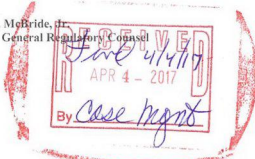


Hesser G. McBride, Jr.
Associate General Regulatory Counsel



Law Department
PSEG Services Corporation
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VIA ELECTRONIC & OVERNIGHT MAIL

April 4, 2017

APR 04 2017

BOARD OF PUBLIC UTILITIES
MAIL ROOM

In The Matter of the Provision of Basic Generation Service
and Compliance Tariff Filing Reflecting Changes to
Schedule 12 Charges in PJM Open Access Transmission Tariff –
February 24, 2017 Filing

Docket No. ER17020163

Irene Kim Asbury, Secretary
Office of the Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Asbury:

Enclosed for filing by Public Service Electric and Gas Company (PSE&G, the Company) please find an original and ten copies of the Company's compliance filing provided in accordance with the terms of the New Jersey Board of Public Utilities' (Board) Order in the above referenced Docket No. ER17020163 dated March 24, 2017.

The enclosed tariff sheets are effective for service on and after May 1, 2017.

Thank you for your attention and consideration in this matter. If you have any questions regarding this compliance filing, please contact the undersigned.

Respectfully submitted,

Attachments

C Service List (Electronic Only) ✓

Case mgmt
B. Roegner-Romaine
J. Walker
G. Morley
D. Wend

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL
Charges per Kilowatthour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges	Charges Including SUT	Charges	Charges Including SUT
RS – first 500 kWh	\$0.117793	\$0.125891	\$0.119622	\$0.127846
RS – in excess of 500 kWh	0.117793	0.125891	0.128730	0.137580
RHS – first 500 kWh	0.090037	0.096227	0.086445	0.092388
RHS – in excess of 500 kWh	0.090037	0.096227	0.098624	0.105404
RLM On-Peak	0.205281	0.219394	0.219719	0.234825
RLM Off-Peak	0.053654	0.057343	0.050571	0.054048
WH	0.054613	0.058388	0.053331	0.056998
WHS	0.054808	0.058576	0.053437	0.057111
HS	0.094761	0.101276	0.098163	0.104912
BPL	0.051584	0.055130	0.047370	0.050627
BPL-POF	0.051584	0.055130	0.047370	0.050627
PSAL	0.051584	0.055130	0.047370	0.050627

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: April 4, 2017

Effective: May 1, 2017

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated March 24, 2017
in Docket No. ER17020163

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September\$6.7319

Charge including New Jersey Sales and Use Tax (SUT)\$7.1947

Charge applicable in the months of October through May\$6.7319

Charge including New Jersey Sales and Use Tax (SUT)\$7.1947

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the
Public Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC\$ 91,224.18 per MW per year

PJM Reallocation\$ 988.08 per MW per year

PJM Seams Elimination Cost Assignment Charges\$ 0.00 per MW per month

PJM Reliability Must Run Charge\$ 0.00 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company\$104.68 per MW per month

Virginia Electric and Power Company\$ 82.20 per MW per month

Potomac-Appalachian Transmission Highline L.L.C.\$ 10.72 per MW per month

PPL Electric Utilities Corporation\$ 53.39 per MW per month

American Electric Power Service Corporation\$ 26.91 per MW per month

Atlantic City Electric Company\$ 11.09 per MW per month

Delmarva Power and Light Company\$ 0.33 per MW per month

Potomac Electric Power Company\$ 3.37 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months\$ 7.9770

Charge including New Jersey Sales and Use Tax (SUT)\$ 8.5264

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue: April 4, 2017

Effective: May 1, 2017

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated March 24, 2017

in Docket No. ER17020163

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES**Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for	
Network Integration Transmission Service for the	
Public Service Transmission Zone as derived from the	
FERC Electric Tariff of the PJM Interconnection, LLC	\$ 91,224.18 per MW per year
PJM Reallocation	\$ 988.08 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.08 per MW per month
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 104.68 per MW per month
Virginia Electric and Power Company	\$ 82.20 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 10.72 per MW per month
PPL Electric Utilities Corporation	\$ 53.39 per MW per month
American Electric Power Service Corporation	\$ 26.91 per MW per month
Atlantic City Electric Company	\$ 11.09 per MW per month
Delmarva Power and Light Company	\$ 0.33 per MW per month
Potomac Electric Power Company	\$ 3.37 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months	\$ 7.9770
Charge including New Jersey Sales and Use Tax (SUT)	\$ 8.5254

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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