOUSE, TELE	90 HERA				1,5575	23.8075
Customer Charge	22,2500					
CIP			0.0364	0,0001	0.0026	0.0391
Delivery Charge: COST OF SERVICE	0 3483				Ð 0244	0 3727
T IA			0'0017	0 0000	0.0001	0.0018
TIC SBC CLEP RAC USF Total SBC			0 0406 0 0254 0.0158 0 0818	0 0001 0 0001 0 0000 0 0002	0 0028 0 0017 0 0011 0 0056	0.0435 0.0272 0.0169 0.0876
TAC			0 0000	0 0000	0 0000	0.0000
			0 0123	0 0000	0.0009	0 0132
BSC "J" BS-1 BSC "J" BUY-OUT PRICE - Rate sel monthly		0 0471		6 0001	0 0033	9 0505
B2C .T. R0A-001 NGCE - Kata set thormals	0.7407	0.0471	0,0958	0.0003	0.0343	0,5258
Total	Q.3483	0.0411	4,0220			

SOUTH JERSEY GAS COMPANY Schedule of Rate Components

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GENERAL SERVICE FIRM SALES (GSG FSS) - Lass than 5,000 Therms Annually	BASE RATE	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Customer Charge	22.2500				1.5575	23.8075
CIP			0.0364	0.0001	0.0026	0.0391
GF		0.4966		0.0011	0.0348	0.5325
Basic Gas Supply Service (BGSS):						
Delivery Charge: COST OF SERVICE	0 3483				0 0244	0 3727
TIC			0 0017	0.0000	0 0001	0 0018
SBC:			0.0406	0.0001	0 0028	0 D435
CLEP			0.0254	0.0001	0.0017	0 0272
RAC			0.0158	0 0000	0 0011	0.0169
USF Total SBC			0 0818	0 0002	0 0056	0 0876
TAC			0 0000	D DD00	0.0000	00000
EET			0 0123	D 0000	0 0009	0 0132
85C "J" BS-1		0 0471		0.0001	0.0033	0.0505
Total	0.3483	0.0471	0.0958	0,0003	0.0343	0.5258
GENERAL SERVICE FIRM SALES (GSG FSS) - 5,000 Therms Annually or Greater Customer Charge	22.2500				1,5575	23.8075
						RATE SET MONTHLY
Basic Gas Supply Service (BGSS):			6.0204	0,0001	0.0026	0.0391
CIP			0.0364	9,0007	4.45%	·
Detivery Charge: COST OF SERVICE	0 3483				0 0244	0'3727
TIC			0.0017	0 0000	0.0001	0.0018
SBC CLEP RAC			0.0406 0.0254 0.0158	0 0001 0 0001 0 0000	0.0028 9.0017 0.0011	0 0435 0 0272 0 0169
USF Total SBC			0 0818	0.0002	0 0056	0.0876
TAC			0 0000	0.0000	0 0000	0 0000
EET			0 0123	0 0000	0 0009	0 0132
BSC "J" BS-1		0 0471		0 0001	0 0033	0 0505
Total	0.3483	0.0471	D.0958	0.0003	0.0343	0,5258

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GENERAL SERVICE-LV (GSG-LV)

GENERAL SERVICE - LV FTS (GSG-LV-FT)	BASE RATE	BG5S	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Customer Charge	150.0000				10,5000	160.5000
D-1 Demand Charge	8,0000				0.5600	8.5600
			0,0347	0.0001	0.0024	0,5372
CIP						
Delivery Charge: COST OF SERVICE	Q 1990				0 0139	0 2129
TIC			0 0017	0 0000	0 0001	0 0018
SBC CLEP			0 0406	0 0001	0 0028 0 0017	0 0435 0 0272
RAC			0 0254 0 0158	0 0000 0 0000	0.0017	0 0169
USF			0 0818	0 0002	0.0056	D 0876
Total SBC			0 0000	0.0000	0000	D D000
TAC			0 0123	0 0000	0 0009	0.0132
EET		0.0471		0.0001	0 0033	0 0505
BSC "J" BS-1 BSC "J" BUY-OUT PRICE - Rate set monthly						0.3660
Total	0.1990	0,0471	0.0956	0.0003	0.0238	4.3000
GENERAL SERVICE FIRM SALES-LV (GSG-LV FSS)	BASE RATE	8G5\$	OTHER RIDERS	PUA	NJ SALES YAX	TARIFF RATE
GENERAL SERVICE FIRM SALES-LV (GSG-LV FSS) Customer Charge	150.0000	<u>8G5\$</u>		PUA	NJ SALES TAX	TARIFF RATE
	-	<u>8GS\$</u>		<u>PUA</u>		
Customer Charge D-4 Demand Charge	150,0000	<u>8GSS</u>		<u>PUA</u>	10.5000	160.5000
Customer Charge	150,0000	<u>ags\$</u>		<u>PUA</u>	10.5000	160,5000 8,5600
Customer Charge D-1 Demand Charge Basic Gas Supply Service (BGSS):	150,0000	<u>8GSS</u>	RIDERS		10.5000 0.5800	160,5000 8,5600 RATE SET MONTHLY
Customer Charge D-1 Demand Charge Basic Gas Supply Service (BGSS): CIP Delivery Charge: COST OF SERVICE	150,0000 8,0000	<u>8GSS</u>	RIDERS		10.5000 0.5500 0.0024	160,5000 8,5600 RATE SET MONTHLY 0,0372
Customer Charge D-1 Demand Charge Basic Gas Supply Service (BGSS): CIP Delivery Charge: COST OF SERVICE TIC SBC	150,0000 8,0000	<u>8GSS</u>	<u>RIOERS</u>	0.5501	10,5000 0,5500 8,0024 0 0139 0 0001 0 0028	160,5000 8,5600 RATE SET MONTHLY 0,0372 0,2129 0,0018 0,0435
Customer Charge D-1 Demand Charge Basic Gas Supply Service (BGSS): CIP Delivery Charge: COST OF SERVICE TIC SBC CLEP	150,0000 8,0000	<u>8GSS</u>	0.0347 0.0347 0.0017 0.0406 0.0254	0.9991 0.9999 6.9991 6.9991	10.5000 0.5500 8,0024 0.0139 0.0001 0.0028 0.0017	160,5000 8,5800 RATE SET MONTHLY 0,0372 0 2129 0 0018 0 0435 0 0272
Customer Charge D-1 Demand Charge Basic Gas Supply Service (BGSS): CIP Delivery Charge: COST OF SERVICE TIC SBC CLEP RAC	150,0000 8,0000	<u>8GSS</u>	0.0347 0.0347 0.0017 0.0254 0.0158	0.0001 0.0000 6.0001 0.0000	10.5000 0.5500 8,0024 0.0139 0.0001 0.0028 0.0017 0.0011	160,5000 8,5800 RATE SET MONTHLY 0,0372 0 2129 0 0018 0 0435 0 0272 0 0169
Customer Charge D-1 Demand Charge Basic Gas Supply Service (BGSS): CIP Delivery Charge: COST OF SERVICE TIC SBC CLEP	150,0000 8,0000	<u>8GSS</u>	0.0347 0.0347 0.0017 0.0406 0.0254 0.0158 0.0818	0.9001 0.0000 0.0001 0.0001 0.0000 0.0002	10,5000 0,5500 8,0024 0 0139 0 0001 0 0028 0 0017 0 0011 0 0055	160,5000 8,5600 RATE SET MONTHLY 0,0372 0 2129 0 0018 0 0435 0 0272 0 0169 0 0876
Customer Charge D-1 Demand Charge Basic Gas Supply Service (BGSS): CIP Delivery Charge: COST OF SERVICE TIC SBC CLEP RAC USF	150,0000 8,0000	<u>8GSS</u>	6.0347 0.0017 0.0406 0.0254 0.0158 0.0818 0.0000	0.0000 0.0000 0.0001 0.0001 0.0000 0.0002	10.5000 0.5500 8.0024 0.0139 0.0001 0.0028 0.0017 0.0011 0.0056 0.0000	160,5000 8,5600 RATE SET MONTHLY 0,0372 0 2129 0 0018 0 0435 0 0272 0 0169 0 0876 0 0000
Customer Charge D-1 Demand Charge Basic Gas Supply Service (BGSS): CIP Delivery Charge: COST OF SERVICE TIC SBC CLEP RAC USF Total SBC	150,0000 8,0000		0.0347 0.0347 0.0017 0.0406 0.0254 0.0158 0.0818	0.9001 0.0000 0.0001 0.0000 0.0002 0.0000	10.5000 0.5500 8.0024 0.0139 0.0001 0.0028 0.0017 0.0011 0.0055 0.0000	160,5000 8,5600 RATE SET MONTHLY 0,0372 0 2129 0 0018 0 0435 0 0272 0 0169 0 0876 0 0000 0 0132
Customer Charge D-1 Demand Charge Basic Gas Supply Service (BGSS): CIP Delivery Charge: COST OF SERVICE TIC SBC CLEP RAC USF Total SBC	150,0000 8,0000	8GSS 0 8471 0.0471	6.0347 0.0017 0.0406 0.0254 0.0158 0.0818 0.0000	0.0000 0.0000 0.0001 0.0001 0.0000 0.0002	10.5000 0.5500 8.0024 0.0139 0.0001 0.0028 0.0017 0.0011 0.0056 0.0000	160,5000 8,5600 RATE SET MONTHLY 0,0372 0 2129 0 0018 0 0435 0 0272 0 0169 0 0876 0 0000

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SOUTH JERSEY GAS COMPANY Schedule of Rate Components Appendix A - Effective October 1, 2014

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

COMPREHENSIVE FIRM TRANS SERV (CTS FTS)	BASE RATE	BGSS	OTHER RIDERS	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
<u>firm</u> Customer Charge	E00.0000				42.0000	542.0000
Delivery Charge: D-1 DEMAND CHARGE	27.4213				1.9195	29.3408
C-1 FT VOLUMETRIC CHARGE C-1 COST OF SERVICE	0.0317				0.0022	0 0339
SBC			0.0400	0.0001	0 0028	D 0435
			0 0406			0 0272
CLEP			0 0254	0,0001	0 0017	0 D169
RAC			0.0158	0 0000	0 0011	
USF			0.0818	0 0002	0 0056	0 0876
Total SBC			0.0123	0 0000	0.0009	0 0132
EET						
Total C-1 VOLUMETRIC CHARGE	0.0317		0.0941	0.0002	0.0087	0.1347
		0.0118		0,000	0 0008	0.0126
BS-1 ALL THERMS BS-1 (Opt Out Provision) ALL THERMS BUY-OUT PRICE		0 0025		0000	0 0002	0 0027 RATE SET MONTHLY
<u>Limited Firm</u> Customer Charge	100.0000				7.0000	107.0000
Delivery Charge: C-1 FT VOLUMETRIC CHARGE C-1 COST OF SERVICE	0 0584				0.0041	0 0625
SBC:			0.0406	0.0001	0 0028	0 0435
CLEP			0.0254	0 0001	0 0017	Q D272
RAC					0.0011	0 0169
			0 0158	0 0000		0 0876
USF Total SBC			0.0818	0 0002	0.0056	0.001.0
			0 0123	0.0000	0.0009	0 0132
EET						
Total C-1 VOLUMETRIC CHARGE	0.0584		0.0941	0.0002	0.0106	g.1633
BS-1 ALL THERMS BS-1 (Opt Out Provision) ALL THERMS BUY-OUT PRICE		0.0118 0.0025		0 0000 0 0000	0.0008 6.0002	0 0126 0 0027 RATE SET MONTHLY

LARGE VOLUME SERVICE (LVS)

LARGE VOLUME FIRM TRANS SERV (LYS FTS)	BASE RATE	BGSS	OTHER RIDERS	<u>РИА</u>	NJ SALES TAX	TARIFF RATE
<u>Firm</u> Customer Charge	0000.00e				63,0000	963,0000
Delivery Charge: D-1 DEMAND CHARGE	14.8842				1.0419	15.9261
C-1 VOLUMETRIC CHARGE C-1 COST OF SERVICE	0 0316				0 0022	0 0338
SBC			0.0406	0.0001	0,0028	0.0435
CLEP			0 0400	0.0001	0.0017	0 0272
RAC			0 0158	0 0000	0.0011	0 0169
USF					0 0056	0.0876
Total SBC			0.0818	0 0002	0 0000	0.0010
EET			0.0123	00000	o ooo9	0 0132
Total C-1 VOLUMETRIC CHARGE	0,0315		0.0941	0,0002	0.0087	0.1346
		0.0118		D 0000	0.0008	0 0126
BS-1 ALL THERMS BS-1 (Opi Out Provision) ALL THERMS BSC "I" CASH OUT CHARGE/(CREDIT)		0 0025		0 0000	0 0002	0 0027 RATE SET MONTHLY
<u>Limited Firm</u> Customer Charge	100.0000				7.0000	107.8000
Delivery Charge: C-1 FT VOLUMETRIC CHARGE C-1 COST OF SERVICE	0 0946				0 0066	0 1012
SBC			0.0406	0 0001	0.0028	0 0435
CLEP			0 0254	0.0001	0.0017	0 0272
RAC			0.0158	0.0000	0.0011	0.0169
USF			0.0818	0.0000	0 0056	0 0876
Total SBC			0.0010	U LAGE	0 0000	2 20. 2
				0.0000	0.0009	0.6132
EET			0.0123	0.0000	0,0003	4 0.52
Total C-1 VOLUMETRIC CHARGE	0.0946		0.0941	D.0902	6.0131	0,2020
BS-1 ALL THERMS BS-1 (Opt Out Provision) ALL THERMS BUY-OUT PRICE		0.0118 0.0025		0 0000 0 0000	0.0008 0.0002	0.0126 0.0027 RATE SET MONTHLY

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LARGE VOLUME FIRM SALES SERV (LVS FSS) Customer Charge	<u>BASE RATE</u> 900.0000	<u>BG\$5</u>	OTHER RIDERS	<u>PUA</u>	NJ SALES TAX 63.0000	TARIFF RATE
Basic Gas Supply Service (BGSS): C-2 BGSS						RATE SET MONTHLY
D-2 DEMAND CHARGE		14.4713		0.0318	1.0152	15.5183
Delivery Charge: D-1 DEMAND CHARGE	14.8842				1.0419	15.9261
C-1 VOLUMETRIC CHARGE C-1 COST OF SERVICE	D 0316				0 0022	0 0336
SBC CLEP RAC USF Total SBC			0.0406 0.0254 0.0158 0.0818	0 0001 0 0001 0 0000 0 0002	0 0028 0 0017 0 0011 0 0056	0 0435 0 0272 0 0169 0 0876
ÉET			0.0123	0,0000	0 0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0316	0.0000	5.0941	0,0002	0.0087	0.1346
BS-1 ALL THERMS		0 0118		0 0000	0 0008	0 0126
Limited Firm Customer Charge	100.0000				7.0000	107,0000
Delivery Charge: C-1 FT VOLUMETRIC CHARGE C-1 COST OF SERVICE	0.0946				0 0066	o 1012
SBC			0.0406	0.0001	0.0028	0 0435 0 0272
CLEP RAC			0 0254	0.0001	0.0017	0 0272
USF			0.0158	0 0000 0 0002	0 0011 0 0056	0 0876
Total SBC			0.0818	€ UUUZ	0 0030	5 00.0
EET			0 0123	0000	0 0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.9945	g.0000	0.0941	0.0002	0.0131	0.2020
BS-1 ALL THERMS BS-1 (Opt Out Provision) ALL THERMS BUY-OUT PRICE		0.0118 0.0025		0 0000	0 0008 0 0002	0 0126 0 0027 RATE SET MONTHLY

Page 9 OTHER BASE RATE BGSS RIDER5 NJ SALES TAX TARIFF RATE PUA **ELECTRIC GENERATION SERVICE (EGS)** Commercial/Industrial 25.0000 1,7500 26,7500 **Customer Charge** D-1 DEMAND 6,5000 0.4550 B.9550 Basic Gas Supply Service (BGSS): RATE SET MONTHLY Delivery Charge - Winter Season (Nov - Mar) COST OF SERVICE 0 1116 0.0078 0 1194 SBC CLEP Q D406 0 0001 0.0028 0 0435 RAC 0 0254 0.0001 0.0017 0 0272 USF D 0158 0.0000 0.0011 0 0169 Total SBC 0.0818 0.0002 0.0056 0.0876 0.0471 Batancing Charge BSC"J" BS-1 0.0001 0.0033 0 0505 EET 0 0123 0 0000 0.0009 0.0132 Total C-1 VOLUMETRIC CHARGE (FSS & FTS) 0.1116 0.0471 0.0941 0,0003 0.0176 0.2707 Delivery Charge - Summer Season (Apr - Oct) COST OF SERVICE 0.0816 0.0057 0.0873 SEC CLEP 0.0406 0 0001 0 D028 0.0435 RAC 0 0254 0 0001 0.0017 0 0272 USF 0.0158 0.0000 0.0011 0 0169 Total SBC D 0818 0.0002 0 0056 0.0876 EET 0.0123 0.0000 0.0009 Ø 0132 Balancing Charge BSC"J" BS-1 0.0471 0 0001 0 0033 0 0505

0.0815

0,0471

0.0941

0,0003

0.0155

0.2386

Total C-1 VOLUMETRIC CHARGE (FSS & FTS)

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OTHER TARIFF RATE NJ SALES TAX RIDERS PUA **BG55** BASE RATE ELECTRIC GENERATION SERVICE (EGS) Residential 8.9238 0.5838 8.3400 **Customer Charge** 0 5325 0 0011 0.0348 0 4966 Basic Gas Supply Service (BGSS): 0 1307 0 0086 Delivery Charge 0 1221 COST OF SERVICE 0 0435 0 0028 0 0001 SBC 0 0406 0.0272 0.0017 CLEP 0 0254 1 ממס ס 0.0169 0.0011 0,0000 RAC 0.0158 0 0876 USF 0 0002 0 0056 0.0818 Total SBC 0 0505 0.0033 0.0001 0.0471 Balancing Charge 8SC"J" BS-1 0.0132 0.0009 0.0000 0.0123 EET 0,2820 0.0184 0.0003 0,0471 0.0941 0.1221 Total C-1 VOLUMETRIC CHARGE (FSS & FTS)

						Page 11
ELECTRIC GENERATION SERVICE-LV (EGS-LV)	BASE RATE	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
<u>Firm</u>						
Customer Charge	189.0000				12.6	192.5000
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	14.5734				1.0201	15.5535
D-2 DEMAND BGSS(applicable to Sales Customers Only)		16.9292		G.0372	1.1877	18.1541
Cost of Service	0 0291				0.0020	0.0311
C-1 CLEP			0 0406	0 0001	0 0028	0 0435
C-1 RAC			0 0254	0.0001	0 0017	0.0272
C-1 USF			0 0158	0.0000	0 0011	0 0169
EET			D D123	0.0000	0 0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0291		D.0941	D,0002	0.0085	0:1319
C-2 BGSS						RATE SET MONTHLY
BSC 1" CASH OUT CHARGE (CREDIT)						RATE SET MONTHLY
BS-1 ALL THERMS		0 0118		0 0000	0 0008	0.0126
BS-1 (Opt Out Provision) ALL THERMS		0 0025		0.0000	D 000 2	0 0027
Limited Firm						
D-2 DEMAND BGSS(applicable to Sales Customers Only)		7.2356		0.0159	0.5076	7.7591
Cost of Service	0 0291				0.0050	0.0311
C-1 CLEP			0.0406	0.0001	0 0028	0.0435
C-1 RAC			0.0254	0 0001	0.0017	0 0272
C-1 USF			0.0158	0.0000	0 0011	0.0169
EET			0 0123	0 0000	0 0009	0 0132
Total C-1 VOLUMETRIC CHARGE	0.0291		0.0941	0.0002	0.0085	0.1319
C-3 All Therms (Rate is negotiated. Shown here is the banchmark rate.)	0.1338				0.0094	0.1432
C-2 BGSS BSC "T CASH OUT CHARGE (CREDIT) BS-1 ALL THERMS BS-1 (Opt Out Provision) ALL THERMS		0 0118 0 0025		0 0000 0 0000	0 0008 0 0002	RATE SET MONTHLY RATE SET MONTHLY 0 0126 0 0027
• • • • • • • • • • • • • • • • • • • •						

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FIRM ELECTRIC SALES (FES)	BASE RATE	BGSS	RIDERS	PUA	NJ SALES TAX	TARIFF RATE
Winter						
D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	2.8972				0.2028	3,1000
D-2 DEMAND BGSS(applicable to Sales Customers Only)		7.2356		0.0159	0,5076	7.7 5 91
Cost of Service	6.0291				D 0020	0.0311
C-1 CLEP			0 0406	0 0001	0.0028	0.0435
C-1 RAC			0.0254	0.0001	0.0017	0 0272
G-1 USF			0.0158	00000	0.0011	0.0169
EET			0 0123	0 0000	0 0009	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0291		0.0941	0.0002	0,0085	0.1319
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0,1338				0.0094	D.1432
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff) C-2 BGSS/COGC BSC "I" CASH OUT CHARGE (CREDIT)						RATE SET MONTHLY RATE SET MONTHLY RATE SET MONTHLY
<u>Summer</u> D-1 DEMAND (Rate is negotiated. Shown here is the benchmark rate.)	2,8972				0,2028	3,1000
D-2 DEMAND BGSS(applicable to Salos Customers Only)		7,2356		0.0159	0.5076	7.7591
Cast of Service	0 0291				0 0020	0.0311
C-1 CLEP			0 0406	0 0001	0 0028	0.0435
C-1 RAC			0 0254	0 0001	0.0017	0 0272
C-1 USF			0.0158	0 0000	0.0011	0 D169
G-1 QSr			0.0100	V 0000	5 551.	<i>0.5.</i> (4.6)
EET			0 0123	0.0000	0.0008	0.0132
Total C-1 VOLUMETRIC CHARGE	0.0291		0.0941	0.0002	0.0085	0.1319
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)	0.1338				0.0094	0.1432
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff) C-2 BGSS/COGC BSC "I" CASH OUT CHARGE (CREDIT)						RATE SET MONTHLY RATE SET MONTHLY RATE SET MONTHLY

NATURAL GAS VEHICLE (NGV) Page 13 NJ SALES TAX TARIFF RATE BASE RATE BGSS RIDERS PUA Company Operated Fueling Stations 0.0311 Cost of Service 0 0291 0.0020 C-1 CLEP 0.0406 0.0001 0 0028 0.0435 C-1 RAC 0 0254 0.0001 0.0017 0.0272 C-1 USF 0.0158 0.0000 0.0011 0.0169 EET 0.0123 0 0000 0.0009 0 0132 0.1319 Total C-1 VOLUMETRIC CHARGE 0.0291 0,0941 0,0002 0,0085 Distribution Charge 0 1047 0 0002 0 0073 0 1122 0.0012 0.5684 Compression Charge 0.5300 0 0372 RATE SET MONTHLY Basic Gas Supply Service (BGSS) Rider "I" - BS-1 ALL THERMS 0.0118 0.0000 0 0008 0.0126 0.0027 Rider "I" - BS-1 (Opt Out Provision) ALL THERMS 0.0000 0 0002 0 0025 0.0471 0 0001 0.0033 0.0505 Rider "J" - 85-1 **Customer Operated Fueling Stations** Service Charge 40 1250 0 - 999 CF/hour 37 5000 2 6250 75 0000 80 2500 5 2500 1,000 - 4,999 CF/hour 5,000 - 24,999 CF/hour 200 0000 14 0000 214 0000 25 000 or Greater CP/hour 600 0000 42 0000 642 0000 0.0020 0 0311 0.0291 Cost of Service C-1 CLEP 0 0406 0 0001 0.0028 0 0435 0 0254 0 0272 C-1 RAC 0.0001 0.0017 C-1 USF 0 015B 0.0169 0.0000 0.0011 EET 0.0123 0,0000 0.0009 0 0132 Total C-1 VOLUMETRIC CHARGE 0.0291 0,0941 0.0002 0,0085 0.1319 Distribution Charge 0 1047 0.0002 0 0073 0 1122 Basic Gas Supply Service (applicable Sales Customers only) RATE SET MONTHLY Ridor "T" - BS-1 ALL THERMS 0.0118 0.0000 0.0008 0 0126 Rider "T - BS-1 (Opt Out Provision) ALL THERMS 0.0025 0.0000 0 0002 0.0027 Rider "J" - 8S-1 0.0471 0.0505 0 0001 0.0033

INTERRUPTIBLE SERVICE, YARD & STREET LIGHTING

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	BASE RATE	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
INTERRUPTIBLE TRANSPORTATION (ITS)						
SERVICE CHARGE TRANS CHARGE A	100.0000 0.0284				7.000 0 0.0020	107,0000 0.0304
SBC CLEP RAC USF			0.0406 0.0254 0.0158	0 0001 0 0001 0 0000	0 0028 0 0017 0 0011	0.0435 0.0272 0.0169
Total SBC			0.0818	0 0001	0.0056	0 0876
EET			0 0123	0.0000	0 0009	0.0132
TRANS CHARGE B	0.0932				0.0065	0.0997
SBC CLEP			0 0406	0.0001	0 0028	0.0435
RAC			0.0254	0.0001	0.0017	0 0272 D 0169
USF Total SBC			0 0158 0 0818	0 0000 0 0000	0.0011 0.0056	Q 0876
EET			0 0123	0 0000	0.0009	0 0132
trans charge c	0.1532				0.0107	0.1639
SBC			0 0406	0.0001	0 0028	0 0435
CLEP			0 0254	0.0001	0.0017	0 0272
RAC USF			0 0158	0.0000	0 0011	Q D169
Total SBC			0.0818	0 0002	0.0056	0 0876
EET			0 0123	0 0000	0 0009	0 0132

					Page 15
BASE RATE	BGSS	OTHER RIDERS	PUA	NJ SALES TAX	TARIFF RATE
					Rate Sel Monthly
		0 0254 0 0158 0 0412 0 0123	G 0001 0 0000 0.0001 0 0000	0 0017 0 0011 0 0028 0 0009	0 02/2 0 0169 0 0441 0 0132
6 165 5	4 6368			0 7562	11 5585
6 646 5	6 9552			0 9521	14 5538
	6 1 65 5	5 1855 4 6368	0 0254 0 0158 0 0412 0 0123	BASE RATE BGSS RIDERS PUA 0 0254 0 0001 0 0158 0 0000 0 0412 0.0001 0 0123 0 0000 6 1655 4 6368	BASE RATE BGSS RIDERS PUA NJ SALES TAX 0 0254 0 0001 0 0017 0 0017 0 0158 0 0000 0 0011 0 0028 0 0412 0 0001 0 0000 0 0009 0 0009 0 0009 6 1655 4 6368 0 7562 0 0000 0 0000

Heat Residential Rate Schedule	-		
	RSG F85	ASG-FTS	Difference
neet	0 5325	0.0000	0 5325
BGSS Cost of Service	0 4625	0 4625	0 0000
CLEP	0.0435	0.0435	0 0000
RAC	0 0272	0.0272	0 0000
TAC	0.0000	0,0000	0 0000
CIP	0.0392	0 0392	0.0000
use USF	0 0169	D 0169	0 0000
TIC	0.0018	0 0016	0.0000
EET .	0.0132	0 0132	0.0000
BSC "U" BS-1	0.0505	0 0505	0.0000
Price to Compare	1 1873	0 6548	0 5325
NonHeat Residential Rate Schedule:			
	ASG FSS	RSG-FTS	Difference
BGSS	0 5325	0 0000	0 5325
CIP	(0.0325)		
Cost of Service	0 4525	0 4625	0.0000
CLEP	0 0435	0 0435	00000
RAC	0.0272	0 0272	0.0000
TAC	0.0000	0 0000 0 0169	0.0000
USF	0 0169 0 0018	D 0018	0.0000
TIC	0 0018	0 0132	0 0000
EET BSC "J" BS-1	0.0505	0 0505	0.0000
Price to Compars	1,1156	0,5331	0 5325
GSG (Under 5,000 therms annually)			
(Rudes 0'nhn contains sinthwish			
	G\$G F\$S	GSG-FT5	Difference
BGSS	0 5325		
CIP	0 0391		
Cost of Service	0 3727		
CLEP	0 0435		
RAC	0.0272		
TAC	0 0000		
USF	£ 0169		
TIC	0.0018 0.0132		
BSC "J" BS-1	0 0505		
Price to Compare	1 097	0 5649	0 5325
GSG (5,000 thems atmostly or greater)			
fa'onn mistate stummed on Bianca, b	······································		
	GSG FSS	GSG-FTS"	Difference
BGSS	0 5630		
CIP	0 039		
Cost of Service	0 372		
CLEP	0.043		
RAC	0 027		
TAC USF	0.005		
TIC	0.001		
EÉT	0 013		
BSC "J" BS-1	0 050		
Price to Compare	1 128	5 0 564	9 0 5636
G\$G-L¥		Pner to 7/15/9	-
	GSG LV FS	s oscive	'S Ofference
naes	0 563	6 0 000	0 5636
BGSS CIP	0 037		
Cost of Service	0 212		
CLEP	0 043		
RAC	0 027		
TAC	0 000		
USF	0.016	9 0016	
TIC	0 001	8 0.001	
EET	0.013		
BSC "J" BS-1	0.050	5 0 050	5 0 0000
	0 966	8 D 4D3	2 0 5636