



Elizabethtown Gas™

An AGL Resources Company

520 Green Lane
Union, NJ 07083

908 289 5000 phone
elizabethtowngas.com

Via Electronic Mail & FedEx

March 2, 2015



Kenneth J. Sheehan, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Re: In The Matters Of The Petitions Of Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas To:

(1) Revise Its Weather Normalization Clause Rate; (2) Revise The Clean Energy Program Component Of Its Societal Benefits Charge Rate; and (3) Revise Its On-System Margin Sharing Credit – BPU Docket No. GR14070755

And

Revise the Remediation Adjustment Clause Component of Its Societal Benefits Charge Rate – BPU Docket No. GR13090839

Dear Secretary Sheehan:

In accordance with the Board of Public Utilities' ("Board") Orders dated February 11, 2015 in Docket Nos. GR14070755 and GR13090839, Pivotal Utility Holdings, Inc., d/b/a Elizabethtown Gas hereby submits the following tariff sheets, in clean and redline format:

| | |
|-------------------------------------|-------------------------------------|
| Fifth Revised Sheet No. 103 | Twenty-Second Revised Sheet No. 127 |
| Sixth Revised Sheet No. 108 | Twenty-Second Revised Sheet No. 128 |
| Fourteenth Revised Sheet No. 109 | Twentieth Revised Sheet No. 129 |
| Twenty-Second Revised Sheet No. 125 | Twenty-First Revised Sheet No. 130 |
| Twenty-Second Revised Sheet No. 126 | Twenty-Second Revised Sheet No. 131 |

The revised tariff sheets reflect the Board's approval of the following after-tax per therm rates effective February 23, 2015:

| | |
|------|------------|
| WNC | (\$0.0254) |
| CEP | \$0.0244 |
| OSMC | (\$0.0082) |

The revised tariff sheets also reflect the Board's approval of a RAC rate of \$0.0317 per therm inclusive of all applicable taxes, effective March 1, 2015.

If you have any questions, please contact Thomas Kaufmann at (908) 662-8461 or tom.kaufmann@aglresources.com.

Respectfully submitted,

/s/ Mary Patricia Keefe
Mary Patricia Keefe, Esq.
Vice President
Regulatory Affairs and Business Support

cc: Alice Bator
Andrea Reid
Jerome May (electronic only)
Rosalie Serapiglia (electronic only)

E. Vachin
Case Mgmt
Legal
A. Bator

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC")

Applicable to all customers in service classifications RDS, SGS and GDS.

February 23, 2015 through May 31, 2015 (\$0.0254) per therm*

June 1 through September 30 of any year \$0.0000 per therm

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein. In the winter months, October through May, a weather normalization charge shall be applied to the rate quoted in this Tariff under the service classifications shown above, except as may be otherwise provided for in the individual service classification. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period.

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE:

The weather normalization charge shall be determined as follows:

I. Definition of Terms as Used Herein

1. Degree Days (DD) - the difference between 65°F and the twenty-four point average temperature for the day, as determined from the records of the National Oceanic and Atmospheric Administration (NOAA) at its weather observation station located at Newark International Airport, when such average falls below 65°F. A day is defined as a period corresponding with the Company's gas sendout day of 10 am to 10 am. The eight temperature observations for a day shall be 10 am, 1 pm, 4 pm, 7 pm, 10 pm, 1 am, 4 am, and 7 am.

Date of Issue: March 2, 2015

Effective: Service Rendered
on and after February 23, 2015

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated February 11, 2015 in Docket No. GR14070755

RIDER "C"

ON-SYSTEM MARGIN SHARING CREDIT ("OSMC")

Applicable to all Service Classifications that pay the BGSS of Rider A and RDS customers that receive gas supply from a TPS in accordance with the Board's Order in Docket No. GO99030122.

The OSMC is subject to change to reflect the Company's actual recovery of such margins and shall be adjusted annually in its BGSS filing.

(\$0.0082) per therm

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

Determination of the OSMC

On or about July 31 of each year, the Company shall file with the Board an OSMC rate filing based on the credits generated from on-system margin sharing during the previous OSMC year July 1 through June 30.

The OSMC shall be calculated by taking the current year's credits, plus the prior year's OSMC over or under recovery balance and dividing the resulting sum by the annual forecasted volumes for the service classifications set forth above. The resulting rate shall be adjusted for all applicable taxes and assessments.

Date of Issue: March 2, 2015

Effective: Service Rendered
on and after February 23, 2015

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated February 11, 2015 in Docket No. GR14070755

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges or assessments as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the (1) cost of Comprehensive Resource Analysis Programs that were approved by the Board pursuant to its Comprehensive Resource Analysis regulations prior to April 30, 1997, (2) cost of Manufactured Gas Plant Remediation, and (3) cost of Consumer Education and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

| <u>SBC Rate Components:</u> | | February 23, 2015 | March 1, 2015 |
|-----------------------------|---|-------------------|------------------|
| | | <u>Per Therm</u> | <u>Per Therm</u> |
| I. | New Jersey Clean Energy Program ("CEP") | \$0.0244 | \$0.0244 |
| II. | Remediation Adjustment Charge ("RAC") | \$0.0229 | \$0.0317 |
| III. | <u>Universal Service Fund and Lifeline:</u> | | |
| | 1. Universal Service Fund ("USF") | \$0.0110 | \$0.0110 |
| | 2. Lifeline | <u>\$0.0059</u> | <u>\$0.0059</u> |
| TOTAL | | \$0.0642 | \$0.0730 |

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the Board of Public Utilities ("BPU") in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue: March 2, 2015

Effective: Service Rendered
on and after February 23, 2015
and March 1, 2015

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Orders of the Board of Public Utilities Dated
February 11, 2015 in Docket No. GR14070755 (WNC OSMC CEP-SBC) 2-23-15
February 11, 2015 in Docket No. GR13090839 (RAC-SBC) 3-1-15

RATE SUMMARIES

Per Therm

| | <u>RDS</u> <u>(sales)</u> | <u>RDS</u> <u>(transportation)</u> |
|----------------------|------------------------------|---------------------------------------|
| Service Charge | 8.00 | 8.00 |
| Distribution Charges | 0.3413 | 0.3413 |

Riders:

| | | | |
|---|--------------------------|----------|----------|
| A | BGSS | BGSS-P | per TPS |
| B | WNC* | (0.0254) | (0.0254) |
| C | OSMC | (0.0082) | (0.0082) |
| D | SBC at March 1, 2015 | 0.0730 | 0.0730 |
| E | Available for future use | | |
| F | Available for future use | | |
| G | EEP | 0.0088 | 0.0088 |
| H | Available for future use | | |
| I | GCUA | 0.0000 | 0.0000 |

* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: March 2, 2015

Effective: Service Rendered
on and after February 23, 2015
and March 1, 2015

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Orders of the Board of Public Utilities Dated
February 11, 2015 in Docket No. GR14070755 (WNC OSMC CEP-SBC) 2-23-15
February 11, 2015 in Docket No. GR13090839 (RAC-SBC) 3-1-15

RATE SUMMARIES
(continued)

Per Therm

| | |
|----------------------|------------|
| | <u>SGS</u> |
| Service Charge | 16.15 |
| Distribution Charges | 0.3542 |

Riders:

| | | |
|---|--------------------------|----------|
| A | BGSS | BGSS-P |
| B | WNC* | (0.0254) |
| C | OSMC | (0.0082) |
| D | SBC at March 1, 2015 | 0.0730 |
| E | Available for future use | |
| F | Available for future use | |
| G | EEP | 0.0088 |
| H | Available for future use | |
| I | GCUA | 0.0000 |

* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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February 11, 2015 in Docket No. GR13090839 (RAC-SBC) 3-1-15

RATE SUMMARIES
(continued)

Per Therm

| | <u>GDS Sales</u> | <u>GDS Transportation¹</u> | <u>GDS SP #2 May – October</u> |
|------------------------|------------------|---|------------------------------------|
| Service Charge | 20.00 | 20.00 | 20.00 |
| Demand Charge, per DCQ | 0.811 | 0.811 | 0.811 |
| Distribution Charges | 0.2180 | 0.2180 | 0.0661 |

Riders:

| | | | |
|----------------------------|----------|----------|--------|
| A Commodity Charge | BGSS-M | per TPS | BGSS-M |
| B WNC* | (0.0254) | (0.0254) | na |
| C OSMC | (0.0082) | Na | na |
| D SBC at March 1, 2015 | 0.0730 | 0.0730 | 0.0730 |
| E Available for future use | | | |
| F Available for future use | | | |
| G EEP | 0.0088 | 0.0088 | 0.0088 |
| H Available for future use | | | |
| I GCUA | 0.0000 | Na | na |

¹ Balancing Charge of \$0.0171 per therm applies to customers November to March with a DCQ under 500 therms.

*The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

"na " rider not applicable

Date of Issue: March 2, 2015

Effective: Service Rendered
on and after February 23, 2015
and March 1, 2015

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520 Green Lane
Union, New Jersey 07083

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February 11, 2015 in Docket No. GR13090839 (RAC-SBC) 3-1-15

RATE SUMMARIES
(continued)

Per Therm

| | |
|------------------------|------------|
| | <u>LVD</u> |
| Service Charge | 481.86 |
| Demand Charge, per DCQ | 1.036 |
| Distribution Charges | 0.0484 |

Riders:

| | |
|----------------------------|----------|
| A BGSS | BGSS-M |
| B WNC | na |
| C OSMC | (0.0082) |
| D SBC at March 1, 2015 | 0.0730 |
| E Available for future use | |
| F Available for future use | |
| G EEP | 0.0088 |
| H Available for future use | |
| I GCUA | 0.0000 |

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

"na" rider not applicable

Date of Issue: March 2, 2015

Effective: Service Rendered
on and after February 23, 2015
and March 1, 2015

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RATE SUMMARIES
(continued)

| Per Therm | IS <u>(ceiling)</u> | ITS Exempt <u>(ceiling)</u> | ITS taxable <u>(ceiling)</u> |
|----------------------------|------------------------|-----------------------------------|------------------------------------|
| Service Charge | 357.17 | 590.68 | 632.03 |
| Demand Charge, per DCQ | 0.081 | 0.294 | 0.315 |
| Distribution Charges | 0.9458 | 0.0793 | 0.0849 |
| <u>Riders:</u> | | | |
| A Commodity Charge | BGSS-M | per TPS | per TPS |
| B WNC | na | na | na |
| C OSMC | na | na | na |
| D SBC at March 1, 2015 | 0.0730 | 0.0682 | 0.0730 |
| E Available for future use | | | |
| F Available for future use | | | |
| G EEP * | 0.0088 | 0.0082 | 0.0088 |
| H Available for future use | | | |
| I GCUA | na | na | na |

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: March 2, 2015

Effective: Service Rendered
on and after February 23, 2015
and March 1, 2015

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Orders of the Board of Public Utilities Dated
February 11, 2015 in Docket No. GR14070755 (WNC OSMC CEP-SBC) 2-23-15
February 11, 2015 in Docket No. GR13090839 (RAC-SBC) 3-1-15

RATE SUMMARIES
(continued)

| Per Therm | EGF (<u>exempt</u>) | EGF (<u>taxable</u>) |
|----------------------------|--------------------------|---------------------------|
| Service Charge | 52.37 | 56.04 |
| Demand Charge, per DCQ | 0.741 | 0.793 |
| Distribution Charges | 0.0169 | 0.0181 |
| <u>Riders:</u> | | |
| A BGSS | BGSS-M | BGSS-M |
| B WNC | na | na |
| C OSMC | (0.0077) | (0.0082) |
| D SBC at March 1, 2015 | 0.0682 | 0.0730 |
| E Available for future use | | |
| F Available for future use | | |
| G EEP * | 0.0082 | 0.0088 |
| H Available for future use | | |
| I GCUA | 0.0000 | 0.0000 |

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: March 2, 2015

Effective: Service Rendered
on and after February 23, 2015
and March 1, 2015

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Orders of the Board of Public Utilities Dated
February 11, 2015 in Docket No. GR14070755 (WNC OSMC CEP-SBC) 2-23-15
February 11, 2015 in Docket No. GR13090839 (RAC-SBC) 3-1-15

RATE SUMMARIES
(continued)

| Per Therm | FTS (exempt) | |
|----------------------------|-----------------|------------|
| | <u>EGF/CSI</u> | <u>FTS</u> |
| Service Charge | 175.17 | 187.43 |
| Demand Charge, per DCQ | 0.758 | 0.811 |
| Distribution Charges | 0.0691 | 0.0739 |
| <u>Riders:</u> | | |
| A Commodity Charge | per TPS | per TPS |
| B WNC | na | na |
| C OSMC | na | na |
| D SBC at March 1, 2015 | 0.0682 | 0.0730 |
| E Available for future use | | |
| F Available for future use | | |
| G EEP * | 0.0082 | 0.0088 |
| H Available for future use | | |
| I GCUA | na | na |

Rates shown include taxes if applicable, rates that are tax exempt are noted "exempt."

" na " rider not applicable

* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity

Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

Date of Issue: March 2, 2015

Effective: Service Rendered
on and after February 23, 2015
and March 1, 2015

Issued by: Brian MacLean, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Orders of the Board of Public Utilities Dated
February 11, 2015 in Docket No. GR14070755 (WNC OSMC CEP-SBC) 2-23-15
February 11, 2015 in Docket No. GR13090839 (RAC-SBC) 3-1-15

REDLINE

RIDER "B"

WEATHER NORMALIZATION CLAUSE ("WNC")

Applicable to all customers in service classifications RDS, SGS and GDS.

~~October 1, 2013~~February 23, 2015 through May 31, ~~2015~~2014 \$~~0.0308~~(\$0.0254) per therm*

June 1 through September 30 of any year \$0.0000 per therm

*~~*On May 21, 2014 in Docket No. GR13080771 the Board approved a rate of \$0.0300 per therm effective June 1, 2014 to the extent necessary to eliminate an under-recovery balance. In that an under-recovery did not exist, a rate of \$0.0000 was implemented.~~*

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein. In the winter months, October through May, a weather normalization charge shall be applied to the rate quoted in this Tariff under the service classifications shown above, except as may be otherwise provided for in the individual service classification. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period.

METHOD OF DETERMINING WEATHER NORMALIZATION CHARGE:

The weather normalization charge shall be determined as follows:

I. Definition of Terms as Used Herein

1. Degree Days (DD) - the difference between 65°F and the twenty-four point average temperature for the day, as determined from the records of the National Oceanic and Atmospheric Administration (NOAA) at its weather observation station located at Newark International Airport, when such average falls below 65°F. A day is defined as a period corresponding with the Company's gas sendout day of 10 am to 10 am. The eight temperature observations for a day shall be 10 am, 1 pm, 4 pm, 7 pm, 10 pm, 1 am, 4 am, and 7 am.

Date of Issue: ~~March 2, 2015~~June 1, 2014

Effective: Service Rendered
on and after February 23, 2015
~~June 1, 2014~~

Issued by: Brian MacLean, President~~Jodi Gidley~~
~~Sr. Vice President, Mid-Atlantic Operations~~
~~520 Green Lane~~300 Connell Drive, Suite 3000
~~Union~~Berkeley Heights, New Jersey ~~07083~~07922

Filed Pursuant to Order of the Board of Public Utilities

Dated February 11, 2015~~May 21, 2014~~ in Docket No. GR14070755~~GR13080771~~

RIDER "C"

ON-SYSTEM MARGIN SHARING CREDIT ("OSMC")

Applicable to all Service Classifications that pay the BGSS of Rider A and RDS customers that receive gas supply from a TPS in accordance with the Board's Order in Docket No. GO99030122.

The OSMC is subject to change to reflect the Company's actual recovery of such margins and shall be adjusted annually in its BGSS filing.

~~(\$0.0018)~~ (\$0.0082) per therm

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

Determination of the OSMC

On or about July 31 of each year, the Company shall file with the Board an OSMC rate filing based on the credits generated from on-system margin sharing during the previous OSMC year July 1 through June 30.

The OSMC shall be calculated by taking the current year's credits, plus the prior year's OSMC over or under recovery balance and dividing the resulting sum by the annual forecasted volumes for the service classifications set forth above. The resulting rate shall be adjusted for all applicable taxes and assessments.

Date of Issue: March 2, 2015~~June 1, 2014~~

Effective: Service Rendered
on and after February 23, 2015
~~June 1, 2014~~

Issued by: Brian MacLean, President~~Jodi-Gidley~~
~~Sr. Vice President, Mid-Atlantic Operations~~
520 Green Lane~~300 Connell Drive, Suite 3000~~
Union~~Berkeley Heights~~, New Jersey 07083~~07922~~

Filed Pursuant to Order of the Board of Public Utilities

Dated February 11, 2015~~May 21, 2014~~ in Docket No. GR14070755~~GR13080771~~

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges or assessments as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the (1) cost of Comprehensive Resource Analysis Programs that were approved by the Board pursuant to its Comprehensive Resource Analysis regulations prior to April 30, 1997, (2) cost of Manufactured Gas Plant Remediation, and (3) cost of Consumer Education and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

| | | <u>February 23, 2015</u> | <u>March 1, 2015</u> |
|-----------------------------|---|---|----------------------|
| | | <u>Per Therm</u> | <u>Per Therm</u> |
| <u>SBC Rate Components:</u> | | | |
| I. | New Jersey Clean Energy Program ("CEP") | \$0.0244 \$0.0385 | <u>\$0.0244</u> |
| II. | Remediation Adjustment Charge ("RAC") | \$0.0229 | <u>\$0.0317</u> |
| III. | <u>Universal Service Fund and Lifeline:</u> | | |
| | 1. Universal Service Fund ("USF") | \$0.0110 | <u>\$0.0110</u> |
| | 2. Lifeline | <u>\$0.0059</u> | <u>\$0.0059</u> |
| TOTAL | | \$0.0642 \$0.0783 | <u>\$0.0730</u> |

In accordance with P.L. 1997, c. 162, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. New Jersey Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the Board of Public Utilities ("BPU") in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

- CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue: March 2, 2015~~September 30, 2014~~

Effective: Service Rendered
on and after February 23, 2015 and
March 1, 2015~~October 1, 2014~~

Issued by: Brian MacLean, President
520 Green Lane~~300 Connell Drive, Suite 3000~~
Union~~Berkeley Heights~~, New Jersey 07083~~07922~~

Filed Pursuant to Orders of the Board of Public Utilities Dated
February 11, 2015~~September 30, 2014~~ in Docket No. GR14070755 (WNC OSMC CEP-SBC)
2-23-15~~ER14060613~~
February 11, 2015 in Docket No. GR13090839 (RAC-SBC) 3-1-15

RATE SUMMARIES

Per Therm

| | <u>RDS</u> <u>(sales)</u> | <u>RDS</u> <u>(transportation)</u> |
|----------------------|------------------------------|---------------------------------------|
| Service Charge | 8.00 | 8.00 |
| Distribution Charges | 0.3413 | 0.3413 |

Riders:

| | | | |
|---|-----------------------------|-------------------------------------|-------------------------------------|
| A | BGSS | BGSS-P | per TPS |
| B | WNC* | <u>(0.0254)</u> 0.0000 | <u>(0.0254)</u> 0.0000 |
| C | OSMC | <u>(0.0082)</u> (0.0018) | <u>(0.0082)</u> (0.0018) |
| D | SBC <u>at March 1, 2015</u> | <u>0.0730</u> 0.0783 | <u>0.0730</u> 0.0783 |
| E | Available for future use | | |
| F | Available for future use | | |
| G | EEP | 0.0088 | 0.0088 |
| H | Available for future use | | |
| I | GCUA | 0.0000 | 0.0000 |

* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

Date of Issue: March 2, 2015~~December 1, 2014~~

Effective: Service Rendered
on and after February 23, 2015
and March 1, 2015~~December 1,~~
~~2014~~

Issued by: Brian MacLean, President
520 Green Lane~~300 Connell Drive, Suite 3000~~
Union~~Berkeley Heights~~, New Jersey 07083~~07922~~

Filed Pursuant to Orders of the Board of Public Utilities Dated
February 11, 2015~~November 21, 2014~~ in Docket No. GR14070755 (WNC OSMC CEP-SBC)
2-23-15~~GR13090874~~
February 11, 2015 in Docket No. GR13090839 (RAC-SBC) 3-1-15

RATE SUMMARIES
(continued)

Per Therm

SGS

Service Charge

16.15

Distribution Charges

0.3542

Riders:

A BGSS

BGSS-P

B WNC*

(0.0254)~~0.0000~~

C OSMC

(0.0082)~~(0.0018)~~

D SBC at March 1, 2015

0.0730~~0.0783~~

E Available for future use

F Available for future use

G EEP

0.0088

H Available for future use

I GCUA

0.0000

* The WNC will apply to customers during the months of October through May.

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

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Issued by: Brian MacLean, President

520 Green Lane~~300 Connell Drive, Suite 3000~~
Union~~Berkeley Heights~~, New Jersey 07083~~07922~~

Filed Pursuant to Orders of the Board of Public Utilities Dated
February 11, 2015~~November 21, 2014~~ in Docket No. GR14070755 (WNC OSMC CEP-SBC)
2-23-15~~GR13090874~~
February 11, 2015 in Docket No. GR13090839 (RAC-SBC) 3-1-15

RATE SUMMARIES
(continued)

Per Therm

| | <u>GDS Sales</u> | <u>GDS Transportation¹</u> | <u>GDS SP #2 May – October</u> |
|------------------------|------------------|---------------------------------------|------------------------------------|
| Service Charge | 20.00 | 20.00 | 20.00 |
| Demand Charge, per DCQ | 0.811 | 0.811 | 0.811 |
| Distribution Charges | 0.2180 | 0.2180 | 0.0661 |

Riders:

| | | | | |
|---|-----------------------------|---------------------------------|---------------------------------|---------------------------------|
| A | Commodity Charge | BGSS-M | per TPS | BGSS-M |
| B | WNC* | (0.0254)0.0000 | (0.0254)0.0000 | na |
| C | OSMC | (0.0082)(0.0018) | na | na |
| D | SBC <u>at March 1, 2015</u> | <u>0.0730</u> 0.0783 | <u>0.0730</u> 0.0783 | <u>0.0730</u> 0.0783 |
| E | Available for future use | | | |
| F | Available for future use | | | |
| G | EEP | 0.0088 | 0.0088 | 0.0088 |
| H | Available for future use | | | |
| I | GCUA | 0.0000 | Na | na |

¹ Balancing Charge of \$0.0171 per therm applies to customers November to March with a DCQ under 500 therms.

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"na " rider not applicable

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RATE SUMMARIES
(continued)

Per Therm

LVD

Service Charge 481.86

Demand Charge, per DCQ 1.036

Distribution Charges 0.0484

Riders:

| | |
|-------------------------------|-------------------------------------|
| A BGSS | BGSS-M |
| B WNC | na |
| C OSMC | <u>(0.0082)</u> (0.0018) |
| D SBC <u>at March 1, 2015</u> | <u>0.0730</u> 0.0783 |
| E Available for future use | |
| F Available for future use | |
| G EEP | 0.0088 |
| H Available for future use | |
| I GCUA | 0.0000 |

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

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RATE SUMMARIES

(continued)

| Per Therm | IS | ITS | ITS |
|-------------------------------|---------------------------------|-----------------------------------|------------------------------------|
| | <u>(ceiling)</u> | <u>Exempt</u> <u>(ceiling)</u> | <u>taxable</u> <u>(ceiling)</u> |
| Service Charge | 357.17 | 590.68 | 632.03 |
| Demand Charge, per DCQ | 0.081 | 0.294 | 0.315 |
| Distribution Charges | 0.9458 | 0.0793 | 0.0849 |
| <u>Riders:</u> | | | |
| A Commodity Charge | BGSS-M | per TPS | per TPS |
| B WNC | na | na | na |
| C OSMC | na | na | na |
| D SBC <u>at March 1, 2015</u> | <u>0.0730</u> 0.0783 | <u>0.0682</u> 0.0732 | <u>0.0730</u> 0.0783 |
| E Available for future use | | | |
| F Available for future use | | | |
| G EEP * | 0.0088 | 0.0082 | 0.0088 |
| H Available for future use | | | |
| I GCUA | na | Na | na |

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

" na " rider not applicable

* Applicable to all customers except those customers under special contracts as filed and approved by the NJBPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011 c9, codified as N.J.S.A. 48:3-60.1.

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RATE SUMMARIES

(continued)

| Per Therm | EGF (<u>exempt</u>) | EGF (<u>taxable</u>) |
|-------------------------------|--|--|
| Service Charge | 52.37 | 56.04 |
| Demand Charge, per DCQ | 0.741 | 0.793 |
| Distribution Charges | 0.0169 | 0.0181 |
| <u>Riders:</u> | | |
| A BGSS | BGSS-M | BGSS-M |
| B WNC | na | na |
| C OSMC | (<u>0.0077</u>)(0.0017) | (<u>0.0082</u>)(0.0018) |
| D SBC <u>at March 1, 2015</u> | <u>0.0682</u> 0.0732 | <u>0.0730</u> 0.0783 |
| E Available for future use | | |
| F Available for future use | | |
| G EEP * | 0.0082 | 0.0088 |
| H Available for future use | | |
| I GCUA | 0.0000 | 0.0000 |

Rates shown include taxes if applicable; rates that are tax exempt are noted "exempt."

"na" rider not applicable

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RATE SUMMARIES
(continued)

| Per Therm | FTS (exempt) | |
|-------------------------------|---------------------------------|---------------------------------|
| | <u>EGF/CSI</u> | <u>FTS</u> |
| Service Charge | 175.17 | 187.43 |
| Demand Charge, per DCQ | 0.758 | 0.811 |
| Distribution Charges | 0.0691 | 0.0739 |
| <u>Riders:</u> | | |
| A Commodity Charge | per TPS | per TPS |
| B WNC | na | na |
| C OSMC | na | na |
| D SBC <u>at March 1, 2015</u> | <u>0.0682</u> 0.0732 | <u>0.0730</u> 0.0783 |
| E Available for future use | | |
| F Available for future use | | |
| G EEP * | 0.0082 | 0.0088 |
| H Available for future use | | |
| I GCUA | na | na |

Rates shown include taxes if applicable, rates that are tax exempt are noted "exempt."

" na " rider not applicable

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