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CASE MANAGEMENT

August 30, 2018

AUG 30, 2018

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

RECEIVED
MAIL ROOM

AUG 30 2018

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

via Messenger

Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
PO Box 350
Trenton, NJ 08625-0350

RE: Tariff Compliance Filing – I/M/O the Verified Petition of Jersey Central Power & Light Company Seeking (1) Review and Approval of Its Deferred Balances Relating to the Societal Benefits Charge Clause of Its Filed Tariff; and (2) Review and Approval of Its Deferred Balance Relating to the System Control Charge Clause of Its Filed Tariff (“2016 SBC/SCC Filing”)

BPU Order Approving Stipulation
Docket No. ER17080894

Dear Secretary Camacho-Welch:

Pursuant to the referenced Order dated August 29, 2018, Jersey Central Power & Light Company herewith files the revised tariff sheets of the Company's Tariff for Service (BPU No. 12 ELECTRIC), effective September 8, 2018.

Please stamp one of the enclosed copies of this letter as “filed” and return to me in the enclosed, self-addressed stamped envelope.

If you have any questions, please contact me at 973-401-8699.

Sincerely,

Sally J. Cheong (signature)

Sally J. Cheong
Manager, Tariff Activity
Rates & Regulatory Affairs, NJ

Enclosure

cc: S. Peterson
S. Brand

cms
B. P. Rodriguez Esq.
A. McLean Esq.

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

**11th Rev. Sheet No. 1
Superseding 10th Rev. Sheet No. 1**

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**Filed pursuant to Order of Board of Public Utilities
Docket No. ER17080894 dated August 29, 2018**

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300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

34th Rev. Sheet No. 2
Superseding 33rd Rev. Sheet No. 2

PART III
SERVICE CLASSIFICATIONS AND RIDERS
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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

7th Rev. Sheet No. 4
Superseding 6th Rev. Sheet No. 4

**Service Classification RS
Residential Service**

- 3) **Non-utility Generation Charge (Rider NGC):** (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)
\$ 0.001664 per KWH for all KWH including Off-Peak/Controlled Water Heating
- 4) **Societal Benefits Charge (Rider SBC):**
\$ 0.006976 per KWH for all KWH including Off-Peak/Controlled Water Heating
- 5) **System Control Charge (Rider SCC):**
\$ 0.000000 per KWH for all KWH including Off-Peak/Controlled Water Heating
- 6) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH including Off-Peak/Controlled Water Heating
- 7) **Storm Recovery Charge (Rider SRC):**
\$ 0.003288 per KWH for all KWH including Off-Peak/Controlled Water Heating

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, a contract of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of **\$14.00** shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A **\$54.00** Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of **\$45.00** is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of **\$25.00** shall be applicable for each collection visit made to the customer's premises. (See Part II, Section 3.20)

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Service Classification RT Residential Time-of-Day Service
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APPLICABLE TO USE OF SERVICE FOR: Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.007973 per KWH for all KWH on-peak and off-peak**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$5.27 per month**
Solar Water Heating Credit: \$1.32 per month
- 2) **Distribution Charge:**
 \$ 0.047006 per KWH for all KWH on-peak for June through September
 \$ 0.034528 per KWH for all KWH on-peak for October through May
 \$ 0.021957 per KWH for all KWH off-peak
- 3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
 \$ 0.001664 per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
 \$ 0.006976 per KWH for all KWH on-peak and off-peak
- 5) **System Control Charge (Rider SCC):**
 \$ 0.000000 per KWH for all KWH on-peak and off-peak
- 6) **RGGI Recovery Charge (Rider RRC):**
 See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) **Storm Recovery Charge (Rider SRC):**
 \$ 0.003288 per KWH for all KWH on-peak and off-peak

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<p style="text-align: center;">Service Classification RGT Residential Geothermal & Heat Pump Service</p>
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- 3) **Non-utility Generation Charge (Rider NGC):** (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)
\$ 0.001664 per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
\$ 0.006976 per KWH for all KWH on-peak and off-peak
- 5) **System Control Charge (Rider SCC):**
\$ 0.000000 per KWH for all KWH on-peak and off-peak
- 6) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 7) **Storm Recovery Charge (Rider SRC):**
\$ 0.003288 per KWH for all KWH on-peak and off-peak

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM Eastern Standard Time, Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The Company may also selectively stagger the on-peak hours up to one hour in either direction when required to alleviate local distribution system peaking within high-density areas. The off-peak hours will not, however, be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied, contracts of one year or more may be required.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill.

SERVICE CHARGE: A Service Charge of \$14.00 shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

RECONNECTION CHARGES: A Reconnection Charge, applicable after a discontinuance requested by the customer or because of a default by the customer, of \$45.00 is applicable to service reconnections which can be performed at the meter. The charge for all reconnections which cannot be performed at the meter shall be based upon the costs incurred by the Company. (See Part II, Section 7.04)

DELINQUENT CHARGE: A Field Collection Charge of \$25.00 shall be applicable for each collection visit made to the customer's premises. (See Part II, Section 3.20)

ADDITIONAL MODIFYING RIDER: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

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**Service Classification GS
General Service Secondary****KWH Charge:****June through September (excluding Water Heating and Traffic Signal Service):**

\$0.060211 per KWH for all KWH up to 1000 KWH

\$0.004815 per KWH for all KWH over 1000 KWH

October through May (excluding Water Heating and Traffic Signal Service):

\$0.055712 per KWH for all KWH up to 1000 KWH

\$0.004815 per KWH for all KWH over 1000 KWH

Water Heating Service:

\$0.016767 per KWH for all KWH Off-Peak Water Heating

\$0.022085 per KWH for all KWH Controlled Water Heating

Traffic Signal Service:

\$0.012618 per KWH for all KWH

Religious House of Worship Credit:

\$0.030696 per KWH for all KWH up to 1000 KWH

3) Non-utility Generation Charge (Rider NGC):

\$ 0.001664 per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

4) Societal Benefits Charge (Rider SBC):

\$ 0.006976 per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

5) System Control Charge (Rider SCC):

\$ 0.000000 per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

6) CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**7) RGGI Recovery Charge (Rider RRC):**

See Rider RRC for rate per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

8) Storm Recovery Charge (Rider SRC):

\$ 0.003288 per KWH for all KWH (including Off-Peak/Controlled Water Heating and Traffic Signal Service)

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of (1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or (2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

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Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

Service Classification GST General Service Secondary Time-Of-Day

- 3) **Non-utility Generation Charge (Rider NGC):**
\$ 0.001664 per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
\$ 0.006976 per KWH for all KWH on-peak and off-peak
- 5) **System Control Charge (Rider SCC):**
\$ 0.000000 per KWH for all KWH on-peak and off-peak
- 6) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee** (formerly Rider DSSAC)
- 7) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 8) **Storm Recovery Charge (Rider SRC):**
\$ 0.003288 per KWH for all KWH on-peak and off-peak

MINIMUM DEMAND CHARGE PER MONTH: The monthly KW Demand Charge under Distribution Charge shall be the greater of (1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or (2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand).

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of \$14.00 shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

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**Service Classification GP
General Service Primary**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GP is available for general service purposes for commercial and industrial customers.

CHARACTER OF SERVICE: Single or three-phase service at primary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge: \$0.005393 per KWH for all KWH**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$53.36 per month**
- 2) **Distribution Charge:**

KW Charge: (Demand Charge)

\$ 5.57 per maximum KW during June through September
\$ 5.16 per maximum KW during October through May
\$ 1.89 per KW Minimum Charge

KVAR Charge: (Kilovolt-Ampere Reactive Charge)

\$0.35 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month
(See Part II, Section 5.05)

KWH Charge:

\$0.003415 per KWH for all KWH on-peak and off-peak

- 3) **Non-utility Generation Charge (Rider NGC):**
\$ 0.001580 per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
\$ 0.006976 per KWH for all KWH on-peak and off-peak
- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 6) **System Control Charge (Rider SCC):**
\$ 0.000000 per KWH for all KWH on-peak and off peak
- 7) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 8) **Storm Recovery Charge (Rider SRC):**
\$ 0.003288 per KWH for all KWH on-peak and off peak

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Service Classification GT General Service Transmission

APPLICABLE TO USE OF SERVICE FOR: Service Classification GT is available for general service purposes for commercial and industrial customers.

CHARACTER OF SERVICE: Three-phase service at transmission voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge:** \$0.004970 per KWH for all KWH
\$0.001214 per KWH for all KWH High Tension Service

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge:** \$229.23 per month

- 2) **Distribution Charge:**

KW Charge: (Demand Charge)

\$ 3.57 per maximum KW
\$ 0.95 per KW High Tension Service Credit
\$ 2.37 per KW DOD Service Credit

KW Minimum Charge: (Demand Charge)

\$ 1.09 per KW Minimum Charge
\$ 0.71 per KW DOD Service Credit
\$ 0.46 per KW Minimum Charge Credit

KVAR Charge: (Kilovolt-Ampere Reactive Charge)

\$0.34 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month
(See Part II, Section 5.05)

KWH Charge:

\$0.002636 per KWH for all KWH on-peak and off-peak
\$0.000936 per KWH High Tension Service Credit
\$0.001713 per KWH DOD Service Credit

- 3) **Non-utility Generation Charge (Rider NGC):**

\$ 0.001549 per KWH for all KWH on-peak and off-peak – excluding High Tension Service

\$ 0.001517 per KWH for all KWH on-peak and off-peak – High Tension Service

- 4) **Societal Benefits Charge (Rider SBC):**

\$ 0.006976 per KWH for all KWH on-peak and off-peak

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Service Classification OL Outdoor Lighting Service

RESTRICTION: Mercury vapor (MV) area lighting is no longer available for replacement and shall be removed from service when existing MV area lighting fails.

APPLICABLE TO USE OF SERVICE FOR: Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

CHARACTER OF SERVICE: Sodium vapor (SV) flood lighting, high pressure sodium (HPS) and mercury vapor (MV) area lighting for limited period (dusk to dawn) at nominal 120 volts.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>		<u>Billing Month</u>	<u>HPS</u>	<u>MV</u>	<u>SV</u>
<u>Lamp</u>	<u>Lamp & Ballast</u>				
<u>Wattage</u>	<u>Wattage</u>	<u>KWH *</u>	<u>Area Lighting</u>	<u>Area Lighting</u>	<u>Flood Lighting</u>
100	121	42	Not Available	\$ 2.50	Not Available
175	211	74	Not Available	\$ 2.50	Not Available
70	99	35	\$10.37	Not Available	Not Available
100	137	48	\$10.37	Not Available	Not Available
150	176	62	Not Available	Not Available	\$12.18
250	293	103	Not Available	Not Available	\$12.80
400	498	174	Not Available	Not Available	\$13.13

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)
- 2) Transmission Charge: \$0.000000 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.046800 per KWH
- 2) Non-utility Generation Charge (Rider NGC): \$0.001664 per KWH
- 3) Societal Benefits Charge (Rider SBC): \$0.006976 per KWH
- 4) System Control Charge (Rider SCC): \$0.000000 per KWH
- 5) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH
- 6) Storm Recovery Charge (Rider SRC): \$0.003288 per KWH

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<p align="center">Service Classification SVL Sodium Vapor Street Lighting Service</p>
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APPLICABLE TO USE OF SERVICE FOR: Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

CHARACTER OF SERVICE: Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings

<u>Lamp Wattage</u>	<u>Lamp & Ballast Wattage</u>	<u>Billing Month KWH *</u>	<u>Company Fixture</u>	<u>Contribution Fixture</u>	<u>Customer Fixture</u>
50	60	21	\$ 6.05	\$ 1.70	\$ 0.82
70	85	30	\$ 6.05	\$ 1.70	\$ 0.82
100	121	42	\$ 6.05	\$ 1.70	\$ 0.82
150	176	62	\$ 6.05	\$ 1.70	\$ 0.82
250	293	103	\$ 7.15	\$ 1.70	\$ 0.82
400	498	174	\$ 7.15	\$ 1.70	\$ 0.82

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)
- 2) Transmission Charge: \$0.000000 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.046800 per KWH
- 2) Non-utility Generation Charge (Rider NGC): \$0.001664 per KWH
- 3) Societal Benefits Charge (Rider SBC): \$0.006976 per KWH
- 4) System Control Charge (Rider SCC): \$0.000000 per KWH
- 5) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH
- 6) Storm Recovery Charge (Rider SRC): \$0.003288 per KWH

TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the customer.

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Service Classification MVL
Mercury Vapor Street Lighting Service

RESTRICTION: Service Classification MVL is in process of elimination and is withdrawn except for the installations of customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such customer served hereunder on such date.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

CHARACTER OF SERVICE: Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>		<u>Billing Month</u> <u>KWH *</u>	<u>Company</u> <u>Fixture</u>	<u>Contribution</u> <u>Fixture</u>	<u>Customer</u> <u>Fixture</u>
<u>Lamp</u> <u>Wattage</u>	<u>Lamp & Ballast</u> <u>Wattage</u>				
100	121	42	\$ 4.22	\$ 1.60	\$ 0.81
175	211	74	\$ 4.22	\$ 1.60	\$ 0.81
250	295	103	\$ 4.22	\$ 1.60	\$ 0.81
400	468	164	\$ 4.57	\$ 1.60	\$ 0.81
700	803	281	\$ 5.54	\$ 1.60	\$ 0.81
1000	1135	397	\$ 5.54	\$ 1.60	\$ 0.81

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)
- 2) Transmission Charge: \$0.000000 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.046800 per KWH
- 2) Non-utility Generation Charge (Rider NGC): \$0.001664 per KWH
- 3) Societal Benefits Charge (Rider SBC): \$0.006976 per KWH
- 4) System Control Charge (Rider SCC): \$0.000000 per KWH
- 5) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH
- 6) Storm Recovery Charge (Rider SRC): \$0.003288 per KWH

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Service Classification ISL
Incandescent Street Lighting Service

RESTRICTION: Service Classification ISL is in process of elimination and is withdrawn except for the installations of customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

CHARACTER OF SERVICE: Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>			
Lamp	Billing Month		
<u>Wattage</u>	<u>KWH *</u>	<u>Company Fixture</u>	<u>Customer Fixture</u>
105	37	\$ 1.78	\$ 0.81
205	72	\$ 1.78	\$ 0.81
327	114	\$ 1.78	\$ 0.81
448	157	\$ 1.78	\$ 0.81
690	242	\$ 1.78	\$ 0.81
860	301	\$ 1.78	\$ 0.81

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)
- 2) Transmission Charge: \$0.000000 per KWH

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) Distribution Charge: \$0.046800 per KWH
- 2) Non-utility Generation Charge (Rider NGC): \$0.001664 per KWH
- 3) Societal Benefits Charge (Rider SBC): \$0.006976 per KWH
- 4) System Control Charge (Rider SCC): \$0.000000 per KWH
- 5) RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH
- 6) Storm Recovery Charge (Rider SRC): \$0.003288 per KWH

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Service Classification LED LED Street Lighting Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification LED is available for installation of 12 or more LED (light emitting diode) fixtures per request for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

LED conversions of sodium vapor, mercury vapor or incandescent street lights shall be scheduled at the Company's reasonable discretion.

CHARACTER OF SERVICE: LED lighting for limited period (dusk to dawn) at secondary voltage.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Lamp Wattage	Type	Lumens	Billing Month KWH*	Company Fixture
50	Cobra Head	4000	18	\$ 6.46
90	Cobra Head	7000	32	\$ 7.14
130	Cobra Head	11500	46	\$ 8.51
260	Cobra Head	24000	91	\$ 10.99
50	Acorn	2500	18	\$ 15.48
90	Acorn	5000	32	\$ 16.19
50	Colonial	2500	18	\$ 8.85
90	Colonial	5000	32	\$ 12.56

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the lamp wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.046800 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): \$0.001664 per KWH**
- 3) **Societal Benefits Charge (Rider SBC): \$0.006976 per KWH**
- 4) **System Control Charge (Rider SCC): \$0.000000 per KWH**
- 5) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 6) **Storm Recovery Charge (Rider SRC): \$0.003288 per KWH**

TERM OF CONTRACT: Ten years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than ten years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the customer.

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

6th Rev. Sheet No. 43
Superseding 5th Rev. Sheet No. 43

Rider SBC
Societal Benefits Charge

APPLICABILITY: Rider SBC provides a charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. The charges that may be included in calculating the SBC include nuclear plant decommissioning costs (Rider NDC), demand side management costs (Rider DSF), manufactured gas plant remediation costs (Rider RAC), uncollectible costs (Rider UNC), and universal service fund costs (Rider USF), in accordance with the New Jersey Electric Discount and Energy Competition Act. The current SBC includes the following charges per KWH:

		<u>Including SUT</u>
Rider DSF	<u>\$0.003457</u>	<u>\$0.003686</u>
Rider NDC	<u>\$0.000000</u>	<u>\$0.000000</u>
Rider RAC	<u>\$0.000616</u>	<u>\$0.000657</u>
Rider UNC	<u>\$0.000352</u>	<u>\$0.000375</u>
Rider USF	<u>\$0.002118</u>	<u>\$0.002258</u>

Carrying costs on unamortized balances of demand side management costs, nuclear decommissioning costs, manufactured gas plant remediation costs, uncollectible costs and universal service fund costs shall be calculated in accordance with the terms of Rider DSF, Rider NDC, Rider RAC, Rider UNC and Rider USF, respectively.

Effective September 8, 2018, the SBC shall be applied to all KWH usage for billing purposes as follows:

		<u>Including SUT</u>
Total SBC:	<u>\$0.006543</u>	<u>\$0.006976</u>

Beginning January 1, 2011, with the exception of universal service fund costs component, all over- and under-recoveries of individual SBC components are to be applied to under- or over-recoveries of other SBC components as of each December 31.

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

3rd Rev. Sheet No. 44
Superseding 2nd Rev. Sheet No. 44

Rider DSF
Demand Side Factor

APPLICABILITY: Rider DSF provides a charge for costs associated with New Jersey Clean Energy Program. The DSF is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

DSF = \$0.003457 per KWH (\$0.003686 per KWH including SUT)

Demand Side Factor costs include carrying costs on any unamortized balances of such costs at the applicable interest approved by the BPU in its Final Order dated May 17, 2004 (Dockets Nos. ER02080506, et al.), such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

3rd Rev. Sheet No. 45
Superseding 2nd Rev. Sheet No. 45

Rider NDC
Nuclear Decommissioning Costs

APPLICABILITY: Rider NDC provides a charge for Nuclear Decommissioning costs. The NDC is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

NDC = \$0.000000 per KWH (\$0.000000 per KWH including SUT)

Nuclear Decommissioning costs include carrying costs on any unamortized balances of such costs at the applicable interest rate approved by the BPU in its Final Order dated May 17, 2004 (Docket Nos. ER02080506, et al.). Such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

3rd Rev. Sheet No. 47
Superseding 2nd Rev. Sheet No. 47

Rider UNC
Uncollectible Accounts Charge

APPLICABILITY: Rider UNC provides a charge for costs associated with uncollectible accounts recorded in FERC account 904 (Uncollectible Accounts). The UNC is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

UNC = \$0.000352 per KWH (\$0.000375 per KWH including SUT)

Uncollectible costs include carrying costs on any unamortized balances of such costs at the applicable interest rate approved by the BPU in its Final Order dated May 17, 2004 (Docket Nos. ER02080506, et al.). Such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

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Original Sheet No. 57

Reserved for Future Use

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