

Joseph A. Shea, Jr.
Associate General Regulatory Counsel

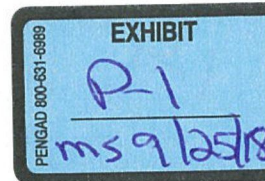
RECEIVED
MAIL ROOM

OCT 02 2018

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

*Lawd
10/4/18*

Law Department
PSEG Services Corporation
80 Park Plaza – T5, Newark, New Jersey 07102-4194
tel : 973-430-7047 fax: 973-430-5983
email: joseph.shea@pseg.com



September 13, 2018

In the Matter of the Provision of Basic Generation Service
for the Period Beginning June 1, 2019

RECEIVED
CASE MANAGEMENT

Docket No. ER18040356

OCT 03 2018

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

I hereby certify that the Notice of Filing and Public Hearings in the above-referenced matter appeared in the following newspapers on August 22, 2018.

Burlington County Times
Courier Post
Herald News
New Jersey Herald
Jersey Journal

The Record
South Jersey Times
Star-Ledger
The Times of Trenton
The Trentonian

I also represent to you that the municipal clerks and county executives who are within the Company's electric service territory received copies of this Notice by first class mail on August 22, 2018 per the attached Affidavit.

Very truly yours,

Attachment

*Case mgmt
Legal
P. Krogman, Esq.
S. Peterson*

Public Service Electric and Gas Company
80 Park Plaza, Newark, New Jersey 07102-4194
Telephone: 973-430-7000

RECEIVED
CASE MANAGEMENT



OCT 03 2018

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

August 22, 2018

NOTICE TO PUBLIC SERVICE ELECTRIC
AND GAS COMPANY ELECTRIC CUSTOMERS

NOTICE OF FILING AND PUBLIC HEARINGS FOR BASIC GENERATION
SERVICE (BGS) CHARGES PROCURED BY PSE&G ON BEHALF OF
ITS BASIC GENERATION SERVICE CUSTOMERS AND NOTICE
OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF
COSTS RESULTING FROM STATEWIDE AUCTION FOR BASIC
GENERATION SERVICE

To the Vice President of Regulatory:

This letter is to certify that the notice indicated above was received from the Director of Corporate Rates and Revenue Requirements and mailed to the Clerks of Municipalities, County Executives, Clerks of the Board of Chosen Freeholders and County Administrators in the PSE&G electric service area by first class mail on August 22, 2018.

Melissa Thomas
Manager - Mail Services

A handwritten signature in black ink that reads "Melissa Thomas". The signature is written in a cursive style with a large initial "M".

State of New Jersey } SS.
County of Burlington

BGS PUBLIC NOTICE
NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY
ELECTRIC CUSTOMERS
NOTICE OF FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BGS) CHARGES
PROCURED BY PSE&G ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS
AND
NOTICE OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF
COSTS RESULTING FROM STATEWIDE AUCTION FOR BASIC GENERATION SERVICE

TAKE NOTICE that on June 28, 2018, Public Service Electric and Gas Company (Public Service, PSE&G, the Company) filed a proposal (Annual Proposal for Basic Generation Service (BGS) Requirements) to be Procured Effective June 1, 2019 with the New Jersey Board of Public Utilities (Board, BPU) requesting that the Board approve the procurement of BGS through a statewide competitive auction process with new BGS charges to become effective June 1, 2019. BGS is the electric generation supply provided to all PSE&G customers who do not purchase their electricity from a third-party supplier.

The New Jersey Electric Distribution Companies (EDCs), including PSE&G, are mandated to provide BGS in accordance with the requirements of the Electric Discount and Energy Competition Act (the Act). BGS is currently procured through a statewide competitive auction process in which all of the EDCs seek offers for BGS supply from electric generation suppliers. In this auction process, electric generation suppliers bid in a descending-clock auction on specified portions of the electric requirements for BGS customers for each of the EDCs. The Board has approved this type of auction for each year since 2001, and has found that this auction process meets the statutory requirements of the Act. The Company's Annual Proposal for BGS Requirements to be Procured Effective June 1, 2019, is available at <http://www.bgs-auction.com/bgs-auction-register.asp>.

On September 26, 2018, beginning at 10:00 AM, a hearing will be held at the Board's 44 South Clinton Ave., Trenton, New Jersey, office regarding the BGS proposals. The Board is expected to rule on the EDCs' BGS proposal shortly thereafter. The Board's Agenda Meeting schedules can be found at <http://www.bpu.state.nj.us>.

The final price for Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP) supply resulting from the BGS-RSCP auction conducted in 2018 was \$0.09177 per kilowatt-hour for a 36-month supply period. For the Basic Generation Service - Commercial and Industrial Energy Pricing (BGS-CIEP) auction conducted in 2018, the Generation Capacity Charge cleared at \$287.76 per MW-day.

The final auction clearing prices for the BGS supply procured in the 2018 BGS-RSCP and BGS-CIEP auctions may be higher than or lower than the prices obtained in the 2018 auctions. Auction prices are converted to customer charges, which may be higher than or lower than current charges, depending on the outcome of the auction, consistent with market conditions. BGS rates also include applicable transmission charges set by the FERC. BGS-RSCP and BGS-CIEP rates may change to reflect any increases or decreases in these FERC-approved transmission charges.

Adv. Fee: \$195.88
BCT: August 22, 2018
Att. Chg.: \$20.00

Under the EDCs' June 29, 2018, proposal, the criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW. Customer classes eligible to be served under the BGS-RSCP rate would include customers served under PSE&G's distribution Rate Schedules RS, RH9, RLM, WH, WH9, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules HS, GLP and LPL-Secondary may elect to be served at BGS-CIEP as their default supply option. Additionally, PSE&G customers served under distribution Rate Schedules LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage, and those LPL-Secondary customers with a peak load share of 500 kW or greater are only eligible to be served under BGS-CIEP. These criteria for BGS-CIEP service are subject to change for this year's procurement at the discretion of the Board.

PLEASE TAKE NOTICE that the Board has scheduled the following date, time and location for a public hearing on the above filing so that members of the public may present their views. The hearing will continue until all public witnesses are heard. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

September 13, 2018
1:00 PM
Middlesex County
Administration Building
Freshider Meeting Room
1st Floor Meeting Room
75 Bayard Street
New Brunswick, NJ 08901

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, no less than 48 hours prior to the above hearings. Customers may file written comments with the Secretary of the Board of Public Utilities by October 12, 2018, at 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08646-0350 ATTN: Secretary Akia Camacho-Welch, regardless of whether or not they attend the public hearing.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

MANSI MEDIA
3899 N FRONT ST.
HARRISBURG, PA 17110

1-5001140
0007236510-01
Stacey Lear being duly sworn or affirmed according to law, deposes and says that she is the Legal Billing Coordinator of the BURLINGTON TIMES, INC. Publisher of the "Burlington County Times" and that a copy of a notice published in such paper on

August 22, 2018

appears hereto, exactly as published in said newspaper

LEGAL BILLING COORDINATOR

Sworn and subscribed to before me this 22nd day of August 2018 A.D.

Kristen Smith
My commission expires on
October 30, 2022

KEEP THE LIGHT ON GOVERNMENT

Public notices ensure government transparency and accountability. Virtually all levels of state and local government entities and our judicial system have public notification requirements to ensure your right to know.

PUBLIC NOTICES

- Below are your official notifications required by governments and the courts
- Access all New Jersey notices at njpublicnotices.com
- Searchable by keyword, translatable into over 100 languages
- Register for email alerts based on keywords



Public Notices

NOTICE OF PUBLIC SALE

Take note that on September 5, 2018 At 9:00 AM we will sell at Public Auction one:

03 HONDA,
VIN # 5FNRL18933B022393

Reposessed from:
Vanessa L. Rivera
705 Chilton Ave
Camden NJ 08104

Under the Conditional Sales Act of N.J. Lien in favor of and sale held at City Select Auto Sales, 2541 Mt. Ephraim Ave., Camden, NJ

If bids are not commercially reasonable at that time, the vehicle will be sold at private sale. The Debtor will be liable for any deficiency balance. Minimum bids at \$200.

Adv. Fee: \$18.40
BCT: August 22, 2018
Att. Chg.: \$20.00 7239203

NOTICE OF PUBLIC SALE

Take note that on September 5, 2018 At 9:40 AM we will sell at Public Auction one:

04 FORD,
VIN # 1FMPU16W54LA25668

Reposessed from:
Tashia J. Parker
Tammy L. Joseph
25 Naylor Ave
Penns Grove NJ 08069

Under the Conditional Sales Act of N.J. Lien in favor of and sale held at City Select Auto Sales, 2541 Mt. Ephraim Ave., Camden, NJ

If bids are not commercially reasonable at that time, the vehicle will be sold at private sale. The Debtor will be liable for any deficiency balance. Minimum bids at \$200.

Adv. Fee: \$19.32
BCT: August 22, 2018
Att. Chg.: \$20.00 7239190

NOTICE OF PUBLIC SALE

Take note that on September 5, 2018 At 9:30 AM we will sell at Public Auction one:

07 DODGE,
VIN # 1B3HE78K7D284530

Reposessed from:
Glenn E. Wallace
701 West 2nd St
Florence NJ 08058

Under the Conditional Sales Act of N.J. Lien in favor of and sale held at City Select Auto Sales, 2541

Public Notices

NOTICE OF INTRODUCED/PENDING BOND ORDINANCE AND SUMMARY TOWNSHIP COUNCIL OF THE TOWNSHIP OF DELRAN BURLINGTON COUNTY, NEW JERSEY

The bond ordinance, the summary terms of which are included herein, was introduced and passed upon first reading at a meeting of the Township Council of the Township of Delran, in the County of Burlington, State of New Jersey, on August 14, 2018. It will be further considered for final passage, after public hearing thereon, at a meeting of the Township Council to be held at Township Municipal Complex, 900 Chester Avenue, Delran, New Jersey, on September 4, 2018 at 7:00 p.m. During the week prior to and up to and including the date of such meeting copies of the full ordinance will be available at no cost and during regular business hours, at the Clerk's office for the members of the general public who shall request the same. The summary of the terms of such bond ordinance follows.

Title: BOND ORDINANCE PROVIDING FOR THE CONSTRUCTION/UPDATING OF A SERVICE WATER SYSTEM UPGRADE AND AN AERATION BLOWER REPLACEMENT, BY THE TOWNSHIP OF DELRAN, IN THE COUNTY OF BURLINGTON, STATE OF NEW JERSEY, APPROPRIATING \$1,950,000 THEREFOR AND AUTHORIZING THE ISSUANCE OF \$1,950,000 BONDS OR NOTES OF THE TOWNSHIP TO FINANCE THE COST THEREOF

Purpose(s):
Undertaking/construction of a service water system upgrade and an aeration blower replacement project.
Appropriation:
\$1,950,000
Bonds/Notes Authorized:
\$1,950,000
Grants Appropriated:
None
Section 20 Costs:
\$350,000
Useful Life:
40 years

JAMEY L. EGGERS
Clerk of the Township of Delran

Adv. Fee: \$45.54
BCT: August 22, 2018
Att. Chg.: \$20.00 7238890

NOTICE OF PUBLIC HEARING

TOWNSHIP OF HAINESPORT
ORDINANCE NO. 2018-12

AN ORDINANCE TO AMEND
CHAPTER 44 OF THE CODE OF
THE TOWNSHIP OF HAINESPORT
ENTITLED
"RECREATION UTILITIES"

BGS PUBLIC NOTICE NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

NOTICE OF FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BGS) CHARGES PROCURED BY PSE&G ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS AND NOTICE OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF COSTS RESULTING FROM STATEWIDE AUCTION FOR BASIC GENERATION SERVICE

TAKE NOTICE that on June 29, 2018, Public Service Electric and Gas Company (Public Service, PSE&G, the Company) filed a proposal (Annual Proposal for Basic Generation Service (BGS) Requirements) to be Procured Effective June 1, 2019 with the New Jersey Board of Public Utilities (Board, BPU) requesting that the Board approve the procurement of BGS through a statewide competitive auction process with new BGS charges to become effective June 1, 2019. BGS is the electric generation supply provided to all PSE&G customers who do not purchase their electricity from a third-party supplier.

The New Jersey Electric Distribution Companies (EDCs), including PSE&G, are mandated to provide BGS in accordance with the requirements of the Electric Discount and Energy Competition Act (the Act). BGS is currently procured through a statewide competitive auction process in which all of the EDCs seek offers for BGS supply from electric generation suppliers. In this auction process, electric generation suppliers bid in a descending-clock auction on specified portions of the electric requirements for BGS customers for each of the EDCs. The Board has approved this type of auction for each year since 2001, and has found that this auction process meets the statutory requirements of the Act. The Company's Annual Proposal for BGS Requirements to be Procured Effective June 1, 2019, is available at <http://www.bgs-auction.com/bgs-auction-regproc.asp>.

On September 28, 2018, beginning at 10:00 AM, a hearing will be held at the Board's 44 South Clinton Ave., Trenton, New Jersey, office regarding the BGS proposals. The Board is expected to rule on the EDCs' BGS proposal shortly thereafter. The Board's Agenda Meeting schedules can be found at <http://www.bsu.state.nj.us>.

The final price for Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP) supply resulting from the BGS-RSCP auction conducted in 2018 was \$0.09177 per kilowatt-hour for a 36-month supply period. For the Basic Generation Service - Commercial and Industrial Energy Pricing (BGS-CIEP) auction conducted in 2018, the Generation Capacity Charge cleared at \$287.76 per MW-day.

The final auction clearing prices for the BGS supply procured in the 2019 BGS-RSCP and BGS-CIEP auctions may be higher than or lower than the prices obtained in the 2018 auctions. Auction prices are converted to customer charges, which may be higher than or lower than current charges, depending on the outcome of the auction, consistent with market conditions. BGS rates also include applicable transmission charges set by the FERC. BGS-RSCP and BGS-CIEP rates may change to reflect any increases or decreases in these FERC-approved transmission charges.

Adv. Fee: \$188.88
BCT: August 22, 2018
Att. Chg.: \$20.00

for review during normal business hours.

Kathy Phillips, Secretary

Under the EDCs' June 29, 2018, proposal, the criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW. Customer classes eligible to be served under the BGS-RSCP rate would include customers served under PSE&G's distribution Rate Schedules RS, RLS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules HS, GLP and LPL-Secondary may elect to be served at BGS-CIEP as their default supply option. Additionally, PSE&G customers served under distribution Rate Schedules LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage, and those LPL-Secondary customers with a peak load share of 500 kW or greater are only eligible to be served under BGS-CIEP. These criteria for BGS-CIEP service are subject to change for this year's procurement at the discretion of the Board.

PLEASE TAKE NOTICE that the Board has scheduled the following date, time and location for a public hearing on the above filing so that members of the public may present their views. The hearing will continue until all public witnesses are heard. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

September 12, 2018
1:00 PM
Middlesex County
Administration Building
Freeholder Meeting Room
1st Floor Meeting Room
75 Bayard Street
New Brunswick, NJ 08901

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, no less than 48 hours prior to the above hearings. Customers may file written comments with the Secretary of the Board of Public Utilities by October 12, 2018, at 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350 ATTN: Secretary Aida Camacho-Welch, regardless of whether or not they attend the public hearing.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

8000791618031

NOTICE is hereby given that the following Book OR13155, Page 7751, et seq. and covers real estate located in the Township of Wallingboro, County of Burlington and State of

AFFIDAVIT FOR PROOF OF PUBLICATION

Please Fill out Information Below:

(Note: Any line marked with an asterisk (*) must be filled in completely & accurately)

*Name of Publication: Courier Post

*City, State: Cherry Hill NJ

*Advertiser name: PSEL

Insertion Order #: 5620

*Date of Insertion: 8/22

Caption: Public Notice

*Ad Size: 10x10.5

Please return completed & signed affidavit to any of the following:

E-mail: tearsheets@mansimedia.com

Fax: (717) 703-3022

Mail:

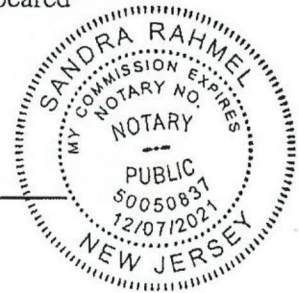
MANSI Media – Tearsheet Dept.
3899 N. Front St.
Harrisburg, PA 17110

Affiant further deposes and says that (s)he is an employee of the publisher of the said newspaper and has been authorized to verify the foregoing statement and the (s)he is not interested in the subject matter of the aforesaid notice or publication and that all allegations in the foregoing statement as to time, place, and character of publication are true. I verify that the aforementioned ad ran as noted above. Before me, a Notary Public, personally appeared

Courtney Sharp
Signature

Courtney Sharp
Name (Please Print)

The
Notary Public Seal



State of: New Jersey

County of: Camden

Sworn to and subscribed before me

Date: 8/22/18

Sandra Rahmel
Notary Public Signature

1050 Mission Hill

BGS PUBLIC NOTICE

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

NOTICE OF FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BGS) CHARGES
PROCURED BY PSE&G ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS

AND
NOTICE OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF
COSTS RESULTING FROM STATEWIDE AUCTION FOR BASIC GENERATION SERVICE

TAKE NOTICE that on June 29, 2018, Public Service Electric and Gas Company (Public Service, PSE&G, the Company) filed a proposal (Annual Proposal for Basic Generation Service (BGS) Requirements to be Procured Effective June 1, 2019) with the New Jersey Board of Public Utilities (Board, BPU) requesting that the Board approve the procurement of BGS through a statewide competitive auction process with new BGS charges to become effective June 1, 2019. BGS is the electric generation supply provided to all PSE&G customers who do not purchase their electricity from a third-party supplier.

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The final price for Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) supply resulting from the BGS-RSCP auction conducted in 2018 was \$0.09177 per kilowatt-hour for a 36-month supply period. For the Basic Generation Service – Commercial and Industrial Energy Pricing (BGS-CIEP) auction conducted in 2018, the Generation Capacity Charge cleared at \$287.76 per MW-day.

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Under the EDCs' June 29, 2018, proposal, the criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW. Customer classes eligible to be served under the BGS-RSCP rate would include customers served under PSE&G's distribution Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules HS, GLP and LPL-Secondary may elect to be served at BGS-CIEP as their default supply option. Additionally, PSE&G customers served under distribution Rate Schedules LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage, and those LPL-Secondary customers with a peak load share of 500 kW or greater are only eligible to be served under BGS-CIEP. These criteria for BGS-CIEP service are subject to change for this year's procurement at the discretion of the Board.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

The Record HERALDNEWS

1 Garret Mountain Plaza
Woodland Park, NJ 07424

Affidavit of Performance

Herald News

Advertiser:

PSE & G

Insert Date:

8/22/18

Ad Size:

6x10

Page Number:

A-9

Affidavit Completed:

Date:

8/22/18

By:

Sean Feltz

Notary Information:

Affirmed before me, this

22nd

day of

August

2018

Signature

Laurie Ondrof

Commission Expires

9-28-20

LAURIE ONDROF
Commission #2264311
Notary Public, State of New Jersey
My Commission Expires
September 28, 2020

BGS PUBLIC NOTICE
NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS
NOTICE OF FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BGS) CHARGES
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

MARKETSMITH
2 WING DRIVE
CEDAR KNOLLS, NJ 07927

Acct Number:	21123
Ad Number:	0000190922
Insertions: 1 Total:	\$99.45
Affidavit:	\$7.50
Total:	\$106.95

AFFIDAVIT OF PUBLICATION
NEW JERSEY, SUSSEX COUNTY, ss
Donna Hendricks, of full age being duly sworn, did depose
and say that the notice hereto attached was published in
THE NEW JERSEY HERALD and/or
NEW JERSEY SUNDAY HERALD
a newspaper printed and circulated in
said county on 08/22/2018.

Sworn and subscribed before me this 22nd day of August,
2018

Donna Hendricks

Robin K. Fighter
ROBIN K. FIGHTER
NOTARY PUBLIC OF NEW JERSEY
I.D. # 50020719
My Commission Expires 8/11/2020

INVOICE APPROVAL
Date Approved _____
Approved By _____
ACCOUNTING USE ONLY
Date Received <u>8/27/18</u>

**BGS PUBLIC NOTICE
NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY
ELECTRIC CUSTOMERS**

**NOTICE OF FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BGS) CHARGES
PROCURED BY PSE&G ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS**

**NOTICE OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF
COSTS RESULTING FROM STATEWIDE AUCTION FOR BASIC GENERATION SERVICE**

TAKE NOTICE that on June 29, 2018, Public Service Electric and Gas Company (Public Service, PSE&G, the Company) filed a proposal (Annual Proposal for Basic Generation Service (BGS) Requirements) to be Procured Effective June 1, 2019 with the New Jersey Board of Public Utilities (Board, BPU) requesting that the Board approve the procurement of BGS through a statewide competitive auction process with new BGS charges to become effective June 1, 2019. BGS is the electric generation supply provided to all PSE&G customers who do not purchase their electricity from a third-party supplier.

The New Jersey Electric Distribution Companies (EDCs), including PSE&G, are mandated to provide BGS in accordance with the requirements of the Electric Discount and Energy Competition Act (the Act). BGS is currently procured through a statewide competitive auction process in which all of the EDCs seek offers for BGS supply from electric generation suppliers. In this auction process, electric generation suppliers bid in a descending-clock auction on specified portions of the electric requirements for BGS customers for each of the EDCs. The Board has approved this type of auction for each year since 2001, and has found that this auction process meets the statutory requirements of the Act. The Company's Annual Proposal for BGS Requirements to be Procured Effective June 1, 2019, is available at <http://www.bgs-auction.com/bgs-auction-notice.asp>.

On September 28, 2018, beginning at 10:00 AM, a hearing will be held at the Board's 44 South Clinton Ave., Trenton, New Jersey, office regarding the BGS proposal. The Board is expected to rule on the EDCs' BGS proposal shortly thereafter. The Board's Agency Meeting schedules can be found at <http://www.bpu.state.nj.us>.

The final price for Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP) supply resulting from the BGS-RSCP auction conducted in 2018 was \$0.09177 per kilowatt-hour for a 36-month supply period. For the Basic Generation Service - Commercial and Industrial Energy Pricing (BGS-CIEP) auction conducted in 2018, the Generation Capacity Charge cleared at \$287.76 per MW-day.

The final auction clearing prices for the BGS supply procured in the 2018 BGS-RSCP and BGS-CIEP auctions may be higher than or lower than the prices obtained in the 2018 auctions. Auction prices are converted to customer charges, which may be higher than or lower than current charges, depending on the outcome of the auction, consistent with market conditions. BGS rates also include applicable transmission charges set by the FERC. BGS-RSCP and BGS-CIEP rates may change to reflect any increases or decreases in these FERC-approved transmission charges.

Under the EDCs' June 29, 2018, proposal, the criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW. Customer classes eligible to be served under the BGS-RSCP rate would include customers served under PSE&G's distribution Rate Schedules RS, RWS, RLM, WH, WHS, HS, BPL, BPL-POP, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules HS, GLP and LPL-Secondary may also be served at BGS-CIEP as their default supply option. Additionally, PSE&G customers served under distribution Rate Schedules LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage, and those LPL-Secondary customers with a peak load share of 500 kW or greater are only eligible to be served under BGS-CIEP. These criteria for BGS-CIEP service are subject to change for this year's procurement at the discretion of the Board.

PLEASE TAKE NOTICE that the Board has scheduled the following date, time and location for a public hearing on the above filing so that members of the public may present their views. The hearing will continue until all public witnesses are heard. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

September 13, 2018
1:00 PM
Sussex County
Administration Building
Freeholder Meeting Room
1st Floor Meeting Room
75 Bayard Street
New Brunswick, NJ 08901

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, no less than 48 hours prior to the above hearings. Customers may file written comments with the Secretary of the Board of Public Utilities by October 12, 2018, at 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08646-0350 ATTN: Secretary Akia Camacho-Welch, regardless of whether or not they attend the public hearing.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

BGS PUBLIC NOTICE
OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS
OF FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BGS) CHARGES
INCURRED BY PSE&G ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS
AND

NOTICE OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF
COSTS RESULTING FROM STATEWIDE AUCTION FOR BASIC GENERATION SERVICE

On June 29, 2018, Public Service Electric and Gas Company (PSE&G, the Company) filed a proposal for Basic Generation Service (BGS) to be procured Effective June 1, 2019 with the Public Utilities Board (BPU) requesting that the procurement of BGS through a statewide process with new BGS charges to become effective. BGS is the electric generation supply for customers who do not purchase their electricity from a competitive supplier.

Electric Distribution Companies (EDCs), including those that provide BGS in accordance with the Electric Discount and Energy Competition Act, are procured through a statewide competitive bidding process in which all of the EDCs seek offers for BGS supply from suppliers. In this auction process, electric service is provided in a descending-clock auction on specified requirements for BGS customers for each year. The Board has approved this type of auction for each year and has found that this auction process meets the requirements of the Act. The Company's Annual Proposal for BGS to be Procured Effective June 1, 2019, is available at www.bgs-auction.com/bgs.auction.regproc.asp.

On September 18, beginning at 10:00 AM, a hearing will be held at 44 South Clinton Ave., Trenton, New Jersey, to hear comments on BGS proposals. The Board is expected to rule on the proposals shortly thereafter. The Board's Agenda for the hearing can be found at <http://www.bpu.state.nj.us>.

Basic Generation Service – Residential Small (BGS-RSCP) supply resulting from the BGS auction in 2018 was \$0.09177 per kilowatt-hour period. For the Basic Generation Service – Industrial Energy Pricing (BGS-CIEP) auction, the Basic Generation Capacity Charge cleared at

Under the EDCs' June 29, 2018, proposal, the criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW. Customer classes eligible to be served under the BGS-RSCP rate would include customers served under PSE&G's distribution Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules HS, GLP and LPL-Secondary may elect to be served at BGS-CIEP as their default supply option. Additionally, PSE&G customers served under distribution Rate Schedules LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage, and those LPL-Secondary customers with a peak load share of 500 kW or greater are only eligible to be served under BGS-CIEP. These criteria for BGS-CIEP service are subject to change for this year's procurement at the discretion of the Board.

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September 13, 2018
1:00 PM
Middlesex County
Administration Building
Freeholder Meeting Room
1st Floor Meeting Room
75 Bayard Street
New Brunswick, NJ 08901

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AFFIDAVIT

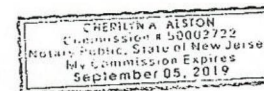
State of New Jersey
County of Middlesex

Melvin J. [Signature], being duly sworn, says that (s)he is connected with Jersey Journal, a newspaper circulating in Bergen, Essex, Hudson, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper:

8/28/2018
[Signature]

Sworn to before me this 22
day of August, 2018.

[Signature]
NOTARY PUBLIC



The Record HERALDNEWS

1 Garret Mountain Plaza
Woodland Park, NJ 07424

Affidavit of Performance

The Record

Advertiser:

PSE & G

Insert Date:

8/22/18

Ad Size:

6x10

Page Number:

A-9

Affidavit Completed:

Date:

8/22/18

By:

Securities

Notary Information:

Affirmed before me, this

22nd

day of

August

2018

Signature

Laurie Ondrof

Commission Expires

9-28-20

LAURIE ONDROF
Commission #2264311
Notary Public, State of New Jersey
My Commission Expires
September 28, 2020

BGS PUBLIC NOTICE
NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS
NOTICE OF FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BGS) CHARGES
PROCURED BY PSE&G ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS
AND
NOTICE OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF
COSTS RESULTING FROM STATEWIDE AUCTION FOR BASIC GENERATION SERVICE

TAKE NOTICE that on June 29, 2018, Public Service Electric and Gas Company (Public Service, PSE&G, the Company) filed a proposal (Annual Proposal for Basic Generation Service (BGS) Requirements to be Procured Effective June 1, 2019) with the New Jersey Board of Public Utilities (Board, BPU) requesting that the Board approve the procurement of BGS through a statewide competitive auction process with new BGS charges to become effective June 1, 2019. BGS is the electric generation supply provided to all PSE&G customers who do not purchase their electricity from a third-party supplier.

The New Jersey Electric Distribution Companies (EDCs), including PSE&G, are mandated to provide BGS in accordance with the requirements of the Electric Discount and Energy Competition Act (the Act). BGS is currently procured through a statewide competitive auction process in which all of the EDCs seek offers for BGS supply from electric generation suppliers. In this auction process, electric generation suppliers bid in a descending-clock auction on specified portions of the electric requirements for BGS customers for each of the EDCs. The Board has approved this type of auction for each year since 2001, and has found that this auction process meets the statutory requirements of the Act. The Company's Annual Proposal for BGS Requirements to be Procured Effective June 1, 2019, is available at <http://www.bgs-auction.com/bgs-auction-regproc.asp>.

On September 28, 2018, beginning at 10:00 AM, a hearing will be held at the Board's 44 South Clinton Ave., Trenton, New Jersey, office regarding the BGS proposals. The Board is expected to rule on the EDCs' BGS proposal shortly thereafter. The Board's Agenda Meeting schedules can be found at <http://www.bpu.state.nj.us>.

The final price for Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) supply resulting from the BGS-RSCP auction conducted in 2018 was \$0.09177 per kilowatt-hour for a 36-month supply period. For the Basic Generation Service – Commercial and Industrial Energy Pricing (BGS-CIEP) auction conducted in 2018, the Generation Capacity Charge cleared at \$287.76 per MW-day.

The final auction clearing prices for the BGS supply procured in the 2019 BGS-RSCP and BGS-CIEP auctions may be higher than or lower than the prices obtained in the 2018 auctions. Auction prices are converted to customer charges, which may be higher than or lower than current charges, depending on the outcome of the auction, consistent with market conditions. BGS rates also include applicable transmission charges set by the FERC. BGS-RSCP and BGS-CIEP rates may change to reflect any increases or decreases in these FERC-approved transmission charges.

Under the EDCs' June 29, 2018, proposal, the criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW. Customer classes eligible to be served under the BGS-RSCP rate would include customers served under PSE&G's distribution Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules HS, GLP and LPL-Secondary may elect to be served at BGS-CIEP as their default supply option. Additionally, PSE&G customers served under distribution Rate Schedules LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage, and those LPL-Secondary customers with a peak load share of 500 kW or greater are only eligible to be served under BGS-CIEP. These criteria for BGS-CIEP service are subject to change for this year's procurement at the discretion of the Board.

PLEASE TAKE NOTICE that the Board has scheduled the following date, time and location for a public hearing on the above filing so that members of the public may present their views. The hearing will continue until all public witnesses are heard. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

September 13, 2018
1:00 PM
 Middlesex County
 Administration Building
 Freeholder Meeting Room
 1st Floor Meeting Room
 75 Bayard Street
 New Brunswick, NJ 08901

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, no less than 48 hours prior to the above hearings. Customers may file written comments with the Secretary of the Board of Public Utilities by October 12, 2018, at 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350 ATTN: Secretary Alda Camacho-Welch, regardless of whether or not they attend the public hearing.



PSE&G

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

**BGS PUBLIC NOTICE
TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS
OF FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BGS) CHARGES
PROCURED BY PSE&G ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS
AND**

**NOTICE OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF
COSTS RESULTING FROM STATEWIDE AUCTION FOR BASIC GENERATION SERVICE**

On June 29, 2018, Public Service Electric and Gas Company, PSE&G, the Company, filed a proposal for Basic Generation Service (BGS) Requirements effective June 1, 2019 with the New Jersey Board of Public Utilities (BPU) requesting that the Board approve the BGS through a statewide competitive auction process to become effective June 1, 2019. BGS is the supply provided to all PSE&G customers who do not purchase electricity from a third-party supplier.

Electric Distribution Companies (EDCs), including those that provide BGS in accordance with the Electric Discount and Energy Competition Act, are currently procured through a statewide competitive auction in which all of the EDCs seek offers for BGS supply from qualified suppliers. In this auction process, electric service is bid in a descending-clock auction on specified electric requirements for BGS customers for each month. The Board has approved this type of auction for each month and has found that this auction process meets the requirements of the Act. The Company's Annual Proposal for BGS to be Procured Effective June 1, 2019, is available at <http://www.bpu.state.nj.us/auction.com/bgs-auction-regproc.asp>.

Beginning at 10:00 AM, a hearing will be held at 44 South Clinton Ave., Trenton, New Jersey, office of the Board. The Board is expected to rule on the proposal shortly thereafter. The Board's Agenda Meeting agenda is available at <http://www.bpu.state.nj.us>.

Basic Generation Service - Residential Small (BGS-RSCP) supply resulting from the BGS auction conducted in 2018 was \$0.09177 per kilowatt-hour supply period. For the Basic Generation Service - Industrial Energy Pricing (BGS-CIEP) auction, the Generation Capacity Charge cleared at \$1.00 per kW.

Auction prices for the BGS supply procured in the BGS-CIEP auctions may be higher than or lower than those obtained in the 2018 auctions. Auction prices for customer charges, which may be higher than or lower than those obtained in the 2018 auctions, depending on the outcome of the auction, are also included. BGS rates also include applicable taxes as set by the FERC. BGS-RSCP and BGS-CIEP rates will reflect any increases or decreases in these transmission charges.

Under the EDCs' June 29, 2018, proposal, the criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW. Customer classes eligible to be served under the BGS-RSCP rate would include customers served under PSE&G's distribution Rate Schedules RS, RLS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules HS, GLP and LPL-Secondary may elect to be served at BGS-CIEP as their default supply option. Additionally, PSE&G customers served under distribution Rate Schedules LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage, and those LPL-Secondary customers with a peak load share of 500 kW or greater are only eligible to be served under BGS-CIEP. These criteria for BGS-CIEP service are subject to change for this year's procurement at the discretion of the Board.

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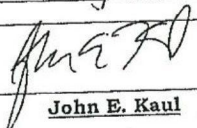
 **PSEG**
PUBLIC SERVICE ELECTRIC AND GAS COMPANY

AFFIDAVIT

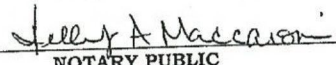
State of New Jersey
County of Gloucester

John E. Kaul, being duly sworn, says that (s)he is connected with The South Jersey Times, a newspaper circulating in Camden, Cumberland, Gloucester, and Salem Counties, New Jersey, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper:

August 22, 2018


John E. Kaul

Sworn to before me this 22nd
day of August, 2018.


NOTARY PUBLIC

KELLY A. MACCARONE
Notary Public
State of New Jersey
My Commission Expires Apr 16, 2019

BGS PUBLIC NOTICE
PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS
FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BGS) CHARGES
IMPOSED BY PSE&G ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS

AND
NOTICE OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF
ITS RESULTING FROM STATEWIDE AUCTION FOR BASIC GENERATION SERVICE

In 2018, Public Service Electric and Gas (PSE&G, the Company) filed a proposal for Basic Generation Service (BGS) Requirements to 2019 with the New Jersey Board of Public Utilities (the Board) that the Board approve the procurement of BGS through a competitive auction process with new BGS rates effective June 1, 2019. BGS is the electric generation service for customers who do not purchase their electricity from a competitive supplier.

Under the EDCs' June 29, 2018, proposal, the criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW. Customer classes eligible to be served under the BGS-RSCP rate would include customers served under PSE&G's distribution Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules HS, GLP and LPL-Secondary may elect to be served at BGS-CIEP as their default supply option. Additionally, PSE&G customers served under distribution Rate Schedules LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage, and those LPL-Secondary customers with a peak load share of 500 kW or greater are only eligible to be served under BGS-CIEP. These criteria for BGS-CIEP service are subject to change for this year's procurement at the discretion of the Board.

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September 13, 2018
1:00 PM
Middlesex County
Administration Building
Freeholder Meeting Room
1st Floor Meeting Room
75 Bayard Street
New Brunswick, NJ 08901

Beginning at 10:00 AM, a hearing will be held at 75 Bayard Street, Trenton, New Jersey, office regarding BGS. The Board's Agenda Meeting schedules can be found at www.pse.com/nj.us.

Generation Service - Residential Small (RSCP) supply resulting from the BGS-RSCP rate of \$0.09177 per kilowatt-hour for a 36-month

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, no less than 48 hours prior to the above hearings. Customers may file written comments with the Board of Public Utilities by October 12, 2018.

AFFIDAVIT

State of New Jersey
County of Middlesex

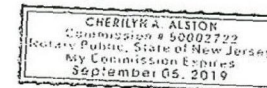
Cheryl A. Alston, being duly sworn, says that (s)he is connected with The Star Ledger, a newspaper circulating in Atlantic, Burlington, Cape May, Essex, Hudson, Hunterdon, Mercer, Middlesex, Monmouth, Morris, Ocean, Passaic, Somerset, Sussex, Union, and Warren Counties, New Jersey, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper:

8/20/2018

Cheryl A. Alston
my

Sworn to before me this 22 day of August, 2018

NOTARY PUBLIC



BGS PUBLIC NOTICE
PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS
FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BGS) CHARGES
ORDERED BY PSE&G ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS
AND

NOTICE OF PROPOSED RECOVERY THROUGH ITS BGS CHARGES OF
CHARGES RESULTING FROM STATEWIDE AUCTION FOR BASIC GENERATION SERVICE

In 2018, Public Service Electric and Gas (PSE&G, the Company) filed a proposal for Basic Generation Service (BGS) Requirements to the New Jersey Board of Public Utilities (NJBP) that the Board approve the procurement process with new BGS charges effective June 1, 2019. BGS is the electric generation service for customers who do not purchase their electricity from a competitive supplier.

Electricity Companies (EDCs), including PSE&G, are required to file BGS in accordance with the Public Utility Accounting and Energy Competition Act of 2008 (PUACA) through a statewide competitive bidding process. EDCs seek offers for BGS supply through a competitive bidding process. In this auction process, electric utilities submit bids for BGS customers for each of the years of this type of auction for each year. The auction process meets the statutory requirements of the NJBP's Annual Proposal for BGS. The NJBP's Annual Proposal for BGS, effective June 1, 2019, is available at auction.regproc.asp.

On September 13, 2018, a hearing will be held at 10:00 AM, Trenton, New Jersey, office regarding the NJBP's rule on the EDCs' BGS. The NJBP's Board's Agenda Meeting schedules can be found at www.nj.gov/bpu.

Generation Service – Residential Small
The NJBP's supply resulting from the BGS-RSCP is \$0.09177 per kilowatt-hour for a 36-month period. Generation Service – Commercial and Industrial (C&I) auction conducted in 2018, the NJBP's Board's Agenda Meeting schedules can be found at www.nj.gov/bpu.

Under the EDCs' June 29, 2018, proposal, the criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW. Customer classes eligible to be served under the BGS-RSCP rate would include customers served under PSE&G's distribution Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules HS, GLP and LPL-Secondary may elect to be served at BGS-CIEP as their default supply option. Additionally, PSE&G customers served under distribution Rate Schedules LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage, and those LPL-Secondary customers with a peak load share of 500 kW or greater are only eligible to be served under BGS-CIEP. These criteria for BGS-CIEP service are subject to change for this year's procurement at the discretion of the Board.

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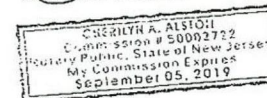
State of New Jersey
County of Middlesex

John J. [Signature], being duly sworn, says that (s)he is connected with The Times of Trenton, a newspaper circulating in Burlington, Hunterdon, Mercer, Middlesex, Monmouth, Ocean, and Somerset Counties, New Jersey, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper:

September 13, 2018
my

Sworn to before me this 22
day of August, 2018.

NOTARY PUBLIC



STATE OF NEW JERSEY }
COUNTY OF MERCER }

S.S.



PSE-1G

BCS
Public
Notice
Attached

I, Nina Chany, certify a public notice
was published in THE TRENTONIAN, a newspaper printed and
published daily in the city of Trenton, County of Mercer, State
of New Jersey on

August 22nd, 2018

Sworn and subscribed before me this 22nd day of August 2018

Maureen Schmid

Notary Public

COMMONWEALTH OF PENNSYLVANIA

NOTARIAL SEAL
MAUREEN SCHMID, Notary Public
Lansdale Boro., Montgomery County
My Commission Expires March 31, 2021

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NOTICE OF FILING AND PUBLIC HEARINGS FOR BASIC GENERATION SERVICE (BGS) CHARGES
PROCURED BY PSE&G ON BEHALF OF ITS BASIC GENERATION SERVICE CUSTOMERS
AND
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The New Jersey Electric Distribution Companies (EDCs), including PSE&G, are mandated to provide BGS in accordance with the requirements of the Electric Discount and Energy Competition Act (the Act). BGS is currently procured through a statewide competitive auction process in which all of the EDCs seek offers for BGS supply from electric generation suppliers. In this auction process, electric generation suppliers bid in a descending-clock auction on specified portions of the electric requirements for BGS customers for each of the EDCs. The Board has approved this type of auction for each year since 2001, and has found that this auction process meets the statutory requirements of the Act. The Company's Annual Proposal for BGS Requirements to be Procured Effective June 1, 2019, is available at <http://www.bgs-auction.com/bgs.auction.regproc.asp>.

On September 28, 2018, beginning at 10:00 AM, a hearing will be held at the Board's 44 South Clinton Ave., Trenton, New Jersey, office regarding the BGS proposals. The Board is expected to rule on the EDCs' BGS proposal shortly thereafter. The Board's Agenda Meeting schedules can be found at <http://www.bpu.state.nj.us>.

The final price for Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) supply resulting from the BGS-RSCP auction conducted in 2018 was \$0.09177 per kilowatt-hour for a 36-month supply period. For the Basic Generation Service – Commercial and Industrial Energy Pricing (BGS-CIEP) auction conducted in 2018, the Generation Capacity Charge cleared at \$287.76 per MW-day.

The final auction clearing prices for the BGS supply procured in the 2019 BGS-RSCP and BGS-CIEP auctions may be higher than or lower than the prices obtained in the 2018 auctions. Auction prices are converted to customer charges, which may be higher than or lower than current charges, depending on the outcome of the auction, consistent with market conditions. BGS rates also include applicable transmission charges set by the FERC. BGS-RSCP and BGS-CIEP rates may change to reflect any increases or decreases in these FERC-approved transmission charges.

Under the EDCs' June 29, 2018, proposal, the criteria for BGS-CIEP eligibility would be set at a peak load share of 500 kW. Customer classes eligible to be served under the BGS-RSCP rate would include customers served under PSE&G's distribution Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary with a peak load share of less than 500 kW. Customers served on Rate Schedules HS, GLP and LPL-Secondary may elect to be served at BGS-CIEP as their default supply option. Additionally, PSE&G customers served under distribution Rate Schedules LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage, and those LPL-Secondary customers with a peak load share of 500 kW or greater are only eligible to be served under BGS-CIEP. These criteria for BGS-CIEP service are subject to change for this year's procurement at the discretion of the Board.

PLEASE TAKE NOTICE that the Board has scheduled the following date, time and location for a public hearing on the above filing so that members of the public may present their views. The hearing will continue until all public witnesses are heard. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

September 13, 2018

1:00 PM

Middlesex County
Administration Building
Freholder Meeting Room
1st Floor Meeting Room
75 Bayard Street
New Brunswick, NJ 08901

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, no less than 48 hours prior to the above hearings. Customers may file written comments with the Secretary of the Board of Public Utilities by October 12, 2018, at 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350 ATTN: Secretary Aida Camacho-Welch, regardless of whether or not they attend the public hearing.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

**ELIZABETHTOWN GAS COMPANY
NOTICE OF PUBLIC HEARINGS**

TO OUR CUSTOMERS:

On August 1, 2018, Elizabethtown Gas Company ("Company" or "Elizabethtown") filed a petition with the New Jersey Board of Public Utilities ("Board") in Docket No. GR18080852 to revise its Weather Normalization Clause ("WNC"), the Clean Energy Program ("CEP") component of its Societal Benefit Charge ("SBC"), and its On-System Margin Sharing Credit ("OSMC"). The Company has petitioned the Board to establish a WNC rate of \$0.0194 per therm to recover a deficiency balance of \$6.25 million, a CEP rate of \$0.0215 per therm to recover CEP cost responsibility amounting to \$9.98 million, and an OSMC credit rate of \$0.0007 per therm for an adjustment to margin contributions amounting to \$0.21 million, inclusive of taxes, to be effective October 1, 2018. The WNC allows the Company to implement surcharges or credits during the months of October through May to compensate for weather-related changes in customer usage from the previous winter period. The CEP component of the SBC recovers the costs of statewide energy efficiency and renewable energy programs mandated by the Board. The OSMC rate is designed to flow back to the Company's firm customers the margins received from on-system sales and transportation services. The proposed rates are subject to BPU approval and may be higher or lower depending on the Board's final determination and the date on which such rates are made effective. A comparison of the Company's current rates to the proposed rates is as follows:

	Current Rates per Therm	Proposed Rates per Therm	Increase/(Decrease) per Therm
WNC	\$0.0000	\$0.0194	\$0.0194
CEP	\$0.0251	\$0.0215	(\$0.0036)
OSMC	(\$0.0047)	(\$0.0007)	\$0.0040
Total	\$0.0204	\$0.0402	\$0.0198

The combined effect of the Company's filing on a monthly bill of a typical residential customer using an average of 100 therms per month, as compared to the Company's rates in effect as of August 1, 2018, is illustrated below:

Consumption in Therms	Current Bill	Proposed Bill	WNC, SBC & OSMC Change in Bill	Percent Change
100	\$91.40	\$93.38	\$1.98	2.2%

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be provided by the Company on request.

Copies of the petition are available for inspection at the Company's offices located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that public hearings have been scheduled on the above mentioned petition at the following times and places:

September 20, 2018 at 4:30 pm and 5:30 pm
Hunterdon County Complex, Route 12, Building #1, Flemington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm
Liberty Hall Corporate Center, 1085 Morris Avenue, Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed increases. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the Petition to the Board regardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

Elizabethtown Gas Company
Brian MacLean - President and Chief Operating Officer

AFFIDAVIT

State of New Jersey
County of Middlesex

Cory J. Nisco, being duly sworn, says that (s)he is connected with The **Star Ledger**, a newspaper circulating in Atlantic, Bergen, Burlington, Cape May, Essex, Hudson, Hunterdon, Mercer, Middlesex, Monmouth, Morris, Ocean, Passaic, Somerset, Sussex, Union, and Warren Counties, New Jersey, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper:

8/28/18

Sworn to before me this 31st
day of August, 2018.

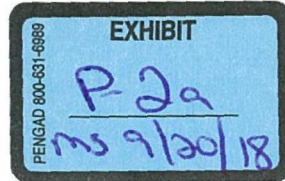
NOTARY PUBLIC

MEDINAH Y. JONES
Notary Public, State of New Jersey
My Commission Expires
January 18, 2023

RECEIVED
MAIL ROOM

OCT 02 2018

BOARD OF PUBLIC UTILITIES
TRENTON, NJ



RECEIVED
CASE MANAGEMENT

OCT 03 2018

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

ELIZABETHTOWN GAS COMPANY NOTICE OF PUBLIC HEARINGS

TO OUR CUSTOMERS:

On August 1, 2018, Elizabethtown Gas Company ("Company" or "Elizabethtown") filed a petition with the New Jersey Board of Public Utilities ("Board") in Docket No. GR18000852 to revise its Weather Normalization Clause ("WNC"), the Clean Energy Program ("CEP") component of its Societal Benefit Charge ("SBC"), and its On-System Margin Sharing Credit ("OSMC"). The Company has petitioned the Board to establish a WNC rate of \$0.0194 per therm to recover a deficiency balance of \$6.25 million, a CEP rate of \$0.0215 per therm to recover CEP cost responsibility amounting to \$9.98 million, and an OSMC credit rate of \$0.0007 per therm for an adjustment to margin contributions amounting to \$0.21 million, inclusive of taxes, to be effective October 1, 2018. The WNC allows the Company to implement surcharges or credits during the months of October through May to compensate for weather-related changes in customer usage from the previous winter period. The CEP component of the SBC recovers the costs of statewide energy efficiency and renewable energy programs mandated by the Board. The OSMC rate is designed to flow back to the Company's firm customers the margins received from on-system sales and transportation services. The proposed rates are subject to BPU approval and may be higher or lower depending on the Board's final determination and the date on which such rates are made effective. A comparison of the Company's current rates to the proposed rates is as follows:

	Current Rates per Therm	Proposed Rates per Therm	Increase/Decrease per Therm
WNC	\$0.0000	\$0.0194	\$0.0194
CEP	\$0.0251	\$0.0215	(\$0.0036)
OSMC	\$0.0047	\$0.0007	(\$0.0040)
Total	\$0.0294	\$0.0402	\$0.0198

The combined effect of the Company's filing on a monthly bill of a typical residential customer using an average of 100 therms per month, as compared to the Company's rates in effect as of August 1, 2018, is illustrated below:

Consumption In Therms	Current Bill	Proposed Bill	WNC, SBC & OSMC Change in Bill	Percent Change
100	\$91.40	\$93.38	\$1.98	2.2%

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be provided by the Company on request.

Copies of the petition are available for inspection at the Company's offices located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that public hearings have been scheduled on the above mentioned petition at the following times and places:

September 20, 2018 at 4:30 pm and 5:30 pm
Hunterdon County Complex, Route 12, Building #1, Flemington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm
Liberty Hall Corporate Center, 1065 Morris Avenue, Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed increases. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the Petition to the Board regarding whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

Elizabethtown Gas Company
Brian MacLean - President and Chief Operating Officer

8/20/2018

Page 2 of 2

AFFIDAVIT

State of New Jersey
County of Hunterdon

Loretta Doran, being duly sworn, says that (s)he is connected with The Hunterdon County Democrat, a newspaper circulating in Hunterdon, Mercer, Somerset, and Warren Counties, New Jersey, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper: **30th of August, 2018**.


Loretta Doran

Sworn to before me this **5th**
day of **September**, **2018**.


NOTARY PUBLIC

JEANETTE KRZYMALSKI
NOTARY PUBLIC OF NEW JERSEY
ID # 50033947
My Commission Expires 3/19/2024

ELIZABETHTOWN GAS-AGL RESOURCES
c/o LIZ LUCAS-VELEZ
520 GREEN LANE
UNION, NJ 07083


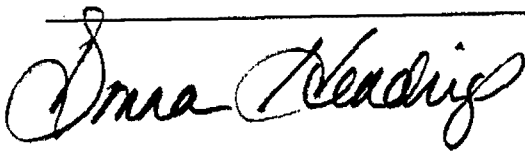
Acct Number: 2450
Ad Number: 0000192685
Insertions: 1 Total: \$71.10
Affidavit: \$7.50
Total: \$78.60

AFFIDAVIT OF PUBLICATION

NEW JERSEY, SUSSEX COUNTY, ss

Donna Hendricks, of full age being duly sworn, did depose and say that the notice hereto attached was published in THE NEW JERSEY HERALD and/or NEW JERSEY SUNDAY HERALD a newspaper printed and circulated in said county on 08/29/2018.

Sworn and subscribed before me this 29th day of August, 2018



ROBIN K. FICHTER
NOTARY PUBLIC OF NEW JERSEY
ID # 50020719
My Commission Expires 8/11/2020

**ELIZABETHTOWN GAS COMPANY
NOTICE OF PUBLIC HEARINGS**

TO OUR CUSTOMERS:

On August 1, 2018, Elizabethtown Gas Company ("Company" or "Elizabethtown") filed a petition with the New Jersey Board of Public Utilities ("Board") in Docket No. GR18080852 to revise its Weather Normalization Clause ("WNC"), the Clean Energy Program ("CEP") component of its Societal Benefit Charge ("SBC"), and its On-System Margin Sharing Credit ("OSMC"). The Company has petitioned the Board to establish a WNC rate of \$0.0194 per therm to recover a deficiency balance of \$6.25 million, a CEP rate of \$0.0215 per therm to recover CEP cost responsibility amounting to \$9.98 million, and an OSMC credit rate of \$0.0007 per therm for an adjustment to margin contributions amounting to \$0.21 million, inclusive of taxes, to be effective October 1, 2018. The WNC allows the Company to implement surcharges or credits during the months of October through May to compensate for weather-related changes in customer usage from the previous winter period. The CEP component of the SBC recovers the costs of statewide energy efficiency and renewable energy programs mandated by the Board. The OSMC rate is designed to flow back to the Company's firm customers the margins received from on-system sales and transportation services. The proposed rates are subject to BPU approval and may be higher or lower depending on the Board's final determination and the date on which such rates are made effective. A comparison of the Company's current rates to the proposed rates is as follows:

	Current Rates per Therm	Proposed Rates per Therm	Increase/(Decrease) per Therm
WNC	\$0.0000	\$0.0194	\$0.0194
CEP	\$0.0251	\$0.0215	(\$0.0036)
OSMC	(\$0.0047)	(\$0.0007)	\$0.0040
Total	\$0.0204	\$0.0402	\$0.0198

The combined effect of the Company's filing on a monthly bill of a typical residential customer using an average of 100 therms per month, as compared to the Company's rates in effect as of August 1, 2018, is illustrated below:

Consumption in Therms	Current Bill	Proposed Bill	WNC, SBC & OSMC Change in Bill	Percent Change
100	\$91.40	\$93.38	\$1.98	2.2%

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be provided by the Company on request.

Copies of the petition are available for inspection at the Company's offices located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that public hearings have been scheduled on the above mentioned petition at the following times and places:

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Flemington, New Jersey 08822

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Liberty Hall Corporate Center, 1085 Morris Avenue,
Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed increases. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the Petition to the Board regardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

Elizabethtown Gas Company
Brian MacLean - President and Chief Operating Officer

Aug. 29, '18 pf\$71.10
0000192685 NJH

AFFIDAVIT

State of Pennsylvania
County of Northampton

Amanda Duane, being duly sworn, says that (s)he is connected with The Express Times, a newspaper circulating in Lehigh Northampton Counties, Pennsylvania, and that a notice which the annexed is a true copy was published on the following dates in said newspaper: 8/28/18

Amanda Duane
Amanda Duane

Sworn to before me this 31st
day of August, 2018.

Cathy D. Stephano
NOTARY PUBLIC COMMONWEALTH OF PENNSYLVANIA

NOTARIAL SEAL
Cathy D. Stephano, Notary Public
City of Easton, Northampton County
My Commission Expires April 24, 2015

ELIZABETHTOWN GAS COMPANY
NOTICE OF PUBLIC HEARINGS

TO OUR CUSTOMERS:

On August 1, 2018, Elizabethtown Gas Company ("Company" or "Elizabethtown") filed a petition with the New Jersey Board of Public Utilities ("Board") in Docket No. GR18080852 to revise its Weather Normalization Clause ("WNC"), the Clean Energy Program ("CEP") component of its Societal Benefit Charge ("SBC"), and its On-System Margin Sharing Credit ("OSMC"). The Company has petitioned the Board to establish a WNC rate of \$0.0194 per therm to recover a deficiency balance of \$6.25 million, a CEP rate of \$0.0215 per therm to recover CEP cost responsibility amounting to \$9.98 million, and an OSMC credit rate of \$0.0007 per therm for an adjustment to margin contributions amounting to \$0.21 million, inclusive of taxes, to be effective October 1, 2018. The WNC allows the Company to implement surcharges or credits during the months of October through May to compensate for weather-related changes in customer usage from the previous winter period. The CEP component of the SBC recovers the costs of statewide energy efficiency and renewable energy programs mandated by the Board. The OSMC rate is designed to flow back to the Company's firm customers the margins received from on-system sales and transportation services. The proposed rates are subject to BPU approval and may be higher or lower depending on the Board's final determination and the date on which such rates are made effective. A comparison of the Company's current rates to the proposed rates is as follows:

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Total	\$0.0204	\$0.0402	\$0.0198

The combined effect of the Company's filing on a monthly bill of a typical residential customer using an average of 100 therms per month, as compared to the Company's rates in effect as of August 1, 2018, is illustrated below:

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Liberty Hall Corporate Center, 1085 Morris Avenue, Union, New Jersey 07083

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Elizabethtown Gas Company
Brian MacLean - President and Chief Operating Officer

August 28, 2018

4590315

ELIZABETHTOWN GAS COMPANY
NOTICE OF PUBLIC HEARINGS

TO OUR CUSTOMERS:

On August 1, 2018, Elizabethtown Gas Company ("Company" or "Elizabethtown") filed a petition with the New Jersey Board of Public Utilities ("Board") in Docket No. GR18080852 to revise its Weather Normalization Clause ("WNC"), the Clean Energy Program ("CEP") component of its Societal Benefit Charge ("SBC"), and its On-System Margin Sharing Credit ("OSMC"). The Company has petitioned the Board to establish a WNC rate of \$0.0194 per therm to recover a deficiency balance of \$6.25 million, a CEP rate of \$0.0215 per therm to recover CEP cost responsibility amounting to \$9.98 million, and an OSMC credit rate of \$0.0007 per therm for an adjustment to margin contributions amounting to \$0.21 million, inclusive of taxes, to be effective October 1, 2018. The WNC allows the Company to implement surcharges or credits during the months of October through May to compensate for weather-related changes in customer usage from the previous winter period. The CEP component of the SBC recovers the costs of statewide energy efficiency and renewable energy programs mandated by the Board. The OSMC rate is designed to flow back to the Company's firm customers the margins received from on-system sales and transportation services. The proposed rates are subject to BPU approval and may be higher or lower depending on the Board's final determination and the date on which such rates are made effective. A comparison of the Company's current rates to the proposed rates is as follows:

	Current Rates per Therm	Proposed Rates per Therm	Increase/(Decrease) per Therm
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CEP	\$0.0251	\$0.0215	(\$0.0036)
OSMC	(\$0.0047)	(\$0.0007)	\$0.0040
Total	\$0.0204	\$0.0402	\$0.0198

The combined effect of the Company's filing on a monthly bill of a typical residential customer using an average of 100 therms per month, as compared to the Company's rates in effect as of August 1, 2018, is illustrated below:

Consumption in Therms	Current Bill	Proposed Bill	WNC, SBC & OSMC Change in Bill	Percent Change
100	\$91.40	\$93.38	\$1.98	2.2%

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be provided by the Company on request.

Copies of the petition are available for inspection at the Company's offices located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that public hearings have been scheduled on the above mentioned petition at the following times and places:

September 20, 2018 at 4:30 pm and 5:30 pm
Hunterdon County Complex, Route 12, Building #1, Flemington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm
Liberty Hall Corporate Center, 1085 Morris Avenue, Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed increases. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the Petition to the Board regardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

Elizabethtown Gas Company
Brian MacLean -President and Chief Operating Officer
(\$85.80)

**Elizabethtown Gas Company
Notice of Public Hearings**

TO OUR CUSTOMERS:

On August 8, 2018, Elizabethtown Gas Company ("the Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") in BPU Docket No. GR18080860 to increase the Energy Efficiency Program ("EEP") Rider rate from a credit of \$0.0007 per therm to \$0.0051 per therm, inclusive of applicable taxes, effective October 1, 2018. The proposed rate is designed to recover the Company's energy efficiency program costs amounting to \$2.1 million. The proposed rate is subject to Board approval and may be higher or lower depending on the Board's final determination and the date on which such rate is made effective. A comparison of the Company's current rate to the proposed rate is as follows:

	Current Rate Per Therm (\$0.0007)	Proposed Rate Per Therm \$0.0051
EEP		

The effect of the Company's filing to a typical residential customer using an average of 100 therms per month is as follows as compared to rates in effect as of August 1, 2018:

Consumption in Therms	Present Bill	Proposed Bill	Proposed Change	Percent Change
100	\$91.40	\$91.98	\$0.58	0.6%

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be furnished by the Company upon request. Copies of the Petition are available for inspection at the Company's offices located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that Public Hearings have been scheduled on the above-mentioned Petition at the following times and places:

September 20, 2018 at 4:30 pm and 5:30 pm
Hunterdon County Complex, Route 12, Building #1, Flemington,
New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm
Liberty Hall Corporate Center, 1085 Morris Avenue, Union,
New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed increase. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the Petition to the Board regardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

**Elizabethtown Gas Company
Brian MacLean - President and Chief Operating Officer**

15000024-01

8/28/2018

C721 DA

AFFIDAVIT

State of New Jersey
County of Middlesex

Cory H. Plesio, being duly sworn, says that (s)he is connected with **The Star Ledger**, a newspaper circulating in Atlantic, Bergen, Burlington, Cape May, Essex, Hudson, Hunterdon, Mercer, Middlesex, Monmouth, Morris, Ocean, Passaic, Somerset, Sussex, Union, and Warren Counties, New Jersey, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper:

8/28/18

Cory H. Plesio

**RECEIVED
CASE MANAGEMENT**

OCT 03 2018

Sworn to before me this 3rd
day of August, 2018

**BOARD OF PUBLIC UTILITIES
TRENTON, NJ**

NOTARY PUBLIC

MEDINAH Y. JONES
Notary Public, State of New Jersey
My Commission Expires
January 18, 2023

EXHIBIT
P-26
ms 9/20/18
PENGAD 800-631-6989

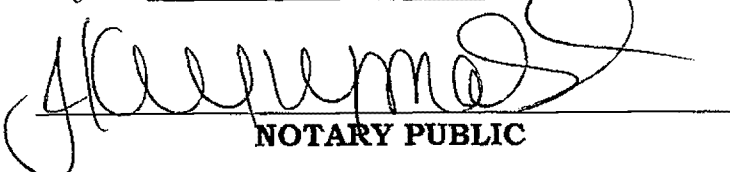
AFFIDAVIT

State of New Jersey
County of Hunterdon

Loretta Doran, being duly sworn, says that (s)he is connected with The Hunterdon County Democrat, a newspaper circulating in Hunterdon, Mercer, Somerset, and Warren Counties, New Jersey, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper: **30th of August, 2018**.


Loretta Doran

Sworn to before me this 5th
day of September, 2018.


NOTARY PUBLIC

JEANETTE KRZYMALSKI
NOTARY PUBLIC OF NEW JERSEY
ID # 50033947
My Commission Expires 3/8/2021

Elizabethtown Gas Company
Notice Of Public Hearings

TO OUR CUSTOMERS:

On August 8, 2018, Elizabethtown Gas Company ("the Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") in BPU Docket No. GR18080860 to increase the Energy Efficiency Program ("EEP") Rider rate from a credit of \$0.0007 per therm to \$0.0051 per therm, inclusive of applicable taxes, effective October 1, 2018. The proposed rate is designed to recover the Company's energy efficiency program costs amounting to \$2.1 million. The proposed rate is subject to Board approval and may be higher or lower depending on the Board's final determination and the date on which such rate is made effective. A comparison of the Company's current rate to the proposed rate is as follows:

	Current Rate Per Therm	Proposed Rate Per Therm
EEP	(\$0.0007)	\$0.0051

The effect of the Company's filing to a typical residential customer using an average of 100 therms per month is as follows as compared to rates in effect as of August 1, 2018:

Consumption In Therms	Present Bill	Proposed Bill	Proposed Change	Percent Change
100	\$91.40	\$91.98	\$0.58	0.6%

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be furnished by the Company upon request.

Copies of the Petition are available for inspection at the Company's offices located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tariffs under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that Public Hearings have been scheduled on the above-mentioned Petition at the following times and places:

September 20, 2018 at 4:30 pm and 5:30 pm
Hunterdon County Complex, Route 12, Building #1, Flemington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm
Liberty Hall Corporate Center, 1085 Morris Avenue, Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed increase. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the Petition to the Board regardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

Elizabethtown Gas Company
Brian MacLean - President and Chief Operating Officer

(Pr's fee \$152.06) 08/30/18 J42902501-01

ELIZABETHTOWN GAS-AGL RESOURCES
c/o LIZ LUCAS-VELEZ
520 GREEN LANE
UNION, NJ 07083


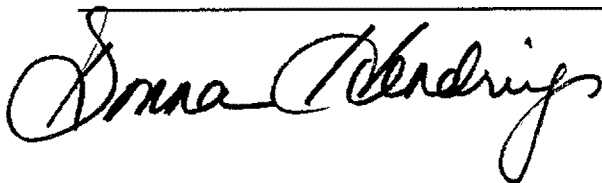
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Ad Number: 0000192563
Insertions: 1 Total: \$58.80
Affidavit: \$7.50
Total: \$66.30

AFFIDAVIT OF PUBLICATION

NEW JERSEY, SUSSEX COUNTY, ss

Donna Hendricks, of full age being duly sworn, did depose and say that the notice hereto attached was published in THE NEW JERSEY HERALD and/or NEW JERSEY SUNDAY HERALD a newspaper printed and circulated in said county on 08/29/2018.

Sworn and subscribed before me this 29th day of August, 2018



ROBIN K. FICHTER
NOTARY PUBLIC OF NEW JERSEY
I.D. # 50020719
My Commission Expires 8/11/2020

**Elizabethtown Gas Company
Notice of Public Hearings**

TO OUR CUSTOMERS:

On August 8, 2018, Elizabethtown Gas Company ("the Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") in BPU Docket No. GR18080860 to increase the Energy Efficiency Program ("EEP") Rider rate from a credit of \$0.0007 per therm to \$0.0051 per therm, inclusive of applicable taxes, effective October 1, 2018. The proposed rate is designed to recover the Company's energy efficiency program costs amounting to \$2.1 million. The proposed rate is subject to Board approval and may be higher or lower depending on the Board's final determination and the date on which such rate is made effective. A comparison of the Company's current rate to the proposed rate is as follows:

	<u>Current Rate</u> <u>Per Therm</u>	<u>Proposed Rate</u> <u>Per Therm</u>
EEP	(\$0.0007)	\$0.0051

The effect of the Company's filing to a typical residential customer using an average of 100 therms per month is as follows as compared to rates in effect as of August 1, 2018:

Consumption in Therms	Present Bill	Proposed Bill	Proposed Change	Percent Change
100	\$91.40	\$91.98	\$0.58	0.6%

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be furnished by the Company upon request.

Copies of the Petition are available for inspection at the Company's offices located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that Public Hearings have been scheduled on the above-mentioned Petition at the following times and places:

September 20, 2018 at 4:30 pm and 5:30 pm
Hunterdon County Complex, Route 12, Building #1,
Flemington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm
Liberty Hall Corporate Center, 1085 Morris Avenue,
Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed increase. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the Petition to the Board regardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

Elizabethtown Gas Company

Brian MacLean - President and Chief Operating Officer

Aug. 29, '18 pf\$58.80
0000192563 NJH

1165043
4590298

AFFIDAVIT

State of Pennsylvania
County of Northampton

Amanda Duane, being duly sworn, says that (s)he is connected with The Express Times, a newspaper circulating in Lehigh and Northampton Counties, Pennsylvania, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper: 8/28/18

Amanda Duane
Amanda Duane

Sworn to before me this 31st
day of August, 2018.

Cathy D. Stephano
NOTARY PUBLIC

COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
Cathy D. Stephano, Notary Public
City of Easton, Northampton County
My Commission Expires April 24, 2019
NEW JERSEY PENNSYLVANIA ASSOCIATION OF NOTARIES

TO OUR CUSTOMERS:

Elizabethtown Gas Company
Notice of Public Hearings

On August 8, 2018, Elizabethtown Gas Company ("the Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPUB") in BPUB Docket No. GR18080860 to increase the Energy Efficiency Program ("EEP") Rider rate from a credit of \$0.0087 per therm to \$0.0051 per therm, inclusive of applicable taxes, effective October 1, 2018. The proposed rate is subject to Board approval and may be higher or lower depending on the Board's final determination and the date on which such rate is made effective. A comparison of the Company's current rate to the proposed rates is as follows:

	Current Rate	Proposed Rate
EEP	Per Therm (\$0.0087)	Per Therm (\$0.0051)
Consumption in Therms	100	100
	\$91.740	\$91.981
	Proposed Bill	Proposed Change
	\$0.58	Percent Change
		0.6%

The effect of the Company's filing to a typical residential customer using an average of 100 therms per month is as follows as compared to rates in effect as of August 1, 2018:

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be furnished by the Company upon request.

Copies of the Petition are available for inspection at the Company's offices located at 520 Greent Lane, Union, New Jersey online at Elizabethtown's website: www.elizabethtowngas.com and staff under regulatory information, and at the Board of Public Utilities, 49 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that public hearings have been scheduled on the above-mentioned Petition at the following times and places:

September 20, 2018 at 4:30 pm and 5:30 pm
Hunterdon County Complex, Route 12, Building #1, Flemington, New Jersey 08822
September 26, 2018 at 4:30 pm and 5:30 pm
Liberty Hall Corporate Center, 1085 Morris Avenue, Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed increase. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the Petition to the Board regardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

August 28, 2018:

Elizabethtown Gas Company
Brian MacLean - President and Chief Operating Officer

Elizabethtown Gas Company
Notice of Public Hearings

TO OUR CUSTOMERS:

On August 8, 2018, Elizabethtown Gas Company ("the Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") in BPU Docket No. GR18080860 to increase the Energy Efficiency Program ("EEP") Rider rate from a credit of \$0.0007 per therm to \$0.0051 per therm, inclusive of applicable taxes, effective October 1, 2018. The proposed rate is designed to recover the Company's energy efficiency program costs amounting to \$2.1 million. The proposed rate is subject to Board approval and may be higher or lower depending on the Board's final determination and the date on which such rate is made effective. A comparison of the Company's current rate to the proposed rate is as follows:

	Current Rate Per Therm (\$0.0007)	Proposed Rate Per Therm \$0.0051
EEP		

The effect of the Company's filing to a typical residential customer using an average of 100 therms per month is as follows as compared to rates in effect as of August 1, 2018:

Consumption in Therms	Present Bill	Proposed Bill	Proposed Change	Percent Change
100	\$91.40	\$91.98	\$0.58	0.6%

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be furnished by the Company upon request.

Copies of the Petition are available for inspection at the Company's offices located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that Public Hearings have been scheduled on the above-mentioned Petition at the following times and places:

September 20, 2018 at 4:30 pm and 5:30 pm
Hunterdon County Complex, Route 12, Building #1, Flemington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm
Liberty Hall Corporate Center, 1085 Morris Avenue, Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed increase. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the Petition to the Board regardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

Elizabethtown Gas Company
Brian MacLean – President and Chief Operating Officer
(573.92)

TO OUR CUSTOMERS:

On August 13, 2018, Elizabethtown Gas Company ("Company" or "Elizabethtown") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") in BPU Docket No. GR18080885 to revise the Remediation Adjustment Clause ("RAC") component of its Societal Benefits Charge ("SBC") rate. The Company's SBC rate consists of four components: (1) the New Jersey Clean Energy Program ("CEP") component which recovers the costs of statewide energy efficiency and renewable energy programs mandated by the Board; (2) the Remediation Adjustment Clause, which allows the Company to recover certain environmental remediation costs; and two statewide low-income energy bill payment assistance programs: (3) the Universal Service Fund; and (4) the Lifeline program. This petition only seeks to change the RAC component of the SBC rate. Specifically, the Company has petitioned the Board to establish a RAC rate of \$0.0020 per therm inclusive of applicable taxes to be effective October 1, 2018. The proposed rate is subject to BPU approval and may be higher or lower depending on the Board's final determination and the date on which such rate is made effective. A comparison of the Company's current rate to the proposed rate is as follows:

	Current Rate Per Therm (\$0.0128)	Proposed Rate Per Therm \$0.0020
RAC		

The effect of the Company's filing to a typical residential customer using an average of 100 therms per month, as compared to the Company's rates in effect as of August 1, 2018, is illustrated below:

Consumption In Therms	Present Bill	Proposed Bill	Change in Bill	Percent Change
100	\$91.40	\$92.88	\$1.48	1.6%

Any assistance required by Customers in ascertaining the impact of the proposed rate increase will be provided by the Company on request.

Copies of the petition are available for inspection at the Company's office located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that public hearings have been scheduled on the above-mentioned petition at the following times and places:

September 20, 2018 at 4:30 pm and 5:30 pm
Hunterdon County Complex, Route 12, Building #1,
Flamington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm
Liberty Hall Corporate Center, 1085 Morris Avenue,
Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed rate increase. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the petition to the Board regardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

Elizabethtown Gas Company
Brian MacLean - President and Chief Operating Officer

August 28, 2018

\$276.92

AFFIDAVIT

State of New Jersey
County of Middlesex

Corey Brisco, being duly sworn, says that (s)he is connected with The **Star Ledger**, a newspaper circulating in Atlantic, Bergen, Burlington, Cape May, Essex, Hudson, Hunterdon, Mercer, Middlesex, Monmouth, Morris, Ocean, Passaic, Somerset, Sussex, Union, and Warren Counties, New Jersey, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper:

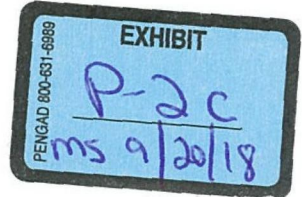
8/28/18

Corey Brisco

Sworn to before me this 31st
day of August, 2018.

NOTARY PUBLIC

MEDINAH Y. JONES
Notary Public, State of New Jersey
My Commission Expires
January 18, 2023



RECEIVED
CASE MANAGEMENT

OCT 03 2018

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

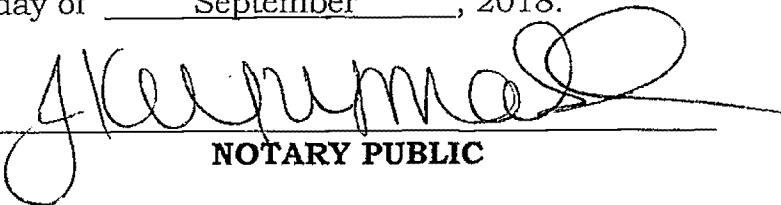
AFFIDAVIT

State of New Jersey
County of Hunterdon

Loretta Doran, being duly sworn, says that (s)he is connected with The Hunterdon County Democrat, a newspaper circulating in Hunterdon, Mercer, Somerset, and Warren Counties, New Jersey, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper: 30th of August, 2018.


Loretta Doran

Sworn to before me this 5th
day of September, 2018.


NOTARY PUBLIC

JEANETTE KRZYMALSKI
NOTARY PUBLIC OF NEW JERSEY
ID # 50033947
My Commission Expires 3/8/2021

Elizabethtown Gas Company
Notice of Public Hearings

TO OUR CUSTOMERS:

On August 13, 2018, Elizabethtown Gas Company ("Company" or "Elizabethtown") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") in BPU Docket No. GR18080885 to revise the Remediation Adjustment Clause ("RAC") component of its Societal Benefits Charge ("SBC") rate. The Company's SBC rate consists of four components: (1) the New Jersey Clean Energy Program ("CEP") component which recovers the costs of statewide energy efficiency and renewable energy programs mandated by the Board; (2) the Remediation Adjustment Clause, which allows the Company to recover certain environmental remediation costs; and two statewide low-income energy bill payment assistance programs; (3) the Universal Service Fund; and (4) the Lifeline program. This petition only seeks to change the RAC component of the SBC rate. Specifically, the Company has petitioned the Board to establish a RAC rate of \$0.0020 per therm inclusive of applicable taxes to be effective October 1, 2018. The proposed rate is subject to BPU approval and may be higher or lower depending on the Board's final determination and the date on which such rate is made effective. A comparison of the Company's current rate to the proposed rate is as follows:

	Current Rate Per Therm (\$0.0128)	Proposed Rate Per Therm \$0.0020
RAC		

The effect of the Company's filing to a typical residential customer using an average of 100 therms per month, as compared to the Company's rates in effect as of August 1, 2018, is illustrated below:

Consumption in Therms	Present Bill	Proposed Bill	Change in Bill	Percent Change
100	\$91.40	\$92.88	\$1.48	1.6%

Any assistance required by Customers in ascertaining the impact of the proposed rate increase will be provided by the Company on request.

Copies of the petition are available for inspection at the Company's office located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tariffs under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that public hearings have been scheduled on the above-mentioned petition at the following times and places:

September 20, 2018 at 4:30 pm and 5:30 pm
Hunterdon County Complex, Route 12, Building #1, Flemington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm
Liberty Hall Corporate Center, 1085 Morris Avenue, Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed rate increase. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the petition to the Board regardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

Elizabethtown Gas Company
Brian MacLean - President and Chief Operating Officer

(Pr's fee \$76.89) 08/30/18 14790503.01

AFFIDAVIT

State of Pennsylvania
County of Northampton

Amanda Duane, being duly sworn, says that (s)he is connected with The Express Times, a newspaper circulating in Lehigh and Northampton Counties, Pennsylvania, and that a notice of which the annexed is a true copy was published on the following dates in said newspaper: 8/28/18

Amanda Duane
Amanda Duane

Sworn to before me this 31st
day of August, 2018.

Cathy D. Stepiano
NOTARY PUBLIC

COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
Cathy D. Stepiano, Notary Public
City of Easton, Northampton County
My Commission Expires April 24, 2019
PENNSYLVANIA ASSOCIATION OF NOTARIES

**Elizabethtown Gas Company,
Notice of Public Hearings**

TO OUR CUSTOMERS:

On August 13, 2018, Elizabethtown Gas Company ("Company" or "Elizabethtown") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") in BPU Docket No. GR1808088 to revise the Remediation Adjustment Clause ("RAC") component of its Social Benefits Charge ("SBC") rate. The Company's SBC rate consists of four components: (1) the New Jersey Clean Energy Program ("NJCEP") component which recovers the cost of statewide energy efficiency and renewable energy programs mandated by the Board; (2) the Remediation Adjustment Clause, which allows the Company to recover certain environmental remediation costs and two statewide low-income energy bill payment assistance programs; (3) the Universal Service Fund; and (4) the Lifeline program. This petition only seeks to change the RAC component of the SBC rate. Specifically, the Company has petitioned the Board to establish a RAC rate of \$0.0020 per therm inclusive of applicable taxes to be effective October 1, 2018.

The proposed rate is subject to BPU approval and may be higher or lower depending on the Board's final determination and the date on which such rate is made effective. A comparison of the Company's current rate to the proposed rate is as follows:

	Current Rate Per Therm (\$0.0128)	Proposed Rate Per Therm (\$0.0020)
RAC		

The effect of the Company's filing to a typical residential customer, using an average of 100 therms per month, as compared to the Company's rates in effect as of August 1, 2018, is illustrated below:

Consumption in Therms	Present Bill	Proposed Bill	Change in Bill	Percent Change
100	\$91.40	\$92.88	\$1.48	1.6%

Any assistance required by Customers in ascertaining the impact of the proposed rate increase will be provided by the Company on request.

Copies of the petition are available for inspection at the Company's office located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website, www.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

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Hunterdon County Complex, Route 12, Building #1, Flemington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm
Liberty Hall Corporate Center, 1085 Morris Avenue, Union, New Jersey 07083

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Elizabethtown Gas Company
Brian MacLean - President and Chief Operating Officer

August 28, 2018

1165043
4590327

ELIZABETHTOWN GAS-AGL RESOURCES
c/o LIZ LUCAS-VELEZ
520 GREEN LANE
UNION, NJ 07083


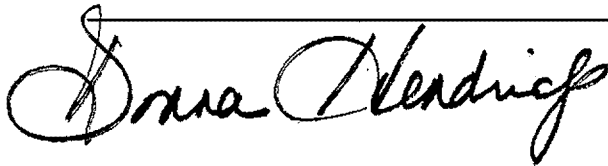
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Ad Number: 0000192695
Insertions: 1 Total: \$63.90
Affidavit: \$7.50
Total: \$71.40

AFFIDAVIT OF PUBLICATION

NEW JERSEY, SUSSEX COUNTY, ss

Donna Hendricks, of full age being duly sworn, did depose and say that the notice hereto attached was published in THE NEW JERSEY HERALD and/or NEW JERSEY SUNDAY HERALD a newspaper printed and circulated in said county on 08/29/2018.

Sworn and subscribed before me this 29th day of August, 2018



ROBIN K. FICHTER
NOTARY PUBLIC OF NEW JERSEY
I.D. # 50020719
My Commission Expires 08/11/2023

**Elizabethtown Gas Company
Notice of Public Hearings**

TO OUR CUSTOMERS:

On August 13, 2018, Elizabethtown Gas Company ("Company" or "Elizabethtown") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") in BPU Docket No. GR18080885 to revise the Remediation Adjustment Clause ("RAC") component of its Societal Benefits Charge ("SBC") rate. The Company's SBC rate consists of four components: (1) the New Jersey Clean Energy Program ("CEP") component which recovers the costs of state-wide energy efficiency and renewable energy programs mandated by the Board; (2) the Remediation Adjustment Clause, which allows the Company to recover certain environmental remediation costs; and two statewide low-income energy bill payment assistance programs: (3) the Universal Service Fund; and (4) the Lifeline program. This petition only seeks to change the RAC component of the SBC rate. Specifically, the Company has petitioned the Board to establish a RAC rate of \$0.0020 per therm inclusive of applicable taxes to be effective October 1, 2018. The proposed rate is subject to BPU approval and may be higher or lower depending on the Board's final determination and the date on which such rate is made effective. A comparison of the Company's current rate to the proposed rate is as follows:

	<u>Current Rate</u> <u>Per Therm</u> (\$0.0128)	<u>Proposed Rate</u> <u>Per Therm</u> \$0.0020
RAC		

The effect of the Company's filing to a typical residential customer using an average of 100 therms per month, as compared to the Company's rates in effect as of August 1, 2018, is illustrated below:

<u>Consumption</u> <u>in Therms</u>	<u>Present</u> <u>Bill</u>	<u>Proposed</u> <u>Bill</u>	<u>Change in</u> <u>Bill</u>	<u>Percent</u> <u>Change</u>
100	\$91.40	\$92.88	\$1.48	1.6%

Any assistance required by Customers in ascertaining the impact of the proposed rate increase will be provided by the Company on request.

Copies of the petition are available for inspection at the Company's office located at 520 Green Lane, Union, New Jersey; online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that public hearings have been scheduled on the above-mentioned petition at the following times and places:

September 20, 2018 at 4:30 pm and 5:30 pm
Hunterdon County Complex, Route 12, Building #1,
Flemington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm
Liberty Hall Corporate Center, 1085 Morris Avenue,
Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed rate increase. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the petition to the Board regardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

Elizabethtown Gas Company
Brian MacLean - President and Chief Operating Officer

Aug. 29, '18 pf\$63.90
0000192695 NJH

AFFIDAVIT OF PUBLICATION

Publisher's Fee \$81.84 Affidavit \$35.00

State of New Jersey } SS.
Middlesex County

Personally appeared Marym Maryk

Of the **Home News Tribune**, a newspaper printed in Freehold, New Jersey and published in East Brunswick, in said County and State, and of general circulation in said county, who being duly sworn, deposeth and saith that the advertisement of which the annexed is a true copy, has been published in the said newspaper 1 times, once in each issue as follows:

08/28/18 A.D 2018

Kathleen A Gibson
Notary Public of New Jersey



Elizabethtown Gas Company
Notice of Public Hearings

TO OUR CUSTOMERS:

On August 13, 2018, Elizabethtown Gas Company ("Company" or "Elizabethtown") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") in BPU Docket No. GR18080885 to revise the Remediation Adjustment Clause ("RAC") component of its Societal Benefits Charge ("SBC") rate. The Company's SBC rate consists of four components: (1) the New Jersey Clean Energy Program ("CEP") component which recovers the costs of statewide energy efficiency and renewable energy programs mandated by the Board; (2) the Remediation Adjustment Clause, which allows the Company to recover certain environmental remediation costs; and two statewide low-income energy bill payment assistance programs: (3) the Universal Service Fund; and (4) the Lifeline program. This petition only seeks to change the RAC component of the SBC rate. Specifically, the Company has petitioned the Board to establish a RAC rate of \$0.0020 per therm inclusive of applicable taxes to be effective October 1, 2018. The proposed rate is subject to BPU approval and may be higher or lower depending on the Board's final determination and the date on which such rate is made effective. A comparison of the Company's current rate to the proposed rate is as follows:

	Current Rate Per Therm (\$0.0128)	Proposed Rate Per Therm \$0.0020
RAC		

The effect of the Company's filing to a typical residential customer using an average of 100 therms per month, as compared to the Company's rates in effect as of August 1, 2018, is illustrated below:

Consumption in Therms	Present Bill	Proposed Bill	Change in Bill	Percent Change
100	\$91.40	\$92.88	\$1.48	1.6%

Any assistance required by Customers in ascertaining the impact of the proposed rate increase will be provided by the Company on request.

Copies of the petition are available for inspection at the Company's office located at 520 Green Lane, Union, New Jersey, online at Elizabethtown's website: www.elizabethtowngas.com/rates-and-tariff under regulatory information, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey.

PLEASE TAKE NOTICE that public hearings have been scheduled on the above-mentioned petition at the following times and places:

September 20, 2018 at 4:30 pm and 5:30 pm
Hunterdon County Complex, Route 12, Building #1, Flemington, New Jersey 08822

September 24, 2018 at 4:30 pm and 5:30 pm
Liberty Hall Corporate Center, 1085 Morris Avenue, Union, New Jersey 07083

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed rate increase. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit requests for needed accommodations, including an interpreter, listening devices and/or mobility assistance, 48 hours prior to these hearings. In addition, members of the public may submit written comments concerning the petition to the Board regardless of whether they attend the hearing by addressing them to: Office of the Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

Elizabethtown Gas Company
Brian MacLean – President and Chief Operating Officer
(\$81.84)