



ACE - USF Tariff Filing - BPU Docket No. ER14060613
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09/19/2014 03:44 PM

Secretary Izzo:	ဂ္		
On behalf of Atlantic City Electric Company and Philip J. Passanante, Esquire, USF tariff filing for rates effective October 1, 2014.	-	please	e find ACE's
The original and 11 have been sent for filing via Federal Express.		1	EO
Respectfully submitted,		Pm	Ö
Julia Reilly Legal Assistant to Philip J. Passanante	5 4 2 5 1	ارا الا	

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- ACE - USF Tariff Filing - 9-19-2014.pdf

jemj m. Lupo



A PHI Company September 19, 2014

VIA FEDERAL EXPRESS and ELECTRONIC MAIL kristi.izzo@bpu.state.nj.us

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Secretary of the Board
State of New Jersey
Board of Public Utilities
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RE: In the Matter of the 2014/2015 Annual Compliance Filing for a Decrease in the Statewide Electric and Gas Permanent Universal Service Fund Program Factors Within the Electric and Gas Societal Benefits Charges Rates Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1

Atlantic City Electric Company 2014/2015 Annual Compliance Filing for the Universal Service Fund Program Factor Within the Societal Benefits Charge Rate BPU Docket No. ER14060613

Dear Secretary Izzo:

Enclosed please find an original and eleven copies of Atlantic City Electric Company's ("ACE") tariff sheets in the above docketed matter. Pursuant to Board Staff's request, in order for the Universal Service Fund ("USF") rates to go into effect on or by October 1, 2014, the utilities are submitting, in advance of the Board Agenda meeting scheduled for September 30, 2014, their respective tariff sheets on September 19, 2014, with an effective date of October 1, 2014.

In addition to the USF rate changes, the attached tariff sheets reflect pending rate changes associated with (i) ACE's Transition Bond Charge/MTC Tax Charge True-Up filing (dated September 2, 2014) and ACE's Basic Generation Service Reconciliation Charge (also dated September 2, 2014). These rate changes (which have been outlined in separate filings) are also scheduled to take effect on October 1, 2014.

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

Philip J. Passanante

An Attorney at Law of the

State of New Jersey

Enclosures

cc: Service List

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RATE SCHEDULE		SHEET NO.	REVISION NO
DDC	Rate Schedule Direct Distribution Connection DDC Continued	31 32	Fifty-Ninth Revised Fifth Revised
TS	Rate Schedule Transaction Service TS Continued	33 34	Fourth Revised Third Revised
SPL	Rate Schedule Street and Private Lighting SPL Continued SPL Continued SPL Continued SPL Continued	35 36 37 37a 38	Twenty-Seventh Revised Fifty-Third Revised Fifty-Third Revised Fourth Revised Sixth Revised
CSL	Rate Schedule Contributed Street Lighting CSL Continued CSL Continued	39 40 40a	Twenty-Ninth Revised Fifty-Third Revised First Revised
TP	Rate Schedule Temporary Power	41	First Revised
SPP	Rate Schedule Small Power Purchase SPP Continued	42 43	First Revised First Revised
	RIDER STB – Standby Service Rider STB Continued	44 45	Fourteenth Revised Second Revised
	RIDER IS – Interruptible Service Rider IS Continued Rider IS Continued	46 47 48	First Revised First Revised First Revised
	Intentionally Left Blank	49	Fifth Revised
	RIDER RP - Redevelopment Program Service	50	Original
	RIDER SCD - Small Commercial Development	51	Original
	RIDER CBT – Corporate Business Tax	52	Original
	RIDER SUT – Sales and Use Tax	53	Third Revised
	RIDER MTC – Market Transition Charge	54	Second Revised
	RIDER NNC – Net Non-Utility Generation Charge	55	Second Revised
	RIDER SEC - Securitization	56	Fourteenth Revised
	RIDER NGC Non-Utility Generation	57	Ninth Revised

Date of Issue: September 30, 2014

Effective Date: October 1, 2014

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Fifty-Sixth Revised Sheet Replaces Fifty-Fifth Revised Sheet No.
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SECTION IV TABLE OF CONTENTS (Continued)

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	RIDER SBC – Societal Benefits Charge	58	Twenty-Second Revised
	Intentionally Left Blank	59	Eighth Revised
	RIDER BGS – Basic Generation Service	60	Seventeenth Revised
	RIDER BGS - Basic Generation Service (cont'd.)	60a	Twenty-Third Revised
	RIDER BGS - Basic Generation Service (cont'd.)	60b	Twenty-Second Revised
	RIDER NEM - Net Energy Metering	61	First Revised
	RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Fifth Revised
	RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
	RIDER IIS – Infrastructure Investment Surcharge	65	Second Revised
	Intentionally Left Blank	66	First Revised

Date of Issue: September 30, 2014 Effective Date: October 1, 2014

RATE SCHEDULE SPL (Continued) (Street and Private Lighting) RATE (Mounted on Existing Pole)

	WATTS	LUMENS	DIST	NTHLY RIBUTION IARGE	T	NTHLY OTAL IARGE	STATUS
INCANDESCENT							
Standard	103	1,000	\$	5.47	\$	8.88	Closed
Standard	202	2,500	\$	9.52	\$	16.20	Closed
Standard	327	4,000	\$	13.25	\$	24.07	Closed
Standard	448	6,000	\$	17.73	\$	32.55	Closed
MERCURY VAPOR							
Standard	100	3,500	\$	9.19	\$	13.39	Closed
Standard	175	6,800	\$	12.31	\$	19.03	Closed
Standard	250	11,000	\$	15.61	\$	25.04	Closed
Standard	400	20,000	\$	22.49	\$	37.51	Closed
Standard	700	35,000	\$	35.92	\$	61,86	Closed
Standard	1,000	55,000	\$	48.86	\$	85.32	Closed
HIGH PRESSURE SODIUM							
Retrofit	150	11,000	\$	11.28	\$	17.17	Closed
Retrofit	360	30,000	\$	21.05	\$	34.88	Closed

RATE (Overhead/RUE)

	WATTS	LUMENS	DIST	NTHLY RIBUTION HARGE	I	NTHLY OTAL IARGE	STATUS
HIGH PRESSURE							
SODIUM Cobra Head	50	3,600		40.00		40.00	•
Cobra Head	70	•	\$ \$	10.03	\$	12.08	Open
Cobra Head		5,500	-	10.39	\$	13.17	Open
	100	8,500	\$	10.96	\$	14.83	Open
Cobra Head	150	14,000	\$	11.93	\$	17.49	Open
Cobra Head	250	24,750	\$	16.93	\$	26.69	Open
Cobra Head	400	45,000	\$	19.61	\$	34.83	Open
Shoe Box	150	14,000	\$	14.56	\$	20.12	Open
Shae Box	250	24,750	\$	18.90	\$	28.66	Open
Shoe Box	400	45,000	\$	21.86	\$	37.08	Open
Post Top	50	3,600	\$	11.15	\$	13.20	Open
Post Top	100	8,500	\$	12.14	\$	16.01	Open
Post Top	150	14,000	\$	14.32	\$	19.88	Open
Flood/Profile	150	14,000	\$	11.68	\$	17,24	Open
Flood/Profile	250	24,750	\$	14.78	\$	24.54	Open
Flood/Profile	400	45,000	\$	18.91	\$	34.13	Open
Decorative	50		\$	13.76	\$	15.81	Open
Decorative	70		\$	13.76	\$	15.81	Open
Decorative	100		\$	15.51	\$	19.38	Open
Decorative	150		\$	17.10	\$	22.66	Open
METAL HALIDE							
Flood/Profile	400	31,000	\$	23.25	\$	38.47	Open
Flood/Profile	1,000	96,000	\$	39.69	\$	75.55	Open

Date of Issue: September 30, 2014 Effective Date: October 1, 2014

RATE SCHEDULE SPL (Continued) (Street and Private Lighting) Rate (Underground)

	WATTS	LUMENS	MONTHLY DISTRIBUTION CHARGE	MONTHLY TOTAL CHARGE	STATUS
HIGH PRESSURE SODIUM					
Cobra Head	50	3,600	\$15.45	\$17.50	Open
Cobra Head	70	5,500	\$15.80	\$18.58	Open
Cobra Head	100	8,500	\$16.34	\$20.21	Open
Cobra Head	150	14,000	\$17.35	\$2 2.91	Open
Cobra Head	250	24,750	\$21.00	\$30.76	Open
Cobra Head	400	45,000	\$23.66	\$38.88	Open
Shoe Box	150	14,000	\$20.00	\$25.56	Open
Shoe Box	250	24,750	\$24.30	\$34.06	Open
Shoe Box	400	45,000	\$27.27	\$42.49	Open
Post Top	50	3,600	\$13.67	\$15.72	Open
Post Top	100	8,500	\$14.68	\$18.55	Open
Post Top	150	14,000	\$20.04	\$25.60	Open
Flood/Profile	150	14,000	\$18.29	\$23.85	Open
Flood/Profile	250	24,750	\$21.39	\$31.15	Open
Flood/Profile	400	45,000	\$24.35	\$39.57	Open
Flood/Profile	400	31,000	\$28.80	\$44.02	Open
Flood/Profile	1000	96,000	\$45.22	\$81.08	Open
Decorative	50		\$18.35	\$20.40	Open
Decorative	70		\$18.35	\$20.40	Open
Decorative	100		\$20.09	\$23.96	Open
Decorative	150		\$26.28	\$31.84	Open

Date of Issue: September 30, 2014 Effective Date: October 1, 2014

BPU NJ No. 11 Electric Service - Section IV Fourth Revised Sheet Replaces Third Revised Sheet No. 37a

RATE SCHEDULE SPL (Continued) (Street and Private Lighting)

Experimental LIGHT EMITTING DIODE (LED)

LIGHT EMITTING DIODE (LED)						
	WATTS	LUMENS	MONTHLY DISTRIBUTION CHARGE	MONTHLY TOTAL CHARGE	STATUS	
Cobra Head	50	3,000	\$9.32	\$10.05	0	
Cobra Head	70	4,000	\$9.21		Open	
Cobra Head	100	7,000	\$9.35	\$10.67 \$11.17	Open	
Cobra Head	150	10,000	\$10.87	\$11.17 \$13.79	Open	
Cobra Head	250	17,000	\$10.87	\$15.79 \$16,44	Open	
Decorative	150	10,000	\$12.60 \$18.47	\$21.39	Open	
Post Top	70	4,000	\$16.47	\$21.35 \$15.77	Open	
Post Top	100	7,000	\$14.34	\$16.16	Open Open	
Shoe Box	100	7,000	\$11.36	\$13.18	Open	
Shoe Box	150	10,000	\$11.30 \$12.12	\$15.03		
Shoe Box	250	17,000	\$14.45	\$18.09	Open	
Tear Drop	100	7,000	\$18.02	\$19.84	Open	
Tear Drop	150	10,000	\$21.31	\$24.22	Open	
real blop	150	10,000	φ21.31	424.22	Ореп	
Underground						
Cobra Head	50	3,000	\$14.50	\$15.23	Open	
Cobra Head	70	4,000	\$14.39	\$15.85	Open	
Cobra Head	100	7,000	\$14.53	\$16.35	Open	
Cobra Head	150	10,000	\$1 6 .05	\$18.96	Open	
Cobra Head	250	17,000	\$17.98	\$21.62	Open	
Decorative	150	10,000	\$23.65	\$26.56	Open	
Post Top	70	4,000	\$19.49	\$20.95	Open	
Post Top	100	7,000	\$19.52	\$21.34	Open	
Shoe Box	100	7,000	\$16.54	\$18.36	Open	
Shoe Box	150	10,000	\$17.30	\$20.21	Open	
Shoe Box	250	17,000	\$19.63	\$23.27	Open	
Tear Drop	100	7,000	\$23.20	\$25.02	Open	
Tear Drop	150	10,000	\$26.49	\$29.40	Open	
	WATTS	LUMENS	Experimental INDUCTION MONTHLY DISTRIBUTION CHARGE	MONTHLY TOTAL CHARGE	STATUS	
Overhead						
Cobra Head	50	3,000	\$8.80	\$ 9.53	Open	
Cobra Head	70	6,300	\$9.31	\$10.76	Open	
Cobra Head	150	11,500	\$9.58	\$12.49	Open	
Cobra Head	250	21,000	\$10.82	\$14.46	Open	
Underground						
Cobra Head	50	3,000	\$13.98	\$14.71	Open	
Cobra Head	70	6,300	\$ 9.31	\$10.76	Open	
Cobra Head	150	11,500	\$ 9.58	\$12.49	Open	
Cobra Head	250	21,000	\$10.82	\$14.46	Open	

Date of Issue: September 30, 2014 Effective Date: October 1, 2014

RATE SCHEDULE CSL (continued) (Contributed Street Lighting)

		•	4		
	WATTS	LUMENS	MONTHLY DISTRIBUTION CHARGE	MONTHLY TOTAL CHARGE	STATUS
HIGH PRESSURE SODIUM					
All	50	3,600	\$ 4.23	\$ 6.28	Open
All	70	5,500	\$ 4.61	\$ 7.39	Open
All	100	8,500	\$ 5.14	\$ 9.01	Open
Ali	150	14,000	\$ 6.15	\$11.71	Open
All	250	24,750	\$ 8.38	\$18.14	Open
All	400	45,000	\$11.10	\$26.32	Open
METAL HALIDE					
Flood	1000		\$27.76	\$63.62	Open
Flood	175		\$ 7.90	\$15.04	Open
Decorative - Two Lights	175		\$26.86	\$34.00	Open
Decorative	175		\$18.95	\$26.09	Open
	WATTS	LUMENS	MONTHLY DISTRIBUTION CHARGE	MONTHLY TOTAL CHARGE	STATUS
<u>Experimental</u>					
<u>LIGHT EMITTING DIODE</u> (LED)					
Cobra Head	50	3,000	\$2.18	\$2.91	Open
Cobra Head	70	4,000	\$2.18	\$3.63	Open
Cobra Head	100	7,000	\$2.18	\$4.00	Open
Cobra Head	150	10,000	\$2.18	\$5.09	Open
Cobra Head	250	17,000	\$2.18	\$5.82	Open
Post Top	150	10,000	\$2.18	\$5.09	Open
Colonial Post Top	70	4,000	\$2.18	\$3.63	Open
Colonial Post Top	100	7,000	\$2.18	\$4.00	Open
Shoe Box	100	7,000	\$2.18	\$4.00	Open
Shoe Box	150	10,000	\$2.18	\$5.09	Open
Shoe Box	250	17,000	\$2.18	\$5.82	Open
Tear Drop	100	7,000	\$2.18	\$4.00	Open
Tear Drop	150	10,000	\$2.18	\$5.09	Open
Experimental INDUCTION					
Cobra Head	50	3,000	\$2.18	\$2.90	Open
Cobra Head	70	6,300	\$2.18	\$3.63	Open
Cobra Head	150	11,500	\$2.18	\$5.09	Open
Cobra Head	250	21,000	\$2.18	\$5.82	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances. For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole.

Effective Date: October 1, 2014

Date of Issue: September 30, 2014

RIDER (SBC) Societal Benefits Charge (SBC)

Customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

Clean Energy Program
Uncollectible Accounts
Universal Service Fund
Lifeline

\$0.003709 per kWh \$0.001845 per kWh \$0.001993 per kWh \$0.000738 per kWh

Date of Issue: September 30, 2014 Effective Date: October 1, 2014