



**New Jersey
Natural Gas**
RECEIVED
CASE MANAGEMENT

Handwritten:
Jared
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AUG 06 2018

August 3, 2018

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AUG 06 2018

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

**BOARD OF PUBLIC UTILITIES
TRENTON, NJ**

Honorable Aida Camacho-Welch, Secretary
N.J. Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350

Re: New Jersey Natural Gas Company
BPU Docket No. GR17111182

Dear Secretary Camacho-Welch:

In the Board's July 25, 2018 Order in Docket No. GR17111182, the Board approved changes to New Jersey Natural Gas Company's (NJNG) rates for its Remediation Adjustment Clause and New Jersey's Clean Energy Program effective September 1, 2018. NJNG hereby files tariff sheets reflecting the approved rates.

If there is any additional information needed by the Board, please feel free to contact me at 732-938-7331.

Very truly yours,

Tina M. Trebino
Director – Rates and Tariff

TMT:jpc

Enclosure

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SERVICE CLASSIFICATION - RS**RESIDENTIAL SERVICE****AVAILABILITY**

This service is available to any residential Customer in the territory served by the Company using gas for any domestic purpose. This rate is applicable to individually-metered apartments and to rooming and boarding houses where the number of rental bedrooms is not more than twice the number of bedrooms used by the Customer.

Gas delivered under this schedule may not be used for other than domestic purposes except when such use is incidental to domestic use.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$8.62
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Delivery Charge:**Residential Heating**

Delivery Charge per therm	\$0.5534
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Residential Non-Heating

Delivery Charge per therm	\$0.5210
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

Date of Issue: August 3, 2018
Issued by: Mark G. Kahrer, Vice President
Wall, NJ 07719

**Effective for service rendered on
and after September 1, 2018**

SERVICE CLASSIFICATION – DGR**DISTRIBUTED GENERATION SERVICE - RESIDENTIAL****AVAILABILITY**

This service is available to any residential customer using distributed generation technologies including, but not limited to, microturbines and fuel cells to generate electricity for domestic purposes.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$8.62
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Delivery Charge:

November - April	\$0.3130
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May - October	\$0.2597
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BGSS Charge:

BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

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SERVICE CLASSIFICATION – GSS**GENERAL SERVICE - SMALL****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses less than 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.2, the Company may, upon application by the Customer, meter the space heating and CAC use separately. Street Lighting Service also will be supplied under this schedule (Special Provision II.1).

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month \$26.11

Delivery Charge:

Delivery Charge per therm \$0.5128

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

BALANCING CHARGE ADJUSTMENTS

The Balancing Charge is included in the Delivery Charge and is subject to adjustment in the Company's annual BGSS proceeding. All revenues derived from this Charge will be credited to the BGSS. See Rider "A" for the current Balancing Charge.

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SERVICE CLASSIFICATION - GSS

GENERAL SERVICE - SMALL (continued)

SPECIAL PROVISIONS

I. Applicable to All Customers Under This Service Classification

1. Annual Review

The Company shall review, at least once a year, each GSS Customer's annual usage based on the most recent twelve (12) months of billing information to determine if the General Service – Large ("GSL") Service Classification is applicable to the Customer. If the Customer's normalized annual usage is greater than or equal to 5,500 therms, the customer will be switched to GSL.

2. Air Conditioning and Pool Heating

Upon separate application, GSS Customers who have installed and are using gas air conditioning and pool heating equipment will be billed on the above Monthly Rates except that the delivery charge will be 0.2094 per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. The charge will include, \$0.0708 per therm margin, and appropriate riders, taxes, assessments and surcharges.

Commercial Air Conditioning and Pool Heating ("CAC") customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSS Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

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SERVICE CLASSIFICATION - GSS

GENERAL SERVICE - SMALL (continued)

II. *Applicable to All Customers Purchasing Gas Supply Under Rider "A" BGSS*

1. Street Lighting Service

Street Lighting Service is not subject to Rider "T" of this Tariff. The delivery charge per therm for Street Lighting Service is \$0.4826 per therm.

III. *Applicable to All Customers Purchasing Gas Supply from a Marketer or Broker*

1. Metering

An Automated Meter Reading (AMR) device will not be required for this service.

2. Additional Requirements

Service is subject to the terms and conditions of the Marketer and Broker Requirements section of this Tariff (Service Classification – MBR) and Section 10 of the Company's Standard Terms and Conditions.

TERMS AND CONDITIONS

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

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SERVICE CLASSIFICATION - GSL**GENERAL SERVICE - LARGE****AVAILABILITY**

This service is available to any Customer in the entire territory served by the Company who uses greater than or equal to 5,000 therms annually and uses gas for all purposes other than residential service and interruptible service. Where the Customer uses the Cooling, Air Conditioning and Pool Heating service ("CAC") under Special Provision I.4, the Company may, upon application by the Customer, meter the space heating and CAC use separately.

CHARACTER OF SERVICE

Firm gas service where Customer may either purchase gas supply from the Company's Rider "A" for Basic Gas Supply Service ("BGSS") or from a Marketer or Broker.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month \$50.09

Demand Charge:

Demand Charge per therm applied to HMAD \$1.84

Delivery Charge:

Delivery Charge per therm \$0.4356

BGSS Charge:

BGSS Charge per therm for Sales Customers See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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SERVICE CLASSIFICATION - GSL

GENERAL SERVICE - LARGE (continued)

4. Air Conditioning and Pool Heating

Upon separate application, GSL Customers who have installed and are using gas air conditioning and pool heating equipment will be billed on the above Monthly Rates except that the delivery charge will be 0.2094 per therm for all monthly consumption of gas for services rendered between May 1 and September 30 of each year. The charge will include \$0.0708 per therm margin, and appropriate riders, taxes, assessments and surcharges.

Commercial Air Conditioning and Pool Heating ("CAC") Customers will be separately metered, except, at the Company's sole discretion, existing Customers may use the same meter for their cooling, air conditioning or pool heating load and their space heating load as long as there is minimal base load during the period air conditioning rates are in effect.

Where a CAC Customer uses gas under this service classification in a direct-fired chiller/heater and the heating load is metered through the same meter as the cooling, air conditioning or pool heating load, and further, where the gas used for heating is billed separately, the GSL Customer Charge shall be waived, provided the Customer pays the Customer Charge under its heating service in all twelve (12) months of the year.

II. Applicable to All Customers Purchasing Gas Supply from a Marketer or Broker

1. Incremental Expenses

The Customer shall reimburse the Company for any out-of-pocket expenses (including, but not limited to, legal and travel expenses) incurred in connection with the initiation and rendering of service under this service classification. The Company shall provide an estimate of such expenses prior to their incurrence.

2. Additional Requirements

Service is subject to the terms and conditions of the Marketer and Broker Requirements section of this Tariff (Service Classification – MBR) and Section 10 of the Company's Standard Terms and Conditions.

TERMS AND CONDITIONS

Service is subject to the Company's Standard Terms and Conditions of this Tariff.

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SERVICE CLASSIFICATION - FT

FIRM TRANSPORTATION SERVICE

AVAILABILITY

This service is available to any customer who would otherwise qualify for service under Service Classifications GSS, GSL, FC, IS, or NGV. The Customer must provide to the Company's satisfaction, a firm gas supply having marketable title of gas with firm transportation capacity to the Company's distribution system.

MONTHLY RATES

Customer Charge:

Customer Charge per meter per month	\$206.06
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Demand Charge:

Demand Charge per therm applied to MDQ	\$1.88
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Delivery Charge:

Delivery Charge per therm	\$0.1450
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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SERVICE CLASSIFICATION - DGC**DISTRIBUTED GENERATION SERVICE - COMMERCIAL****AVAILABILITY**

This service is available to any commercial customer using distributed generation technologies including, but not limited to, microturbines and fuel cells.

CONDITIONS PRECEDENT

If the Customer is served by a Marketer or Broker, the Marketer or Broker assumes the responsibility for all delivery requirements. The Customer also must have clear and marketable title of gas with firm transportation capacity to the Company's distribution systems. If the Company so requests, the Customer must provide such proof. The Customer is responsible for payment of any costs if additional facilities, exclusive of metering facilities, are necessary to provide service. The Company reserves the right to limit new customers served under this service, if it determines that service expansion is detrimental to existing firm customers. The Customer must demonstrate that qualifying electric generation equipment has been installed at its location.

MONTHLY RATES

	<u>DGC-Balancing</u>	<u>DGC-FT</u>
<u>Customer Charge:</u>		
Customer Charge per meter per month	\$52.65	\$52.65
<u>Demand Charge:</u>		
Demand Charge per therm applied to PBQ	\$1.39	\$1.39
<u>Delivery Charge per therm:</u>		
November - April	\$0.1977	\$0.1296
May - October	\$0.1651	\$0.0970
<u>BGSS Charge:</u>		
BGSS Charge per therm for Sales Customers	See "Rate Summaries" at the end of this Tariff	N/A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Marketer or Broker delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meter section of Service Classification MBR. For DGC-FT customers whose Marketer or Broker delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meter section of Service Classification MBR, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

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SERVICE CLASSIFICATION - EGS**ELECTRIC GENERATION SERVICE****AVAILABILITY**

This service is available to any existing or new customer who uses greater than or equal to 10,000 therms daily for the sole purpose of generating electricity.

MONTHLY RATES**Customer Charge:**

	<u>Without SUT</u>	<u>With SUT</u>
Customer Charge per month	\$877.26	\$935.38

Demand Charge:

	<u>Without SUT</u>	<u>With SUT</u>
Demand Charge per therm applied to MDQ	\$1.5132	\$1.6134

Delivery Charge:

	<u>Without SUT</u>	<u>With SUT</u>
Delivery Charge per therm	\$0.0659	\$0.0702

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, applicable taxes, assessments or similar charges lawfully imposed by the Company. Natural gas used to generate electricity that is sold for resale by customers served under this Service Classification is exempt from Riders B, C, E and H and shall not be billed for such charges. In order to qualify for this exemption, a customer who uses natural gas to generate electricity for resale must complete an Annual Certification form, provided by the Company, to certify the percentage of natural gas used at the customer's New Jersey generation facilities during the previous calendar year to generate electricity that was sold for resale. For a new customer or a customer with less than twelve months of usage history, estimates supported by engineering and operational plans may be used to determine the percentage of natural gas used to generate electricity sold for resale.

See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge and the Demand Charge.

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SERVICE CLASSIFICATION - NGV**NATURAL GAS VEHICLE SERVICE****AVAILABILITY**

This service is available to any residential or commercial customer for the purpose of fueling natural gas vehicles at Company owned and operated compressed natural gas ("CNG") re-fueling facilities ("Company facilities") and at separately metered Customer owned and operated CNG re-fueling facilities ("Customer owned facilities").

CONDITIONS PRECEDENT

The Customer must sign a service agreement which sets forth the vehicles to be served to be eligible for this service.

DEFINITION OF TERM USED HEREIN

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm sales gas service where Customer who uses Company facilities purchases gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"). Firm sales or transportation gas service where Customer who uses Customer owned facilities purchases gas supply pursuant to the Company's Rider "A" for BGSS or from a Marketer or Broker, respectively.

LICENSING, PERMITS AND LEGAL REQUIREMENTS

Customers installing CNG re-fueling facilities on their premises must meet all applicable licensing, permitting and other legal requirements associated with owning and operating CNG refueling facilities. The failure of the customer to comply with this provision may result in the Company suspending or terminating gas service to such facilities without further liability.

MONTHLY RATES

	Gas Available at Company Facilities	Customer Owned Facilities
<u>Customer Charge:</u>		
Residential Customer Charge per meter per month	N/A	\$8.62
Commercial Customer Charge per meter per month	N/A	\$53.72
<u>Delivery Charge:</u>		
Delivery Charge per therm	\$0.2377	\$0.2377
	(\$0.2971 per GGE)	(\$0.2971 per GGE)

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SERVICE CLASSIFICATION - IS**INTERRUPTIBLE SERVICE****AVAILABILITY**

This service is applicable to Commercial and Industrial Customers whose minimum connected load is not less than 150 therms per hour and who sign a service agreement, providing gas is used only at locations where the Company has 1) adequate distribution facilities and 2) an adequate supply of natural gas. Customers will be required to specify that they have alternate fuel facilities installed in operating condition with an adequate fuel supply, as discussed in Special Provision 1.

CHARACTER OF SERVICE

Interruptible gas sales and transportation service.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$572.98
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Delivery Charge:**Customers with Alternate Fuel**

Delivery Charge per therm	\$0.1179
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Customers without Alternate Fuel

Delivery Charge per therm	\$0.3587
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BGSS Charge:

BGSS Charge per therm for Sales Customers

See "Rate Summaries" at the end of this Tariff

These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge applicable shall be the Customer Charge. Where service is taken for less than one month, the minimum charge will be prorated.

Date of Issue: August 3, 2018
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Effective for service rendered on
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Filed pursuant to
Order of the Board of Public Utilities entered in
Docket No. GR17111182

SERVICE CLASSIFICATIONS - CNG**COMPRESSED NATURAL GAS****AVAILABILITY**

This service is available to any customer who would otherwise qualify for service under Service Classifications RS, GSS, GSL, FT, IS, or NGV and who will utilize natural gas for the purpose of fueling natural gas vehicles at Company owned compressed natural gas re-fueling facilities operated by the Customer on its property ("Host Customer").

Availability of this Service Classification is subject to the terms and conditions approved in BPU Docket No. GR11060361. This Service Classification is closed.

CONDITIONS PRECEDENT

The Host Customer must sign an Agreement with the Company. The Host Customer must provide assurance that it will use initially at least twenty (20) percent of the re-fueling facility's capacity. The Host Customer must agree to provide the general public with reasonable access to a re-fueling facility for purposes of fueling the general public's natural gas vehicles.

DEFINITION OF TERM USED HEREIN

"GGE" is the Gasoline Gallon Equivalent for converting a price per therm of natural gas to a price per gallon of gasoline. The GGE shall be determined in accordance with local standards.

CHARACTER OF SERVICE

Firm gas service where Host Customer may purchase gas supply pursuant to the Company's Rider "A" for Basic Gas Supply Service ("BGSS"), from the Company through a contract, or from a Marketer or Broker.

MONTHLY RATES**Customer Charge:**

Customer Charge per meter per month	\$53.72
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Delivery Charge:

Delivery Charge per therm	\$0.4510
	(\$0.5638 per GGE)

BGSS Charge:

Monthly BGSS Charge per therm for Sales Customers without a gas supply contract	See "Rate Summaries" at the end of this Tariff
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These rates are inclusive of all applicable taxes and riders and are subject to adjustment for all other applicable riders, taxes, assessments or similar charges lawfully imposed by the Company. See Rate Summaries at the end of this Tariff for a summary of components incorporated in these rates.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the Customer Charge.

Where service is taken for less than one month, the minimum charge will be prorated.

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RIDER "C"

REMEDIATION ADJUSTMENT (RA) (continued)

III. TRACKING THE OPERATION OF THE REMEDIATION ADJUSTMENT CLAUSE

The revenues billed, net of taxes and assessments through the application of the Remediation Adjustment factor shall be accumulated for each month and be applied against the total amortized Remediation Costs calculated for that year. Any over or under collection at the end of the Recovery Year will be included in the determination of the following year's RA factor.

In accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, P.L. 2009, c. 240, and P.L. 2016, c. 57, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax ("SUT") and when billed to customers exempt from this tax, as set forth in Rider "B", shall be reduced by the amount of such tax included therein.

The RA factor shall be collected through the SBC on a per-therm basis within the Delivery Charge for all service classifications to which Rider "A" applies. The RA factor is set forth below:

\$0.0106

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RIDER "E"

NEW JERSEY'S CLEAN ENERGY PROGRAM (Continued)

4. The total NJ's Clean Energy Program costs to be recovered, as determined per paragraphs (1), (2) and (3) shall then be divided by the total volume of prospective jurisdictional therm sales (per paragraph (3)), and the result carried to four (4) decimal places. Such result shall constitute the NJ's Clean Energy Program factor effective for service rendered commencing the effective date of approval, and continuing in effect until the effective date of any subsequent annual or other filing of a revision of modification thereof.

The net amount shall be maintained in a separate deferred account. In the event that the Company determines that an existing NJ's Clean Energy Program rate, if left unchanged, would result in a material over- or under-collection of amounts incurred or expected to be incurred during the current NJ's Clean Energy Program Recovery Year, the Company may file with the BPU for approval of an interim revision of the NJ's Clean Energy Program rate. Such interim revision shall be designed to minimize or eliminate the over- or under-collection expected to result absent such revision either over: (a) the remaining billing months of the current NJ's Clean Energy Program Recovery Year or (b) over such other time period as the BPU shall determine.

Interest shall be computed monthly, at the RAC interest rate as authorized by the Board in Docket No. GX99030123, on the average monthly balances of over- or under-recovery of deferred NJ's Clean Energy costs.

In accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, P.L. 2009, c. 240, and P.L. 2016, c. 57, the charges applicable under this Rider include provision for the New Jersey Sales and Use Tax ("SUT") and when billed to customers exempt from this tax, as set forth in Rider SUT, shall be reduced by the amount of such tax included therein.

The NJ's Clean Energy Program factor shall be collected through the SBC on a per therm basis within the Delivery Charge for all service classifications to which this Rider "E" applies. The NJ's Clean Energy Program factor is as set forth below:

\$0.0194

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

*Eighth Revised Sheet No. 252
Superseding Seventh Revised Sheet No. 252*

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Heating Customers

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		8.62	8.62	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3565	0.3565	
SUT		<u>0.0236</u>	<u>0.0236</u>	Rider B
After-tax Base Rate		0.3801	0.3801	
CIP		0.0400	0.0400	Rider I
EE		<u>0.0265</u>	<u>0.0265</u>	Rider F
<i>Total Transport Rate</i>	a	<u>0.4466</u>	<u>0.4466</u>	
<i>Balancing Charge</i>	b	<u>0.0681</u>	<u>0.0681</u>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0194	0.0194	Rider E
RA		0.0106	0.0106	Rider C
USF		<u>0.0087</u>	<u>0.0087</u>	Rider H
<i>Total SBC</i>	c	<u>0.0387</u>	<u>0.0387</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.5534</u>	<u>0.5534</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3646</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

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NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

Eighth Revised Sheet No. 253
Superseding Seventh Revised Sheet No. 253

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Non-Heating Customers

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		8.62	8.62	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3565	0.3565	
SUT		<u>0.0236</u>	<u>0.0236</u>	Rider B
After-tax Base Rate		0.3801	0.3801	
CIP		0.0076	0.0076	Rider I
EE		<u>0.0265</u>	<u>0.0265</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.4142</i>	<i>0.4142</i>	
<i>Balancing Charge</i>	b	<i>0.0681</i>	<i>0.0681</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0194	0.0194	Rider E
RA		0.0106	0.0106	Rider C
USF		<u>0.0087</u>	<u>0.0087</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0387</u></i>	<i><u>0.0387</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.5534</u>	<u>0.5534</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3646</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: August 3, 2018
Issued by: Mark G. Kahrer, Vice President
 Wall, NJ 07719

**Effective for service rendered on
 and after September 1, 2018**

**Filed pursuant to Order of the Board of Public Utilities entered in
 Docket No. GR17111182**

NEW JERSEY NATURAL GAS COMPANY

Eighth Revised Sheet No. 254

BPU No. 9 - Gas

Superseding Seventh Revised Sheet No. 254

SUMMARY OF RESIDENTIAL RATE COMPONENTS

Residential Distributed Generation Service

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		8.62	8.62	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1685	0.1185	
SUT		<u>0.0112</u>	<u>0.0079</u>	Rider B
After-tax Base Rate		0.1797	0.1264	
EE		<u>0.0265</u>	<u>0.0265</u>	Rider F
<i>Total Transport Rate</i>	a	<u>0.2062</u>	<u>0.1529</u>	
<i>Balancing Charge</i>	b	<u>0.0681</u>	<u>0.0681</u>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0194	0.0194	Rider E
RA		0.0106	0.0106	Rider C
USF		<u>0.0087</u>	<u>0.0087</u>	Rider H
<i>Total SBC</i>	c	<u>0.0387</u>	<u>0.0387</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.3130</u>	<u>0.2597</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3646</u>	<u>0.3646</u>	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: August 3, 2018
Issued by: Mark G. Kahrer, Vice President
 Wall, NJ 07719

**Effective for service rendered on
 and after September 1, 2018**

NEW JERSEY NATURAL GAS COMPANY

Eighth Revised Sheet No. 255

BPU No. 9 - Gas

Superseding Seventh Revised Sheet No. 255

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Small (GSS)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		26.11	26.11	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.3276	0.3276	
SUT		<u>0.0217</u>	<u>0.0217</u>	Rider B
After-tax Base Rate		0.3493	0.3493	
CIP		0.0302	0.0302	Rider I
EE		<u>0.0265</u>	<u>0.0265</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.4060</i>	<i>0.4060</i>	
<i>Balancing Charge</i>	b	<i>0.0681</i>	<i>0.0681</i>	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0194	0.0194	Rider E
RA		0.0106	0.0106	Rider C
USF		<u>0.0087</u>	<u>0.0087</u>	Rider H
<i>Total SBC</i>	c	<i><u>0.0387</u></i>	<i><u>0.0387</u></i>	
Delivery Charge (DEL)	a+b+c=d	<u>0.5128</u>	<u>0.5128</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.3646</u>	x	Rider A

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: August 3, 2018
Issued by: Mark G. Kahrer, Vice President
 Wall, NJ 07719

**Effective for service rendered on
 and after September 1, 2018**

NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

Thirty-First Revised Sheet No. 256
Superseding Thirtieth Revised Sheet No. 256

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

General Service - Large (GSL)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		50.09	50.09	
<u>Demand Charge</u>				
Demand Charge per month applied to HMAD		1.84	1.84	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2547	0.2547	
SUT		<u>0.0169</u>	<u>0.0169</u>	Rider B
After-tax Base Rate		0.2716	0.2716	
CIP		0.0307	0.0307	Rider I
EE		<u>0.0265</u>	<u>0.0265</u>	Rider F
<i>Total Transport Rate</i>	a	0.3288	0.3288	
<i>Balancing Charge</i>	b	0.0681	0.0681	Rider A
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0194	0.0194	Rider E
RA		0.0106	0.0106	Rider C
USF		<u>0.0087</u>	<u>0.0087</u>	Rider H
<i>Total SBC</i>	c	<u>0.0387</u>	<u>0.0387</u>	
Delivery Charge (DEL)	a+b+c=d	<u>0.4356</u>	<u>0.4356</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.4181</u>	X	Rider A

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, DEL, and BGS charges are presented on customer bills.

Date of Issue: August 3, 2018
Issued by: Mark G. Kahrer, Vice President
Wall, NJ 07719

**Effective for service rendered on
and after September 1, 2018**

**Filed pursuant to Order of the Board of Public Utilities entered in
Docket No. GR17111182**

NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

Eighth Revised Sheet No. 257

Superseding Seventh Revised Sheet No. 257

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

FIRM TRANSPORTATION (FT)

		<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>			
Customer Charge per meter per month		206.06	
<u>Demand Charge</u>			
Demand Charge per therm per month applied to MDQ		1.88	
<u>Delivery Charge ("DEL") per therm</u>			
<i>Transport Rate:</i>			
Pre-tax Base Rate		0.0748	
SUT		<u>0.0050</u>	Rider B
After-tax Base Rate		0.0798	
EE		<u>0.0265</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.1063</i>	
<i>Societal Benefits Charge ("SBC"):</i>			
NJ's Clean Energy		0.0194	Rider E
RA		0.0106	Rider C
USF		<u>0.0087</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0387</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.1450</u>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, and DEL, charges are presented on customer bills.

Date of Issue: August 3, 2018
Issued by: Mark G. Kahrer, Vice President
 Wall, NJ 07719

***Effective for service rendered on
and after September 1, 2018***

***Filed pursuant to Order of the Board of Public Utilities entered in
Docket No. GR17111182***

NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

*Thirtieth Revised Sheet No. 258
Superseding Twenty-Ninth Revised Sheet No. 258*

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Commercial Distributed Generation Service – DGC-Balancing

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		52.65	52.65	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		1.39	1.39	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0604	0.0298	
SUT		<u>0.0040</u>	<u>0.0020</u>	Rider B
After-tax Base Rate		0.0644	0.0318	
EE		<u>0.0265</u>	<u>0.0265</u>	Rider F
<i>Total Transport Rate</i>	a	0.0909	0.0583	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0194	0.0194	Rider E
RA		0.0106	0.0106	Rider C
USF		<u>0.0087</u>	<u>0.0087</u>	Rider H
<i>Total SBC</i>	b	<u>0.0387</u>	<u>0.0387</u>	
Balancing Charge	c	<u>0.0681</u>	<u>0.0681</u>	
DGC-Balancing Delivery Charge (DEL)	a+b+c=d	<u>0.1977</u>	<u>0.1651</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
BGS	e	<u>0.4181</u>	<u>0.4181</u>	Rider A

The Delivery Charges for DGC-Balancing above include the Balancing Charge as reflected in Rider "A" of this Tariff for customers whose Marketer or Broker delivers gas on their behalf pursuant to paragraph (3) under Deliveries to Company's Designated Delivery Meter section of Service Classification MBR.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, DEL, and BGS charges are presented on customer bills.

Date of Issue: August 3, 2018
Issued by: Mark G. Kahrer, Vice President
Wall, NJ 07719

*Effective for service rendered on
and after September 1, 2018*

NEW JERSEY NATURAL GAS COMPANY

Eighth Revised Sheet No. 259

BPU No. 9 - Gas

Superseding Seventh Revised Sheet No. 259

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Commercial Distributed Generation Service – DGC-FT

		<u>Nov - Apr</u>	<u>May - Oct</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		52.65	52.65	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to PBQ		1.39	1.39	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0604	0.0298	
SUT		<u>0.0040</u>	<u>0.0020</u>	Rider B
After-tax Base Rate		0.0644	0.0318	
EE		<u>0.0265</u>	<u>0.0265</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.0909</i>	<i>0.0583</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0194	0.0194	Rider E
RA		0.0106	0.0106	Rider C
USF		<u>0.0087</u>	<u>0.0087</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0387</u></i>	<i><u>0.0387</u></i>	
DGC-FT Delivery Charge (DEL)	a+b=c	<u>0.1296</u>	<u>0.0970</u>	

For DGC-FT customers whose Marketer or Broker delivers gas on their behalf pursuant to paragraph (1) under Deliveries to Company's Designated Delivery Meter section of Service Classification MBR, the DGC-FT Delivery Charges above exclude the Balancing Charge reflected in Rider "A" of this Tariff.

With the exception of the Customer Charge and Demand Charge, these rates are on a per-therm basis.

Customer Charge, Demand Charge, and DEL rate are presented on customer bills

Date of Issue: August 3, 2018
Issued by: Mark G. Kahrer, Vice President
 Wall, NJ 07719

**Effective for service rendered on
 and after September 1, 2018**

**Filed pursuant to Order of the Board of Public Utilities entered in
 Docket No. GR17111182**

NEW JERSEY NATURAL GAS COMPANY

Eighth Revised Sheet No. 260

BPU No. 9 - Gas

Superseding Seventh Revised Sheet No. 260

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Electric Generation Service (EGS)

		<u>Without SUT</u>	<u>With SUT</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		877.26	935.38	
<u>Demand Charge</u>				
Demand Charge per therm per month applied to MDQ		1.5132	1.6134	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0047	0.0047	
SUT		<u>0.0000</u>	<u>0.0003</u>	Rider B
Delivery Charge excluding Riders C, E, F and H	a	0.0047	0.0050	
EE	b	0.0249	0.0265	Rider F
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0182	0.0194	Rider E
RA		0.0099	0.0106	Rider C
USF		<u>0.0082</u>	<u>0.0087</u>	Rider H
<i>Total SBC</i>	c	<u>0.0363</u>	<u>0.0387</u>	
Delivery Charge (DEL) including Riders C, E, F and H	a+b+c=d	<u>0.0659</u>	<u>0.0702</u>	

With the exception of the Customer Charge and Demand charges, these rates are on a per-therm basis.

Customer, Demand, and DEL charges are presented on customer bills.

Natural gas used to generate electricity that is sold for resale by customers served under this Service Classification is exempt from Riders B, C, E, F, and H and shall not be billed for such charges subject to the Customer's submission of an Annual Certification form.

Date of Issue: August 3, 2018
Issued by: Mark G. Kahrer, Vice President
 Wall, NJ 07719

**Effective for service rendered on
and after September 1, 2018**

NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

*Twenty-Ninth Revised Sheet No. 261
Superseding Twenty-Eighth Revised Sheet No. 261*

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

With Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		572.98	572.98	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.0494	0.0494	
SUT		<u>0.0033</u>	<u>0.0033</u>	Rider B
After-tax Base Rate		0.0527	0.0527	
EE		<u>0.0265</u>	<u>0.0265</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.0792</i>	<i>0.0792</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0194	0.0194	Rider E
RA		0.0106	0.0106	Rider C
USF		<u>0.0087</u>	<u>0.0087</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0387</u></i>	<i><u>0.0387</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.1179</u>	<u>0.1179</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.4862	X	Rider A
BGS	d	<u>0.4862</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: August 3, 2018
Issued by: Mark G. Kahrer, Vice President
Wall, NJ 07719

*Effective for service rendered on
and after September 1, 2018*

NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

*Twenty-Ninth Revised Sheet No. 262
Superseding Twenty-Eighth Revised Sheet No. 262*

SUMMARY OF INTERRUPTIBLE RATE COMPONENTS

INTERRUPTIBLE SALES AND TRANSPORTATION

Without Alternate Fuel

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		572.98	572.98	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.2753	0.2753	
SUT		<u>0.0182</u>	<u>0.0182</u>	Rider B
After-tax Base Rate		0.2935	0.2935	
EE		<u>0.0265</u>	<u>0.0265</u>	Rider F
<i>Total Transport Rate</i>	a	0.3200	0.3200	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0194	0.0194	Rider E
RA		0.0106	0.0106	Rider C
USF		<u>0.0087</u>	<u>0.0087</u>	Rider H
<i>Total SBC</i>	b	<u>0.0387</u>	<u>0.0387</u>	
Delivery Charge (DEL)	a+b=c	<u>0.3587</u>	<u>0.3587</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.4862	X	Rider A
BGS	d	<u>0.4862</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer Charge, DEL rate and BGS rate are presented on customer bills.

Date of Issue: August 3, 2018
Issued by: Mark G. Kahrer, Vice President
Wall, NJ 07719

*Effective for service rendered on
and after September 1, 2018*

NEW JERSEY NATURAL GAS COMPANY

Thirty-First Revised Sheet No. 263

BPU No. 9 - Gas

Superseding Thirtieth Revised Sheet No. 263

SUMMARY OF FIRM COMMERCIAL RATE COMPONENTS

Compressed Natural Gas (CNG)

		<u>Bundled Sales</u>	<u>Transport</u>	<u>Reference</u>
<u>Customer Charge</u>				
Customer Charge per meter per month		53.72	53.72	
<u>Delivery Charge ("DEL") per therm</u>				
<i>Transport Rate:</i>				
Pre-tax Base Rate		0.1618	0.1618	
CNG Charge		0.2000	0.2000	
SUT		<u>0.0240</u>	<u>0.0240</u>	Rider B
After-tax Base Rate		0.3858	0.3858	
EE		<u>0.0265</u>	<u>0.0265</u>	Rider F
<i>Total Transport Rate</i>	a	<i>0.4123</i>	<i>0.4123</i>	
<i>Societal Benefits Charge ("SBC"):</i>				
NJ's Clean Energy		0.0194	0.0194	Rider E
RA		0.0106	0.0106	Rider C
USF		<u>0.0087</u>	<u>0.0087</u>	Rider H
<i>Total SBC</i>	b	<i><u>0.0387</u></i>	<i><u>0.0387</u></i>	
Delivery Charge (DEL)	a+b=c	<u>0.4510</u>	<u>0.4510</u>	
<u>Basic Gas Supply Charge ("BGS")</u>				
Monthly BGSS	d	0.4862	X	Rider A
BGS	d	<u>0.4862</u>	X	

With the exception of the Customer Charge, these rates are on a per-therm basis.

Customer, DEL, and BGSS charges are presented on customer bills.

Date of Issue: August 3, 2018
Issued by: Mark G. Kahrer, Vice President
 Wall, NJ 07719

**Effective for service rendered on
 and after September 1, 2018**

NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

*Thirty-First Revised Sheet No. 264
Superseding Thirtieth Revised Sheet No. 264*

SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS

Natural Gas Vehicles (NGV)

Gas Available at Company Facilities

Reference

Delivery Charge ("DEL")

\$ per therm \$ per GGE

Transport Rate:

Pre-tax Base Rate

0.1618

SUT

0.0107

Rider B

After-tax Base Rate

0.1725

EE

0.0265

Rider F

Total Transport Rate

a

0.1990

Societal Benefits Charge ("SBC"):

NJ's Clean Energy

0.0194

Rider E

RA

0.0106

Rider C

USF

0.0087

Rider H

Total SBC

b

0.0387

Delivery Charge (DEL)

a+b=c

0.2377

0.2971

Compression Charge

d

0.4958

0.6198

**Monthly Basic Gas Supply Charge
("BGS")**

e

0.4862

0.6078

Rider A

Total Variable Charge

c+d+e=f

1.2197

1.5247

New Jersey Motor Vehicle Fuel Tax

g

0.0000

Federal Excise Fuel Tax *

h

0.1806

Federal Excise Fuel Tax Credit *

i

0.0000

Total Price

f+g+h+i
=j

1.7053

*Adjusted to reflect Internal Revenue Service GGE Conversion.

Date of Issue: August 3, 2018
Issued by: Mark G. Kahrer, Vice President
Wall, NJ 07719

*Effective for service rendered on
and after September 1, 2018*

*Filed pursuant to Order of the Board of Public Utilities entered in
Docket No. GR17111182*

NEW JERSEY NATURAL GAS COMPANY

BPU No. 9 - Gas

*Thirty-First Revised Sheet No. 265
Superseding Thirtieth Revised Sheet No. 265*

SUMMARY OF RESIDENTIAL AND FIRM COMMERCIAL RATE COMPONENTS

Natural Gas Vehicles (NGV)

Customer Owned Facilities

Reference

Customer Charge

Residential Customer Charge per month	\$8.62
Commercial Customer Charge per meter per month	\$53.72

Delivery Charge ("DEL")

\$ per therm

\$ per GGE

Transport Rate:

Pre-tax Base Rate

0.1618

SUT

0.0107

Rider B

After-tax Base Rate

0.1725

EE

0.0265

Rider F

Total Transport Rate

a

0.1990

Societal Benefits Charge ("SBC"):

NJ's Clean Energy

0.0194

Rider E

RA

0.0106

Rider C

USF

0.0087

Rider H

Total SBC

b

0.0387

Delivery Charge (DEL)

a+b=c

0.2377

0.2971

Monthly Basic Gas Supply Charge ("BGS")

d

0.4862

0.6078

Rider A

Total Variable Charge

c+d=e

0.7239

0.9049

Customer, DEL, and BGS charges are presented on customer bills for Firm Sales Gas Service.

Customer and DEL charges are presented on customer bills for Firm Transport Gas Service.

Date of Issue: August 3, 2018
Issued by: Mark G. Kahrer, Vice President
Wall, NJ 07719

**Effective for service rendered on
and after September 1, 2018**

Filed pursuant to Order of the Board of Public Utilities entered in
Docket No. GR17111182