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November 13, 2017

VIA FEDERAL EXPRESS AND EMAIL

The Honorable Irene Kim Asbury
Secretary, New Jersey Board of Public Utilities
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BOARD OF PUBLIC UTILITIES

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Re: *I/M/O the Verified Petition of Public Power Association of New Jersey for Approval of the Allocation of Power Generated By the Hydroelectric Power Project on the Saint Lawrence River to New Jersey's Municipally Owned Utilities and Electric Co-operative and Their Customers – Updated Information*
Docket No. EO17101114

Dear Secretary Asbury:

This firm represents the Public Power Association of New Jersey (“PPANJ”). On October 26, 2017, PPANJ filed a petition in the above-captioned matter (the “Petition”). We write today to correct and update the charts included in that Petition and supplement the filing with updated information.

Page four of the Petition contains a chart illustrating combined customer savings as a result of output from the St. Lawrence Project and Niagara Power Project being sold under the NYPA’s Preference Rate Tariff. The chart attached hereto as “Attachment A” clarifies this information and includes additional data illustrating the customer savings for municipal utility and electric co-operative customers as a result of the individual St. Lawrence Project and Niagara Power Project allocation to New Jersey.

Page five of the Petition contains a chart detailing how the municipally-owned utilities and electric co-operative could have saved more money for their customers if the St. Lawrence allocation was distributed solely to the municipally-owned utilities’ and electric co-operative’s customers (rather than spread across all customers in New Jersey). The chart attached hereto as “Attachment B” updates and corrects the information presented in the Petition.

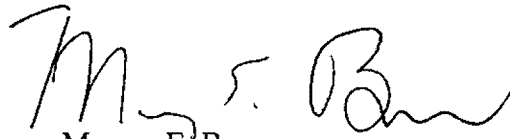
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The average saving listed in the last column in the original chart in the Petition is actually an additional saving above and beyond the savings set forth in the chart on page 4 (and updated in Attachment A). For example, in 2016 the municipally-owned utilities and electric co-operative savings for the St. Lawrence allocation is \$50.20 *plus* \$36.47, for a total of \$86.67 in average savings per customer versus \$0.12 average savings for the IOU customers. In addition, the column captioned "IOUs kWh Purchased" should have been labeled "Muni & Co-op Additional kWh Purchased." This information is updated and corrected in Attachment B.

We hope that these corrections and additions illustrate to the Board that the St. Lawrence Allocation should be dedicated to the customers of municipally owned utilities and the State's electric co-operative, as this would achieve the maximum benefit to customers. Please do not hesitate to contact us with any questions.

Respectfully submitted,



Murray E. Bevan

Enclosures

cc: Attached Service List

I/M/O Verified Petition of Public Power Association of New Jersey for Approval of the Allocation of Power Generated By
the Hydroelectric Power Project on the Saint Lawrence River to New Jersey's Municipally Owned Utilities and Electric
Co-operative and Their Customers

BPU Docket No. EO17101114

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ATTACHMENT A

Annual Savings Per Customer (from Annual Report to BPU)	Muni & Co- Op St. Law Avg. Saved per customer	Muni & Co-Op Niagara Avg. Saved per customer	*Muni & Co-Op Combined Avg. Saved per customer	IOUs
2007	\$0.64	\$23.66	\$24.30	\$1.06
2008	\$0.81	\$34.07	\$34.88	\$1.06
2009	\$1.07	\$50.48	\$51.55	\$0.55
2010	\$1.28	\$53.60	\$54.88	\$0.84
2011	\$1.46	\$55.53	\$56.99	\$0.75
2012	\$1.27	\$55.22	\$56.49	\$0.45
2013	\$0.98	\$55.88	\$56.86	\$0.40
2014	\$0.94	\$64.93	\$65.87	\$0.32
2015	\$0.70	\$42.96	\$43.66	\$0.32
2016	\$0.72	\$49.48	\$50.20	\$0.12
Average	\$0.99	\$48.58	\$49.57	\$0.59

* Muni & Co-Op Combined Avg. Saved per customer from Annual Report to BPU includes Niagara and 1.924% of St. Lawrence

ATTACHMENT B

Year	Muni & Co-Op Customers	Average Contract Cost	St. Law Avg. Cost	Avoided Cost	Muni & Co-Op Additional kWh Purchased	St. Law Additional Avg. Saved Per Customer	Muni & Co-op Combined Avg. Saved per customer	Combined Avg. Saved per customer
2007	77,498	\$0.056	\$0.016	\$0.040	63,027,561	\$32.53	\$24.30	\$56.83
2008	77,498	\$0.074	\$0.027	\$0.047	68,196,998	\$41.36	\$34.88	\$76.24
2009	77,500	\$0.095	\$0.021	\$0.074	57,362,691	\$54.77	\$51.55	\$106.32
2010	76,105	\$0.096	\$0.021	\$0.075	66,006,917	\$65.05	\$54.88	\$119.93
2011	74,711	\$0.099	\$0.021	\$0.078	71,130,600	\$74.26	\$56.99	\$131.25
2012	76,742	\$0.095	\$0.020	\$0.075	66,335,664	\$64.83	\$56.49	\$121.32
2013	74,034	\$0.098	\$0.025	\$0.073	50,892,617	\$50.18	\$56.86	\$107.04
2014	73,712	\$0.078	\$0.024	\$0.054	65,590,287	\$48.05	\$65.87	\$113.92
2015	75,050	\$0.075	\$0.028	\$0.047	56,969,406	\$35.68	\$43.66	\$79.34
2016	74,281	\$0.078	\$0.027	\$0.051	52,700,976	\$36.47	\$50.20	\$86.67
Average	75,713	\$0.084	\$0.023	\$0.061	61,821,372	\$50.17	\$49.57	\$99.74