Joseph A. Shea, Jr. Associate General Regulatory Counsel

MAIL ROOM

OCT 0 2 2018

BOARD OF PUBLIC UTILITIES TRENTON, NJ

Law Department PSEG Services Corporation

80 Park Plaza – T5, Newark, New Jersey 07102-4194 tel: 973-430-7047 fax: 973-430-5983

email: joseph.shea@pseg.com





September 13, 2018

In the Matter of the Provision of Basic Generation Service RECEIVED for the Period Beginning June 1, 2019 CASE MANAGEMENT

Docket No. ER18040356

OCT 03 2018

BOARD OF PUBLIC UTILITIES TRENTON, NJ

I hereby certify that the Notice of Filing and Public Hearings in the above-referenced matter appeared in the following newspapers on August 22, 2018.

Burlington County Times

Courier Post

Herald News

New Jersey Herald

Jersey Journal

The Record

South Jersey Times

Star-Ledger

The Times of Trenton

The Trentonian

I also represent to you that the municipal clerks and county executives who are within the Company's electric service territory received copies of this Notice by first class mail on August 22, 2018 per the attached Affidavit.

Very truly yours,

Attachment

Sogal P. Krogman, Bg. S. Peterson Public Service Electric and Gas Company 80 Park Plaza, Newark, New Jersey 07102-4194 Telephone: 973-430-7000

RECEIVED
CASE MANAGEMENT



OCT 03 2018

BOARD OF PUBLIC UTILITIES TRENTON, NJ

August 22, 2018

NOTICE TO PUBLIC SERVICE ELECTRIC
AND GAS COMPANY ELECTRIC CUSTOMERS

NOTICE OF FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BGS) CHARGES PROCURED BY PSE&G ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS AND NOTICE OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF COSTS RESULTING FROM STATEWIDE AUCTION FOR BASIC GENERATION SERVICE

To the Vice President of Regulatory:

This letter is to certify that the notice indicated above was received from the Director of Corporate Rates and Revenue Requirements and mailed to the Clerks of Municipalities, County Executives, Clerks of the Board of Chosen Freeholders and County Administrators in the PSE&G electric service area by first class mail on August 22, 2018.

Melissa Thomas Manager - Mail Services

State of New Jersey 3 SS. County of Burlington

BGS PUBLIC NOTICE NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

NOTICE OF FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BQS) CHARGES PROCURED BY PSE&G ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS AND

NOTICE OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF COSTS RESULTING FROM STATEWIDE AUCTION FOR BASIC GENERATION SERVICE

TAKE NOTICE that on June 29, 2016, Public Service Electric and Gas Company (Public Service, FSEAG, the Company) field a proposal (Annual Proposal for Basic Generation Service (629) Requirements to be Procured Effective June 1, 2019) with 16 New Jersay Seard of Public Utilities (Board, BPU) requesting that the Board approve the procurement of BGS through a statewise competitive auction process with new BGS charges to become effective June 1, 2019, BGS is the electric generation supply provided to all PESEG customers who do not purchase their electricity from a third-party supplier.

purchase their electricity from a third-patry supplier.

The New Jersey Electric Distribution Companies (EDCs), including PSEAS, are mandated to provide BGS in accordance with the requirements of the Electric Discount and Energy Competition Act (the Act), 803 is currently procured through a statewide competitive auction process in which all of the EDCs seek offers for BGS supply from electric generation suppliers, in this auction process, electric generation suppliers bid in a descending-clock auction on specified portions of the electric requirements for BGS customers for each of the EDCs. The Beard has approved this type of suction for each year since 2001, and has found that this auction process meets the statutory requirements of the Act. The Company's Annual Proposal for BGS Requirements to be Procured Effective June 1, 2019, is available at http://www.bsrs.maclion.com/bgs.gucción.neposc.sia).

On September 28, 2018, beginning at 10:00 AM, a hearing will be held at the Board's 44 South Clinton Ave., Trenton, New Jersey, office regarding the BGS proposals. The Board is expected to rule on the EDCs* BGS proposal shortly thereaffer. The Board's Agenda Meeting schedules can be found at http://www.bgu.salate.njula.

The final price for Basic Generation Service – Residential Small Commercial Pricing (IBGS-RSCP) supply resulting from the IBGS-RSCP auton conducted in 2018 was \$0.09177 per blowatt-hour for a 3d-month supply period, For the Basic Generation Service – Commercial and Inclustrial Energy Pricing (IBGS-CIEP) auction conducted in 2018, the Generation Capacity Charge cleared at \$287.76 per MW-day.

The final autition clearing prices for the BGS supply procured in the 2018 BGS-RSCP and BGS-CIEP auctions may be higher than or lower than the prices obtained in the 2018 auctions. Auctions prices are converted to customer charges, which may be higher than or lower than current charges, depending on the outcome of the suction, consistent with market conditions. BGS rates also include applicable transmission charges set by the FERC. BGS-RSCP and BGS-CIEP rates may charge to reflect any increases or decreases in these FERC-approved transmission charges.

Adv. Fee: \$195.88 BCT! August 22, 2018 Aff. Chg.: \$20,00 Under the EDCs* June 29, 2013, proposal, the criteria for BQS-CIEP eligibility would be set at a peak load share of 500 kW. Customer classas eligible to be served under the BQS-RISCP rate would include customers served under PESAG* distribution Rate Schedules RS, RIS, RIM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules HS, GLP and LPL-Secondary may elect to be served at BQS-CIEP as white default supply option. Actificitionally, PSEAG customers served under distribution Rate Schedules LPL-Primary, HTS-3ubtransmission, HTS-High Vollage, and those LPL-Secondary outstomers with a peak load share of 500 kW or greater are only eligibile to be served under BSS-CIEP. These criteria for BQS-CIEP acrics are subject to change for the year's procurement at the discretion of the Boart.

PLEASE TAKE NOTICE that the Board has scheduled the following date, time and location for a poblic hearing on the above filling so that members of the public may present their views. The hearing will continue until all public witnesses are heard. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making to decision.

September 13, 2018 1:00 PM Middlesex County Administration Bollding Fresholder Meeting Room 1st Floor Meeting Room 75 Bayard Street New Brunswick, NJ 08901

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listenting devices or mobility assistance, no least than 48 hours piece the above hearings. Customers may file written comments with the Secretary of the Board of Public Littlifes by October 12, 2018, at 44 South Clinton Avenue, Third Floor, Sutre 314, RO, Box 350, Tranton, New Jarrey 08252-303 ATTH: Secretary Adia Camacho-Welch, regardless of whathar or not they attend the public hestings.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

C000773411041

MANSI MEDIA 3899 N FRONT ST. HARRISBURG, PA 17110

1-5001140
0007236510-01
Stacey Lear being duly swom or affirmed according to law, deposes and says that she is the Legel Billing Coordinator of the BURLINGTON TIMES, INC. Publisher of the "Burlington County Times" and that a copy of a nolice published in such paper on

August 22, 2018

appears hereto, exactly as published in said

LEGAL BILLING COORDINATOR

Sworn and subscribed to before me this 22nd day of August 2016 A:Q.

Kristen Smith

My commission expires on October 30, 2022

KEEP THE LIGHT ON

Public notices ensure government transparency and accountability. Virtually all levels of state and local government entities and our judicial system have public notification requirements to ensure your right to know.

· Below are your official notifications required by governments and the courts

· Access all New Jersey notices at njpublicnotices.com

Searchable by keyword, translatable into over 100 languages

Register for email alerts based on keywords



Public Notices

OF PUBLIC SALE

Take note that on September 5, 2018 At 9:00 AM we will sell at Public Auction one:

03 HONDA, VIN # SFNRL18933B022393

Repossessed from: 705 Chellon Ava Camden NJ 08104

Under the Conditional Sales Act of N.J. Uen in favor of and sale held at City Select Auto Sales, 2541 Mt. Ephraim Ave., Camden, NJ

If bids are not commercially reasonable at that time, the vehicle will be sold at private sale. The Debtor will be liable for any deficiency balance. Minimum bids at \$200.

Adv. Fee: \$18.40 BCT: August 22 2018 All. Chg.: \$20.00

7239203

NOTICE OF PUBLIC SALE

Take note that on September 5, 2018 At 9:40 AM we will sell at

04 FORD, VIN # 1FMPU16W54LA29868

Repossessed from: Taishia J Parker Tammy L Joseph 25 Naylor Ave Penns Grove NJ 08069

Under the Conditional Sales Act of N.J. Lien in layor of and sale held at City Select Auto Sales, 2541 Mt. Ephraim Ave., Camden, NJ

If bids are not commercially reasonable at that time, the vehicle will be sold at private sale. The Debtor will be liable for any deficiency balance. Minimum bids at \$200.

Adv. Fee: \$19.32 BCT: August 22 2018 Alf. Chg.: \$20.00

7239190

NOTICE OF PUBLIC SALE

Take note that on September 5, 2018 At 9:30 AM we will sell at

07 DODGE, VIN # 1B3HE78KX7D264530

Repossessed from: Glenn & Wallaca 701 West 2nd St Florence NJ 08518

Under the Conditional Sales Act of N.J. Lien in favor of and sale held at City Select Auto Sales, 2541

Public Notices

NOTICE OF INTRODUCED/PENDING BOND ORDINANCE AND SUMMARY TOWNSHIP COUNCIL OF THE TOWNSHIP OF DELRAN BURLINGTON COUNTY, NEW JERSEY

The bond ordinance, the summary terms of which are included harsin, was introduced and passed upon first reading at a meeting of the Township Council of the Township Council of the Township Council of the Township Council to be left at Township Council to be held at Township Council to be held at Township Municipal Complex, 900 chestor Avenue, Dafran, New Jensey, on September 4, 2018 al 7,000 chestor Avenue, Charlan, New Jensey, and September 4, 2018 al 7,000 chestor Avenue, Calran, New Jensey, and September 4, 2018 al 7,000 chestor Avenue, Calran, New Jensey, and September 4, 2018 al 7,000 chestor Avenue, Calran, New Jensey, and Chestor Avenue, Calran, New Jensey, and Chestor Avenue, Calran, Calland Chestor Chestor (All Calland Chestor) and Chestor (All Calland Chestor) and Chestor (All Calland Chestor) and Chestor (Chestor) and Chestor (Chestor

of such bond ordinance follows.
Thes: BOND ORDINANCE PROVIDING FOR TAKING
OF A BERVICE WATER SYSTEM
UPDRING WATER
UPDRI

Purpose(s):

Undertaking/construction of a service water system upgrade and an aeration blower replacement project

project Appropriation: \$1,950,000 Bonds/Notes Authorized: \$1,950,000 Grants Appropriated: None

None Section 20 Costs: \$350,000 Useful Life: 40 years

JAMEY L. EGGERS Clerk of the Township of Delran

Adv. Fee: \$45.54 BCT: August 22, 2018 Alf. Chg.: \$20.00

NOTICE OF PUBLIC HEARING

TOWNSHIP OF HAINESPORT ORDINANCE NO. 2018-12

AN ORDINANCE TO AMEND CHAPTER 44 OF THE CODE OF THE TOWNSHIP OF HAINESPORT ENTITLED

BGS PUBLIC NOTICE NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

NOTICE OF FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BGS) CHARGES PROCURED BY PSE&G ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS AND

NOTICE OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF COSTS RESULTING FROM STATEWIDE AUCTION FOR BASIC GENERATION SERVICE

TAKE NOTICE that on June 29, 2016, Public Service Electric and Gas Company (Public Service, PSERG, the Company) filed a proposal (Annual Proposal for Basic Censtation Service (BCB) Requirements to be Procured Effective June 1, 2019 with the New Jersey Board of Public Utilides (Board, BPU) requesting that the Board approve the procurement of BGS through a statewide competitive suction process with new BGS charges to become effective June 1, 2019, BGS is the electric generation supply provided to all PSEG customers who do not purchase their electricity from a third-party supplier.

purchase their electricity from a third-party supplier.

The New Jersey Electric Distribution Companies (EDCs), including PSE4G, are mandated to provide BGS in accordance with the requirements of the Ehrchio Discount and Energy Compatition Act (the Act), 8GS is currently procured through a statewide competitive auction process in which all of the EDCs seek offers for BGS supply from electric generation suppliers, in this auction process, electric generation suppliers bid in a descending-clock auction on specified portions of the efective requirements for BGS customers for each of the EDCs. The Beard has approved this type of auction for each year since 2001, and has found that this suction process meets the statutory requirements of the Act. The Company's Annual Proposal for BGS Requirements to be Procured Effective June 1, 2019, is available at https://ywww.bgs-eachs.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-auction.com/dps-aucti

On September 28, 2018, beginning at 10.00 AM, a hearing will be held at the Board's 44 South Clinion Are., Trenton, New Jersey, office regarding the BGS proposals. The Board is expected to rule on the ECCs* GGS proposal shortly interastive. The Board's Agenda Meeting schedules can be found at http://www.bbu.alate.pl.us.

The final price for Basic Generation Service – Residential Small Commercial Pricing (GGS-RSCP) supply resulting from the BGS-RSCP auction conducted in 2018 was \$0.09177 per kilowatt-hour for a 36-month supply period. For the Basic Generation Service –
Commercial and Industrial Energy Pricing (BGS-CIEP) auction
conducted in 2018, the Generation Capacity Charge cleared at \$287.76

The final eucloon clearing prices for the BGS supply procured in the 2019 BGS-RSCP and BGS-CIEP auctions may be higher than or lower than the prices obtained in the 2018 suctions. Auction prices are converted to customer charges, which may be higher than or lower than current charges, depending on the outcome of the auction, consistent with market conditions. BGS rates also include applicable transmission charges set by the FERC. BGS-RSCP and BGS-CIEP rates may character to will consist the prices of the prices are continued to the prices of change to reflect any increases or decreases in these FERC-approved ission charges

Adv. Fee: \$195.88 BCT: August 22, 2018 Alf. Chg.; \$20.00

lic for review during normal business hours.

Kathy Phillips, Secretary

Under the EDGs' June 29, 2018, proposal, like criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW. Customer classes eligible to be served under PSEASCP rate would include customers served under PSEASCP situations for Bet Schedules 18, Right R, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules 18, GP and LPL-Secondary may elect to be served at BGS-CIEP as their default supply epition. Additionally, PSEAG customers served under distribution Rate Schedules LPL-Primary, HTG-Subtrasmission, HTS-Htsnwission, HTS-Htsip-Voltage, and those LPL-Secondary customers with a peak load share of 500 kW or greater are only eligible to be served under BGS-CIEP. These criteria for BGS-CIEP served are an subject to change for this year's procurement at the discretion of the Board.

PLEASE TAKE NOTICE that the Board has scheduled the following date, tire and location for a public hearing on the above filing so that members of the public may present their twees. The hearing will continue until all public witnesses are heard, information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

September 13, 2018 1:00 PM Middlesex County Administration Building Freeholder Meeting Floom 1st Floor Meeting Room 75 Bayard Street New Brunswick, NJ 08901

In order to ancourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, no less than 48 hours fore to the above hearings. Cuclaimers may file written comments with the Secretary of the Board of Public Utilities by October 12, 2018, at 44 South Clinton Avenue, Third Foor, Suite 314, PO, Box 359, Tranton, New Jerrey 08625-0350 ATTN: Secretary Adda Camacho-Welch, regardless of whether or not they attend the public hearing.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

NOTICE

NOTICE is hereby given that the

gage Book OR13155, Page 7751, el seg and covers real estale local-ed in the Township of Wasngboro, County of Burlington and Stale of

AFFIDAVIT FOR PROOF OF PUBLICATION

Please Fill out Information Below:

rease 1 in our imormation below.	
(Note: Any line marked with an asterisk (*) must be filled in comp	pletely & accurately)
*Name of Publication: Cour ler fost	
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*Advertiser name: PSE6	Please return completed & signed
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*Date of Insertion: \$122 Caption: Public Notice *Ad Size: 10x105	Mail: MANSI Media – Tearsheet Dept. 3899 N. Front St. Harrisburg, PA 17110
Affiant further deposes and says that (s)he is an employee of and has been authorized to verify the foregoing statement and subject matter of the aforesaid notice or publication and that statement as to time, place, and character of publication are to aforementioned ad ran as noted above. Before me, a Notary Signature Outhor Shap Name (Please Print)	ad the (s)he is not interested in the all allegations in the foregoing true. I verify that the
State of: New Jersey County of: Camben Sworn to and subscribed before me	adra Rahmel

Notary Public Signature

1000 Minding By Poblic Nonce 1

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

NOTICE OF FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BGS) CHARGES PROCURED BY PSE&G ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS AND

NOTICE OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF COSTS RESULTING FROM STATEWIDE AUCTION FOR BASIC GENERATION SERVICE

TAKE NOTICE that on June 29, 2018, Public Service Electric and Gas Company (Public Service, PSE&G, the Company) filed a proposal (Annual Proposal for Basic Generation Service (BGS) Requirements to be Procured Effective June 1, 2019) with the New Jersey Board of Public Utilities (Board, BPU) requesting that the Board approve the procurement of BGS through a statewide competitive auction process with new BGS charges to become effective June 1, 2019. BGS is the electric generation supply provided to all PSE&G customers who do not purchase their electricity from a third-party supplier.

The New Jersey Electric Distribution Companies (EDCs), including PSE&G, are mandated to provide BGS in accordance with the requirements of the Electric Discount and Energy Competition Act (the Act). BGS is currently procured through a statewide competitive auction process in which all of the EDCs seek offers for BGS supply from electric generation suppliers. In this auction process, electric generation suppliers bid in a descending-clock auction on specified portions of the electric requirements for BGS customers for each of the EDCs. The Board has approved this type of auction for each year since 2001, and has found that this auction process meets the statutory requirements of the Act. The Company's Annual Proposal for BGS Requirements to be Procured Effective June 1, 2019, is available at http://www.bgs-auction.com/bgs.auction.regproc.asp.

On September 28, 2018, beginning at 10:00 AM, a hearing will be held at the Board's 44 South Clinton Ave., Trenton, New Jersey, office regarding the BGS proposals. The Board is expected to rule on the EDCs' BGS proposal shortly thereafter. The Board's Agenda Meeting schedules can be found at http://www.bpu.state.ni.us.

The final price for Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) supply resulting from the BGS-RSCP auction conducted in 2018 was \$0.09177 per kilowatt-hour for a 36-month supply period. For the Basic Generation Service – Commercial and Industrial Energy Pricing (BGS-CIEP) auction conducted in 2018, the Generation Capacity Charge cleared at \$287.76 per MW-day.

The final auction clearing prices for the BGS supply procured in the 2019 BGS-RSCP and BGS-CIEP auctions may be higher than or lower than the prices obtained in the 2018 auctions. Auction prices are converted to customer charges, which may be higher than or lower than current charges, depending on the outcome of the auction, consistent with market conditions. BGS rates also include applicable transmission charges set by the FERC. BGS-RSCP and BGS-CIEP rates may change to reflect any increases or decreases in these FERC-approved transmission charges.

Under the EDCs' June 29, 2018, proposal, the criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW.

Customer classes eligible to be served under the BGS-RSCP rate would include customers served under PSE&G's distribution Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules HS, GLP and LPL-Secondary may elect to be served at BGS-CIEP as their default supply option. Additionally, PSE&G customers served under distribution Rate Schedules LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage, and those LPL-Secondary customers with a peak load share of 500 kW or greater are only eligible to be served under BGS-CIEP. These criteria for BGS-CIEP service are subject to change for this year's procurement at the discretion of the Board.

PLEASE TAKE NOTICE that the Board has scheduled the following date, time and location for a public hearing on the above filing so that members of the public may present their views. The hearing will continue until all public witnesses are heard. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

September 13, 2018 1:00 PM

Middlesex County
Administration Building
Freeholder Meeting Room
1st Floor Meeting Room
75 Bayard Street
New Brunswick, NJ 08901

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, no less than 48 hours prior to the above hearings. Customers may file written comments with the Secretary of the Board of Public Utilities by October 12, 2018, at 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350 ATTN: Secretary Aida Camacho-Welch, regardless of whether or not they attend the public hearing.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

The Record HERALDNEWS

1 Garret Mountain Plaza Woodland Park, NJ 07424

Affidavit of Performance

	Heraid News	
Advertiser:	PSE& G	
nsert Date:	8/22/18	
Ad Size:	6×10	
Page Number:	A-9	
Affidavit Completed:		
Date: 4/22/1	8	
By: Secution		
ąś		
Notary Information:		
Affirmed before me, this	22 nd day of August 2018	
Signature	hame Dealt,	
Commission Expires	9-28-20	
	LAURIE ONDROF Commission #2264311 Notary Public, State of New Jers My Commission Expires September 28, 2020	эөу

BGS PUBLIC NOTICE

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

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Under the EDCs' June 29, 2018, proposal, the criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW. Customer classes eligible to be served under the BGS-RSCP rate would include customers served under PSE&G's distribution Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules HS, GLP and LPL-Secondary may elect to be served at BGS-CIEP as their default supply option. Additionally, PSE&G customers served under distribution Rate Schedules LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage, and those LPL-Secondary customers with a peak load share of 500 kW or greater are only eligible to be served under BGS-CIEP. These criteria for BGS-CIEP service are subject to change for this year's procurement at the discretion of the .

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> September 13, 2018 1:00 PM Middlesex County Administration Building Freeholder Mealing Room 1st Floor Meeting Room 75 Bayard Street New Brunswick, NJ 08901

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MARKETSMITH 2 WING DRIVE CEDAR KNOLLS, NJ 07927

Acct Number 21123 0000190922 Ad Number: Insertions: Total: \$99.45 Affidavit: \$7.50 Total: \$106.95

AFFIDAVIT OF PUBLICATION NEW JERSEY, SUSSEX COUNTY, 55 Donna Hendricks, of full age being duly swarn, did depose and say that the notice hereto attached was published in THE NEW JERSEY HERALD and/or NEW JERSEY SUNDAY HERALD a newspaper printed and circulated in said county on 08/22/2018.

Sworn and subscribed before me this 22nd day of August, 2018

mna Gendric

FIGHTER NOTARY PUBLIC OF NEW JERSEY I.D. # 50020719 My Commission Expires 8/11/2020

INVOICE APPR	DVAL
Date Approved	action of the same
Approved By	AND THE THE PROPERTY OF THE PR
ACCOUNTING L	SE ONLY
Date Received	- 5127/18 M

BGS PUBLIC NOTICE NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

NOTICE OF FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BOS) CHARGES PROCURED BY PSEAG ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS

TAKE NOTICE filts or June 29, 2018, Public Service Electric and Gis Company (Fublic Service, PEEEC, Ihr Company) Rect a proposal (Annual Proposal of Public Service, PEEEC, Ihr Company) Rect a proposal (Annual Proposal of Public Lettines 1, 2018) receipt (Service, Service, Service,

The New Jarrey Electric Distribution Companies (EDCs), behaving PSESG, are insandated to provide BGS in accordance with the requirements of the Ebctric Distornial and Energy Compatition Act (Ina Act), BGG is currently procured through a statewise competitive auditor process in which all of the EbCs seek distribution on specified prevention appeters. In this auction process, electric prevent alone supporters bit in a descending-clock auditorn on specified prevention and process to the EbCs. The Board has approved bits type of succion conduction of the EbCs. The Board has approved bits type of succion is certainly serviced by the service of the EbCs. The Board has approved bits type of succion is certainly serviced by the statistical conduction of the EbCs. The Board has approved bits type of succion is certainly serviced by the statistic process needs the Statistic process needs the Statistic process and the Statistic process and the BGS Regulatements to be Processed Effective June 1, 2019, it is available at this Javance base success the Statistic combiners such to section services as an

On September 28, 2018, beginning at 10.00 AM, a hearing will be held at the Boards 44 South Clinton Ave., Trenton, New Jersey, office regarding the BOS proposals. The Boards of is expected to rufe on the EDCs BOS proposal shortly thereafter. The Board's Agent Weeling schedules can be found at http://xwybobus.tate.nl.us.

The final price for Basic Generation Service — Residential Small Commercial Pricing (BGS-RSCP) supply resulting from the BGS-RSCP supply resulting from the BGS-RSCP automic conducted in 2014 was \$0.00177 per Idenoush tour for a 36-month's supply period. For the Basic Generation Service — Commercial and Industrial Energy Pricing (IGS-CIEP) autocide controlled in 2018, the Generation Capacity Change cleared at 20247.75 per IMM-day.

The final auction clearing prices for the BGS supply procured in the 2019 BGS-RSCP and BGS-CIEP auchors, may be higher than or lower than the prices obtained in the 2018 auctions. Auction prices are converted to customer charges, which may be higher than or therefore the converted and converted and converted the customer charges, which may be higher than or herefore the charges and converted the customer charges, which may be higher than or herefore the charge of the converted to the converted than the control of the converted to the converted

PROCURED BY PSERG ON BEHALF OF ITS BASIC GENERATION SERVICE (BGS) CHARGES

NOTICE OF PROPOSED RECOVERY THROUGH ITS BOSIC GENERATION SERVICE CUSTOMERS

NOTICE OF PROPOSED RECOVERY THROUGH ITS BOSIC GENERATION SERVICE CUSTOMERS

COSTS RESULTING FROM STATEWIDE AUTOTOM FOR BASIC GENERATION SERVICE

LOGE that on June 29, 2019, Public Service Electric
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September 13, 2018 1:00 PM histoness County Administration Building Fresholder Meesing Room 1st Floor Meesing Room 75 Bayard Street New Brunswick, NJ 08301

New Brunswick, NJ 08001 in order to encourage full participation in this popportunity for public consument, please submit any requests for needed accommendations, including salespeaters, listening devices or mobility assistance, to least han 4th boars prior to lise above hearings. Customers may fish written comments with the Secretary of the Board of Public Utilities by October 12, 2018, at 44 South Calbon Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jerzey 00025-0330 ATTN: Secretary Asia Camsach-Welch, regardless of whether or not they attend the problic hearing.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

BGS PUBLIC NOTICE

O PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

E OF FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BGS) CHARGES OCURED BY PSE&G ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS AND

NOTICE OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF COSTS RESULTING FROM STATEWIDE AUCTION FOR BASIC GENERATION SERVICE

n June 29, 2018, Public Service Electric rublic Service, PSE&G, the Company) filed roposal for Basic Generation Service (BGS) rocured Effective June 1, 2019) with the Public Utilities (Board, BPU) requesting that a procurement of BGS through a statewide rocess with new BGS charges to become). BGS is the electric generation supply 5 customers who do not purchase their -party supplier.

tric Distribution Companies (EDCs), including at to provide BGS in accordance with the lectric Discount and Energy Competition Act antly procured through a statewide competitive ich all of the EDCs seek offers for BGS supply on suppliers. In this auction process, electric old in a descending-clock auction on specified requirements for BGS customers for each requirements for BGS customers for each has found that this auction process meets the sof the Act. The Company's Annual Proposal s to be Procured Effective June 1, 2019, is wbgs-auction.com/bgs.auction.regoroc.asp.

18, beginning at 10:00 AM, a hearing will be South Clinton Ave., Trenton, New Jersey, GS proposals. The Board is expected to rule posal shortly thereafter. The Board's Agendan be found at http://www.bpu.state.ni.us.

ic Generation Service – Residential Small 3GS-RSCP) supply resulting from the BGSted in 2018 was \$0.09177 per kilowatt-hour period. For the Basic Generation Service – strial Energy Pricing (BGS-CIEP) auction e Generation Capacity Charge cleared at Under the EDCs' June 29, 2018, proposal, the criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW.

Customer classes eligible to be served under the BGS-RSCP rate would include customers served under PSE&G's distribution Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules HS, GLP and LPL-Secondary may elect to be served at BGS-CIEP as their default supply option. Additionally, PSE&G customers served under distribution Rate Schedules LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage, and those LPL-Secondary customers with a peak load share of 500 kW or greater are only eligible to be served under BGS-CIEP. These criteria for BGS-CIEP service are subject to change for this year's procurement at the discretion of the Board.

PLEASE TAKE NOTICE that the Board has scheduled the following date, time and location for a public hearing on the above filing so that members of the public may present their views. The hearing will continue until all public witnesses are heard. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

September 13; 2018 1:00 PM Middlesex County Administration Building Freeholder Meeting Room 1st Floor Meeting Room 75 Bayard Street New Brunswick, NJ 08901

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, no less than 48 hours prior to the above hearings. Customers may file written comments with the Secretary of the Board of Public Utilities by October 12, 2018, at 44 South Clinton Avenue, Third Floor, Suite 314.

AFFIDAVIT

State of New Jersey County of Middlesex

that (s)he is connected with Jersey Journal, a newspaper circulating in Bergen, Essex, Hudson, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper:

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Swom to before me this 33 (day of 40) (1)

NOTARY PUBLIC

CHERITY A AISTON
Chemission a 50002722
Notary Public, State of New Jersey
My Commission Expires
September 05, 2019

The Record HERALDNEWS

1 Garret Mountain Plaza Woodland Park, NJ 07424

Affidavit of Performance
The Record

Advertiser:	PSE& G			
71410110011				
Insert Date:	8/22/18			
Ad Size:	6×10			
Page Number:	4-9			
Affidavit Completed:				
Date: 8/22/15				
By: Secro				
Notary Information:				
Affirmed before me, this	22nd day of August 2018			
	0 01			
Signature	Jane Carly			
Commission Expires	9-28-20			

LAURIE ONDROF Commission #2264311 Notary Public, State of New Jersey My Commission Expires September 28, 2020

BGS PUBLIC NOTICE

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

NOTICE OF FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BGS) CHARGES PROCURED BY PSE&G ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS

AND NOTICE OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF COSTS RESULTING FROM STATEWIDE AUCTION FOR BASIC GENERATION SERVICE

TAKE NOTICE that on June 29, 2018, Public Service Electric and Gas Company (Public Service, PSE&G, the Company) filed a proposal (Annual Proposal for Basic Generation Service (BGS) Requirements to be Procured Effective June 1, 2019) with the New Jersey Board of Public Utilities (Board, BPU) requesting that the Board approve the procurement of BGS through a statewide competitive auction process with new BGS charges to become effective June 1, 2019. BGS is the electric generation supply provided to all PSE&G customers who do not purchase their electricity from a third-party supplier.

The New Jersey Electric Distribution Companies (EDCs), including PSE&G, are mandated to provide BGS in accordance with the requirements of the Electric Discount and Energy Competition Act (the Act). BGS is currently procured through a statewide competitive auction process in which all of the EDCs seek offers for BGS supply from electric generation suppliers. In this auction process, electric generation suppliers bid in a descending-clock auction on specified portions of the electric requirements for BGS customers for each of the EDCs. The Board has approved this type of auction for each year since 2001, and has found that this auction process meets the statutory requirements to the Act. The Company's Annual Proposal for BGS Requirements to be Procured Effective June 1, 2019, is available at http://www.bgs-auction.com/bgs.auction.reggroc.asp.

On September 28, 2018, beginning at 10:00 AM, a hearing will be held at the Board's 44 South Clinton Ave., Trenton, New Jersey, office regarding the BGS proposals. The Board is expected to rule on the EDCs' BGS proposal shortly thereafter. The Board's Agenda Meeting schedules can be found at http://www.bpu.state.nl.us.

The final price for Basic Generation Service — Residential Small Commercial Pricing (BGS-RSCP) supply resulting from the BGS-RSCP auction conducted in 2018 was \$0.09177 per killowalt-hour for a 36-month supply period. For the Basic Generation Service — Commercial and Industrial Energy Pricing (BGS-CIEP) auction conducted in 2018, the Generation Capacity Charge cleared at \$287.76 per MW-day.

The final auction clearing prices for the BGS supply procured in the 2019 BGS-RSCP and BGS-CIEP auctions may be higher than or lower than the prices obtained in the 2018 auctions. Auction prices are converted to customer charges, which may be higher than or lower than current charges, depending on the outcome of the auction, consistent with market conditions. BGS rates also include applicable transmission charges set by the FERC. BGS-RSCP and BGS-CIEP rates may change to reflect any increases or decreases in these FERC-approved transmission charges.

Under the EDCs' June 29, 2018, proposal, the criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW. Customer classes eligible to be served under the BGS-RSCP rate would include customers served under PSE&G's clistribution Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules HS, GLP and LPL-Secondary may elect to be served at BGS-CIEP as their default supply option. Additionally, PSE&G customers served under distribution Rate Schedules LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage, and those LPL-Secondary customers with a peak load share of 500 kW or greater are only elligible to be served under BGS-CIEP. These criteria for BGS-CIEP service are subject to change for this year's procurement at the discretion of the

PLEASE TAKE NOTICE that the Board has scheduled the following date, time and location for a public hearing on the above fiting so that members of the public may present their views. The hearing will continue until all public witnesses are heard. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

September 13, 2018 1:00 PM

Middlesex County Administration Building Freeholder Meeting Room 1st Floor Meeting Room 75 Bayard Street New Brunswick, NJ 08901

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, no less than 48 hours prior to the above hearings. Customers may file written comments with the Secretary of the Board of Public Utilities by October 12, 2018, at 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350 ATTN: Secretary Alda Camacho-Welch, regardless of whether or not they attend the public hearing.



PUBLIC SERVICE BLECTRIC AND GAS COMPANY

BGS PUBLIC NOTICE

TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

CE OF FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BGS) CHARGES PROCURED BY PSE&G ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS AND NOTICE OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF

COSTS RESULTING FROM STATEWIDE AUCTION FOR BASIC GENERATION SERVICE

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earing prices for the BGS supply procured in the ind BGS-CIEP auctions may be higher than or as obtained in the 2018 auctions. Auction prices istomer charges, which may be higher that charges, depending on the outcome of the auction, ket conditions. BGS rates also include applicable es set by the FERC. BGS-RSCP and BGS-CIEP to reflect any increases or decreases in these ansmission charges.

Under the EDCs' June 29, 2018, proposal, the criteria for BGS-CIEP Under the EDCs' June 29, 2018, proposal, the criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW. Customer classes eligible to be served under the BGS-RSCP rate would include customers served under PSE8G's distribution Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules HS, GLP and LPL-Secondary may elect to be served at BGS-CIEP as their default supply option. Additionally, PSE&G customers served under distribution Rate Schedules LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage and those LPL-Secondary customers with a peak load share of 500 kW or greater are only eligible to be served under BGS-CIEP. These criteria for BGS-CIEP service are subject to change for this year's procurement at the discretion of the Board.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

AFFIDAVIT

State of New Jersey County of Gloucester

John E. Kaul, being duly sworn, says that (s)he is connected with The South Jersey Times, a newspaper circulating in Camden, Cumberland, Gloucester, and Salem Counties, New Jersey, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper:

John E. Kaul

Sworn to before me this Argust day of _

> eller & Mac NOTARY PUBLIC

> > KELLY A MACCARONI Notary Public State of New Jersey My Commission Expires Apr 16, 2019

BGS PUBLIC NOTICE UBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BGS) CHARGES JRED BY PSE&G ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS AND

NOTICE OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF IS RESULTING FROM STATEWIDE AUCTION FOR BASIC GENERATION SERVICE

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bution Companies (EDCs), including ride BGS in accordance with the iscount and Energy Competition Act cured through a statewide competitive the EDCs seek offers for BGS supply iers. In this auction process, electric lescending-clock auction on specified ments for BGS customers for each of proved this type of auction for each year at this auction process meets the statutory Company's Annual Proposal for BGS I Effective June 1, 2019, is available at yas.auction_feaproc.asp.

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reration Service – Residential Small SCP) supply resulting from the BGS-RSCP vas \$0.09177 per kilowatt-hour for a 36-month

Under the EDCs' June 29, 2018, proposal, the criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW. Customer classes eligible to be served under the BGS-RSCP rate would include customers served under PSE&G's distribution Rate Schedules RS, RHS, RLM, WH. WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules HS, GLP and LPL-Secondary may elect to be served at BGS-CIEP as their default supply option. Additionally, PSE&G customers served under distribution Rate Schedules LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage, and those LPL-Secondary customers with a peak load share of 500 kW or greater are only eligible to be served under BGS-CIEP. These criteria for BGS-CIEP service are subject to change for this year's procurement at the discretion of the Board.

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September 13, 2018 1:00 PM Middlesex County Administration Building Freeholder Meeting Room 1st Floor Meeting Room 75 Bayard Street New Brunswick, NJ 08901

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AFFIDAVIT

State of New Jersey County of Middlesex

(s)he is connected with The Star Ledger, a newspaper circulating in Atlantic, Burlington, Cape May, Essex, Hudson, Hunterdon, Mercer, Middlesex, Monmouth, Morris, Ocean, Passaic, Somerset, Sussex, Union, and Warren Counties, New Jersey, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper:

Ephran Jun.

Sworn to before me this 20 H

NOTARY PUBLIC

CHERILYK A. ALSTON
Communication # 50002722
Icotany Public, State of New Jorsey
My Commission Expires
September 05, 2019

BGS PUBLIC NOTICE

UBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BGS) CHARGES
JRED BY PSE&G ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS
AND

NOTICE OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF ITS RESULTING FROM STATEWIDE AUCTION FOR BASIC GENERATION SERVICE

, 2018, Public Service Electric and Gas \$G, the Company) filed a proposal eration Service (BGS) Requirements to 019) with the New Jersey Board of Public 3 that the Board approve the procurement apetitive auction process with new BGS to 1, 2019. BGS is the electric generation ustomers who do not purchase their plier.

ation Companies (EDCs), including le BGS in accordance with the count and Energy Competition Act red through a statewide competitive EDCs seek offers for BGS supply s. In this auction process, electric scending-clock auction on specified ents for BGS customers for each of ved this type of auction for each year his auction process meets the statutory mpany's Annual Proposal for BGS fective June 1, 2019, is available at auction reoproc. asp.

ing at 10:00 AM, a hearing will be held at 7. Trenton, New Jersey, office regarding expected to rule on the EDCs' BGS Board's Agenda Meeting schedules can be us.

ion Service – Residential Small

1) supply resulting from the BGS-RSCP
10.09177 per kilowatt-hour for a 36-month seration Service – Commercial and
11EP) auction conducted in 2018, the

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September 13, 2018
1:00 PM
Middlesex County
Administration Building
Freeholder Meeting Room
1st Floor Meeting Room
75 Bayard Street
New Brunswick, NJ 08901

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AFFIDAVIT

State of New Jersey County of Middlesex

Halman Jan being duly sworn, says
that (s)he is connected with The Times of Trenton, a newspaper
circulating in Burlington, Hunterdon, Mercer, Middlesex,
Monmouth, Ocean, and Somerset Counties, New Jersey, and
that a notice of which the annexed is a true copy was published
on the following dates in said newspaper:
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Character
- Contract of the contract of
<u></u>
To the state of th
Col. American
22 4
Sworn to before me this
day of
(Ob.
NOTARY PUBLIC
CHERLYH A. ALSION
Commission New Jersey
My Commission Expres September 05, 2019

S.S.

COUNTY OF MERCER



PSE1G

BGS

Public,

Notice

attacked

I, Mina Cheaux, certify a public notice was published in THE TRENTONIAN, a newspaper printed and published daily in the city of Trenton, County of Mercer, State of New Jersey on

August 22nd , 2018

Murien Ochne

Sworn and subscribed before me this 22 day of August 2018

Notary Public

COMMONWEALTH OF PENNSYLVANIA

NOTARIAL SEAL MAUREEN SCHMID, Notary Public Lansdale Boro., Montgomery County My Commission Expires March 31, 2021 BGS PUBLIC NOTICE

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

NOTICE OF FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BGS) CHARGES PROCURED BY PSE&G ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS AND

NOTICE OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF COSTS RESULTING FROM STATEWIDE AUCTION FOR BASIC GENERATION SERVICE

TAKE NOTICE that on June 29, 2018, Public Service Electric and Gas Company (Public Service, PSE&G, the Company) filed a proposal (Annual Proposal for Basic Generation Service (BGS) Requirements to be Procured Effective June 1, 2019) with the New Jersey, Board of Public Utilities (Board, BPU) requesting that the Board approve the procurement of BGS through a statewide competitive auction process with new BGS charges to become effective June 1, 2019. BGS is the electric generation supply provided to all PSE&G customers who do not purchase their electricity from a third-party supplier.

The New Jersey Electric Distribution Companies (EDCs), including PSE&G, are mandated to provide BGS in accordance with the requirements of the Electric Discount and Energy Competition Act (the Act). BGS is currently procured through a statewide competitive auction process in which all of the EDCs seek offers for BGS supply from electric generation suppliers. In this auction process, electric generation suppliers bid in a descending-clock auction on specified portlons of the electric requirements for BGS customers for each of the EDCs. The Board has approved this type of auction for each year since 2001, and has found that this auction process meets the statutory requirements of the Act. The Company's Annual Proposal for BGS Requirements to be Procured Effective June 1, 2019, is available at http://www.bgs-auction.com/bgs.auction.regproc.asp.

On September 28, 2018, beginning at 10:00 AM, a hearing will be held at the Board's 44 South Clinton Ave., Trenton, New Jersey, office regarding the BGS proposals. The Board is expected to rule on the EDCs' BGS proposal shortly thereafter. The Board's Agenda Meeting schedules can be found at http://www.bpu.state.ni.us.

The final price for Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) supply resulting from the BGS-RSCP auction conducted in 2018 was \$0.09177 per kilowatt-hour for a 36-month supply period. For the Basic Generation Service – Commercial and Industrial Energy Pricing (BGS-CIEP) auction conducted in 2018, the Generation Capacity Charge cleared at \$287.76 per MW-day.

The final auction clearing prices for the BGS supply procured in the 2019 BGS-RSCP and BGS-CIEP auctions may be higher than or lower than the prices obtained in the 2018 auctions. Auction prices are converted to customer charges, which may be higher than or lower than current charges, depending on the outcome of the auction, consistent with market conditions. BGS rates also include applicable transmission charges set by the FERC. BGS-RSCP and BGS-CIEP rates may change to reflect any increases or decreases in these FERC-approved transmission charges.

Under the EDCs' June 29, 2018, proposal, the criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW. Customer classes eligible to be served under the BGS-RSCP rate would include customers served under PSE&G's distribution Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules HS, GLP and LPL-Secondary may elect to be served at BGS-CIEP as their default supply option. Additionally, PSE&G customers served under distribution Rate Schedules LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage, and those LPL-Secondary customers with a peak load share of 500 kW or greater are only eligible to be served under BGS-CIEP. These criteria for BGS-CIEP-service are subject to change for this year's procurement at the discretion of the Board.

PLEASE TAKE NOTICE that the Board has scheduled the following date, time and location for a public hearing on the above filing so that members of the public may present their views. The hearing will continue until all public witnesses are heard. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

September 13, 2018 1:00 PM Middlesex County Administration Building Freeholder Meeting Room 1st Floor Meeting Room 75 Bayard Street New Brunswick, NJ 08901

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listenling devices or mobility assistance, no less than 48 hours prior to the above hearings. Customers may file written comments with the Secretary of the Board of Public Utilities by October 12, 2018, at 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350 ATTN: Secretary Aida Camacho-Welch, regardless of whether or not they attend the public hearing.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

ELIZABETHTOWN GAS COMPANY NOTICE OF PUBLIC HEARINGS

TO OUR CUSTOMERS:

On August 1, 2018, Elizabethtown Gas Company ("Company" or "Elizabethtown") filed a petition with the New Jersey Board of Public Utilities ("Board") in Docket No. GR18080852 to revise its Weather Normalization Clause ("WNC"), the Clean Energy Program ("CEP") component of its Societal Benefit Charge ("SBC"), and its On-System Margin Sharing Credit ("OSMC"). The Company has petitioned the Board to establish a WNC rate of \$0.0194 per therm to recover a deficiency balance of \$6.25 million, a CEP rate of \$0.0215 per therm to recover CEP cost responsibility amounting to \$9.98 million, and an OSMC credit rate of \$0.0007 per therm for an adjustment to margin contributions amounting to \$0.21 million, inclusive of taxes, to be effective October 1, 2018. The WNC allows the Company to implement surcharges or credits during the months of October through May to compensate for weatherrelated changes in customer usage from the previous winter period. The CEP component of the SBC recovers the costs of statewide energy efficiency and renewable energy programs mandated by the Board. The OSMC rate is designed to flow back to the Company's firm customers the margins received from on-system sales and transportation services. The proposed rates are subject to BPU approval and may be higher or lower depending on the Board's final determination and the date on which such rates are made effective. A comparison of the Company's current rates to the proposed rates is as follows:

	Current Rates	Proposed Rates per Therm	Increase/(Decrease
WNC	\$0.0000	\$0.0194	\$0.0194
CEP	\$0.0251	\$0.0215	(\$0.0036)
OSMC	(\$0.0047)	(\$0.0007)	\$0.0040
Total	\$0.0204	\$0.0402	\$0.0198

The combined effect of the Company's filing on a monthly bill of a typical residential customer using an average of 100 therms per month, as compared to the Company's rates in effect as of August 1, 2018, is illustrated below:

Consumption in Therms	Current	Proposed Bill	WNC, SBC & OSMC Change in Bill	Percent Change
100	\$91,40	\$93.38	\$1.98	2.2%

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be provided by the Company on request.

Copies of the petition are available for inspection at the Company's offices located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that public hearings have been scheduled on the above mentioned petition at the following times and places:

September 20, 2018 at 4:30 pm and 5:30 pm Hunterdon County Complex, Route 12, Building #1, Flemington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm Liberty Hall Corporate Center, 1085 Morris Avenue, Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed increases. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the Petition to the Board regardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

Elizabethtown Gas Company Brian MacLean -President and Chief Operating Officer

AFFIDAVIT

RECEIVED MAIL ROOM

OCT 02 2018

State of New Jersey County of Middlesex



is connected with The Star Ledger, a newspaper circulating in Atlantic, Bergen, Burlington, Cape May, Essex, Hudson, Hunterdon, Mercer, Middlesex, Monmouth, Morris, Ocean, Passaic, Somerset, Sussex, Union, and Warren Counties, New Jersey, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper:

tony frisci



RECEIVED CASE MANAGEMENT

OCT 03 2018

BOARD OF PUBLIC UTILITIES TRENTON, NJ

ELIZABETHTOWN GAS COMPANY NOTICE OF PUBLIC HEARINGS

TO OUR CUSTOMERS.

(*OSMC*). The Company has petitioned the Board to setabitish a WNC rate of \$0.0194 per them to recover a deficiency balance of \$6.25 million, a QEP rate of \$0.0215 per them to recover CEP cost responsibility amounting to \$9.98 million, and an OSMC credit ride of effective. A comparison of the Company's current rates to the proposed rates is as followerservices. The proposed rates are subject to BPU approval and may be higher or lower depending on the Board's final determination and the date on which such rates are made \$0.0007 per therm for an adjustment to margin contributions amounting to \$0.21 million, inclusive of taxes, to be effective October 1, 2018. The WNC allows the Company to interfor weather-related changes in customer usage from the previous winter period. The CEP Company's firm customers the margins received from on-system sales and transportation component of its Societal Benefit Charge ("SBC"), and its On-System Margin Sharing Credi plement surcharges or credits during the months of October through May to compensate energy programs mandated by the Board. The OSMC rate is designed to flow back to the petition with the New Jersey Board of Public Utilities ("Board") in Dooket No. GR1809985 to revise its Weather Normalization Clause ("WNC"), the Chain Energy Program ("CEP component of the SBC recovers the costs of statewide energy efficiency and renewable On August 1, 2018, Elizabethtown Gas Company ("Company" or "Elizabethtown")

	Current Rates	Proposed Rates	Increase/(Decrease)
	per Therm	per Therm	Der Therm
WNC	\$0.0000	\$0.0194	\$0.0194
CEP	\$0.0251	\$0.0215	(\$0.0036)
OSMC	(\$0.0047)	(2000003)	\$0.0040
Total	\$0.0204	\$0,0402	\$0.0198

The combined effect of the Company's filing on a monthly bill of a typical rasidential cues tomer using an average of 100 thems per month, as compared to the Company's rates in effect as of August 1, 2018, is illustrated below:

Any assistance required by customers in accertaining the impact of the proposed rate in crease will be provided by the Company on request.

Copies of the petition are available for inspection at the Company's offices located at \$20 Ginean Lans, Union, New Jersey, online at Elizabethtown's websiter www.elizabethtownga... South Clinton Avenue, 7" Floor, Trenton, New Jersey,

PLEASE TAKE NOTICE that public hearings have been scheduled on the above mentioned petition at the following times and places

September 20, 2018 at 4:30 pm and 5:30 pm Hunterdon County Complex, Bouta 12, Building #1, Fleningion, New Jersey 08522

Liberty Hall Corporate Center, 1085 Monts Avenue, Union, New Jersey 07083 September 24, 2018 at 4:30 pm and 5;30,pm

vices and/or mobility assistance, 49 nours prior to use or transport the Board regarding the public may submit written comments concerning the Petition to the Board regarding of whether they stand the hearing by addressing them to: Office of the Secretary, Boarding Public Utilities, 44 South Clinton Avenue, 34 Floor, Suite 314, P.O. Box 350, Trenton, New Jersey (8625-0350, please submit requests for needed accommodations, including an interpreter, listeningtes vices and/or mobility assistance, 48 hours prior to these hearings. In addition, memberset of their views on the proposed tronsses. Information provided at the public hearings we become part of the record of this case and will be considered by the Board in making the considered by the Board in making the considered by the second of this case and will be considered by the Board in making the considered by the Board in making the considered by the second of this case. The public is invited to attend and interested persons will be permitted to make a statem decision. In order to encourage full participation in this opportunity for public commi

8/20/2018

Brian MacLean - President and Chief Operating Officer

Elizabethtown Gas Company

AFFIDAVIT

County of Hunterdon State of New Jersey

Loretta Doran, being duly sworn, says that (s)he is connected with The Hunterdon County Democrat, a newspaper circulating in Hunterdon, Mercer, Somerset, and Warren Counties, New Jersey, and that a notice of which the annexed is a true copy was published on the following dates 30th of August, 2018 in said newspaper:

Loretta Doran

Sworn to before me this September day of

5th

VOTARY PUBLIC

NOTARY PUBLIC OF NEW JERSEY JEANETTE KRYZYMALSKI My Commission Exples 3/8/2024 ID # 50033947

ELIZABETHTOWN GAS-AGL RESOURCES c/o LIZ LUCAS-VELEZ **520 GREEN LANE UNION, NJ 07083**

Acct Number:

2450

Ad Number:

0000192685

Insertions:

\$71.10

Affidavit:

\$7.50

Total:

\$78.60

AFFIDAVIT OF PUBLICATION NEW JERSEY, SUSSEX COUNTY, ss

Donna Hendricks, of full age being duly sworn, did depose and say that the notice hereto attached was published in THE NEW JERSEY HERALD and/or NEW JERSEY SUNDAY HERALD a newspaper printed and circulated in said county on 08/29/2018.

Total:

Sworn and subscribed before me this 29th day of August,

ma Weading

PUBLIC OF NEW JERSEY # 50020719 Mv Commission Expires 8/11/2020

LIZABETHTOWN GAS COMPANY NOTICE OF PUBLIC HEARINGS

TO OUR CUSTOMERS:

On August 1, 2018, Elizabethtown Gas Company ("Company" or "Elizabethtown") filed a petition with the New Jersey Board of Public Utilities ("Board") in Docket No. GR18080852 to revise its Weather Normalization Clause ("WNC"), the Clean Energy Program ("CEP") companent of its Societal Benefit Charge ("SBC"), and its On-System Margin Sharing Credit ("OSMC"). The Company has petitioned the Board to establish a WNC rate of \$0.0194 per therm to recover a deficiency balance of \$6.25 million, a CEP rate of \$0.0215 per therm to recover CEP cost responsibility amounting to \$9.98 million, and an OSMC credit rate of \$0.0007 per therm for an adjustment to margin contributions amounting to \$0.21 \$0.0007 per therm for an adjustment to margin contributions amounting to \$0,21 million, inclusive of taxes, to be effective October 1, 2018. The WNC allows the Company to implement surcharges or credits during the months of October Company to implement surcharges or credits during the months of Uctober through May to compensate for weather-related changes in customer usage from the previous winter period. The CEP component of the SBC recovers the costs of statewide energy efficiency and renewable energy programs mandated by the Board. The OSMC rate is designed to flow back to the Company's firm customers the margins received from on-system sales and transportation services. The proposed rates are subject to BPU approval and may be higher or lower depending on the Board's final determination and the date on which such rates are made effective. A companison of the Company's current rates to the proposed rates is as follows: proposed rates is as follows:

i f a	Current Rates per Therm	Proposed Rates Per Therm	Increase/(Decrease) Per Therm
WNC	\$0.0000 }	SO ANRACHO STUTO	\$0.0194
CEP	\$0.0251 (\$0.0047)	\$0.0215 (\$0.0007)	740 000 11
Total	\$0.0204	\$6.0402 shituan of	\$0.0198

The combined effect of the Company's filing on a monthly bill of a typical residential customer using an average of 100 therms per month, as compared to the Company's rates in effect as of August 1, 2018, is illustrated below:

			WNC,	•
Consumption	Current Dill	Dramana Pill	SBC & OSMC	Dougant Change
in Therms	Current Bill	Proposed Bill	Change in Bill	Percent Change
100	\$91.40	\$93.38	\$1.98	2.2%

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be provided by the Company on request

Copies of the petition are available for inspection at the Company's offices located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that public hearings have been scheduled on the above mentioned petition at the following times and places:

September 20, 2018 at 4:30 pm and 5:30 pm Hunterdon County Complex, Route 12, Building #1, Flemington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm Liberty Hall Corporate Center, 1085 Morris Avenue, Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed increases. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the Petition to the Board regardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350. Trenton, New Jersey 08675-0350. Box 350, Trenton, New Jersey 08625-0350.

Elizabethtown Gas Company Brian MacLean-President and Chief Operating Officer

Aug. 29, '18 pf\$71,10 0000192685 NJH

County of Northampton State of Pennsylvania

ELIZABETHTOWN GAS COMPANY NOTICE OF PUBLIC HEARINGS

Sworn to before me this

day

Amanda Duane

NOTARIAL SEAL Cally D. Stephano, Notary Public City of Easton, Northampton County My Commission Expires April 24, 2015

PUBLICONWEALTH OF PENNSYLVANS

TO OUR CUSTOMERS:

Amanda Duane, being duly sworn, says that (s)he is conne

with The Express Times, a newspaper circulating in Lehigh Northampton Counties, Pennsylvania, and that a notic which the annexed is a true copy was published on the follo

lates in said newspaper:

On August 1, 2018, Elizabethtown Gas Company Company of Elizabethtown filed a petition with the New Jersey Board of Public Utilities ("Board") In Docket No.: GR18080852 to revise its Weather Normalization Clause ("WNC"), the Clean Energy Program ("CEP") component of its Societal Benefit Charge ("SBC"), and its On-System Margin Sharing Credit ("OSMC"). The Company has petitioned the Board to establish a WNC rate of \$0.0194 per Margin Sharing Credit ("OSMC"). The Company has petitioned the Board to establish a WNC rate of \$0.0194 per therm to recover a deficiency balance of \$6.25 million, a GEP rate of \$0.0215 per therm to recover GEP cost responsibility amounting to \$9.98 million, and an iOSMC credit rate of \$0.0007 per therm for an adjustment to margin contributions amounting to \$0.21 million, inclusive of taxes, to be effective. October 11, 2018. The WNC allows the Company to Implement surcharges or credits during the months of October through May to compensate for weather-related changes in customer usage from the previous winter period. The CEP component of the SBC recovers the costs of statewide energy efficiency and renewable energy programs mandated by the Board. The OSMC rate is designed to flow back to the Company's firm customers the margins received from on-system sales and transportation services. The proposed rates are subject to BPU approval and may be higher or lower depending on the Board's final determination and the date on which such rates are made effective. A comparison of the Company's current rates to the proposed rates is as follows: Company's current rates to the proposed rates is as follows:

	 		4 4 5 7 7
	Current Rates	Proposed Rates	Increase/(Decreas
	per Therm	<u>per Therm</u>	per Therm
WNC	\$0.0000	\$0.0194	\$0.0194
CEP	\$0.0251 (\$0.0047)	50.0215	(\$0.0036)
OSMC	(\$0.0047)	(\$0,0007)	50.0040
Taral	1 50 0204	\$0.0402	\$0,0198

The combined effect of the Company's filling on a monthly bill of a typical residential customer using an average of 100 therms per month, as compared to the Company's rates in effect as of August 1, 2018, is illustrated below:

WNC, SBC & OSMC Consumption Proposed Bill Change in Bill Current Bill in Therms \$93.38

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be provided by the Company on request.

Copies of the petition are available for inspection at the Company's offices located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that public hearings have been scheduled on the above mentioned petition at the follow-

September 20, 2018 at 4:30 pm and 5:30 pm Hunterdon County Complex, Route 12, Building #1, Flemington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm: Liberty Hall Corporate Center, 1085 Morris Avenue, Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed increases. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the Petition to the Board regardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

> Elizabethtown Gas Company Brian MacLean -President and Chief Operating Officer

August 28, 2018

ELIZABETHTOWN GAS COMPANY NOTICE OF PUBLIC HEARINGS

TO OUR CUSTOMERS:

On August 1, 2018, Elizabethtown Gas Company ("Company" or "Elizabethtown") filed a petition with the New Jersey Board of Public Utilities ("Board") in Docket No. GR18080852 to revise its Weather Normalization Clause ("WNC"), the Clean Energy Program ("CEP") component of its Societal Benefit Charge ("SBC"), and its On-System Margin Sharing Credit ("OSMC"). The Company has petitioned the Board to establish a WNC rate of \$0.0194 per therm to recover a deficiency balance of \$6.25 million, a CEP rate of \$0.0215 per therm to recover CEP cost responsibility amounting to \$9.98 million, and an OSMC credit rate of \$0.0007 per therm for an adjustment to margin contributions amounting to \$0.21 million, inclusive of taxes, to be effective October 1, 2018. The WNC allows the Company to implement surcharges or credits during the months of October through May to compensate for weather-related changes in customer usage from the previous winter period. The CEP component of the SBC recovers the costs of statewide energy efficiency and renewable energy programs mandated by the Board. The OSMC rate is designed to flow back to the Company's firm customers the margins received from on-system sales and transportation services. The proposed rates are subject to BPU approval and may be higher or lower depending on the Board's final determination and the date on which such rates are made effective. A comparison of the Company's current rates to the proposed rates is as follows:

	Current Rates per Therm	Proposed Rates per Therm	Increase/(Decrease) per Therm
WNC	\$0.0000	\$0.0194	\$0.0194
CEP	\$0.0251	\$0.0215	(\$0.0036)
OSMC	(\$0.0047)	(\$0.0007)	\$0.0040
Total	\$0.0204	\$0.0402	\$0.0198

The combined effect of the Company's filing on a monthly bill of a typical residential customer using an average of 100 therms per month, as compared to the Company's rates in effect as of August 1, 2018, is illustrated below:

Proposed Bill WNC, SBC & OSMC Change in Bill Percent Change \$93.38 \$1.98 2.2% Consumption in Therms Current Bill 100 \$91.40

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be provided by the Company on request.

Copies of the petition are available for inspection at the Company's offices located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that public hearings have been scheduled on the above mentioned petition at the following times and places:

September 20, 2018 at 4:30 pm and 5:30 pm
Hunterdon County Complex, Route 12, Building #1, Flemington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm Liberty Hall Corporate Center, 1085 Morris Avenue, Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed increases. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the Petition to the Board regardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

Elizabethtown Gas Company Brian MacLean -- President and Chief Operating Officer

Elizabethtown Gas Company Notice of Public Hearings

TO OUR CUSTOMERS:

On August 8, 2018, Elizabethtown Gas Company ("the Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") in BPU Docket No. GR18080860 to increase the Energy Efficiency Program ("EEP") Rider rate from a credit of \$0.0007 per therm to \$0.0051 per therm, inclusive of applicable taxes, effective October 1, 2018. The proposed rate is designed to recover the Company's energy efficiency program costs amounting to \$2.1 million. The proposed rate is subject to Board approval and may be higher or lower depending on the Board's final determination and the date on which such rate is made effective. A comparison of the Company's current rate to the proposed rate is as follows:

The effect of the Company's filing to a typical residential customer using an average of 100 therms per month is as follows as compared to rates in effect as of August 1, 2018:

Consumption in Therms	Present	Proposed	Proposed	Percent
	Bill	Bill	Change	Change
100	\$91.40	\$91.98	\$0.58	0.6%

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be furnished by the Company upon request. Copies of the Petition are available for inspection at the Company's offices located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

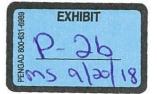
PLEASE TAKE NOTICE that Public Hearings have been scheduled on the above-mentioned Petition at the following times and places:

September 20, 2018 at 4:30 pm and 5:30 pm Hunterdon County Complex, Route 12, Building #1, Flemington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm Liberty Hall Corporate Center, 1085 Morris Avenue, Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed increase. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the Petition to the Board regardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

Elizabethtown Gas Company Brian MacLean – President and Chief Operating Officer AFFIDAVIT



State of New Jersey County of Middlesex

is connected with The **Star Ledger**, a newspaper circulating in Atlantic, Bergen, Burlington, Cape May, Essex, Hudson, Hunterdon, Mercer, Middlesex, Monmouth, Morris, Ocean, Passaic, Somerset, Sussex, Union, and Warren Counties, New Jersey, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper:

RECEIVED
CASE MANAGEMENT

Sworn to before me this day of

OCT 03 2018

20 BOARD OF PUBLIC UTILITIES TRENTON, NJ

NOTARY PUBLIC

MEDINAH Y. JONES
Notary Public, State of New Jersey
My Commission Expires
January 18, 2023

/20/2010

Elizabethtown Gas Company Notice Of Public Hearings

TO OUR CUSTOMERS:

On August 8, 2018, Elizabethtown Gas Company ("the Company") filed a pelition with the New Jersey Board of Public Utilities ("Board" or "BPU") in BPU Docket No. GR18080860 to increase the Energy Eliciency Program ("EEP"). Rider rate from a credit of \$0.0007 per therm to \$0.0051 per therm, inclusive of applicable taxes, effective October 1, 2018. The proposed rate is designed to recover the Company's energy efficiency program costs amounting to \$2.1 million. The proposed rate is subject to Board approval and may be higher or lower depending on the Board's final determination and the date on which such rate is made effective. A comparison of the Company's current rate to the proposed rate is as follows:

Current Rate Proposed Rate Per Therm (\$0.0007) \$0.0051

EEP

The effect of the Company's filing to a typical residential customer using an average of 100 therms per month is as follows as compared to rates in effect as of August 1, 2018:

Consumption		Present	Proposed	Proposed	Percent	
1	in Therms	Bill	BIK	Change	Change	
1	100	\$91.40	\$91,98	\$0.58	0.6%	

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be furnished by the Company upon request.

Copies of the Petition are available for inspection at the Company's offices located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tarift under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that Public Hearings have been scheduled on the above mentioned Patition at the following times and places:

September 20, 2018 at 4:30 pm and 5:30 pm Hunterdon County Complex, Route 12, Building #1, Flemington, New Jersey 08822.

September 24, 2018 at 4:30 pm and 5:30 pm Liberty Hall Corporate Center, 1085 Morris Aventie, Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed increase, information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommentations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the Petition to the Board regardless of whether they attend the hearing by addressing them to Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, EO, Box 350, Trenton, New Jersey 08625-0350.

Elizabethiown Gas Company Brian MacLean - President and Chief Operating Officer.

(Pr's fee \$152.06)

·· 08/30/18

J4590501

AFFIDAVIT

State of New Jersey County of Hunterdon

Loretta Doran, being duly sworn, says that (s)he is connected with The Hunterdon County Democrat, a newspaper circulating in Hunterdon, Mercer, Somerset, and Warren Counties, New Jersey, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper:

30th of August, 2018

Loretta Doran

NOTARY PUBLIC

JEANETTE KRYZYMALSKI NOTARY PUBLIC OF NEW JERSEY ID # 50033947 My Commission Expires 3/8/2021 **ELIZABETHTOWN GAS-AGL RESOURCES** c/o LIZ LUCAS-VELEZ **520 GREEN LANE** UNION, NJ 07083

2450 Acct Number: 0000192563 Ad Number: \$58.80 Total: Insertions: Affidavit: \$7.50 \$66.30 Total:

AFFIDAVIT OF PUBLICATION NEW JERSEY, SUSSEX COUNTY, ss

Donna Hendricks, of full age being duly sworn, did depose and say that the notice hereto attached was published in THE NEW JERSEY HERALD and/or **NEW JERSEY SUNDAY HERALD** a newspaper printed and circulated in said county on 08/29/2018.

Sworn and subscribed before me this 29th day of August,

ma Tolerdrings

My Commission Expires 8/11/2020

Elizabethtown Gas Company Notice of Public Hearings

TO OUR CUSTOMERS:

On August 8, 2018, Elizabethtown Gas Company ("the Company") filed a peti-Tion with the New Jersey Board of Public Utilities ("Board" or "BPU") in BPU Dacket No. GR1808060 to increase the Energy Efficiency Program ("EEP") Rider rate from a credit of \$0.0007 per therm to \$0.0051 per therm, inclusive of applicable taxes, effective October 1, 2018. The proposed rate is designed to recover the Company's energy efficiency program costs amounting to \$2.1 million. The proposed rate is subject to Board approval and may be higher or lower depending on the Board'sfinal determination and the date on which such rate is made effective. A comparison of the Company's current rate to the proposed rate is as follows:

Current Rate Per Therm (\$0.0007)

Proposed Rate Per Therm \$0.0051

EEP

The effect of the Company's filing to a typical residential customer using an average of 100 therms per month is as follows as compared to rates in effect as of August 1, 2018:

1 412 443					_,
Consumption in Therms	Present Bill	Proposed Bill	Proposed. Change	Percent Change	
100	\$91.40	\$91.98	\$0.58	0.6%	

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be furnished by the Company upon request.

Copies of the Petition are available for inspection at the Company's offices tocated at 520 Green Lane, Union, New Jersey, online at Elizabethtown's web-site: www.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey...

PLEASE TAKE NOTICE that Public Hearings have been scheduled on the above-mentioned Petition at the following times and places:

> September 20, 2018 at 4:30 pm and 5:30 pm Hunterdon County Complex, Route 12, Building #1, Flemington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm Liberty Hall Corporate Center, 1085 Morris Avenue, Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed increase. Information provided at the public hearings will become part of the record of this case and will be con-sidered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the Petition to the Board regardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

Elizabethtown Gas Company Brian MacLean - President and Chief Operating Officer

Aug. 29, '18 pf\$58.80 0000192563 NJH

AFFIDAVIT

State of Pennsylvania County of Northampton

Amanda Duane, being duly sworn, says that (s)he is connected with The Express Times, a newspaper circulating in Lehigh and Northampton Counties, Pennsylvania, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper:

Amanda Duane

Sworn to before me this **3/St**

day of august

COMMONWEALTH OF PENNSYLVAN'S

NOTARIAL SEAL
Cathy D. Stephano, Notary Public
Lity of Easton, Northampton County
My Commission Expires April 24, 2019
REVERS FRANCE VANIA ASSOCIATION OF NOTES ES

Elizabethtown Gas Company Notice of Public Hearings

TO OUR CUSTOMERS:

On August 8, 2018, Elizabethtown Gas Company ("the Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") in BPU Docket No. GR18080860 to increase the Energy Efficiency Program ("EEP") Rider rate from a credit of \$0.0007 per therm to \$0.0051 per therm, inclusive of applicable taxes, effective October 1, 2018. The proposed rate is designed to recover the Company's energy efficiency program costs amounting to \$2.1 million. The proposed rate is subject to Board approval and may be higher or lower depending on the Board's final determination and the date on which such rate is made effective. A comparison of the Company's current rate to the proposed rate is as follows: as follows:

Current Rate Per Therm (\$0.0007)

Proposed Rate Per Therm \$0.0051

EEP The effect of the Company's filing to a typical residential customer using an average of 100 therms per month is as follows as compared to rates in effect as of August 1, 2018:

Consumption in Therms Present Bill Proposed Bill Proposed Change 100 \$91.40 \$91.98 \$0.58

Percent Change 0.6%

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be furnished by the Company upon request.

Copies of the Petition are available for inspection at the Company's offices located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that Public Hearings have been scheduled on the above-mentioned Petition at the following times and places: $\frac{1}{2}$

September 20, 2018 at 4:30 pm and 5:30 pm Hunterdon County Complex, Route 12, Building #1, Flemington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm Liberty Hall Corporate Center, 1085 Morris Avenue, Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed increase. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the Petition to the Board regardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

Elizabethtown Gas Company Brian MacLean – President and Chief Operating Officer (\$73.92)

Notice of Public Hearings

TO OUR CUSTOMERS:

On August 13, 2018, Elizabethtown Gas Company ("Company" or "Elizabeth town") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") in BPU Docket No. GR18080885 to revise the Remediation Adjustment Clause ("RAC") component of its Societal Benefits Charge ("SBC") rate. The Company's SBC rate consists of four components: (1) the New Jersey Clean Energy Program ("CEP") component which recovers the costs of statewide energy efficiency and renewable energy programs mandated by the Board; (2) the Remediation Adjustment Clause, which allows the Company to recove certain environmental remediation costs; and two statewide low-income en ergy bill payment assistance programs: (3) the Universal Service Fund; and (4) the Lifeline program. This petition only seeks to change the RAC component of the SBC rate. Specifically, the Company has petitioned the Board to establish a RAC rate of \$0.0020 per therm inclusive of applicable taxes to be effect tive October 1, 2018. The proposed rate is subject to BPU approval and may be higher or lower depending on the Board's final determination and the date on which such rate is made effective. A comparison of the Company's current rate to the proposed rate is as follows:

RAC

Current Rate Prop

Proposed Rate Per Therm \$0.0020

The effect of the Company's filing to a typical residential customer using an average of 100 therms per month, as compared to the Company's rates in effect as of August 1, 2018, is illustrated below:

Consumption

in Therms Present Bill Proposed Bill Change in Bill Percent Change

Any assistance required by Customers in ascertaining the impact of the proposed rate increase will be provided by the Company on request.

Copies of the petition are available for inspection at the Company's office located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, (Trenton, New Jersey.

PLEASE TAKE NOTICE that public hearings have been scheduled on the above-mentioned petition at the following times and places:

> September 20, 2018 at 4:30 pm and 5:30 pm Hunterdon County Complex, Route 12, Building #1, Flemington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm Liberty Hall Corporate Center, 1085 Morris Avenue, Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed rate increase. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit' requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the petition to the Board regardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

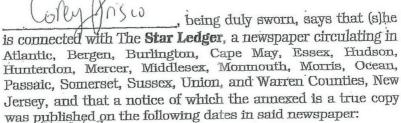
Elizabethtown Gas Company
Brian MacLean - President and Chief Operating Officer

August 28, 2018

\$276.92

AFFIDAVIT

State of New Jersey County of Middlesex



RECEIVED CASE MANAGEMENT

OCT 03 2018

BOARD OF PUBLIC UTILITIES TRENTON, NJ

Lay Prisco

Sworn to before me this 315+
day of 2018

MOTARY PUBLIC

MEDINAHY. JONES
Notary Public, State of New Jersey
My Commission Expires
January, 18, 2023

Elizabethtown Gas Company Notice of Public Hearings

TO OUR CUSTOMERS: -

On August 13, 2018, Elizabethtown Gas Company ("Company" or "Elizabethtown") filed a patition with the New Jersey Board of Public Utilities ("Board" or "BPU") in BPU Docket No. GR18080865 to revise the Bemediation Adjustment Clause ("RAC") component of its Societal Benefits Charge ("SBC") rate. The Company's SBC rate consists of four components: (1) this New Jersey Clean Energy Program ("CEP") component which recovers the costs of statewide energy efficiency and send sple energy energy organs mendated by the Board (2) the Remediation Adjustment (playse, without allowe the Company to recover certain environmental remediation costs; and two statewide low-income energy bill payment assistance programs; (3) the Universel Service Fund; and (4) the Lifeline program. This petition only seeks to change the RAC component of the SBC rate. Specifically, the Company has petitioned the Board to establish a Prograte of \$0.0020 per therm inclusive of applicable taxes to be effective. October 1, 2018. The proposed rate is subject to BPU approval and may be higher or lower depending on the Board's final determination and the date on which such rate is made effective. A company of the Company of the proposed rate is as follows:

Current Rate Per Therm Proposed Rate Per Therm

The effect of the Company's filing to a typical residential customer using an average of 100 thems per month, as compared to the Company's rates in effect as of August 1, 2018, is illustrated below:

Consumption in Therms

RAC

Present Bill Pro

Proposed Bill Change in Bill Percent Change \$92,88 \$1.46 1.6%

Any assistance required by Customers in ascertaining the impact of the proposed rate increase will be provided by the Company on request.

Copies of the petition are available for inspection at the Company's office located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngasr-com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that public hearings have been scheduled on the above-mentioned petition at the following times and places:

September 20, 2018 at 4:30 pm and 5:30 pm Hunterdon County Complex, Route 12, Building #1, Flemington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm Liberty Hall Corporate Center, 1085 Morris Avenue, Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed rate increase. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members the public may submit written comments concerning the patition to the Board regardless of whather they attend the hearing by addressing them to; Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, EO. Box 350, Trenton, New Jersey 08625-0350.

Elizabethtown Gas Company Brian MacLean - President and Chief Operating Officer

(Pr's fee \$76.89)

AMOR/AO

14390503-0

AFFIDAVIT

State of New Jersey County of Hunterdon

Loretta Doran, being duly sworn, says that (s)he is connected with The Hunterdon County Democrat, a newspaper circulating in Hunterdon, Mercer, Somerset, and Warren Counties, New Jersey, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper:

30th of August, 2018

Loretta Doran

Sworn to before me this ______ 5th day of September _____, 2018.

NOTARY PUBLIC

JEANETTE KRYZYMALSKI NOTARY PUBLIC OF NEW JERSEY 1D # 50033947 My Commission Expires 3/8/2021

AFFIDAVIT

County of Northampton State of Pennsylvania

Northampton Counties, Pennsylvania, and that a notice of which the annexed is a true copy was published on the following with The Express Times, a newspaper circulating in Lehigh and Amanda Duane, being duly sworn, says that (s)he is connected dates in said newspaper: 8/28//8

Amanda Duane

Sworn to before me this

day of_

DAMONWEALTH OF PENNSYLVANIA

Elizabethtown Gas Company Notice of Rublic Hearings

TO OUR CUSTOMERS:

On August 13, 2018, Elizabethtown Gas Jersey Board of Public Utilities ("Board Justment Clause ("RAC") component of Justiment Clause ("RAC") component of the components of the compon

The proposed rate is subject to BPU mination and the date on which such

The effect of the Company's filing to a typical residential customes using an lavelage of 100 therms per month, as Consumption in Therms:

Present Bill Proposed Bill: Change In (99.48)

Series of August 1, 2018 is sillustrated below:

Consumption in Therms: Present Bill Proposed Bill: Change In (99.48)

Series of August 1, 2018 is sillustrated below: Change In (99.48)

Proposed Bill: Change in Bill \$92.88

Any assistance required by Customers in ascertaining the impact of the proposed rate increase will be provided by the Company on requires.

by the Company onlice used.

Copies of the peritoniare available for inspection at the Company slottice located at 520 Green tane. Union, New Jersey, online at Elizabeth towns website; www.elizabeth.com/rates-and-tariff-under-regulatory.information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASETAKE NOTICE that public hearings have been scheduled on the above-mentioned petition at the following times and places:

ing times and places:

d places:
September 20, 2018 at 4:30 pm and 5:30 pm
Hunterdon:County Complex, Route 12, Building #1, Flemington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm Liberty Hall Corporate Center, 1085 Morris Avenue, Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed rate increase. Information provided at the public hearings will become part of the record of this case and will, be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreten is the proposed of the public devices and/or mobility assistance. 48 hours prior to these hearings in addition, members of the public listening devices and/or mobility assistance. may submit written comments concerning the petition to the Board legardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Willities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

Elizabethtown Gas Company Brian MacLean – President and Chief Operating Officer

August 28, 2018

ELIZABETHTOWN GAS-AGL RESOURCES c/o LIZ LUCAS-VELEZ **520 GREEN LANE UNION, NJ 07083**

Acct Number: Ad Number: Insertions: Total:

0000192695

\$63,90

Affidavit:

\$7.50

2450

Total:

\$71.40

AFFIDAVIT OF PUBLICATION NEW JERSEY, SUSSEX COUNTY, ss

NOTARY PUBLIC OF NEW JERSEY

.D. # 5002**07**19

My Commission Expires 5.13/20...

Donna Hendricks, of full age being duly sworn, did depose and say that the notice hereto attached was published in THE NEW JERSEY HERALD and/or **NEW JERSEY SUNDAY HERALD** a newspaper printed and circulated in said county on 08/29/2018.

Sworn and subscribed before me this 29th day of August,

Deerduck

RAC

rent rate to the proposed rate is as follows:

TO OUR CUSTOMERS:

Current Rate Per Therm (\$0:0128)

Proposed Rate Per Therm \$0.0020

The effect of the Company's filing to a typical residential customer using an average of 100 therms per month, as compared to the Company's rates in effect as of August 1, 2018, is illustrated below:

Elizabethtown Gas Company

Notice of Public Hearings

On August 13, 2018, Elizabethtown Gas Company ("Company" or "Elizabethtown") filed a petition with the New Jersey Baard of Public Utilities ("Board" or "BPU") in BPU Docket No. GR18080885 to revise the Remediation Adjust-

ment Clause ("RAC") component of its Societal Benefits Charge ("SBC") rate. The Company's SBC rate consists of four components: (1) the New Jersey Clean Energy Program ("CEP") component which recovers the costs of state-

wide energy efficiency and renewable energy programs mondated by the Board; (2) the Remediation Adjustment Clause, which allows the Company to recover certain environmental remediation costs; and two statewide low-income energy bill payment assistance programs: (3) the Universal Service Fund; and (4) the Lifeline program. This petition only seeks to charge the RAC

component of the SBC rate. Specifically, the Company has petitioned the Board to establish a RAC rate of \$0.0020 per therm inclusive of applicable taxes to be effective October 1, 2018. The proposed rate is subject to BRU approval and

may be higher or lower depending on the Board's final determination and the date on which such rate is made effective. A comparison of the Company's cur-

Present Bill Proposed Bill Consumption Change in Bill Percent in Therms Change \$91.40 \$92.88 \$1.48 1.6%

Any assistance required by Customers in ascertaining the impact of the proposed rate increase will be provided by the Company on request.

Copies of the petition are available for inspection at the Company's office located at \$20 Green Lane, Union, New Jersey; online at Elizabethtown's website: w ww.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that public hearings have been scheduled on the above-mentioned petition at the following times and places:

> September 20, 2018 of 4:30 pm and 5:30 pm Hunterdon County Complex, Route 12, Building #1, Flemington, New Jersey 08822

> September 24, 2018 at 4:30 pm and 5:30 pm Liberty Hall Corporate Center, 1085 Morris Avenue, Union, New Jersey 07083

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> Elizabethfown Gas Company Brian MacLean - President and Chief Operating Officer

Aug. 29, '18 pf\$63.90 0000192695 NJH

AFFIDAVIT OF PUBLICATION

Publisher's Fee \$81.84 Affidavit \$35.00

State of New Jersey } SS.

Middlesex County

Personally appeared Minum Muyuk

Of the Home News Tribune, a newspaper printed in Freehold, New Jersey and published in East Brunswick, in said County and State, and of general circulation in said county, who being duly sworn, deposeth and saith that the advertisement of which the annexed is a true copy, has been published in the said newspaper 1 times, once in each issue as follows:

08/28/18 A.D 2018

Notary Public of New Jersey



Elizabethtown Gas Company Notice of Public Hearings

TO OUR CUSTOMERS:

On August 13, 2018, Elizabethtown Gas Company ("Company" or "Elizabethtown") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") in BPU Docket No. GR18080885 to revise the Remediation Adjustment Clause ("RAC") component of Its Societal Benefits Charge ("SBC") rate. The Company's SBC rate consists of four components: (1) the New Jersey Clean Energy Programs mandated by the Board; (2) the Remediation Adjustment Clause, which allows the Company to recover certain environmental remediation costs; and two statewide low-income energy bill payment assistance programs: (3) the Universal Service Fund; and (4) the Lifeline program. This petition only seeks to change the RAC component of the SBC rate. Specifically, the Company has petitioned the Board to establish a RAC rate of \$0.0020 per therm inclusive of applicable taxes to be effective October 1, 2018. The proposed rate is subject to BPU approval and may be higher or lower depending on the Board's final determination and the date on which such rate is made effective. A comparison of the Company's current rate to the proposed rate is as follows:

Current Rate Per Therm (\$0.0128) RAC

Proposed Rate Per Therm \$0.0020

The effect of the Company's filing to a typical residential customer using an average of 100 therms per month, as compared to the Company's rates in effect as of August 1, 2018, is illustrated below:

Consumption in Therms Present Bill 100 \$91.40

Proposed Bill \$92.88

Change in Bill \$1,48

Percent Change

Any assistance required by Customers in ascertaining the impact of the proposed rate increase will be provided by the Company on request.

Copies of the petition are available for inspection at the Company's office located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

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Elizabethtown Gas Company Brian MacLean – President and Chief Operating Officer (\$81.84)