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*For
September 12, 2018*

RECEIVED
CASE MANAGEMENT

September 7, 2018

VIA FEDERAL EXPRESS and
ELECTRONIC MAIL

aida.camacho@bpu.nj.gov
board.secretary@bpu.nj.gov

SEP 10 2018

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

RECEIVED
MAIL ROOM

SEP 10 2018

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: In the Matter of the Petition of Atlantic City Electric Company for Approval to Implement FERC-Approved Changes to ACE's Retail Transmission (Formula) Rate Pursuant to Paragraph 15.9 of the BGS-RSCP and BGS-CIEP Supplier Master Agreements and Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff (2018)
BPU Docket No. ER18070711

In the Matter of the Provision of Basic Generation Service and the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff – June 2018 Joint Filing Related to AEP TEC Filing
BPU Docket No. ER18070758

Dear Secretary Camacho-Welch:

Pursuant to the August 29, 2018 Decisions and Orders Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service-Related Charges in the above-docketed matters, attached please find an original and ten (10) copies of tariff sheets documenting "tariffs and rates consistent with the Board's findings." The tariff pages will be effective on September 8, 2018.

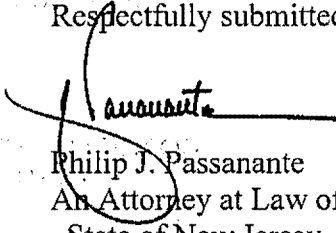
Hard copies will be sent by First Class Mail to the Board of Public Utilities and the Division of Rate Counsel. All other recipients will receive a copy by electronic mail only. Kindly accept this document for filing and return one (1) date-stamped and "filed" copy in the enclosed pre-addressed, postage-prepaid envelope.

AMS
list Copies

Aida Camacho-Welch
September 7, 2018
Page 2

Thank you for your attention and consideration in this matter. Feel free to contact the undersigned if you have any questions regarding this compliance filing.

Respectfully submitted,

 /jpr
Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List

Tariff Pages

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-Third Revised Sheet Replaces Forty-Second Revised Sheet No. 1****SECTION IV
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RS TOU-D	Rate Schedule Residential Time of Use Demand	7	Eighth Revised
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Date of Issue: September 7, 2018**Effective Date: September 8, 2018**

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER18070711

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Eighty-Third Revised Sheet Replaces Eighty-Second Revised Sheet No. 2****SECTION IV
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	RIDER NNC – Net Non-Utility Generation Charge	55	Second Revised
	RIDER SEC - Securitization	56	Nineteenth Revised
	RIDER NGC Non-Utility Generation	57	Eighteenth Revised
	Intentionally Left Blank	57a	Second Revised

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Eighty-First Revised Sheet Replaces Eightieth Revised Sheet No. 3**

**SECTION IV
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RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
Intentionally Left Blank	65	Fourth Revised
Intentionally Left Blank	66	First Revised

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BPU Docket Nos. ER18070711 and ER18070758**

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-Second Revised Sheet Replaces Forty-First Revised Sheet No. 5**

**RATE SCHEDULE RS
(Residential Service)****AVAILABILITY**

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$4.83	\$4.83
Distribution Rates (\$/kWh)		
First Block	\$0.055619	\$0.051319
(Summer <= 750 kWh; Winter <= 500kWh)		
Excess kWh	\$0.063942	\$0.051319
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.020355	\$0.020355
Reliability Must Run Transmission Surcharge	\$0.003737	\$0.003737
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: September 7, 2018**Effective Date: September 8, 2018**

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Forty-Third Revised Sheet Replaces Forty-Second Revised Sheet No. 11

**RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)**

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$8.35	\$8.35
Three Phase	\$9.72	\$9.72
Distribution Demand Charge (per kW)	\$2.07	\$1.70
Reactive Demand Charge	\$0.48	\$0.48
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.049365	\$0.044591
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$3.43	\$3.05
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.003737	\$0.003737
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	

The minimum monthly bill will be \$8.35 per month plus any applicable adjustment.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Forty-Third Revised Sheet Replaces Forty-Second Revised Sheet No. 14

RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

SUMMER **WINTER**
June Through September October Through May

Delivery Service Charges:

Customer Charge

Single Phase	\$14.80	\$14.80
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Three Phase	\$16.08	\$16.08
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Distribution Demand Charge (per kW)	\$1.58	\$1.23
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Reactive Demand Charge	\$0.44	\$0.44
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(For each kvar over one-third of kW demand)

Distribution Rates (\$/kWh)	\$0.044522	\$0.043240
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Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
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Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
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Universal Service Fund	See Rider SBC
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Lifeline	See Rider SBC
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Uncollectible Accounts	See Rider SBC
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Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
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Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
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CIEP Standby Fee (\$/kWh)	See Rider BGS
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Transmission Demand Charge	\$2.42	\$2.08
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(\$/kW for each kW in excess of 3 kW)

Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.003650	\$0.003650
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Transmission Enhancement Charge (\$/kWh)	See Rider BGS
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Basic Generation Service Charge (\$/kWh)	See Rider BGS
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Regional Greenhouse Gas Initiative

Recovery Charge (\$/kWh)	See Rider RGGI
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The minimum monthly bill will be \$14.80 per month plus any applicable adjustment.

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-Second Revised Sheet Replaces Forty-First Revised Sheet No. 17**

**RATE SCHEDULE AGS-SECONDARY
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge	\$161.98
Distribution Demand Charge (\$/kW)	\$9.44
Reactive Demand (for each kvar over one-third of kW demand)	\$0.73
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$3.68
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.003737
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-Second Revised Sheet Replaces Forty-First Revised Sheet No. 19**

**RATE SCHEDULE AGS-PRIMARY
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge \$585.08

Distribution Demand Charge (\$/kW) \$7.56

Reactive Demand (for each kvar over one-third of kW demand) \$0.56

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program See Rider SBC

Universal Service Fund See Rider SBC

Lifeline See Rider SBC

Uncollectible Accounts See Rider SBC

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

CIEP Standby Fee (\$/kWh) See Rider BGS

Transmission Demand Charge (\$/kW) \$3.80

Reliability Must Run Transmission Surcharge (\$/kWh) \$0.003650

Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-First Revised Sheet Replaces Fortieth Revised Sheet No. 29**

RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE**Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$132.67
5,000 – 9,000 kW	\$4,393.94
Greater than 9,000 kW	\$7,976.15

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.81
5,000 – 9,000 kW	\$2.93
Greater than 9,000 kW	\$1.46

Reactive Demand (for each kvar over one-third of kW demand)

\$0.52

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$2.03

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.003570

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Tenth Revised Sheet Replaces Ninth Revised Sheet No. 29a**

RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE**Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$129.11
5,000 – 9,000 kW	\$4,275.98
Greater than 9,000 kW	\$19,450.62

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$2.96
5,000 – 9,000 kW	\$2.29
Greater than 9,000 kW	\$0.15

Reactive Demand (for each kvar over one-third of kW demand)

\$0.50

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$2.13

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.003570 \$0.003570

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service – Section IV Sixty-Sixth Revised Sheet Replaces Sixty-Fifth Revised Sheet No. 31**

**RATE SCHEDULE DDC
(Direct Distribution Connection)****AVAILABILITY**

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY RATES**Distribution:**

Service and Demand (per day per connection)	\$0.162252
Energy (per day for each kW of effective load)	\$0.781508

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
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Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
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Universal Service Fund	See Rider SBC
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Lifeline See Rider SBC	
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Uncollectible Accounts	See Rider SBC
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Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
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Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
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Transmission Rate (\$/kWh)	\$0.007659
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Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.003737
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Transmission Enhancement Charge (\$/kWh)	See Rider BGS
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Basic Generation Service Charge (\$/kWh)	See Rider BGS
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Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
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CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Twenty-Second Revised Sheet Twenty-First Replaces Revised Sheet No. 44****RIDER STB-STANDBY SERVICE****(Applicable to MGS, AGS, TGS and SPP Rate Schedules)****AVAILABILITY**

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONSStandby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

<u>Tariff</u>	<u>Transmission Stand By Rate</u>	<u>Distribution Stand By Rate</u>
	<u>(\$/kW)</u>	<u>(\$/kW)</u>
MGS-Secondary	\$0.35	\$0.11
MGS Primary	\$0.25	\$0.14
AGS Secondary	\$0.37	\$0.96
AGS Primary	\$0.39	\$0.77
TGS Sub Transmission	\$0.22	\$0.00
TGS Transmission	\$0.22	\$0.00

Date of Issue: September 7, 2018**Effective Date: September 8, 2018**

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER18070711

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Eighth Revised Sheet Replaces Thirty-Seventh Revised Sheet No. 60b

**RIDER (BGS) continued
Basic Generation Service (BGS)**

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	<u>Rate Class</u>							
	<u>RS</u>	<u>MGS Secondary</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000413	0.000344	0.000372	0.000228	0.000181	0.000175	-	0.000145
TrAILCo	0.000448	0.000372	0.000368	0.000257	0.000209	0.000187	-	0.000179
PSE&G	0.000581	0.000486	0.000525	0.000321	0.000257	0.000248	-	0.000204
PATH	(0.000049)	(0.000042)	(0.000045)	(0.000027)	(0.000021)	(0.000021)	-	(0.000017)
PPL	0.000213	0.000177	0.000176	0.000123	0.000100	0.000090	-	0.000085
PECO	0.000223	0.000186	0.000183	0.000128	0.000104	0.000094	-	0.000090
Pepco	0.000018	0.000015	0.000015	0.000011	0.000009	0.000007	-	0.000007
MAIT	0.000031	0.000026	0.000028	0.000017	0.000014	0.000013		0.000011
JCP&L	0.000003	0.000003	0.000003	0.000002	0.000001	0.000001	-	0.000001
Delmarva	0.000001	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
BG&E	0.000039	0.000033	0.000032	0.000022	0.000018	0.000016	-	0.000016
AEP - East	0.000106	0.000087	0.000086	0.000061	0.000049	0.000044	-	0.000043
Total	0.002027	0.001688	0.001744	0.001144	0.000922	0.000855	-	0.000765

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**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket Nos. ER18070711 and ER18070758**

Redlined Tariff Pages

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Forty-Third~~ Revised Sheet Replaces ~~Forty-Second~~ Revised Sheet ~~Replaces Forty-First~~ Revised Sheet No. 1

**SECTION IV
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RS Revised	Rate Schedule Residential Service	5	Forty-First <u>Second</u>
	RS – Continued	6	Fifth Revised
RS TOU-D	Rate Schedule Residential Time of Use Demand	7	Eighth Revised
	RS TOU-D Continued	8	Second Revised
RS TOU-E	Rate Schedule Residential Time of Use Energy	9	Eighth Revised
	RS TOU-E Continued	10	Second Revised
MGS Revised	Rate Schedule Monthly General Service - Secondary	11	Forty-Second <u>Third</u>
SECONDARY	MGS Continued	12	First Revised
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MGS Revised	Rate Schedule Monthly General Service - Primary	14	Forty-Second <u>Third</u>
PRIMARY	MGS Primary Continued	15	First Revised
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AGS Revised	Rate Schedule Annual General Service-Secondary	17	Forty-First <u>Second</u>
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PRIMARY	AGS Primary Continued	20	Sixth Revised
AGS TOU SECONDARY	Rate Schedule Annual General Service Time of Use Secondary	21	Eighth Revised
	AGS TOU Secondary Continued	22	Second Revised
AGS TOU PRIMARY	Rate Schedule Annual General Service Time of Use Primary	23	Eighth Revised
	AGS TOU Primary Continued	24	Second Revised
AGS TOU SUB- TRANSMISSION	Rate Schedule Annual General Service Time of Use Sub- Transmission	25	Eighth Revised
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TGS Revised	Rate Schedule Transmission General Service	29	Fortieth <u>Forty-First</u>
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	TGS Continued	30	Fifth Revised

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AX18010001 and ER18030241 BPU Docket No. ER18070711

ATLANTIC CITY ELECTRIC COMPANY

**BPU NJ No. 11 Electric Service - Section IV Eighty-~~Second~~Third Revised Sheet Replaces Eighty-
First~~Second~~ Revised Sheet No. 2**

**SECTION IV
TABLE OF CONTENTS (Continued)**

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	SPL Continued	36	Sixty-First Revised
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	SPL Continued	37a	Twelfth Revised
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	CSL Continued	40	Sixty-First Revised
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	RIDER IS – Interruptible Service	46	First Revised
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	Rider IS Continued	48	First Revised
	Intentionally Left Blank	49	Sixth Revised
	RIDER RP – Redevelopment Program Service	50	Second Revised
	RIDER SCD – Small Commercial Development	51	Second Revised
	RIDER CBT – Corporate Business Tax	52	Original
	RIDER SUT – Sales and Use Tax	53	Fifth Revised
	RIDER MTC – Market Transition Charge	54	Second Revised
	RIDER NNC – Net Non-Utility Generation Charge	55	Second Revised
	RIDER SEC - Securitization	56	Nineteenth Revised
	RIDER NGC Non-Utility Generation	57	Eighteenth Revised
	Intentionally Left Blank	57a	Second Revised

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2018

Effective Date: ~~June 1~~September 8,

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~~BPU Docket Nos. ER18020120 and EO04101124~~

ATLANTIC CITY ELECTRIC COMPANY

**BPU NJ No. 11 Electric Service - Section IV Eighty-First Revised Sheet Replaces Eightieth Revised Sheet
Replaces ~~Seventy-Ninth Revised Sheet~~ No. 3**

**SECTION IV
TABLE OF CONTENTS (Continued)**

<u>RATE SCHEDULE</u>	<u>SHEET NO.</u>	<u>REVISION NO.</u>
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Intentionally Left Blank	59	Eighth Revised
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RIDER BGS – Basic Generation Service (cont'd.)	60a	Thirty-Second Revised
RIDER BGS – Basic Generation Service (cont'd.) Revised	60b	Thirty- Seventh <u>Eighth</u>
RIDER NEM - Net Energy Metering	61	Second Revised
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RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	Original
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RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
Intentionally Left Blank	65	Fourth Revised
Intentionally Left Blank	66	First Revised

Date of Issue: ~~August 31~~September 7, 2018

Effective Date: September ~~18~~, 2018

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ATLANTIC CITY ELECTRIC COMPANY

**BPU NJ No. 11 Electric Service - Section IV Forty-Second Revised Sheet Replaces Forty-First Revised
Sheet No.**

~~Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company~~
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU~~
~~Docket Nos. ~~ER18020157~~ and ~~ER18020158~~~~

RATE SCHEDULE RS (Residential Service)

AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$4.83	\$4.83
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.055619	\$0.051319
Excess kWh	\$0.063942	\$0.051319
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.049377020355	\$0.049377020355
Reliability Must Run Transmission Surcharge	\$0.003737	\$0.003737
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: ~~March 29~~September 7, 2018

Effective Date: ~~April 1~~September 8,

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
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BPU Docket Nos. ~~AX18040001 and ER18030244~~No. ER18070711

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-Third Revised Sheet Replaces Forty-Second Revised Sheet No.****ATLANTIC CITY ELECTRIC COMPANY****BPU NJ No. 11 Electric Service - Section IV Forty-Second Revised Sheet Replaces Forty-First Revised Sheet No. 11****RATE SCHEDULE MGS-SECONDARY****(Monthly General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May

Delivery Service Charges:

Customer Charge

Single Phase

\$8.35

\$8.35

Three Phase

\$9.72

\$9.72

Distribution Demand Charge (per kW)

\$2.07

\$1.70

Reactive Demand Charge

\$0.48

\$0.48

(For each kvar over one-third of kW demand)

Distribution Rates (\$/kWh)

\$0.049365

\$0.044591

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program

See Rider SBC

Universal Service Fund

See Rider SBC

Lifeline

See Rider SBC

Uncollectible Accounts

See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)

\$3.2643

\$2.883.05

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.003737

\$0.003737

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

The minimum monthly bill will be \$8.35 per month plus any applicable adjustment.

Date of Issue: ~~March 29~~September 7, 2018

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~~Issued by: David M. Velazquez, President and Chief Executive Officer - Atlantic City Electric Company~~
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ATLANTIC CITY ELECTRIC COMPANY

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BPU Docket No. ER18070711

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-~~Third~~ Revised Sheet Replaces ~~Forty-Second~~ Revised Sheet ~~Replaces Forty-First~~ Revised Sheet No. 14****RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May

Delivery Service Charges:

Customer Charge

Single Phase	\$14.80	\$14.80
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Three Phase	\$16.08	\$16.08
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Distribution Demand Charge (per kW)	\$1.58	\$1.23
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Reactive Demand Charge	\$0.44	\$0.44
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(For each kvar over one-third of kW demand)

Distribution Rates (\$/kWh)	\$0.044522	\$0.043240
------------------------------------	------------	------------

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
---	---------------

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
----------------------	---------------

Universal Service Fund	See Rider SBC
------------------------	---------------

Lifeline	See Rider SBC
----------	---------------

Uncollectible Accounts	See Rider SBC
------------------------	---------------

Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
--	---------------

Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
--	---------------

CIEP Standby Fee (\$/kWh)	See Rider BGS
----------------------------------	---------------

Transmission Demand Charge	\$3.162.42	-\$2.8408
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(\$/kW for each kW in excess of 3 kW)

Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.003650	\$0.003650
---	------------	------------

Transmission Enhancement Charge (\$/kWh)	See Rider BGS
---	---------------

Basic Generation Service Charge (\$/kWh)	See Rider BGS
---	---------------

Regional Greenhouse Gas Initiative

Recovery Charge (\$/kWh)	See Rider RGGI
---------------------------------	----------------

The minimum monthly bill will be \$14.80 per month plus any applicable adjustment.

Date of Issue: ~~March 29~~September 7, 2018
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BPU Docket Nos. AX18010001 and ER18030241

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-~~Second Revised Sheet Replaces Forty-First Revised Sheet Replaces Fortieth Revised Sheet~~ No. 17****RATE SCHEDULE AGS-SECONDARY
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge \$161.98

Distribution Demand Charge (\$/kW) \$9.44

Reactive Demand (for each kvar over one-third of kW demand) \$0.73

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program See Rider SBC

Universal Service Fund See Rider SBC

Lifeline See Rider SBC

Uncollectible Accounts See Rider SBC

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

CIEP Standby Fee (\$/kWh) See Rider BGS

Transmission Demand Charge (\$/kW) ~~\$3.5668~~

Reliability Must Run Transmission Surcharge (\$/kWh) \$0.003737

Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

Date of Issue: ~~March 29~~September 7, 2018
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BPU Docket Nos. ~~AX18040001 and ER18030241~~No. ER18070711

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-~~Second Revised Sheet Replaces Forty-First Revised Sheet Replaces Fortieth Revised Sheet~~ No. 19****RATE SCHEDULE AGS-PRIMARY
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge \$585.08

Distribution Demand Charge (\$/kW) \$7.56

Reactive Demand (for each kvar over one-third of kW demand) \$0.56

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program See Rider SBC

Universal Service Fund See Rider SBC

Lifeline See Rider SBC

Uncollectible Accounts See Rider SBC

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

CIEP Standby Fee (\$/kWh) See Rider BGS

Transmission Demand Charge (\$/kW) \$3.5780

Reliability Must Run Transmission Surcharge (\$/kWh) \$0.003650

Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

Date of Issue: ~~March 29~~September 7, 2018
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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Forty-First Revised Sheet Replaces Fortieth Revised Sheet
Replaces Thirty-Ninth Revised Sheet No. 29**

**RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE**Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$132.67
5,000 – 9,000 kW	\$4,393.94
Greater than 9,000 kW	\$7,976.15

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.81
5,000 – 9,000 kW	\$2.93
Greater than 9,000 kW	\$1.46

Reactive Demand (for each kvar over one-third of kW demand)

\$0.52

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)\$1,672.03**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.003570

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Date of Issue: March 29September 7, 2018**Effective Date: April 1September 8,**

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Tenth Revised Sheet Replaces Ninth Revised Sheet Replaces Eighth Revised Sheet No. 29a**

**RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)**

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE**Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$129.11
5,000 – 9,000 kW	\$4,275.98
Greater than 9,000 kW	\$19,450.62

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$2.96
5,000 – 9,000 kW	\$2.29
Greater than 9,000 kW	\$0.15

Reactive Demand (for each kvar over one-third of kW demand)

\$0.50

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)~~\$1,842.13~~**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.003570

\$0.003570

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Date of Issue: ~~March 29~~September 7, 2018
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BPU Docket ~~Nos. AX18010001 and ER18030244~~No. ER18070711

ATLANTIC CITY ELECTRIC COMPANY

**BPU NJ No. 11 Electric Service – Section IV ~~Sixty-Sixth Revised Sheet Replaces Sixty-Fifth Revised Sheet~~
~~Replaces Sixty-Fourth Revised Sheet No. 31~~**

**RATE SCHEDULE DDC
(Direct Distribution Connection)**

AVAILABILITY

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY RATES**Distribution:**

Service and Demand (per day per connection)	\$0.162252
Energy (per day for each kW of effective load)	\$0.781508

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
---	---------------

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
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Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
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Transmission Rate (\$/kWh)	\$0.006465 <u>\$0.007659</u>
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Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.003737
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Transmission Enhancement Charge (\$/kWh)	See Rider BGS
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Basic Generation Service Charge (\$/kWh)	See Rider BGS
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Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
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CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue: ~~March 29~~September 7, 2018
2018

Effective Date: ~~April 1~~September 8,

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket ~~Nos. AX18010001 and ER18030241~~No. ER18070711

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-~~First~~Second Revised Sheet ~~Twenty-First~~Replaces
~~Twentieth~~ Revised Sheet No. 44

RIDER STB-STANDBY SERVICE

(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONSStandby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

<u>Tariff</u>	<u>Transmission Stand By Rate</u> (\$/kW)	<u>Distribution Stand By Rate</u> (\$/kW)
MGS-Secondary	\$0. <u>3335</u>	\$0.11
MGS Primary	\$0. <u>3225</u>	\$0.14
AGS Secondary	\$0. <u>3637</u>	\$0.96
AGS Primary	\$0. <u>3639</u>	\$0.77
TGS Sub Transmission	\$0. <u>4922</u>	\$0.00
TGS Transmission	\$0. <u>4922</u>	\$0.00

Date of Issue: ~~March 29~~September 7, 2018

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Eighth Revised Sheet Replaces Thirty-Seventh Revised Sheet Replaces Thirty-Sixth Revised Sheet No. 60b

**RIDER (BGS) continued
Basic Generation Service (BGS)**

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	Rate Class							
	<u>RS</u>	<u>MGS Secondary</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000413	0.000344	0.000372	0.000228	0.000181	0.000175	-	0.000145
TrAILCo	<u>0.000574</u> <u>000448</u>	<u>0.000480</u> <u>0.000372</u>	<u>0.000518</u> <u>000368</u>	<u>0.000317</u> <u>0.000257</u>	<u>0.000253</u> <u>000209</u>	<u>0.000244</u> <u>000187</u>	-	<u>0.000202</u> <u>000179</u>
PSE&G	0.000581	0.000486	0.000525	0.000321	0.000257	0.000248	-	0.000204
PATH	(0.000049)	(0.000042)	(0.000045)	(0.000027)	(0.000021)	(0.000021)	-	(0.000017)
PPL	<u>0.0002440</u> <u>00213</u>	<u>0.0002040</u> <u>00177</u>	<u>0.0002200</u> <u>00176</u>	<u>0.0001340</u> <u>00123</u>	<u>0.0001080</u> <u>00100</u>	<u>0.0001030</u> <u>00090</u>	-	0.000085
PECO	<u>0.0001940</u> <u>00223</u>	<u>0.000162</u> <u>0.000186</u>	<u>0.0001760</u> <u>00183</u>	<u>0.000108</u> <u>0.000128</u>	<u>0.0000860</u> <u>00104</u>	<u>0.0000830</u> <u>00094</u>	-	<u>0.0000680</u> <u>00090</u>
Pepco	<u>0.0000220</u> <u>00018</u>	<u>0.0000190</u> <u>00015</u>	<u>0.0000200</u> <u>00015</u>	<u>0.0000130</u> <u>00011</u>	<u>0.0000100</u> <u>00009</u>	<u>0.0000100</u> <u>00007</u>	-	0.000007
MAIT	0.000031	0.000026	0.000028	0.000017	0.000014	0.000013		0.000011
JCP&L	0.000003	0.000003	0.000003	0.000002	0.000001	0.000001	-	0.000001
Delmarva	<u>0.0000020</u> <u>00001</u>	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
BG&E	<u>0.0000770</u> <u>00039</u>	<u>0.0000640</u> <u>00033</u>	<u>0.0000690</u> <u>00032</u>	<u>0.0000430</u> <u>00022</u>	<u>0.0000340</u> <u>00018</u>	<u>0.0000330</u> <u>00016</u>	-	<u>0.0000270</u> <u>00016</u>
AEP - East	<u>0.0001280</u> <u>00106</u>	<u>0.0001070</u> <u>00087</u>	<u>0.0001150</u> <u>00086</u>	<u>0.0000700</u> <u>00061</u>	<u>0.0000570</u> <u>00049</u>	<u>0.0000540</u> <u>00044</u>	-	<u>0.0000450</u> <u>00043</u>
Total	<u>0.0022200</u> <u>02027</u>	<u>0.0018540</u> <u>01688</u>	<u>0.0020020</u> <u>01744</u>	<u>0.0012270</u> <u>01144</u>	<u>0.0009810</u> <u>00922</u>	<u>0.0009440</u> <u>00855</u>	-	<u>0.0007790</u> <u>00765</u>

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~~Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company~~
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU~~
~~Docket Nos. **ER18020157 and ER18020158**~~

I/M/O the Petition of Atlantic City Electric Company for Approval to Implement FERC-Approved Changes to ACE's Retail Transmission (Formula) Rate Pursuant to Paragraphs 15.9 of the BGS-RSCP and BGS-CIEP Supplier Master Agreements (2018)
BPU Docket No. ER18070711

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In the Matter of the Provision of Basic Generation Service and the Compliance Tariff Filing Reflecting
Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff – June 2018 AEP TEC Filing

BPU Docket No. ER18070758

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