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Associate General Regulatory Counsel



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**VIA BPU E-FILING SYSTEM & OVERNIGHT MAIL**

November 7, 2017

Tariff Sheets Reflecting Proposed Revisions to Reliability Must Run Charge  
In the Matter of the Provision of Basic Generation Service ("BGS")  
BPU Docket Nos. ER13050378, ER14040370, ER15040482 and ER16040337  
Docket No. ER17111150

Irene Kim Asbury, Secretary of the Board  
Board of Public Utilities  
44 South Clinton Avenue  
3rd Floor, Suite 314  
Trenton, NJ 08625-0350

Dear Secretary Asbury:

Enclosed for filing on behalf of Public Service Electric and Gas Company, Jersey Central Power & Light Company, Rockland Electric Company, and Atlantic City Electric Company (referred to jointly as the "EDCs") are three copies of proposed tariff sheets, reflecting a proposed revision to each EDC's Reliability Must Run ("RMR") Charge.

These revised tariff sheets, included as **Attachment 1**, have a proposed effective date of December 1, 2017. The revised tariff sheets reflect the changes in BGS-RSCP and BGS-CIEP charges to customers resulting from a change in transmission rates that have been approved by the Federal Energy Regulatory Commission ("FERC"). The rate adjustments are based upon a filing by Dominion Energy Services, Inc., formerly Dominion Resources Services, Inc. ("Dominion"), filed with FERC on June 30, 2017 on behalf of Virginia Electric Power Company in FERC Docket No. ER17-750-000. This rate filing is for the recovery of costs associated with the continued operation of two generating units, Yorktown 1 and 2, located in Yorktown, Virginia for reliability must-run purposes.

The specific additional PJM Interconnection ("PJM") charges that are the subject of this filing are based on Section 116 of the PJM Tariff, whereby costs incurred to compensate a deactivating generating unit for its continued operation to alleviate a reliability impact are recovered by PJM through an additional transmission charge in the transmission zones assigned financial responsibility for the reliability upgrades.

**Attachment 2** shows the workpapers calculating the cost impact to the zones by using the Deactivation Avoidable Cost Rates initially agreed to by the Market Monitor and Dominion.

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This attachment also includes copies of the PJM information posted in the "Generator Deactivation" section of PJM's website at <http://pjm.com/planning/generation-deactivation.aspx>, indicating the attached Zonal Cost Allocation and Deactivation Study Results for retaining the generating units proposed to be deactivated (Yorktown Units 1 and 2).

On January 5, 2017, in accordance with Section 116 of PJM OATT, Dominion filed for a Deactivation Avoidable Cost ("DAC") Rate with FERC for the Yorktown 1 and Yorktown 2 generating units. As is customary, the Market Monitor for PJM intervened on January 13, 2017, and on March 2, 2017, FERC accepted Dominion's filing for DAC rates, effective January 5, 2017. The FERC Order accepting the agreed upon rates is attached hereto as **Attachment 5**.

On June 30, 2017, Dominion submitted to FERC a filing stating that Dominion and the Market Monitor agreed to initial DAC Rates while negotiations on the DAC Rates continue. This FERC filing is included in **Attachment 4**. In July, PJM issued a statement that the June billing would reflect Deactivation charges/credits for the extension of Yorktown 1 and 2. These charges were effective on January 5, 2017.

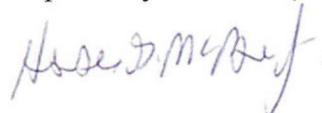
The EDCs respectfully request approval to commence charging the new BGS rates effective December 1, 2017. The EDCs also request that the affected BGS suppliers be compensated for this increase that was effective January 5, 2017, with any differences between payments to BGS suppliers and charges to customers flowing to the BGS Reconciliation Charge. Because BGS suppliers began paying these increased transmission charges in June 2017, the EDCs request a waiver of the 30-day filing requirement.

The proposed BGS rates have been modified in accordance with the Board-approved methodology contained in the EDCs' Company Specific Addenda in the above- referenced BGS proceeding(s) and in conformance with EDCs' Board approved BGS tariff sheets.

This filing satisfies the requirements of ¶¶ 15.9 (a)(i) and (ii) of the BGS-RSCP and BGS-CIEP Supplier Master Agreements, which mandate that BGS suppliers be notified of rate increases for firm transmission service, and that the EDC file for and obtain Board approval of an increase in retail rates commensurate with the FERC- implemented rate increase. The exact levels of the Auction Price increase to BGS-RSCP and BGS-CIEP suppliers, the payment of which is subject to the receipt of a Final FERC Order, are set forth on **Attachment 3**.

Please contact the undersigned and the EDC representatives on the attached Service List should you have any questions.

Respectfully submitted,



Attachments

C Service List (Electronic)



Tariff Sheets Reflecting Proposed Revisions to Reliability Must Run Charge  
In the Matter of the Provision of Basic Generation Service ("BGS")  
BPU Docket No. \_\_\_\_\_

<b>BOARD OF PUBLIC UTILITIES</b>		
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<b>EDCs</b>		
Joseph Janocha ACE – 63ML38 5100 Harding Highway Atlantic Regional Office Mays Landing, NJ 08330	Dan Tudor PEPCO Holdings, Inc. 7801 Ninth Street NW Washington, DC 20068-0001	Philip Passanante, Esq. Pepco Holdings, Inc. 500 N. Wakefield Drive 92DC42 Newark, DE 19702
Sally J. Cheong, Manager Tariff Activity, Rates, NJ JCP&L 300 Madison Avenue Morristown, NJ 07962	Kevin Connelly First Energy 300 Madison Avenue Morristown, NJ 07960	Gregory Eisenstark, Esq. Windels Marx Lane & Mittendorf, LLP 120 Albany Street Plaza New Brunswick, NJ 08901
John L. Carley, Esq. Consolidated Edison of NY Law Dept., Room 1815-S 4 Irving Place New York, NY 10003	Margaret Comes, Esq. Senior Staff Attorney Consolidated Edison of NY Law Dept., Room 1815-S 4 Irving Place New York, NY 10003	Hesser McBride, Esq. Assoc. Gen. Reg. Counsel PSEG Services Corporation P.O. Box 570 80 Park Plaza, T-5 Newark, NJ 07101
Myron Filewicz Manager - BGS PSE&G 80 Park Plaza, T-8 P.O. Box 570 Newark, NJ 07101	Eugene Meehan NERA 1255 23rd Street Suite 600 Washington, DC 20037	Chantale LaCasse NERA 1166 Avenue of the Americas, 29th Floor New York, NY 10036

Tariff Sheets Reflecting Proposed Revisions to Reliability Must Run Charge  
In the Matter of the Provision of Basic Generation Service ("BGS")  
BPU Docket No. \_\_\_\_\_

OTHER		
Steven Gabel Gabel Associates 417 Denison Street Highland Park, NJ 08904	Shawn P. Leyden, Esq. PSEG Services Corporation 80 Park Plaza, T-19 P.O. Box 570 Newark, NJ 07101	Lisa A. Balder NRG Power Marketing Inc. 211 Carnegie Center Contract Administration Princeton, NJ 08540
Frank Cernosek Reliant Energy 1000 Main Street REP 11-235 Houston, TX 77002	Elizabeth Sager VP – Asst. General Counsel J.P. Morgan Chase Bank, N.A. 270 Park Avenue, Floor 41 New York, NY 10017-2014	Commodity Confirmations J.P. Morgan Ventures Energy 1 Chase Manhattan Plaza 14 <sup>th</sup> Floor New York, NY 10005
Manager - Contracts Admin. Sempra Energy Trading Corp. 58 Commerce Road Stamford, CT 06902	Raymond DePillo PSEG ER&T 80 Park Plaza, T-19 P.O. Box 570 Newark, NJ 07101	Sylvia Dooley Consolidated Edison of NY 4 Irving Place Room 1810-S New York, NY 10003
Kate Trischitta – Director of Trading & Asset Optimization Consolidated Edison Energy 701 Westchester Avenue Suite 201 West White Plains, NY 10604	Gary Ferenz Conectiv Energy Supply, Inc. 500 North Wakefield Drive P.O. Box 6066 Newark, DE 19714-6066	Daniel Freeman Contract Services – Power BP Energy Company 501 W Lark Park Blvd WL1-100B Houston, TX 77079
Michael S. Freeman Exelon Generation Company 300 Exelon Way Kennett Square, PA 19348	Marjorie Garbini Conectiv Energy Supply, Inc. 500 North Wakefield Drive P.O. Box 6066 Newark, DE 19714-6066	Arland H. Gifford DTE Energy Trading 414 South Main Street Suite 200 Ann Arbor, MI 48104
Deborah Hart, Vice President Morgan Stanley Capital Group 2000 Westchester Avenue Trading Floor Purchase, NY 10577	Marcia Hisson, Director DTE Energy Trading 414 South Main Street Suite 200 Ann Arbor, MI 48104	Dir – Contracts & Legal Svcs Talen Energy Marketing, LLC 835 Hamilton Street Allentown, PA 18101
Fred Jacobsen NextEra Energy Power Mktg. 700 Universe Boulevard CTR/JB Juno Beach, FL 33408-2683	Gary A. Jeffries, Sr Counsel Dominion Retail, Inc. 1201 Pitt Street Pittsburgh, PA 15221	Shiran Kochavi NRG Energy 211 Carnegie Center Princeton, NJ 08540
Robert Mannella Consolidated Edison Energy 701 Westchester Avenue Suite 201 West White Plains, NY 10604	Randall D. Osteen, Esq. Constellation Energy 111 Market Place, Suite 500 Baltimore, MD 21202	Ken Salamone Sempra Energy Trading Corp. 58 Commerce Road Stamford, CT 06902

Tariff Sheets Reflecting Proposed Revisions to Reliability Must Run Charge  
In the Matter of the Provision of Basic Generation Service ("BGS")  
BPU Docket No. \_\_\_\_\_

OTHER		
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Robert Fagan Synapse Energy Economics 485 Massachusetts Avenue Suite 2 Cambridge, MA 02139	Ryan Belgram Macquarie Energy LLC 500 Dallas Street, Level 31 Houston, TX 77002	Morgan Tarves TransCanada Power Marketing 110 Turnpike Road, Suite 300 Westborough, MA 01581
Graham Fisher ConocoPhillips 600 N Dairy Ashford, CH1081 Houston, TX 77079	Danielle Fazio Noble Americas Gas & Power Four Stamford Plaza, 7th Fl. Stamford, CT 06902	Jan Nulle Energy America, LLC 12 Greenway Plaza, Suite 250 Houston, TX 77046
Kim M. Durham Citigroup Energy Inc. 2800 Post Oak Boulevard Suite 500 Houston, TX 77056		



Attachment 1A

Public Service Electric and Gas Company Tariff Sheets

Attachment 1B

Jersey Central Power and Light Tariff Sheets

Attachment 1C

Rockland Electric Company Tariff Sheets

Attachment 1D

Atlantic City Electric Company Tariff Sheets

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 75**

**B.P.U.N.J. No. 15 ELECTRIC**

**Superseding**

**XXX Revised Sheet No. 75**

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)  
ELECTRIC SUPPLY CHARGES**

**APPLICABLE TO:**

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

**BGS ENERGY CHARGES:**

**Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL**

**Charges per kilowatthour:**

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges		Charges	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
RS – first 600 kWh	\$0.114480	\$0.122351	\$0.114534	\$0.122408
RS – in excess of 600 kWh	0.114480	0.122351	0.123652	0.132153
RHS – first 600 kWh	0.092624	0.098992	0.087728	0.093759
RHS – in excess of 600 kWh	0.092624	0.098992	0.099920	0.106790
RLM On-Peak	0.195501	0.208942	0.206939	0.221166
RLM Off-Peak	0.054485	0.058231	0.050721	0.054208
WH	0.054424	0.058166	0.051835	0.055399
WHS	0.054891	0.058665	0.051426	0.054962
HS	0.092614	0.098981	0.093493	0.099921
BPL	0.051712	0.055267	0.046936	0.050163
BPL-POF	0.051712	0.055267	0.046936	0.050163
PSAL	0.051712	0.055267	0.046936	0.050163

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102  
Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 79

B.P.U.N.J. No. 15 ELECTRIC

Superseding

XXX Revised Sheet No. 79

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)**  
**ELECTRIC SUPPLY CHARGES**  
(Continued)

**BGS CAPACITY CHARGES:**

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September .....\$ 5.7899

Charge including New Jersey Sales and Use Tax (SUT) .....\$ 6.1880

Charge applicable in the months of October through May .....\$ 5.7899

Charge including New Jersey Sales and Use Tax (SUT) .....\$ 6.1880

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

**BGS TRANSMISSION CHARGES**

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the  
Public Service Transmission Zone as derived from the  
FERC Electric Tariff of the PJM Interconnection, LLC .....

\$ 92,569.05 per MW per year

PJM Reallocation.....\$ 0.00 per MW per year

PJM Seams Elimination Cost Assignment Charges .....\$ 0.00 per MW per month

PJM Reliability Must Run Charge.....\$ 2.82 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company .....\$ 102.26 per MW per month

Virginia Electric and Power Company .....\$ 84.08 per MW per month

Potomac-Appalachian Transmission Highline L.L.C. ....\$ 11.32 per MW per month

PPL Electric Utilities Corporation.....\$ 52.22 per MW per month

American Electric Power Service Corporation .....\$ 28.18 per MW per month

Atlantic City Electric Company. ....\$ 11.09 per MW per month

Delmarva Power and Light Company.....\$ 0.33 per MW per month

Potomac Electric Power Company. ....\$ 3.24 per MW per month

Baltimore Gas and Electric Company.....\$ 6.91 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months .....\$ 8.0165

Charge including New Jersey Sales and Use Tax (SUT) .....\$ 8.5676

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102  
Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 83

B.P.U.N.J. No. 15 ELECTRIC

Superseding

XXX Revised Sheet No. 83

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)**  
**ELECTRIC SUPPLY CHARGES**  
(Continued)

**BGS TRANSMISSION CHARGES**

**Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC .....	\$ 92,569.05 per MW per year
PJM Reallocation.....	\$ 0.00 per MW per year
PJM Seams Elimination Cost Assignment Charges .....	\$ 0.00 per MW per month
PJM Reliability Must Run Charge.....	\$ 2.82 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company .....	\$102.26 per MW per month
Virginia Electric and Power Company .....	\$ 84.08 per MW per month
Potomac-Appalachian Transmission Highline L.L.C. ....	\$ 11.32 per MW per month
PPL Electric Utilities Corporation.....	\$ 52.22 per MW per month
American Electric Power Service Corporation .....	\$ 28.18 per MW per month
Atlantic City Electric Company. ....	\$ 11.09 per MW per month
Delmarva Power and Light Company.....	\$ 0.33 per MW per month
Potomac Electric Power Company. ....	\$ 3.24 per MW per month
Baltimore Gas and Electric Company.....	\$ 6.91 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months .....	\$ 8.0165
Charge including New Jersey Sales and Use Tax (SUT) .....	\$ 8.5676

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102  
Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

BPU No. 12 ELECTRIC - PART III

XX Rev. Sheet No. 36  
Superseding XX Rev. Sheet No. 36**Rider BGS-RSCP****Basic Generation Service – Residential Small Commercial Pricing**

(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

**2) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2017, a RMR (BL England) surcharge of **\$0.000131** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage. Effective December 1, 2017, a RMR (Yorktown) surcharge of **\$0.000011** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective September 1, 2017, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

AEP-East-TEC surcharge of **\$0.000111** per KWHPATH-TEC surcharge of **\$0.000046** per KWHVEPCO-TEC surcharge of **\$0.000342** per KWHPSEG-TEC surcharge of **\$0.001752** per KWHTRAILCO-TEC surcharge of **\$0.000461** per KWHPEPCO-TEC surcharge of **\$0.000015** per KWHACE-TEC surcharge of **\$0.000084** per KWHDelmarva-TEC surcharge of **\$0.000001** per KWHPPL-TEC surcharge of **\$0.000211** per KWHBG&E-TEC surcharge of **\$0.000031** per KWH

**3) BGS Reconciliation Charge per KWH: (\$0.002331)** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

Issued:

Effective: December 1, 2017

Filed pursuant to Order of Board of Public Utilities  
Docket No.      datedIssued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911

**Rider BGS-CIEP**  
**Basic Generation Service – Commercial Industrial Energy Pricing**  
 (Applicable to Service Classifications GP and GT and  
 Certain Customers under Service Classifications GS and GST)

**AVAILABILITY:** Rider BGS-CIEP is available to and provides Basic Generation Service (default service) charges applicable to all Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT and any Full Service Customers taking service at secondary voltages under Service Classifications GS and GST that have a peak load share of 500 KW or greater as of November 1, 2016, or that have elected to take BGS-CIEP service no later than the second business day in January of each year. All BGS-CIEP customers remain subject to this Rider for the entire 12-month period from June 1 of any given year through May 31 of the following year.

**RATE PER BILLING MONTH:**

(For service rendered effective June 1, 2017 through May 31, 2018)

**1) BGS Energy Charge per KWH:** The sum of actual real-time PJM load weighted average Residual Metered Load Aggregate Locational Marginal Price for JCP&L Transmission Zone and ancillary services of \$0.00600 per KWH, times the Losses Multiplier provided below, times 1.06875 multiplier for Sales and Use Tax as provided in Rider SUT.

Losses Multiplier:	GT – High Tension Service	1.005
	GT	1.027
	GP	1.047
	GST	1.103
	GS	1.103

**2) BGS Capacity Charge per KW of Generation Obligation:** \$0.21800 per KW-day times BGS-CIEP customer's share of the capacity peak load assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., as adjusted by PJM assigned capacity related factors, times 1.06875 multiplier for Sales and Use Tax as provided in Rider SUT.

**3) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications GS, GST, GP and GT. Effective September 1, 2017, a RMR (BL England) surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	\$0.000120
GT	\$0.000122
GP	\$0.000124
GS and GST	\$0.000131

Effective December 1, 2017, a RMR (Yorktown) surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	\$0.000010
GT	\$0.000010
GP	\$0.000011
GS and GST	\$0.000011

Issued:

Effective: December 1, 2017

Filed pursuant to Order of Board of Public Utilities  
 Docket No.      dated

Issued by James V. Fakult, President  
 300 Madison Avenue, Morristown, NJ 07962-1911

**SERVICE CLASSIFICATION NO. 1  
RESIDENTIAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
First 250 kWh ..... @	1.208 ¢ per kWh	1.208 ¢ per kWh
Over 250 kWh ..... @	1.208 ¢ per kWh	1.208 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh	0.879 ¢ per kWh	0.879 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Timothy Cawley, President  
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 2**  
**GENERAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charges (Continued)

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Secondary Voltage Service Only</u>		
All kWh .....@	0.520 ¢ per kWh	0.520 ¢ per kWh
<u>Primary Voltage Service Only</u>		
All kWh .....@	0.459 ¢ per kWh	0.459 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Surcharges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Timothy Cawley, President  
Mahwah, New Jersey 07430



DRAFT

Revised Leaf No. 96  
Superseding Leaf No. 96

**SERVICE CLASSIFICATION NO. 3  
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Peak</u> All kWh measured between 10:00 a.m. and 10:00 p.m., Monday through Friday .....@	0.810 ¢ per kWh	0.810 ¢ per kWh
<u>Off-Peak</u> All other kWh .....@	0.810 ¢ per kWh	0.810 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh	.....@	0.462 ¢ per kWh	0.462 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges, as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Timothy Cawley, President  
Mahwah, New Jersey 07430

DRAFT

Revised Leaf No. 102  
Superseding Leaf No. 102

SERVICE CLASSIFICATION NO. 4  
PUBLIC STREET LIGHTING SERVICE (Continued)

RATE - MONTHLY (Continued)

(1) Luminaire Charges (Continued)

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Distribution Charge</u>	<u>Transmission Charge</u>
<u>Post Top Luminaires</u>					
16,000	Sodium Vapor-Offset	150	199	\$23.00	\$0.48
<u>Off-Roadway Luminaires</u>					
27,500	Sodium Vapor	250	311	\$ 19.19	\$ 0.75
46,000	Sodium Vapor	400	488	27.00	1.18
<u>Post-Top Luminaires</u>					
4,000	Mercury Vapor	100	130	\$ 11.75	\$ 0.31
7,900	Mercury Vapor	175	215	14.39	0.52
7,900	Merc. Vapor-Offset	175	215	16.90	0.52

The above Transmission Charges apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.001 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Timothy Cawley, President  
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 5  
RESIDENTIAL SPACE HEATING SERVICE (Continued)**

**RATE - MONTHLY (Continued)**

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
First 250 kWh ... @	0.793 ¢ per kWh	0.793 ¢ per kWh
Next 450 kWh ... @	0.793 ¢ per kWh	0.793 ¢ per kWh
Over 700 kWh ... @	0.793 ¢ per kWh	0.793 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

All kWh ... @	0.605 ¢ per kWh	0.605 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Timothy Cawley, President  
Mahwah, New Jersey 07430

DRAFT

Revised Leaf No. 116  
Superseding Leaf No. 116

**SERVICE CLASSIFICATION NO. 6  
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(1) Distribution and Transmission Charges (Continued)

(b) Distribution and Transmission Charges for Service Type C

The above Transmission Charges apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.001 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

(2) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35, respectively shall be assessed on all kWh delivered hereunder. For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours\*

\* See Monthly Burn Hours Table.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Timothy Cawley, President  
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 7  
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**RATE– MONTHLY (Continued)**

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$1.91 per kW	\$1.91 per kW
Period II	All kW @	0.50 per kW	0.50 per kW
Period III	All kW @	1.74 per kW	1.74 per kW
Period IV	All kW @	0.50 per kW	0.50 per kW

<u>Usage Charge</u>			
Period I	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh
Period II	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh
Period III	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh
Period IV	All kWh @	0.366 ¢ per kWh	0.366 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.323 ¢ per kWh	0.323 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, and Securitization Charges as described in General Information Section Nos. 33, 34, and 35 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Timothy Cawley, President  
Mahwah, New Jersey 07430



DRAFT

Revised Leaf No. 127  
Superseding Leaf No. 127

SERVICE CLASSIFICATION NO. 7  
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.289 ¢ per kWh during the billing months of October through May and 5.316 ¢ per kWh during the summer billing months and a Transmission Charge of 0.551 ¢ per kWh and a Transmission Surcharge of 0.323 ¢ per kWh during all billing months.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.93 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Timothy Cawley, President  
Mahwah, New Jersey 07430

**RATE SCHEDULE RS  
(Residential Service)**

**AVAILABILITY**

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	<b>SUMMER</b> June Through September	<b>WINTER</b> October Through May
<b>Delivery Service Charges:</b>		
Customer Charge (\$/Month)	\$5.00	\$5.00
<b>Distribution Rates (\$/kWh)</b>		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.057555	\$0.053106
Excess kWh	\$0.066167	\$0.053106
<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC	
<b>Societal Benefits Charge (\$/kWh)</b>		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC	
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC	
<b>Transmission Service Charges (\$/kWh):</b>		
Transmission Rate	\$0.019422	\$0.019422
Reliability Must Run Transmission Surcharge	\$0.003746	\$0.003746
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS	
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI	

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**Date of Issue:**

**Effective Date:**

**Issued by:**

**ATLANTIC CITY ELECTRIC COMPANY****BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 11****RATE SCHEDULE MGS-SECONDARY  
(Monthly General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	<b>SUMMER</b>	<b>WINTER</b>
	June Through September	October Through May

**Delivery Service Charges:**

Customer Charge

Single Phase

\$8.64

\$8.64

Three Phase

\$10.05

\$10.05

**Distribution Demand Charge (per kW)**

\$2.15

\$1.76

**Reactive Demand Charge**

\$0.50

\$0.50

(For each kvar over one-third of kW demand)

**Distribution Rates (\$/kWh)**

\$0.051083

\$0.046144

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program

See Rider SBC

Universal Service Fund

See Rider SBC

Lifeline

See Rider SBC

Uncollectible Accounts

See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)**

\$3.27

\$2.89

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.003746

\$0.003746

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

The minimum monthly bill will be \$8.64 per month plus any applicable adjustment.

**Date of Issue:****Effective Date:****Issued by:**

**ATLANTIC CITY ELECTRIC COMPANY****BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 14****RATE SCHEDULE MGS-PRIMARY  
(Monthly General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

**SUMMER**                      **WINTER**  
June Through September   October Through May

**Delivery Service Charges:**

Customer Charge

Single Phase	\$15.32	\$15.32
Three Phase	\$16.64	\$16.64
<b>Distribution Demand Charge (per kW)</b>	\$1.64	\$1.27
<b>Reactive Demand Charge</b>	\$0.45	\$0.45
(For each kvar over one-third of kW demand)		
<b>Distribution Rates (\$/kWh)</b>	\$0.046072	\$0.044746

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program

See Rider SBC

Universal Service Fund

See Rider SBC

Lifeline

See Rider SBC

Uncollectible Accounts

See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge**

\$3.16

\$2.82

(\$/kW for each kW in excess of 3 kW)

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.003658

\$0.003658

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative****Recovery Charge (\$/kWh)**

See Rider RGGI

The minimum monthly bill will be \$15.32 per month plus any applicable adjustment.

**Date of Issue:****Effective Date:****Issued by:**

**RATE SCHEDULE AGS-SECONDARY****(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE****Delivery Service Charges:**

Customer Charge	\$167.62
Distribution Demand Charge (\$/kW)	\$9.77
Reactive Demand (for each kvar over one-third of kW demand)	\$0.75
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$3.57
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.003746
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI

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**Date of Issue:****Effective Date:****Issued by:**



**RATE SCHEDULE AGS-PRIMARY**  
**(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE****Delivery Service Charges:**

Customer Charge \$605.45

Distribution Demand Charge (\$/kW) \$7.82

Reactive Demand (for each kvar over one-third of kW demand) \$0.58

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program See Rider SBC

Universal Service Fund See Rider SBC

Lifeline See Rider SBC

Uncollectible Accounts See Rider SBC

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

CIEP Standby Fee (\$/kWh) See Rider BGS

Transmission Demand Charge (\$/kW) \$3.58

Reliability Must Run Transmission Surcharge (\$/kWh) \$0.003658

Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

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**Date of Issue:****Effective Date:****Issued by:**

**RATE SCHEDULE TGS**  
**(Transmission General Service)**  
**(Sub Transmission Service Taken at 23kV and 34.5 kV)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

**MONTHLY RATE****Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$137.29
5,000 – 9,000 kW	\$4,546.92
Greater than 9,000 kW	\$8,253.86

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.94
5,000 – 9,000 kW	\$3.03
Greater than 9,000 kW	\$1.52

**Reactive Demand (for each kvar over one-third of kW demand)**

\$0.54

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$1.68

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.003578

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

Date of Issue:

Effective Date:

Issued by:

**RATE SCHEDULE TGS**  
**(Transmission General Service)**  
**(Transmission Service Taken at or above 69kV)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

**MONTHLY RATE****Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$133.60
5,000 – 9,000 kW	\$4,424.86
Greater than 9,000 kW	\$20,080.75

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.07
5,000 – 9,000 kW	\$2.36
Greater than 9,000 kW	\$0.15

**Reactive Demand (for each kvar over one-third of kW demand)**

\$0.52

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$1.85

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.003578

\$0.003578

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

Date of Issue:

Effective Date:

Issued by:

**RATE SCHEDULE DDC**  
**(Direct Distribution Connection)****AVAILABILITY**

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

**MONTHLY RATES****Distribution:**

Service and Demand (per day per connection)	\$0.167902
Energy (per day for each kW of effective load)	\$0.808718

<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC
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**Societal Benefits Charge (\$/kWh)**

Clean Energy Program	See Rider SBC
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Universal Service Fund	See Rider SBC
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Lifeline	See Rider SBC
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Uncollectible Accounts	See Rider SBC
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<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC
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<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC
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<b>Transmission Rate (\$/kWh)</b>	\$0.006480
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<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.003746
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<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS
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<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS
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<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI
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**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**LOAD CONSUMPTION**

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

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**Date of Issue:****Effective Date:****Issued by:**

**RATE SCHEDULE SPL**  
**(Street and Private Lighting)**

**AVAILABILITY OF SERVICE**

Available for general lighting service in service by December 14, 1982, new lights requested for installation before January 1, 1983 or high pressure sodium fixtures in the area served by the Company.

The Company will provide and maintain a lighting system and provide fixture and electric energy sufficient to operate said fixture continuously, automatically controlled, from approximately one-half hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Distribution charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 36, 36a and 37.

<b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>	See Rider NGC
<b>Societal Benefits Charge (\$/kWh)</b>	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
<b>Regulatory Assets Recovery Charge (\$/kWh)</b>	See Rider RARC
<b>Transition Bond Charge (TBC) (\$/kWh)</b>	See Rider SEC
<b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>	See Rider SEC
<b>Transmission Rate (\$/kWh)</b>	\$0.000000
<b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>	\$0.003746
<b>Transmission Enhancement Charge (\$/kWh)</b>	See Rider BGS
<b>Basic Generation Service Charge (\$/kWh)</b>	See Rider BGS
<b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>	See Rider RGGI

Date of Issue:

Effective Date:

Issued by:



**RATE SCHEDULE CSL**  
**(Contributed Street Lighting)**

**AVAILABILITY**

Available for general lighting service in the service area of the Company

The Company will install and maintain a lighting system and provide electric energy sufficient to operate fixtures continuously, automatically controlled, for approximately one-half-hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth. The installed cost of the fixtures, standards, and other installed equipment (if necessary) shall be paid by the customer upon installation. All equipment shall be the property of the Company (see Rate Schedule CLE). The rates below provide for ordinary maintenance and replacement of lamps and automatic controls. The rates below do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 40 and 40a.

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

Clean Energy Program

See Rider SBC

Universal Service Fund

See Rider SBC

Lifeline

See Rider SBC

Uncollectible Accounts

See Rider SBC

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**Transmission Rate (\$/kWh)**

\$0.000000

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.003746

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative****Recovery Charge (\$/kWh)**

See Rider RGGI

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**PRICE TO COMPARE**

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue:

Effective Date:

Issued by:

Attachment 2A  
Cost Allocation Workpaper 2017 RMR Yorktown 1 and 2  
Charges

Attachment 2B  
Zonal Cost Allocation through April 15

Attachment 2C  
Zonal Cost Allocation after May 1

Attachment 2D  
Yorktown 1 and 2 Deactivation Study

## Total Yorktown Unit 1 and Unit 2 RMR Charges to NJ Zones

Name	Capacity MW	DAC Rate and Zonal Percentages Until May 1					DAC Rate and Zonal Percentages May 1 to Year End				
		DAC Rate	PSE&G	JCP&L	ACE	RECO	DAC Rate	PSE&G	JCP&L	ACE	RECO
		\$/MW-Day					\$/MW-Day				
Yorktown 1	159	\$65.34	3.93%	2.39%	1.08%	0.16%	\$65.34	4.24%	2.58%	1.16%	0.17%
Yorktown 2	164	\$72.45	3.93%	2.39%	1.08%	0.16%	\$79.49	4.24%	2.58%	1.16%	0.17%

Month	Days	\$ RMR to Zone				\$ RMR to Zone			
		PSE&G	JCP&L	ACE	RECO	PSE&G	JCP&L	ACE	RECO
Jan	26	\$22,756.36	\$13,839.11	\$6,253.66	\$926.47				
Feb	28	\$24,506.85	\$14,903.66	\$6,734.71	\$997.73				
Mar	31	\$27,132.59	\$16,500.48	\$7,456.28	\$1,104.63				
Apr	30	\$26,257.34	\$15,968.21	\$7,215.76	\$1,069.00				
May	31					\$29,272.82	\$17,812.23	\$8,008.60	\$1,173.67
Jun	30					\$28,328.53	\$17,237.65	\$7,750.26	\$1,135.81
Jul	31					\$29,272.82	\$17,812.23	\$8,008.60	\$1,173.67
Aug	31					\$29,272.82	\$17,812.23	\$8,008.60	\$1,173.67
Sep	30					\$28,328.53	\$17,237.65	\$7,750.26	\$1,135.81
Oct	31					\$29,272.82	\$17,812.23	\$8,008.60	\$1,173.67
Nov	30					\$28,328.53	\$17,237.65	\$7,750.26	\$1,135.81
Dec	31					\$29,272.82	\$17,812.23	\$8,008.60	\$1,173.67
Total		\$100,653.15	\$61,211.46	\$27,660.41	\$4,097.84	\$231,349.69	\$140,774.11	\$63,293.78	\$9,275.81
Annual		\$332,002.85	\$201,985.56	\$90,954.19	\$13,373.65				

Yorktown Unit 1 RMR Charges to NJ Zones

Name	Capacity MW	DAC Rate and Zonal Percentages Until May 1						DAC Rate and Zonal Percentages May 1 to Year End					
		DAC Rate	PSE&G	JCP&L	ACE	RECO		DAC Rate	PSE&G	JCP&L	ACE	RECO	
		\$/MW-Day						\$/MW-Day					
Yorktown 1	159	\$65.34	3.93%	2.39%	1.08%	0.16%		\$65.34	4.24%	2.58%	1.16%	0.17%	
Yorktown 2	164	\$72.45	3.93%	2.39%	1.08%	0.16%		\$72.45	4.24%	2.58%	1.16%	0.17%	

Month	Days	\$ RMR to Zone				\$ RMR to Zone			
		PSE&G	JCP&L	ACE	RECO	PSE&G	JCP&L	ACE	RECO
Jan	26	\$10,615.54	\$6,455.76	\$2,917.25	\$432.18				
Feb	28	\$11,432.12	\$6,952.36	\$3,141.65	\$465.43				
Mar	31	\$12,656.99	\$7,697.25	\$3,478.26	\$515.30				
Apr	30	\$12,248.70	\$7,448.96	\$3,366.06	\$498.67				
May	31					\$13,655.38	\$8,309.17	\$3,735.91	\$547.50
Jun	30					\$13,214.88	\$8,041.13	\$3,615.39	\$529.84
Jul	31					\$13,655.38	\$8,309.17	\$3,735.91	\$547.50
Aug	31					\$13,655.38	\$8,309.17	\$3,735.91	\$547.50
Sep	30					\$13,214.88	\$8,041.13	\$3,615.39	\$529.84
Oct	31					\$13,655.38	\$8,309.17	\$3,735.91	\$547.50
Nov	30					\$13,214.88	\$8,041.13	\$3,615.39	\$529.84
Dec	31					\$13,655.38	\$8,309.17	\$3,735.91	\$547.50
Total		\$46,953.36	\$28,554.33	\$12,903.21	\$1,911.59	\$107,921.56	\$65,669.25	\$29,525.71	\$4,327.04
Annual		\$154,874.91	\$94,223.58	\$42,428.92	\$6,238.63				

Yorktown Unit 2 RMR Charges to NJ Zones

Name	Capacity MW	DAC Rate and Zonal Percentages Until May 1					DAC Rate and Zonal Percentages May 1 to Year End				
		DAC Rate	PSE&G	JCP&L	ACE	RECO	DAC Rate	PSE&G	JCP&L	ACE	RECO
		\$/MW-Day					\$/MW-Day				
Yorktown 1	159	\$65.34	3.93%	2.39%	1.08%	0.16%	\$65.34	4.24%	2.58%	1.16%	0.17%
Yorktown 2	164	\$72.45	3.93%	2.39%	1.08%	0.16%	\$72.45	4.24%	2.58%	1.16%	0.17%

Month	Days	\$ RMR to Zone				\$ RMR to Zone			
		PSE&G	JCP&L	ACE	RECO	PSE&G	JCP&L	ACE	RECO
Jan	26	\$12,140.82	\$7,383.35	\$3,336.41	\$494.28				
Feb	28	\$13,074.73	\$7,951.30	\$3,593.06	\$532.30				
Mar	31	\$14,475.60	\$8,803.23	\$3,978.03	\$589.34				
Apr	30	\$14,008.64	\$8,519.25	\$3,849.70	\$570.33				
May	31					\$15,617.44	\$9,503.05	\$4,272.70	\$626.17
Jun	30					\$15,113.65	\$9,196.51	\$4,134.87	\$605.97
Jul	31					\$15,617.44	\$9,503.06	\$4,272.70	\$626.17
Aug	31					\$15,617.44	\$9,503.06	\$4,272.70	\$626.17
Sep	30					\$15,113.65	\$9,196.51	\$4,134.87	\$605.97
Oct	31					\$15,617.44	\$9,503.06	\$4,272.70	\$626.17
Nov	30					\$15,113.65	\$9,196.51	\$4,134.87	\$605.97
Dec	31					\$15,617.44	\$9,503.06	\$4,272.70	\$626.17
Total		\$53,699.80	\$32,657.13	\$14,757.20	\$2,186.25	\$123,428.14	\$75,104.86	\$33,768.08	\$4,948.77
Annual		\$177,127.93	\$107,761.99	\$48,525.27	\$7,135.02				

## Zonal Cost Allocation For Retaining Yorktown 1 & 2 Generators

### 2017 Zonal Cost Allocation

The 2017 reliability problems that would occur if the Yorktown 1 & 2 units retired prior to April 15, 2017 are:

- Overload of the Benns Church – Copeland Park 230 kV circuit
- Overload of the Dow – Fort Eustis 115 kV circuit
- Overload of the Fort Eustis – Grafton 115 kV circuit
- Overload of the Lanexa – Dow 115 kV circuit
- Overload of the Lanexa 230/115 kV transformer
- Overload of the Lightfoot – Waller 230 kV circuit
- Overload of the Chuckatuck – Benns Church 230 kV circuit
- Overload of the Poolesville – Winchester 230 kV circuit
- Numerous voltage magnitude and drop violations were observed

At the time of this posting the anticipated reinforcements would be

Upgrade Id	Description	Transmission Owner	Projected In Service Date	Cost Estimate (\$M)	Status
b1905.1	Surry to Skiffes Creek 500 kV Line (7 miles overhead)	Dominion	12/30/2018	\$110.05	UC
b1905.3	Skiffes Creek 500-230 kV Tx and Switching Station	Dominion	12/30/2018	\$59.83	EP
b1905.4	New Skiffes Creek - Whealton 230 kV line	Dominion	1/31/2018	\$2.45	EP
b1905.5	Whealton 230 kV breakers	Dominion	1/31/2018	\$0.32	EP
b1905.6	Yorktown 230 kV work	Dominion	1/31/2018	\$0.12	EP
b1905.7	Lanexa 115 kV work	Dominion	1/31/2018	\$0.05	EP
b1905.9	Kings Mill, Peninmen, Toano, Waller, Warwick	Dominion	1/31/2018	\$0.03	EP

Based on PJM's assessment of the contribution to the need for, and benefits expected to be derived from, the facilities, the zonal percentage cost allocation for 2017 (January 1, 2017 through April 15, 2017) is

<u>Full Name</u>	<u>Short Name</u>	<u>Allocation</u>
Pennsylvania Electric Company	PENELEC	1.17%
Allegheny Power	APS	3.50%
PPL Electric Utilities Corporation	PPL	2.82%
Metropolitan Edison Company	ME	1.18%
Jersey Central Power and Light Company	JCPL	2.39%
Public Service Electric and Gas Company	PSEG	3.93%
Atlantic City Electric Company	AEC	1.08%
PECO Energy Company	PECO	3.36%
Baltimore Gas and Electric Company	BGE	2.65%
Delmarva Power and Light Company	DPL	1.66%
Potomac Electric Power Company	PEPCO	2.70%
Rockland Electric Company	RE	0.16%
Commonwealth Edison Company	ComEd	8.50%
AEP East Zone	AEP	9.02%
The Dayton Power and Light Company	Dayton	1.34%
Duquesne Light Company	DL	1.12%
Virginia Electric and Power Company	Dominion	44.12%
American Transmission Systems, Incorporated	ATSI	5.12%
Duke Energy Ohio, Inc. and Duke Energy Kentucky, Inc.	DEOK	2.13%
East Kentucky Power Cooperative, Inc.	EKPC	1.16%
Consolidated Edison Company	ConEd	0.36%
Neptune Regional Transmission System, LLC	Neptune	0.27%
Hudson Transmission Partners, LLC	HTP	0.13%
East Coast Power, LLC	ECP	0.13%

## **Zonal Cost Allocation For Retaining Yorktown 1 & 2 Generators**

### **2017 Zonal Cost Allocation**

The 2017 reliability problems that would occur if the Yorktown 1 & 2 units retired prior to December 31, 2017 are:

- Overload of the Benns Church – Copeland Park 230 kV circuit
- Overload of the Dow – Fort Eustis 115 kV circuit
- Overload of the Fort Eustis – Grafton 115 kV circuit
- Overload of the Lanexa – Dow 115 kV circuit
- Overload of the Lanexa 230/115 kV transformer
- Overload of the Lightfoot – Waller 230 kV circuit
- Overload of the Chuckatuck – Benns Church 230 kV circuit
- Overload of the Poolesville – Winchester 230 kV circuit
- Numerous voltage magnitude and drop violations were observed

At the time of this posting the anticipated reinforcements would be

Upgrade Id	Description	Transmission Owner	Projected In Service Date	Cost Estimate (\$M)	Status
b1905.1	Surry to Skiffes Creek 500 kV Line (7 miles overhead)	Dominion	8/31/2019	\$190.5	UC
b1905.3	Skiffes Creek 500-230 kV Tx and Switching Station	Dominion	12/30/2018	\$65.5	EP
b1905.4	New Skiffes Creek - Whealton 230 kV line	Dominion	12/30/2018	\$20.2	EP
b1905.5	Whealton 230 kV breakers	Dominion	1/31/2018	\$0.4	EP
b1905.6	Yorktown 230 kV work	Dominion	1/31/2018	\$0.7	EP
b1905.7	Lanexa 115 kV work	Dominion	12/30/2019	\$0.5	EP
b1905.9	Kings Mill, Peninmen, Toano, Waller, Warwick	Dominion	12/30/2019	\$1.5	EP



Based on PJM's assessment of the contribution to the need for, and benefits expected to be derived from, the facilities, the zonal percentage cost allocation for the period of May 1, 2017 until the units are deactivated later in 2017 is

<b><u>Full Name</u></b>	<b><u>Short Name</u></b>	<b><u>Allocation</u></b>
Pennsylvania Electric Company	PENELEC	1.25%
Allegheny Power	APS	3.77%
PPL Electric Utilities Corporation	PPL	3.04%
Metropolitan Edison Company	ME	1.27%
Jersey Central Power and Light Company	JCPL	2.58%
Public Service Electric and Gas Company	PSEG	4.24%
Atlantic City Electric Company	AEC	1.16%
PECO Energy Company	PECO	3.61%
Baltimore Gas and Electric Company	BGE	2.86%
Delmarva Power and Light Company	DPL	1.79%
Potomac Electric Power Company	PEPCO	2.90%
Rockland Electric Company	RE	0.17%
Commonwealth Edison Company	ComEd	9.16%
AEP East Zone	AEP	9.72%
The Dayton Power and Light Company	Dayton	1.45%
Duquesne Light Company	DL	1.21%
Virginia Electric and Power Company	Dominion	40.19%
American Transmission Systems, Incorporated	ATSI	5.52%
Duke Energy Ohio, Inc. and Duke Energy Kentucky, Inc.	DEOK	2.30%
East Kentucky Power Cooperative, Inc.	EKPC	1.24%
Consolidated Edison Company	ConEd	0.00%
Neptune Regional Transmission System, LLC	Neptune	0.29%
Hudson Transmission Partners, LLC	HTP	0.14%
East Coast Power, LLC	ECP	0.14%

## Yorktown Units 1 and 2 Generator Deactivation Notification

### Deactivation Study Results – updated August 24, 2017

#### General

On November 7, 2011 Dominion Generation submitted a deactivation notification to PJM for Yorktown generator Unit 1 (159 MW) with a deactivation date effective as of December 31, 2014.

On October 9, 2012 Dominion Generation submitted a deactivation notification to PJM for Yorktown generator Unit 2 (164 MW) with a deactivation date effective as of December 31, 2014.

Dominion Generation has twice delayed the deactivation of the Yorktown #1 and #2 generating units to support system reliability while the PJM required upgrades needed to alleviate system reliability issues are being installed. The current expected deactivation date for Yorktown units #1 and #2 is April 15, 2017.

**June 26, 2017 update:** The U.S. Secretary of Energy has issued an order, requested by PJM, temporarily allowing Yorktown Units 1 and 2 to operate on a limited basis to preserve the reliability of the bulk power transmission system in the North Hampton Roads area of Virginia.

**August 24, 2017 update:** PJM submitted an application for a 90-day renewal of the Order.

#### Reliability Analysis

PJM's System Modeling and Support department performed a study of the 2017 summer Transmission System to understand the system conditions expected, given the delays in completing the required baseline upgrades, along with the impending deactivation of the Yorktown #1 and #2 generating units (**current deactivation date is now 12/13/2017**). The specific reliability impacts are:

##### **N-1-1 Thermal and Voltage study:**

- Overload of the Benns Church – Copeland Park 230 kV circuit.
- Overload of the Dow – Fort Eustis 115 kV circuit.
- Overload of the Fort Eustis – Grafton 115 kV.
- Overload of the Lanexa – Dow 115 kV.
- Overload of the Lanexa 230/115 kV Transformer.
- Overload of the Lightfoot – Waller 230 kV line.
- Overload of the Chuckatuck – Benns Church 230 kV circuit.
- Overload of the Poolesville – Winchester 230 kV circuit.
- Numerous voltage magnitude and drop violations were observed.

##### **N-1 Common mode outage**

- Overload of the Lanexa – Dow 115 kV circuit.
- Overload of the Dow – Fort Eustis 115 kV circuit.
- Overload of the Fort Eustis – Grafton 115 kV circuit.
- Overload of the Lightfoot – Waller 230 kV circuit.

**Generation Deliverability study:**

- Overload of the Lanexa – Dow 115 kV circuit.
- Overload of the Dow – Fort Eustis 115 kV circuit.
- Overload of the Fort Eustis – Grafton 115 kV circuit.
- Overload of the Lightfoot – Waller 230 kV circuit.

**Study Results and Required Upgrades:**

Yorktown generating units 1 and 2 are required for system reliability until transmission system upgrades are completed. The current expected deactivation date for Yorktown units #1 and #2 is **September 14, 2017**.

On January 5, 2017 Dominion submitted to FERC an informational filing for a Deactivation Avoidable Cost Rate for Yorktown units 1 and 2.

Required transmission upgrades and expected completion dates:

Upgrade Id	Description	Transmission Owner	Projected In Service Date	Actual In Service Date	Status
b1905.1	Surry to Skiffes Creek 500 kV Line (7 miles overhead)	Dominion	08/31/2019		UC
b1910	Rebuild line #262 from Yadkin - Chesapeake 230 kV for 1204 MVA load dump rating and re-conductor line #2110 from	Dominion	12/15/2015	6/1/2015	IS

	Suffolk - Thrasher 230 kV for 1593 MVA load dump rating				
b1909	Uprate Bremono - Midlothian 230 kV to its maximum operating temperature	Dominion	5/31/2017		UC
b1908	Rebuild Lexington - Doms 500 kV	Dominion	12/31/2016	12/20/2016	IS
b1906.4	Uprate Yadkin - Chesapeake 115 kV	Dominion	6/1/2015	6/1/2015	IS
b1905.4	New Skiffes Creek - Whealton 230 kV line	Dominion	12/30/2018		EP
b1905.3	Skiffes Creek 500-230 kV Tx and Switching Station	Dominion	12/30/2018		EP
b1905.2	Surry 500 kV Station Work	Dominion	1/31/2018	6/15/2016	IS
b1905.9	Kings Mill, Peninmen, Toano, Waller, Warwick	Dominion	12/30/2019		EP
b1905.8	Surry 230 kV work	Dominion	5/30/2014	6/1/2014	IS
b1905.7	Lanexa 115 kV work	Dominion	12/30/2019		EP

b1905.6	Yorktown 230 kV work	Dominion	1/31/2018		EP
b1912	Install four +/- 125 MVAR STATCOM at Landstown, Chesapeake, Fentress, and Lynnhaven	Dominion	1/31/2017	11/17/2016	IS
b1905.5	Whealton 230 kV breakers	Dominion	1/31/2018		EP
b1906.1	At Yadkin 500 kV, install six 500 kV breakers to loop in Septa - Fentress 500 kV	Dominion	11/29/2015	11/29/2015	IS
b1911	Add a second Valley 500/230 kV TX	Dominion	6/15/2016	6/15/2016	IS
b1907	Install a 3rd 500/230 kV TX at Clover	Dominion	6/17/2018	4/29/2016	IS
b1906.5	Install a third 500/230 kV TX at Yadkin	Dominion	10/30/2015	10/30/2015	IS
b1906.3	Install a 2nd 230/115 kV TX at Chesapeake	Dominion	6/1/2015	6/1/2015	IS
b1906.2	Install a 2nd 230/115 kV TX at Yadkin	Dominion	11/15/2015	12/16/2015	IS

Attachment 3A

PSE&G Translation of 2017 RMR Yorktown 1 and 2 Charges into  
Rates

Attachment 3B

JCP&L Translation of 2017 RMR Yorktown 1 and 2 Charges into  
Rates

Attachment 3C

RECO Translation of 2017 RMR Yorktown 1 and 2 Charges into Rates

Attachment 3D

ACE Translation of 2017 RMR Yorktown 1 and 2 Charges into Rates

**Transmission Charge Adjustment - Yorktown RMR**  
**PJM Schedule 12 - Transmission Enhancement Charges for January 2018 - December 2018**  
**Calculation of costs and monthly PJM charges for Mid Atlantic Interstate Transmission Projects**

TEC Charges for Jan 2018 - December 2018	\$	332,002.85							
PSE&G Zonal Transmission Load for Effective Yr. (MW)		9,800.3							
Term (Months)		12							
OATT rate	\$	2.82 /MW/month							
converted to \$/MW/yr =	\$	33.84 /MW/yr							all values show w/o NJ SUT
		RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW		3,892.6	25.5	73.1	0.0	0.0	2.8	0.0	0.0
Total Annual Energy - MWh		12,201,596	133,056	218,246	1,283	27	15,197	158,988	296,268
Energy charge									
in \$/MWh	\$	0.010796	\$ 0.006485	\$ 0.011334	\$ -	\$ -	\$ 0.006235	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$	0.000011	\$ 0.000006	\$ 0.000011	\$ -	\$ -	\$ 0.000006	\$ -	\$ -
Current Energy Charge									
in \$/MWh	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Variance Energy Charge									
in \$/MWh	\$	0.01080	\$ 0.00649	\$ 0.01133	\$ -	\$ -	\$ 0.00624	\$ -	\$ -
in \$/kWh - rounded to 6 places		0.000011	0.000006	0.000011	0	0	0.000006	0	0
% difference		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Line #

1	Total BGS-RSCP eligible Trans Obl	6,658.80 MW		= sum of BGS-RSCP eligible Trans Obl
2	Total BGS-RSCP eligible energy @ cust	23,949,599 MWh		= sum of BGS-RSCP eligible kWh @ cust
3	Total BGS-RSCP eligible energy @ trans nodes	25,728,145 MWh	unrounded	= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 225,334	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0088 /MWh	unrounded	= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.01 /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 257,281	unrounded	= (6) * (3)
8	Difference due to rounding	\$ 31,948	unrounded	= (7) - (4)

# Attachment 3B

Yorktown Units 1 & 2 RMR-compliance filing - effective 12/1/2017

## JERSEY CENTRAL POWER & LIGHT COMPANY

### Proposed Reliability Must Run (RMR) Surcharge with Voltage Level Loss Adjustment

Reliability Must Run (RMR) Costs Allocated to JCP&L: \$ 201,986 (1)

Voltage Level	Loss Factor	Sales @ Customer (kWh)	Sales @ Bulk System - Including Losses	Allocation Factor	Allocated Revenue Requirements	RMR Surcharge (\$/kWh)	RMR Surcharge w/ SUT(\$/kWh)
Secondary	1.103	16,691,658,246	18,410,899,045	0.8296	\$ 167,560	\$ 0.000010	\$ 0.000011
Primary	1.047	1,731,612,273	1,812,998,050	0.0817	\$ 16,500	\$ 0.000010	\$ 0.000011
Transmission @ 34.5 kV	1.027	1,583,073,774	1,625,816,766	0.0733	\$ 14,797	\$ 0.000009	\$ 0.000010
Transmission @ 230 kV	1.005	342,007,406	343,717,443	0.0155	\$ 3,128	\$ 0.000009	\$ 0.000010
Total		20,348,351,699	22,193,431,304	1.0000	\$ 201,986		

Based on RMR cost for 2017 for JCP&L zone - annualized based on 12 months of recovery



**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting proposed changes effective December 1, 2017

To reflect: RMR Costs

FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved BG&E Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved PATH Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved PEPCO Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved TrAILCo Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved VEPCo Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates  
 FERC-approved MAIT Project Schedule 12 Charges (Schedule 12 PJM OATT) filed on October 24, 2017

**(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)**

Transmission Project	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001
ACE - TEC	(2)	0.00004	0.00002	0.00002	0.00002	0.00000	0.00002	0.00000	0.00001
AEP-East - TEC	(3)	0.00012	0.00007	0.00006	0.00006	0.00000	0.00008	0.00000	0.00004
BG&E- TEC	(4)	0.00003	0.00002	0.00001	0.00002	0.00000	0.00002	0.00000	0.00001
Delmarva - TEC	(4)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(5)	0.00005	0.00003	0.00002	0.00002	0.00000	0.00003	0.00000	0.00002
PEPCO - TEC	(6)	0.00001	0.00001	0.00000	0.00000	0.00000	0.00001	0.00000	0.00000
PPL - TEC	(7)	0.00021	0.00013	0.00010	0.00013	0.00000	0.00014	0.00000	0.00008
PSE&G - TEC	(8)	0.00699	0.00413	0.00370	0.00361	0.00000	0.00483	0.00000	0.00255
TrAILCo - TEC	(9)	0.00041	0.00025	0.00020	0.00026	0.00000	0.00027	0.00000	0.00016
VEPCo - TEC	(10)	0.00035	0.00020	0.00018	0.00018	0.00000	0.00024	0.00000	0.00013
MAIT -TEC	(11)	0.00002	0.00001	0.00001	0.00002	0.00000	0.00001	0.00000	0.00001
Total (\$/kWh and excl SUT)		\$0.00824	\$0.00488	\$0.00431	\$0.00433	\$0.00001	\$0.00566	\$0.00001	\$0.00302
Total (¢/kWh and excl SUT)		0.824 ¢	0.488 ¢	0.431 ¢	0.433 ¢	0.001 ¢	0.566 ¢	0.001 ¢	0.302 ¢

**(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT)**

6.875%

Transmission Project	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC5	SC6	SC7
Reliability Must Run	(1)	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001
ACE - TEC	(2)	0.00004	0.00002	0.00002	0.00002	0.00000	0.00002	0.00000	0.00001
AEP-East - TEC	(3)	0.00013	0.00007	0.00006	0.00006	0.00000	0.00009	0.00000	0.00004
BG&E- TEC	(4)	0.00003	0.00002	0.00001	0.00002	0.00000	0.00002	0.00000	0.00001
Delmarva - TEC	(4)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(5)	0.00005	0.00003	0.00002	0.00002	0.00000	0.00003	0.00000	0.00002
PEPCO - TEC	(6)	0.00001	0.00001	0.00000	0.00000	0.00000	0.00001	0.00000	0.00000
PPL - TEC	(7)	0.00022	0.00014	0.00011	0.00014	0.00000	0.00015	0.00000	0.00009
PSE&G - TEC	(8)	0.00747	0.00441	0.00395	0.00386	0.00000	0.00516	0.00000	0.00273
TrAILCo - TEC	(9)	0.00044	0.00027	0.00021	0.00028	0.00000	0.00029	0.00000	0.00017
VEPCo - TEC	(10)	0.00037	0.00021	0.00019	0.00019	0.00000	0.00026	0.00000	0.00014
MAIT -TEC	(11)	0.00002	0.00001	0.00001	0.00002	0.00000	0.00001	0.00000	0.00001
Total (\$/kWh and incl SUT)		\$0.00879	\$0.00520	\$0.00459	\$0.00462	\$0.00001	\$0.00605	\$0.00001	\$0.00323
Total (¢/kWh and incl SUT)		0.879 ¢	0.520 ¢	0.459 ¢	0.462 ¢	0.001 ¢	0.605 ¢	0.001 ¢	0.323 ¢

**Notes:**

- (1) RMR rates based on allocations by transmission zone.
- (2) ACE-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (3) AEP-East-TEC rates pursuant to the Board's Order dated July 26, 2017 in Docket No. ER17050499.
- (4) BG&E-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (5) Delmarva-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (6) PATH-TEC rates pursuant to the Board's Order dated July 26, 2017 in Docket No. ER17050499.
- (7) PEPCO-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (8) PPL-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (9) PSE&G-TEC rates pursuant to the Board's Order dated July 26, 2017 in Docket No. ER17050499.
- (10) TrAILCo-TEC rates pursuant to the Board's Order dated August 23, 2017 in Docket No. ER17060671.
- (11) VEPCo-TEC rates pursuant to the Board's Order dated July 26, 2017 in Docket No. ER17050499.
- (12) MAIT-TEC rates calculated in Attachment 5 of the joint filing made on October 24, 2017

Rockland Electric Company  
Reliability Must Run (RMR) Surcharge with Voltage Level Loss Adjustment

Reliability Must Run (RMR) Costs Allocated to RECO: \$13,373.65 (1)  
2017 RECO Zone Transmission Peak Load (MW) 447  
RMR Rate (\$/MW-month) 2.49

(1) As Filed by letter Dated December 1, 2017:

Voltage Level	Loss Factor (a)	Full Service Sales @ Customer (kWh) (b)	Full Service Sales @ Bulk System - Including Losses (c) = (a) * (b)	Allocation Factor (d) = (c) / Total (c)	Allocated Revenue Requirements (e) = Rev Req * (d)	Allocated Rev Req December 2017 (2) (f) = (e) / 12 * 9	Full Service Sales @ Customer December 2017 (g)	RMR Surcharge (\$/kWh) (2) (h) = (f) / (g)	RMR Surcharge w/ SUT (\$/kWh) (3) (i) = (h) x 1.06875
Secondary	1.07436	1,239,657,000	1,331,840,527	0.7934	\$ 10,611	\$ 884.22	103,304,750	\$ 0.00001	\$ 0.00001
Secondary - Unmetered/Lighting	1.07062	12,056,000	12,907,410	0.0077	\$ 103	\$ 8.57	1,004,667	\$ 0.00001	\$ 0.00001
Primary	1.05641	316,074,000	333,903,734	0.1989	\$ 2,660	\$ 221.68	26,339,500	\$ 0.00001	\$ 0.00001
Total			1,678,651,671	1.0000	\$ 13,374	\$ 1,114	130,648,917		

(1) RECO allocation of RMR revenue requirement (see Attachment A) based on 12 months of recovery  
(2) Based on 1 month of recovery  
(3) SUT at 6.875 percent

(2) Revision to recover RMR charges from Jan 2018 to Nov 2018

Voltage Level	Loss Factor (a)	Full Service Sales @ Customer (kWh) (b)	Full Service Sales @ Bulk System - Including Losses (c) = (a) * (b)	Allocation Factor (d) = (c) / Total (c)	Allocated Revenue Requirements (e) = Rev Req * (d)	Allocated Rev Req Jan - Nov 2018 (2) (f) = (e) / 12 * 3	Full Service Sales @ Customer Jan - Nov 2018 (g)	RMR Surcharge (\$/kWh) (2) (h) = (f) / (g)	RMR Surcharge w/ SUT (\$/kWh) (3) (i) = (h) x 1.06875
Secondary	1.07436	1,239,657,000	1,331,840,527	0.7934	\$ 10,611	\$ 9,726.42	1,136,352,250	\$ 0.00001	\$ 0.00001
Secondary - Unmetered/Lighting	1.07062	12,056,000	12,907,410	0.0077	\$ 103	\$ 94.26	11,051,333	\$ 0.00001	\$ 0.00001
Primary	1.05641	316,074,000	333,903,734	0.1989	\$ 2,660	\$ 2,438.50	289,734,500	\$ 0.00001	\$ 0.00001
Total		1,567,787,000	1,678,651,671	1.0000	\$ 13,374	\$ 12,259	1,437,138,083		

(1) RECO allocation of RMR revenue requirement (see Attachment A) based on 12 months of recovery  
(2) Based on 11 months of recovery  
(3) SUT at 6.875 percent

(3) Proof of Revenues

Revenue Requirement for RMR rates (Dec 2017)	\$	1,114	
Revenue Requirement for RMR rates (Jan-Nov 2018)	\$	12,259	
Total Revenue Requirement for RMR rates (Dec 2017 - Nov 2018)	\$	13,374	TRUE

(4) Summary of RMR Charges by Service Class

Rate Class	Voltage Level	RMR Surcharge w/o SUT (\$/kWh) From Table 2, col. (h)	RMR Surcharge w/ SUT (\$/kWh) (1) From Table 2, col. (i)
SC1	Secondary	0.00001	0.00001
SC2 Secondary	Secondary	0.00001	0.00001
SC2 Primary	Primary	0.00001	0.00001
SC3	Secondary	0.00001	0.00001
SC4	Secondary - Unmetered/Lighting	0.00001	0.00001
SC5	Secondary	0.00001	0.00001
SC6	Secondary - Unmetered/Lighting	0.00001	0.00001
SC7	Primary	0.00001	0.00001

(1) SUT at 6.875 percent

(5) BGS-FP Supplier Payment Adjustment

Line No.		
1	BGS-FP Eligible Sales December- Customer @ cust (RECO Eastern Division)	1,276,514 MWH
2	BGS-FP Eligible Sales December - November @ trans node (RECO Eastern Div	1,188,197 MWH
3	BGS-FP Eligible Transmission Obligation	402 MW
4	Transmission Enhancement Costs to FP Suppliers	\$ 12,021.88 = Line 3 x \$2.49 * 12
5	Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.01 = Line 4/Line 2

RMR-compliance filing - effective 12/1/17  
Yorktown

Atlantic City Electric Company  
Proposed Reliability Must Run (RMR) Surcharge with Voltage Level Loss Adjustment

Reliability Must Run (RMR) Costs Allocated to ACE: \$ 90,954 (1)

Voltage Level	Loss Factor	Sales @ Customer (kWh)	Sales @ Bulk System - Including Losses	Allocation Factor	Allocated Revenue Requirements	RMR Surcharge (\$/kWh)	RMR Surcharge w/ SUT(\$/kWh)
RS	1.08199	4,028,660,063	4,358,969,901.98	0.4630	\$ 42,109	\$ 0.000010	\$ 0.000011
MGS Secondary	1.08199	1,168,175,409	1,263,954,111	0.1342	\$ 12,210	\$ 0.000010	\$ 0.000011
MGS Primary	1.05669	19,148,142	20,233,651	0.0021	\$ 195	\$ 0.000010	\$ 0.000011
AGS Secondary	1.08199	1,858,223,848	2,010,579,621	0.2135	\$ 19,423	\$ 0.000010	\$ 0.000011
AGS Primary	1.05669	528,913,165	558,897,252	0.0594	\$ 5,399	\$ 0.000010	\$ 0.000011
TGS	1.03341	1,071,707,477	1,107,507,865	0.1176	\$ 10,699	\$ 0.000010	\$ 0.000011
SPL/CSL	1.08199	75,506,174	81,696,626	0.0087	\$ 789	\$ 0.000010	\$ 0.000011
YC	1.08199	12,386,246	13,401,794	0.0014	\$ 129	\$ 0.000010	\$ 0.000011
		6,762,720,526	9,415,241,123	1.0000	\$ 90,954		

	Current RMR Rate	Rate Adjustment - Yorktown (\$/kWh)	Total Proposed RMR Rate (\$/kWh)
RS	\$ 0.003735	\$ 0.000011	\$ 0.003746
MGS Secondary	\$ 0.003735	\$ 0.000011	\$ 0.003746
MGS Primary	\$ 0.003648	\$ 0.000011	\$ 0.003659
AGS Secondary	\$ 0.003735	\$ 0.000011	\$ 0.003746
AGS Primary	\$ 0.003648	\$ 0.000011	\$ 0.003659
TGS	\$ 0.003567	\$ 0.000011	\$ 0.003578
SPL/CSL	\$ 0.003735	\$ 0.000011	\$ 0.003746
DDC	\$ 0.003735	\$ 0.000011	\$ 0.003746

(1) Based on RMR cost for 2017 for ACE zone - annualized based on 12 months of recovery

Attachment 4  
Yorktown FERC Filing

June 30, 2017

Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

**Re: Docket No. ER17-750  
Informational Filing Regarding Previously Submitted and Accepted  
Deactivation Avoidable Cost Rates under Section 116 of the PJM  
Interconnection, L.L.C. Open Access Transmission Tariff**

Dear Secretary Bose:

Dominion Energy Services, Inc., formerly Dominion Resources Services, Inc. ("Dominion"), on behalf of Virginia Electric and Power Company ("Dominion Energy Virginia"), submits this informational filing to the Federal Energy Regulatory Commission ("Commission") regarding the Deactivation Avoidable Cost ("DAC") Rates for Yorktown generating units 1 and 2, located in Yorktown, Virginia, which have nameplate capacity ratings of 159 MW and 164 MW, respectively (the "Yorktown Units"). This filing is being submitted for informational purposes to notify the Commission of a recent change in status affecting the operation of the Yorktown Units and to update the effective DAC Rates under negotiation with the PJM Interconnection, L.L.C. ("PJM") Internal Market Monitor ("IMM"). As discussed below, the U.S. Department of Energy ("DOE") issued an emergency order on June 14, 2017, in which it determined that the continued operation of the Yorktown Units is necessary to maintain grid reliability in the North Hampton Roads area east of Richmond, Virginia (the "June DOE Emergency Order") (Attachment 1 hereto).<sup>1</sup>

With respect to the DAC Rates, Dominion submitted the original DAC Rates on January 5, 2017, and they were accepted by the Commission in Docket No. ER17-750-000.<sup>2</sup> Dominion Energy Virginia has continued to work with the PJM IMM since the initial informational filing to finalize agreement on the DAC Rate cost components. Initial negotiations resulted in agreement on some downward adjustments to the rate which PJM used to compensate the

<sup>1</sup> Department of Energy Order No. 202-17-2.

<sup>2</sup> See "Deactivation Avoidable Cost Rate Informational Filing under Section 116 of the PJM Interconnection, L.L.C. Open Access Transmission Tariff," Docket No. ER17-750-000 (filed Jan. 5, 2017). Dominion submitted separate such informational filings for each of the Yorktown Units, and they were docketed together (the "DAC Rate Informational Filings"). The Commission accepted these informational filings on March 2, 2017, via delegated letter order ("Yorktown Letter Order").

Yorktown Units from January 6, 2017 to April 15, 2017. This letter is to inform the Commission that, consistent with the terms of the PJM Open Access Transmission Tariff ("Tariff"), PJM will compensate Dominion Energy Virginia according to the adjusted DAC Rates used initially by PJM, dating from April 16, 2017, which is the date that PJM ceased payments for the Yorktown Units because their Mercury and Air Toxics ("MATS") compliance extension expired. Dominion will file final DAC Rates with the Commission once agreement is reached with the PJM IMM.

## **I. BACKGROUND**

### **A. Reliability Coordination with PJM and the June DOE Emergency Order**

Dominion Energy Virginia owns and operates the Yorktown Units. On October 9, 2012, Dominion Energy Virginia submitted a letter to PJM under Section 113.1 of the Tariff notifying PJM of its intent to deactivate the Yorktown Units effective December 31, 2014 ("Deactivation Notice").<sup>3</sup>

By letter dated April 11, 2014, PJM notified Dominion Energy Virginia under Section 113.2 of the PJM Tariff that the deactivation of the Yorktown Units would adversely affect the PJM transmission system absent the installation of certain transmission upgrades ("Reliability Impact Letter").<sup>4</sup> In the Reliability Impact Letter, PJM described the reliability impacts resulting from the proposed Deactivation and provided an estimated deadline of the first quarter of 2016 to complete reliability upgrades necessary to address the reliability impacts. In accordance with Section 113.2 of the PJM Tariff, Dominion Energy Virginia notified PJM by letter dated May 2, 2014, that it intended to continue operating the Yorktown Units through the earlier of the first quarter of 2016 or the completion date of the Skiffes Creek Project transmission upgrade. Dominion Energy Virginia subsequently sent PJM letters on September 5, 2014, June 1, 2015, and March 30, 2016, notifying PJM that it would extend the projected retirement date for the Yorktown Units to the earlier of spring 2017 or the date of the Skiffes Creek Project completion.

Until April 15, 2017, the Yorktown Units operated under a MATS rule compliance extension issued by the U.S. Environmental Protection Agency. Section 113(a) of the Clean Air Act bars further compliance extensions. Since that time, while Dominion Energy Virginia has not been asked to operate the units, it nonetheless continued to incur costs on an ongoing basis to keep the Yorktown units fully staffed and on standby in the event that a reliability emergency occurred or a regulatory authority instructed Dominion Energy Virginia that generation from the Yorktown Units was necessary. These costs were the same costs submitted in the DAC Rate Informational Filings discussed below.

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<sup>3</sup> The Deactivation Notice and subsequent letters were included as Attachment 1 to the DAC Rate Informational Filings. Dominion Energy Virginia is also obligated to make an information filing with the Commission under Schedule 2 of the PJM Tariff to report the retirement of Yorktown Unit 2 ninety days prior to deactivation.

<sup>4</sup> The Reliability Impact Letter and subsequent letters were included as Attachment 2 to the DAC Rate Informational Filings.

On June 13, 2017, due to identified and ongoing reliability issues in the North Hampton Roads area east of Richmond, Virginia, PJM filed a Request for Emergency Order Pursuant to Section 202(c) of the Federal Power Act ("Request for Emergency Order") with the DOE. As noted by the DOE, PJM's Request for Emergency Order sought to "preserve the reliability of [the] bulk power transmission system in the North Hampton Roads area." The DOE also noted that PJM load flow studies indicate that generation from the Yorktown Units will "likely be needed to prevent the possibility of uncontrolled power disruptions and shedding of critical loads in the North Hampton Roads area."<sup>5</sup> The DOE thus ordered Dominion Energy Virginia to operate the Yorktown Units as directed by PJM, until September 14, 2017, "only as needed to address reliability issues."<sup>6</sup>

**B. Dominion's January 5, 2017 DAC Rate Informational Filings**

In accordance with all applicable requirements of the PJM Tariff, on January 5, 2017 Dominion filed with the Commission separate DAC Rate Informational Filings for each of the Yorktown Units to be effective January 6, 2017. As required under Section 116 of the PJM Tariff, cost support for the Yorktown Units' DAC Rates was set forth in the Information Filings in Cost Support Schedules, attached as Schedules 1-7 to the January 5 filings.<sup>7</sup>

On March 2, 2017, the Commission accepted Dominion's DAC Rate Informational Filings in the Yorktown Letter Order, noting that discussions with PJM were to proceed to determine whether any adjustments to the DAC rates included in the DAC Rate Informational Filings would be required.<sup>8</sup> Pursuant to Section 114 and Section IV.2 of Attachment M – Appendix of the PJM Tariff, the PJM IMM and Dominion continue to hold discussions on the appropriate level of the components included in the DAC Rates for the Yorktown Units. Initial negotiations in January 2017 resulted in agreement between Dominion and the PJM IMM on some lower cost components and a lower initial DAC Rate than originally supported in the informational filing. The adjusted rates were \$65.34/MW-Day for Yorktown Unit 1 and \$72.45/MW-Day for Yorktown Unit 2 including the 35% adder allowed under Section 114 of the PJM Tariff.<sup>9</sup> As a result, PJM compensated the Yorktown Units based on these lower DAC rates

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<sup>5</sup> The DOE also noted that "[e]lectric system reliability is at risk during the next ninety days absent the availability of [the Yorktown Units] during peak load conditions and contingency events detailed in the [Request for Emergency Order]." June DOE Emergency Order at p. 2.

<sup>6</sup> June DOE Emergency Order at p. 2.

<sup>7</sup> Section 115 of the Tariff allows for the use of cost data from the 12-month period prior to the submission of the Deactivation Notice as the bases of the DAC Rate. Dominion Energy Virginia submitted its Deactivation Notice to PJM on October 9, 2012, and therefore could have used costs from October 2011 through October 2012 in calculating the DAC Rate for the Yorktown Units. However, Dominion Energy Virginia calculated the DAC Rate in its January 5, 2017 informational filings using an average of 2015 and 2016 costs, which were lower than 2011-2012 costs. The lower costs more accurately reflect the current operation of the Yorktown Units.

<sup>8</sup> See Yorktown Letter Order.

<sup>9</sup> As shown in the January 5, 2017 DAC Rate Informational Filings, the DAC Rate accepted by the Commission for both Yorktown Units was \$79.49/MW-day, including the Applicable Adder. See Schedule 7 (DAC Rate-Yorktown Unit 1 and DAC Rate-Yorktown Unit 2).



beginning January 6, 2017. Once final agreement is reached between Dominion Energy Virginia and the PJM IMM, Dominion will file the agreement with the Commission, as well as any updates to the Cost Support Schedules. Additionally, as Dominion noted in the DAC Rate Informational Filings, and as described in the Letter Order, any over-collection resulting because the collected DAC Rate was higher than the agreed DAC Rate will be refunded, including interest calculated pursuant to 18 C.F.R. § 35.19a.<sup>10</sup>

## II. CONTENTS OF INFORMATIONAL FILING

Included in this filing are the following materials:

- This Filing Letter;
- Attachment 1: June 14, 2017 DOE Emergency Order pursuant to Section 202(c) of the Federal Power Act.

## III. INFORMATIONAL FILING

As a result of the June DOE Emergency Order, and based on discussions with PJM in light of that order, Dominion Energy Virginia is submitting this Informational Filing to notify the Commission that the Yorktown Units will be operated, as needed, and PJM will continue to compensate it for keeping the Yorktown Units in service.

Pursuant to the PJM Tariff provision governing the DAC Rate, PJM's provision of a monthly DAC Credit to Dominion Energy Virginia, based on the same adjusted rate explained above, will begin as of April 16, 2017, the date the Dominion Energy Virginia's EPA ACO expired. PJM opted to cease payments at that time, but has authorized Dominion to state that PJM agrees that payments should date from April 16, 2017. Such treatment is warranted because the Yorktown Units remained fully staffed by Dominion Energy Virginia employees and it incurred costs even though the units were not operated. Under the PJM Tariff, Dominion Energy Virginia is eligible for DAC credits "commencing on the later of the proposed Deactivation Date of its generating unit or the day after the Generation Owner ... submits the informational filing pursuant to Section 116 of this Tariff *and continuing until* the earlier of such time as the generating unit is deactivated or the completion date of the necessary Transmission System reliability upgrades that would alleviate the reliability impact resulting from the Deactivation of the generating unit..."<sup>11</sup> As is demonstrated by the June DOE Emergency Order and the fact that the Yorktown Units did not, in fact, deactivate, the first criterion is not satisfied. Additionally, the Skiffes Creek Project is yet to be completed. Thus, neither of the conditions precedent to terminating DAC compensation has occurred.

<sup>10</sup> In accordance with Section 116 of the PJM Tariff, Dominion Energy Virginia included with the DAC Rate Informational Filings a certification by an officer attesting to the accuracy of the DAC Rates ("Certification"). The Certification was attached to the January 5, 2017 DAC Rate Informational Filings as Attachment 4.

<sup>11</sup> See Section 114 of the PJM Tariff (emphasis added).

June 30, 2017

Page 5

Accordingly, PJM will pay Dominion Energy Virginia the DAC Rate for the Yorktown Units from April 16, 2017 through September 14, 2017, which is the date that the emergency authorization from DOE terminates. In the event that a renewal request is submitted to DOE, and DOE grants the renewal, the Yorktown Units will continue to operate pursuant to the terms of such a renewal and the PJM Tariff. Dominion Energy Virginia will make informational filings to the Commission regarding the DOE renewal.

#### IV. MARKET COMMITMENTS

Consistent with the terms of the June DOE Emergency Order, Dominion Energy Virginia will continue to make the Yorktown Units available to PJM pursuant to a dispatch methodology and procedures that PJM and Dominion Energy Virginia developed to address the restrictions placed on the units by the June DOE Emergency Order. This methodology was provided to the DOE on June 27, 2017. The dates on which the Yorktown Units are operated, and the estimated emissions and water usage data associated with their operation will be provided to DOE before either September 14, 2017, or the date upon which a renewal request is submitted to the DOE, whichever occurs first.

#### V. CONCLUSION

Pursuant to Section 116 of the Tariff, Dominion has provided a copy of this informational filing to PJM. Please contact me with any questions.

Respectfully submitted,

/s/ Noel Symons

Noel Symons  
Brett Rendina  
McGuireWoods LLP  
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*Attorneys for Dominion Energy  
Services, Inc.*

CC: PJM Interconnection, L.L.C.

Enclosures

## CERTIFICATE OF SERVICE

I hereby certify that I have on this day caused to be served a copy of the foregoing upon all parties on the service list in this proceeding in accordance with the requirements of Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.2010 (2016).

Dated this 30th day of June in Washington, D.C.

/s/ Brett Rendina

Brett Rendina

McGuireWoods LLP

2001 K Street NW

Washington, D.C. 2006

(202) 857-1715

[brendina@mcguirewoods.com](mailto:brendina@mcguirewoods.com)

Attachment 5  
Yorktown FERC Order

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

Dominion Virginia Power  
Docket No. ER17-750-000

Issued: 3/2/17

McGuireWoods LLP  
2001 K Street, NW, Suite 400  
Washington, DC 20006

Attention: Noel Symons  
Attorney for Dominion Resources Services, Inc.

Reference: Informational Filings of Deactivation Avoidable Cost Rates

Dear Mr. Symons:

On January 5, 2017, Dominion Resources Services, Inc. submitted, on behalf of Dominion Virginia Power (DVP), informational filings pursuant to Section 116 of the PJM Interconnection, L.L.C. (PJM) Open Access Transmission Tariff (Tariff). The filings detail DVP's Deactivation Avoidable Cost (DAC) Rates for Yorktown Generating Units 1 and 2, both located in Yorktown, Virginia. You state that the rates will be in effect into Spring 2017 while discussions with PJM proceed to determine the appropriate level of each cost component, and that any over-collection will be refunded, including interest, upon a final agreement. You further state that once an agreement is reached, DVP will file the agreement with the Commission, as well as any updates to the Cost Support Schedules.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective January 6, 2017, as requested.

This letter accepts your submittal as an informational filing only. Such acceptance is without prejudice to parties' and the Commission's rights to review and challenge the Tariff and also in accordance with any statutory rights that parties and the Commission may have. This letter also advises DVP that any future updates should be submitted, for informational purposes only, in Docket No. ER17-750-000. Upon receipt, the Commission will not act on or notice the informational filings.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against DVP.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Kurt M. Longo, Director  
Division of Electric Power  
Regulation – East