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BOARD OF PUBLIC UTILITIES MAIL ROOM

520 Green Lane Union, NJ 07083 www.elizabethtowngas.com

May 8, 2015

Kenneth J. Sheehan, Secretary State of New Jersey Board of Public Utilities 44 South Clinton Avenue, 9th Floor Post Office Box 350 Trenton, New Jersey 08625-0350

> Re: Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas Natural Gas Distribution Utility Reinforcement Effort Program Quarterly Report BPU Docket No. GO13090826

Dear Secretary Sheehan:

In accordance with the July 23, 2014 Board Order ("July 23 Order") issued in the above-referenced proceeding, Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas hereby submits an original and ten copies of the Natural Gas Distribution Utility Reinforcement Effort Program ("ENDURE") Quarterly Report ("Quarterly Report"). This Quarterly Report, which conforms to the form attached as Appendix C to the June 18, 2014 Stipulation ("June 18 Stipulation") approved by the July 23 Order, contains information reflecting projected and actual capital expenditures, projected and actual footage of replacement main, in-service and completion dates as well as job growth resulting from the implementation of ENDURE Projects beginning August 1, 2014. In accordance with the July 23 Order and June 18 Stipulation, this data is as of March 31, 2015.

The Total Estimated Cost of \$17.4 million, shown on Attachment A, reflects those ENDURE projects that are currently under design, in pre-construction and/or under construction. Cost estimates for the LP projects have changed from the initial estimates after the projects were actually designed. As shown on Attachment A-1, Elizabethtown Gas will invest up to \$14.9 million exclusive of the cost of removal, in incremental natural gas infrastructure and related facilities investment through August 31, 2015.

Energy aport

Board Secretary Page 2

Additional information, labeled as Attachment B, regarding projected and actual main replacement by material type and diameter as per the ENDURE Reporting Requirements is only being furnished electronically due to the size of the document. If you have any questions, please contact me at (908) 662-8452.

Respectfully submitted,

[s] Mary Patricia Keefe

Mary Patricia Keefe, Esq. Vice President, Regulatory Affairs And Business Support

MPK:dr Enclosures xc: Service List

IN THE MATTER OF THE PETITION OF PIVOTAL UTILITY HOLDINGS, INC. d/b/a ELIZABETHTOWN GAS FOR APPROVAL OF THE ELIZABETHTOWN NATURAL GAS DISTRIBUTION UTILITY REINFORCEMENT EFFORT PROGRAM AND DEFERRED ACCOUNTING TREATMENT BPU DOCKET NO. GO13690826

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IN THE MATTER OF THE PETITION OF PIVOTAL UTILITY HOLDINGS, INC. d/b/a ELIZABETHTOWN GAS FOR APPROVAL OF THE ELIZABETHTOWN NATURAL GAS DISTRIBUTION UTILITY REINFORCEMENT EFFORT PROGRAM AND DEFERRED ACCOUNTING TREATMENT BPU DOCKET NO. GO13090826

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igs, Inc. d/b/a Elizabethtown Gas

in Connetion with the ENDURE LP Cast Iron Program as of March 31, 2015

ictual Ft. of	Est. Ft. of	Actual Ft. of	% of Main	Total	Actual	% of		All Pipe Work	Restoration
Main	Main To Be	Main Replaced	Replaced	Estimated	Cost	Cost	In-Service	Completion	Completion
Abandoned	Replaced*	To Date	To Date	Cost	To Date	To Date	Date	Date	Date
(g)	(h)	<u>(i)</u>	(j)	(k)	(1)	(m)	(n)	(0)	(p)
8,074	6,194	5,996	100.0%	\$ 858,800	\$912,185	106.2%	Sep-14	Nov-14	
2,112	1,473	1,547	105.0%	\$ 342,000	\$340,981	99.7%	Aug-14	Sep-14	
374	0	0		\$ 43,000	\$42,728	99.4%	•	Nov-14	Dec-14
1,165	573	575	100.3%	\$ 167,600	\$119,266	71.2%	Nov-14	Nov-14	
6,371	4,304	4,136	100.0%	\$ 713,000	\$471,088	66.1%	Sep-14	Dec-14	
9,131	6,951	6,971	100.3%	\$ 984,000	\$785,647	79.8%	Nov-14	Dec-14	
	7,100	6,973	98.2%	\$1,139,200	\$477,323	41.9%	Jan-15		
	4,307		0.0%	\$ 694,500	\$8,573	1.2%			
4,777	3,654	3,642	99.7%	\$ 626,300	\$479,290	76.5%	Jan-15	Feb-15	
	8,167		0.0%	\$1,395,300	\$164,200	11.8%			
	6,124		0.0%	\$1,270,500	\$30,754	2.4%			
	3,183		0.0%	\$ 527,700	\$18,589	3.5%			
	4,336		0.0%	\$1,016,000	\$9,244	0.9%			
	3,985		0.0%	\$1,195,500	\$1,557	0.1%			
	4,242		0.0%	\$ 742,350	\$2,973	0.4%			
32,004	64,593	29,840	46.2%	\$11,715,750	\$3,864,398				
6.1	12.2	5.7		Ť					
				\$900,000	\$125,591	14.0%			
				\$1,750,000	\$139,185	8.0%			
				\$300,000	\$17,309	5.8%			
				\$700,000	\$982	0.1%			
				\$750,000	\$1,456	0.2%			
				\$500,000	\$57,911	11.6%			
				\$250,000	\$66,163	26.5%			
				\$250,000	\$1,185	0.5%			
				\$5,400,000	\$409,782				
		***************************************		\$75,000	\$0				
				\$75,000	\$0				
				\$125,000	\$41				
*****				\$275,000	\$41				
				\$17,390,750	\$4,274,221		***************************************		

etc.) be provided quarterly ent main

Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas Quarterly Report on Capital Expenditures and Job Creation in Connection with ENDURE Program as of March 31, 2015

Actual

\$4,274,221

ENDURE 12 Month Budgeted Jobs Annual Created Program Spending-To-Date Period To Date Spending 11.0 \$14,900,000 8/1/14-8/31/15

Base Spending Level						
Budgeted	Actual					
Spending-	Spending-					
To-Date	To-Date					
\$6,023,108	\$7,938,072					

Other Non-ENDURE Capital							
Expenditures							
Budgeted	Actual						
Spending-	Spending-						
To-Date	To-Date						
\$40,507,340	\$47,994,743						

Notes:

Jobs Created = ENDURE Hours reported divided by 1,820 hours per FTE

ENDURE:

Budgeted Spending represents total estimated spending for the period ending August 31, 2015 which excludes an Allowance for Funds Used During Construction ("AFUDC"). Actual Spending-To-Date represents spending beginning as of 8/1/14, date of the Board Order in Dkt. No. GO13090826 and AFUDC. Recoverable Program Costs consist of an amount up to \$14.9 million plus associated AFUDC.

Base Spending Level represents the spending as of 8/1/14 related to cast iron and bare steel main work, renewals, removals and pressure improvement projects that are outside the Company's AIR and ENDURE Program

Other Non-ENDURE Capital spending represents normal capital spending as of 8/1/14 and does not include any spending associated with the ENDURE Program