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CASE MANAGEMENT

August 30, 2018

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BOARD OF PUBLIC UTILITIES  
TRENTON, NJ

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Aida Camacho-Welch, Secretary  
Board of Public Utilities  
44 South Clinton Avenue, 3<sup>rd</sup> Floor, Suite 314  
PO Box 350  
Trenton, NJ 08625-0350

RECEIVED  
MAIL ROOM  
AUG 30 2018  
BOARD OF PUBLIC UTILITIES  
TRENTON, NJ

RE: Tariff Compliance Filing – I/M/O the Provision of Basic Generation Service and the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff – JCP&L, PSE&G and Rockland June 20, 2018 Filing (Docket No. ER18060656)

and

Tariff Compliance Filing – I/M/O the Provision of Basic Generation Service and the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff – June 2018 AEP TEC Filing (Docket No. ER18070758)

Dear Secretary Camacho-Welch:

Pursuant to the referenced Orders dated August 29, 2018, Jersey Central Power & Light Company herewith files the revised tariff sheets of the Company's Tariff for Service (BPU No. 12 ELECTRIC), effective September 8, 2018.

Please stamp one of the enclosed copies of this letter as "filed" and return to me in the enclosed, self-addressed stamped envelope.

If you have any questions, please contact me at 973-401-8699.

Sincerely,

*Sally J. Cheong* (JP)

Sally J. Cheong  
Manager, Tariff Activity  
Rates & Regulatory Affairs, NJ

Enclosure

cc: S. Peterson  
S. Brand

*B. Kellar*

*Case mgmt*  
*B. Romaine, Esq.*  
*A. Hord, Esq.*  
*A. Moreau, Esq.*

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Issued: August 30, 2018

Effective: September 8, 2018

Filed pursuant to Orders of Board of Public Utilities  
Docket No. ER18060656 and Docket No. ER18070758 dated August 29, 2018

**Rider BGS-RSCP**  
**Basic Generation Service – Residential Small Commercial Pricing**  
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

**2) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2017, a RMR (BL England) surcharge of **\$0.000131** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage. Effective January 1, 2018, a RMR (Yorktown) surcharge of **\$0.000011** per kWh (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **September 8, 2018**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000355** per KWH  
PEPCO-TEC surcharge of **\$0.000012** per KWH  
ACE-TEC surcharge of **\$0.000074** per KWH  
Delmarva-TEC surcharge of **\$0.000001** per KWH  
PPL-TEC surcharge of **\$0.000197** per KWH  
BG&E-TEC surcharge of **\$0.000016** per KWH  
PECO-TEC surcharge of **\$0.000062** per KWH  
AEP-East-TEC surcharge of **\$0.000101** per KWH

Effective **September 1, 2018**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.001525** per KWH  
VEPCO-TEC surcharge of **\$0.000325** per KWH  
PATH-TEC surcharge of **(\$0.000039)** per KWH  
MAIT-TEC surcharge of **\$0.000030** per KWH

**3) BGS Reconciliation Charge per KWH: \$0.009943** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

Issued: August 30, 2018

Effective: September 8, 2018

Filed pursuant to Orders of Board of Public Utilities  
Docket No. ER18060656 and Docket No. ER18070758 dated August 29, 2018

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911

**Rider BGS-CIEP**  
**Basic Generation Service – Commercial Industrial Energy Pricing**  
 (Applicable to Service Classifications GP and GT and  
 Certain Customers under Service Classifications GS and GST)
**3) BGS Transmission Charge per KWH: (Continued)**

Effective **September 8, 2018**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>PEPCO-TEC</u>	<u>ACE-TEC</u>
GS and GST	\$0.000355	\$0.000012	\$0.000074
GP	\$0.000237	\$0.000009	\$0.000049
GT	\$0.000215	\$0.000007	\$0.000045
GT – High Tension Service	\$0.000053	\$0.000002	\$0.000011

  

	<u>Delmarva -TEC</u>	<u>PPL-TEC</u>	<u>BG&amp;E-TEC</u>
GS and GST	\$0.000001	\$0.000197	\$0.000016
GP	\$0.000001	\$0.000131	\$0.000011
GT	\$0.000001	\$0.000119	\$0.000010
GT – High Tension Service	\$0.000000	\$0.000030	\$0.000002

  

	<u>PECO -TEC</u>	<u>AEP-East-TEC</u>
GS and GST	\$0.000062	\$0.000101
GP	\$0.000042	\$0.000067
GT	\$0.000037	\$0.000062
GT – High Tension Service	\$0.000010	\$0.000015

Effective **September 1, 2018**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PATH-TEC</u>
GS and GST	\$0.001525	\$0.000325	(\$0.000039)
GP	\$0.001031	\$0.000220	(\$0.000027)
GT	\$0.000950	\$0.000203	(\$0.000025)
GT – High Tension Service	\$0.000232	\$0.000049	(\$0.000006)

  

	<u>MAIT-TEC</u>
GS and GST	\$0.000030
GP	\$0.000020
GT	\$0.000019
GT – High Tension Service	\$0.000004

**4) BGS Reconciliation Charge per KWH: \$0.004769** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

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**Filed pursuant to Orders of Board of Public Utilities**  
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