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August 31, 2018

*Filed
Sept 4, 2018*

**VIA FEDERAL EXPRESS and
ELECTRONIC MAIL**

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MAIL ROOM

SEP 04 2018
BOARD OF PUBLIC UTILITIES
TRENTON, NJ

RECEIVED
CASE MANAGEMENT

SEP 04 2018
BOARD OF PUBLIC UTILITIES
TRENTON, NJ

RE: In the Matter of the Provision of Basic Generation Service and the Compliance
Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access
Transmission Tariff – February 2018 Joint Filing Related to JCP&L TECs
BPU Docket No. ER18020157

In the Matter of the Provision of Basic Generation Service and the Compliance
Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access
Transmission Tariff – February 2018 Joint Filing
BPU Docket No. ER18020158

Dear Secretary Camacho-Welch:

Pursuant to the July 25, 2018 Decisions and Orders Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service-Related Charges in the above-docketed matters, attached please find an original and ten (10) copies of tariff sheets documenting "tariffs and rates consistent with the Board's findings." The tariff pages will be effective on September 1, 2018.

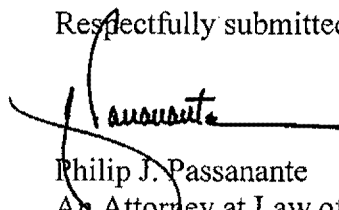
Hard copies will be sent by First Class Mail to the Board of Public Utilities and the Division of Rate Counsel. All other recipients will receive a copy by electronic mail only. Kindly accept this document for filing and return one (1) date-stamped and "filed" copy in the enclosed pre-addressed, postage-prepaid envelope.

*Case Mgmt
list copied*

Aida Camacho-Welch
August 31, 2018
Page 2

Thank you for your attention and consideration in this matter. Feel free to contact the undersigned if you have any questions regarding this compliance filing.

Respectfully submitted,

 /jpr
Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List

Tariff Pages

SECTION IV
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<u>RATE SCHEDULE</u>	<u>SHEET NO.</u>	<u>REVISION NO.</u>
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Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-Third Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Thirty-Second Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Thirty-Seventh Revised
RIDER NEM - Net Energy Metering	61	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
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RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Thirteenth Revised
RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
Intentionally Left Blank	65	Fourth Revised
Intentionally Left Blank	66	First Revised

Date of Issue: August 31, 2018

Effective Date: September 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket Nos. ER18020157 and ER18020158

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Seventh Revised Sheet Replaces Thirty-Sixth Revised Sheet No. 60b

**RIDER (BGS) continued
Basic Generation Service (BGS)**

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	<u>Rate Class</u>							
	<u>RS</u>	<u>MGS Secondary</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	
VEPCo	0.000413	0.000344	0.000372	0.000228	0.000181	0.000175	-	0.000145
TrAILCo	0.000574	0.000480	0.000518	0.000317	0.000253	0.000244	-	0.000202
PSE&G	0.000581	0.000486	0.000525	0.000321	0.000257	0.000248	-	0.000204
PATH	(0.000049)	(0.000042)	(0.000045)	(0.000027)	(0.000021)	(0.000021)	-	(0.000017)
PPL	0.000244	0.000204	0.000220	0.000134	0.000108	0.000103	-	0.000085
PECO	0.000194	0.000162	0.000176	0.000108	0.000086	0.000083		0.000068
Pepco	0.000022	0.000019	0.000020	0.000013	0.000010	0.000010	-	0.000007
MAIT	0.000031	0.000026	0.000028	0.000017	0.000014	0.000013		0.000011
JCP&L	0.000003	0.000003	0.000003	0.000002	0.000001	0.000001	-	0.000001
Delmarva	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
BG&E	0.000077	0.000064	0.000069	0.000043	0.000034	0.000033	-	0.000027
AEP - East	0.000128	0.000107	0.000115	0.000070	0.000057	0.000054	-	0.000045
Total	0.002220	0.001854	0.002002	0.001227	0.000981	0.000944	-	0.000779

Date of Issue: August 31, 2018

Effective Date: September 1, 2018

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket Nos. ER18020157 and ER18020158**

Redlined Tariff Pages

SECTION IV
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Date of Issue: ~~May 29~~August 31, 2018Effective Date: ~~June~~September 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
 Docket Nos. ~~ER18020120~~, ~~ER17040335~~ER18020157 and ~~ER16040337~~ER18020158

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Seventh Revised Sheet Replaces Thirty-Sixth Revised Sheet Replaces Thirty-Fifth Revised Sheet No. 60b

RIDER (BGS) continued
Basic Generation Service (BGS)

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	Rate Class							
	RS	MGS Secondary	MGS Primary	AGS Secondary	AGS Primary	TGS	SPL/ CSL	
VEPCo	<u>0.0004370</u> <u>00413</u>	<u>0.0003610</u> <u>00344</u>	<u>0.0002930</u> <u>00372</u>	<u>0.0002420</u> <u>00228</u>	<u>0.0001940</u> <u>00181</u>	<u>0.0001870</u> <u>00175</u>	-	<u>0.0001470</u> <u>00145</u>
TrAILCo	<u>0.0005870</u> <u>00574</u>	<u>0.0004910</u> <u>00480</u>	<u>0.0005300</u> <u>00518</u>	<u>0.0003240</u> <u>00317</u>	<u>0.0002600</u> <u>00253</u>	<u>0.0002490</u> <u>00244</u>	-	<u>0.0002060</u> <u>00202</u>
PSE&G	<u>0.0005820</u> <u>00581</u>	<u>0.0004820</u> <u>00486</u>	<u>0.0003910</u> <u>00525</u>	<u>0.0003230</u> <u>00321</u>	<u>0.0002590</u> <u>00257</u>	<u>0.0002510</u> <u>00248</u>	-	<u>0.0001970</u> <u>00204</u>
PATH	<u>(0.0000500</u> <u>00049)</u>	<u>(0.000042)</u>	<u>(0.0000340</u> <u>00045)</u>	<u>(0.0000280</u> <u>00027)</u>	<u>(0.0000220</u> <u>00021)</u>	<u>(0.000021)</u>	-	<u>(0.000017)</u>
PPL	<u>0.0002370</u> <u>00244</u>	<u>0.0001990</u> <u>00204</u>	<u>0.0002140</u> <u>00220</u>	<u>0.0001310</u> <u>00134</u>	<u>0.0001050</u> <u>00108</u>	<u>0.0001020</u> <u>00103</u>	-	<u>0.0000830</u> <u>00085</u>
PECO Pepco	<u>0.000024</u> <u>000194</u>	<u>0.000018</u> <u>0.000162</u>	<u>0.000019</u> <u>000176</u>	<u>0.000012</u> <u>0.000108</u>	<u>0.000010</u> <u>000086</u>	<u>0.000010</u> <u>000083</u>	-	<u>0.000007</u> <u>000068</u>
Pepco PECO	<u>0.0001940</u> <u>00022</u>	<u>0.000160</u> <u>0.000019</u>	<u>0.0001300</u> <u>00020</u>	<u>0.000108</u> <u>0.000013</u>	<u>0.0000860</u> <u>00010</u>	<u>0.0000830</u> <u>00010</u>	-	<u>0.0000660</u> <u>00007</u>
MAIT	0.000031	0.000026	0.000028	0.000017	0.000014	0.000013		0.000011
JCP&L	0.000003	0.000003	<u>0.0000020</u> <u>00003</u>	0.000002	0.000001	0.000001	-	0.000001
Delmarva	<u>0.0000010</u> <u>00002</u>	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
BG&E	<u>0.0000730</u> <u>00077</u>	<u>0.0000610</u> <u>00064</u>	<u>0.0000660</u> <u>00069</u>	<u>0.0000410</u> <u>00043</u>	<u>0.0000320</u> <u>00034</u>	<u>0.0000310</u> <u>00033</u>	-	<u>0.0000260</u> <u>00027</u>
AEP - East	<u>0.0001310</u> <u>00128</u>	<u>0.0001080</u> <u>00107</u>	<u>0.0000870</u> <u>00115</u>	<u>0.0000730</u> <u>00070</u>	<u>0.0000580</u> <u>00057</u>	<u>0.0000550</u> <u>00054</u>	-	<u>0.0000440</u> <u>00045</u>
Total	<u>0.0022470</u> <u>02220</u>	<u>0.0018670</u> <u>01854</u>	<u>0.0017270</u> <u>02002</u>	<u>0.0012460</u> <u>01227</u>	<u>0.0009980</u> <u>00981</u>	<u>0.0009620</u> <u>00944</u>	-	<u>0.0007720</u> <u>00779</u>

Date of Issue: ~~May 29~~August 31, 2018

Effective Date: ~~June~~September 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket ~~No. ER17040335~~Nos. ER18020157 and ER18020158

In the Matter of the Provision of Basic Generation Service and the Compliance Tariff Filing Reflecting Changes
to Schedule 12 Charges in PJM Open Access Transmission Tariff – February 2018 Joint Filing Related to JCP&L TECs
BPU Docket No. ER18020157

In the Matter of the Provision of Basic Generation Service and the Compliance Tariff Filing Reflecting Changes
to Schedule 12 Charges in PJM Open Access Transmission Tariff – February 2018 Joint Filing
BPU Docket No. ER18020158

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