



A FirstEnergy Company

RECEIVED CASE MANAGEMENT

August 30, 2018

AUG 3 0 2018 BOARD OF PUBLIC UTILITIES

via Messenger

TRENTON, NJ Aida Camacho-Welch, Secretary Board of Public Utilities 44 South Clinton Avenue, 3rd Floor, Suite 314 PO Box 350

Trenton, NJ 08625-0350

RECEIVED MAIL ROOM

AUG 3'n 2018

BOARD OF PUBLIC UTILITIES TRENTON, NJ

RE: Tariff Compliance Filing - I/M/O the Provision of Basic Generation Service and the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff - JCP&L, PSE&G and Rockland June 20, 2018 Filing (Docket No. ER18060656)

and

Tariff Compliance Filing - I/M/O the Provision of Basic Generation Service and the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff - June 2018 AEP TEC Filing (Docket No. ER18070758)

Dear Secretary Camacho-Welch:

Pursuant to the referenced Orders dated August 29, 2018, Jersey Central Power & Light Company herewith files the revised tariff sheets of the Company's Tariff for Service (BPU No. 12 ELECTRIC), effective September 8, 2018.

Please stamp one of the enclosed copies of this letter as "filed" and return to me in the enclosed, self-addressed stamped envelope.

If you have any questions, please contact me at 973-401-8699.

Case mant B. Ro aper Romaine, Esp

Enclosure

cc: S. Peterson

Sally J. Cheong

Manager, Tariff Activity Rates & Regulatory Affairs, NJ

Sally J. Cheony Gr

BPU No. 12 ELECTRIC - PART III

35th Rev. Sheet No. 2 Superseding 34th Rev. Sheet No. 2

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Issued: August 30, 2018 Effective: September 8, 2018

Filed pursuant to Orders of Board of Public Utilities
Docket No. ER18060656 and Docket No. ER18070758 dated August 29, 2018

BPU No. 12 ELECTRIC - PART III

17th Rev. Sheet No. 36 Superseding 16th Rev. Sheet No. 36

Rider BGS-RSCP

Basic Generation Service – Residential Small Commercial Pricing (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Citatge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, RS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2017, a RMR (BL England) surcharge of \$0.000131 per IKWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage. Effective January 1, 2018, a RMR (Yorktown) surcharge of \$0.00011 per IKWH (includes Seles and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective September 8, 2018, the following TEC surphariges (include Sales and Use Tax as provided in Rider SUTT will be added to the BGS Transmission Charge applicable to all KWH1 usage, except lighting under Service Classifications CL, SVL, MVL, ISI, and LED:

TRALCO-TEC sucharge of \$0.000355 per KWH
PEPOO-TEC sucharge of \$0.00012 per KWH
ACE-TEC sucharge of \$0.000074 per KWH
ACE-TEC sucharge of \$0.000074 per KWH
PPL-TEC sucharge of \$0.000001 per KWH
BG3E-TEC sucharge of \$0.000187 per KWH
BG3E-TEC sucharge of \$0.00018 per KWH
PECO-TEC sucharge of \$0.000016 per KWH
ACE-E6-STEC sucharge of \$0.000016 per KWH

Effective September 1, 2018, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL SVI. MVI. ISI. and LED:

PSEG-TEC surcharge of \$0.001525 per KWH VEPCG-TEC surcharge of \$0.000325 per KWH PATH-TEC surcharge of (\$0.000039) per KWH MAIT-TEC surcharge of \$0.000030 per KWH

3) BGS Reconciliation Charge per KWH: \$0.009943 (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

Issued: August 30, 2018

Effective: September 8, 2018

Filed pursuant to Orders of Board of Public Utilities
Docket No. ER18060656 and Docket No. ER18070758 dated August 29, 2018

Issued by James V. Fakult, President 300 Madison Avenue, Morristown, NJ 07962-1911

15th Rev. Sheet No. 38

BPU No. 12 ELECTRIC - PART III

Superseding 14th Rev. Sheet No. 38

Rider BGS-CIEP Basic Generation Service – Commercial Industrial Energy Pricing

(Applicable to Service Classifications GP and GT and Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective September 8, 2018, the following TEC surcharges (include Sales and Use <u>Tax</u> as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

GS and CST GP GT GT - High Tension Service	\$0.000355 \$0.000355 \$0.000237 \$0.000215 \$0.000053	PEPCO-TEG \$0.000012 \$0.000009 \$0.000007 \$0.000002	ACE-TEC \$0.000074 \$0.000049 \$0.000045 \$0.000011
GS and GST GP	Delmarva -TEC \$0.000001 \$0.000001	PPL-TEC \$0.000197 \$0.000131	BG&E-TEC \$0.000016 \$0.000011
GT GT - High Tension Service	\$0.000001 \$0.000000	\$0,000119 \$0,000030	\$0.000010 \$0.000002
GS and GST GP GT GT — High Tension Service	PECO -TEC \$0.000062 \$0.000042 \$0.000037 \$0.000010	AEP-East-TEC \$0.000101 \$0.000067 \$0.000062 \$0.000015	

Effective September 1, 2018, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	PSEG-TEC	VEPCO-TEC	PATH-TEC
GS and GST	\$0.001525	\$0.000325	(\$0.000039
GP	\$0,001031	\$0,000220	(\$0,000027
GT	\$0,000950	\$0.000203	(\$0.000025
GT - High Tension Service	\$0.000232	\$0.000049	(\$0.000006
	MAIT-TEC		
GS and GST	\$0,000030		
GP	\$0,000020		
GT	\$0,000019		
GT - High Tension Service	\$0.000004		

4) BGS Reconciliation Charge per KWH; \$0.004769 (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

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