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CASE MANAGEMENT

FEB 27 2019

BOARD OF PUBLIC UTILITIES
TRENTON, NJ



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Jan D
2/28/19

February 26, 2019

**VIA FEDERAL EXPRESS and
ELECTRONIC MAIL**

aida.camacho@bpu.nj.gov

board.secretary@bpu.nj.gov

Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350

RECEIVED
MAIL ROOM

FEB 27 2019

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

RE: In the Matter of the Provision of Basic Generation Service for the Period
Beginning June 1, 2019
BPU Docket No. ER18040356

Dear Secretary Camacho-Welch:

Enclosed for filing by Atlantic City Electric Company ("ACE" or the "Company") in connection with the above referenced matter are an original and ten copies of the Company's compliance filing provided in accordance with the Board of Public Utilities ("Board") Order dated February 7, 2019.

At the Board's meeting on February 7, 2019, the Board certified the final results of the BGS-RSCP (Residential Small Commercial Pricing) and BGS-CIEP (Commercial Industrial Energy Pricing) Auctions in their entirety, approved the closing prices for each Electric Distribution Company ("EDC"), and ordered each EDC to file compliance tariff sheets by March 1, 2019.

ACE's tariff compliance filing includes the following attachments:

- Attachment 1 – Pro Forma tariff sheets, effective June 1, 2019 (revised for the final auction results for BGS-RSCP and BGS-CIEP);
- Attachment 2 – Spreadsheets for development of BGS costs and bid factors; and
- Attachment 3 – Spreadsheets for the calculation of BGS rates.

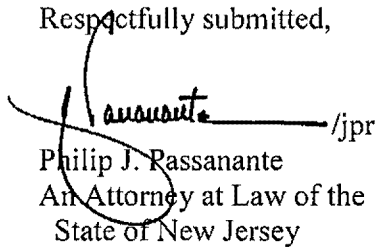
Case Mgmt
List copied

Aida Camacho-Welch
February 26, 2019
Page 2

Note that the attached tariff sheets will be effective June 1, 2019.

Thank you for your cooperation and courtesies. Feel free to contact the undersigned with any questions or if I can be of further assistance.

Respectfully submitted,

/jpr
Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List

Attachment 1

Tariff Pages
(Clean)

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Eighty-Sixth Revised Sheet Replaces Eighty-Fifth Revised Sheet No. 3**

**SECTION IV
TABLE OF CONTENTS (Continued)**

<u>RATE SCHEDULE</u>	<u>SHEET NO.</u>	<u>REVISION NO.</u>
RIDER SBC – Societal Benefits Charge	58	Thirty-Fourth Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-Fourth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Thirty-Fourth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Forty-First Revised
RIDER NEM - Net Energy Metering	61	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Fourteenth Revised
RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Second Revised

Date of Issue: February 26, 2019**Effective Date: June 1, 2019**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER18040356**

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-Fourth Revised Sheet Replaces Twenty-Third Revised Sheet No. 60

RIDER (BGS)**Basic Generation Service (BGS)**

Basic Generation Service (BGS) will be arranged for any customer taking service under Electric Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL, and CSL who has not notified the Company of an Alternative Electric Supplier choice. BGS is also available to customers whose arrangements with Alternative Electric Suppliers have terminated for any reason, including nonpayment.

BGS is offered under two different terms of service; Basic Generation Service-Residential Small Commercial Pricing (BGS-RSCP) and Basic Generation Service -Commercial and Industrial Energy Pricing (BGS-CIEP). BGS-RSCP is offered to customers on Rate Schedules RS, DDC, SPL and CSL. BGS-RSCP is also offered to customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary with an annual peak load share ("PLS") for generation capacity of less than 500 kW as of November 1 or each year. Additionally, BGS customers on Rate Schedule RS have the option of taking BGS-RSCP on a time of use basis.

BGS customers on Rate Schedule TGS and BGS customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary or AGS Primary with a PLS for generation capacity equal to or greater than 500 kW as of November 1 of each year are required to take service under BGS-CIEP.

Customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary or AGS Primary with a PLS of less than 500 kW, have the option of taking either BGS-RSCP or BGS-CIEP service. Customers who elect BGS-CIEP must notify the Company of their selection no later than the second working day of January of the year they wish to begin BGS-CIEP service. Such election will be effective on June 1 of that year and remain as the customer's default supply for the following twelve months. Customers electing BGS-CIEP as their default supply in a prior procurement period and who are otherwise eligible to return to BGS-RSCP may return to BGS RSCP by notifying the Company no later than the second working day of January of the year that they wish to return to BGS-RSCP service. Such election shall be effective on June 1 of that year.

BGS-RSCP Supply Charges (\$/kWh):

	SUMMER	WINTER
Rate Schedule	June Through September	October Through May
RS		\$ 0.078115
<=750 kwhs summer	\$ 0.070671	
> 750 kwh summer	\$ 0.080595	
RS TOU BGS Option		
On Peak (See Note 1)	\$ 0.089599	\$ 0.092653
Off Peak (See Note 1)	\$ 0.048680	\$ 0.050581
MGS-Secondary	\$ 0.071965	\$ 0.072287
MGS-Primary	\$ 0.084851	\$ 0.078450
AGS-Secondary	\$ 0.068650	\$ 0.067999
AGS-Primary	\$ 0.064430	\$ 0.062170
DDC	\$ 0.063073	\$ 0.062840
SPL/CSL	\$ 0.050338	\$ 0.051518

Note 1: On Peak hours are considered to be 8:00 AM to 8:00 PM, Monday through Friday.

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Ancillary Services and Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: February 26, 2019

Effective Date: June 1, 2019

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER18040356

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Fourth Revised Sheet Replaces Thirty-Third Revised Sheet No. 60a

RIDER (BGS) continued
Basic Generation Service (BGS)

BGS Reconciliation Charge (\$/kWh):

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge (\$ per kWh)
RS	\$ 0.002766
MGS Secondary, AGS Secondary, SPL/CSL, DDC	\$ 0.002766
MGS Primary, AGS Primary	\$ 0.002694

BGS-CIEP**Energy Charges**

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Generation Capacity Obligation Charge

	Summer	Winter
Charge per kilowatt of Generation Obligation (\$ per kW per day)	\$0.310261	\$0.310261

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

Ancillary Service Charge

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.006753
Service taken at Primary Voltage	\$ 0.006577
Service taken at Sub-Transmission Voltage	\$ 0.006501
Service taken at Transmission Voltage	\$ 0.006438

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

BGS Reconciliation Charge:

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.002836
Service taken at Primary Voltage	\$ 0.002762
Service taken at Sub-Transmission Voltage	\$ 0.002731
Service taken at Transmission Voltage	\$ 0.002704

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Date of Issue: February 26, 2019

Effective Date: June 1, 2019

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER18040356

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Forty-First Revised Sheet Replaces Fortieth Revised Sheet No. 60b

RIDER (BGS) continued
Basic Generation Service (BGS)

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	<u>Rate Class</u>							
	<u>RS</u>	<u>MGS</u> <u>Secondary</u>	<u>MGS</u> <u>Primary</u>	<u>AGS</u> <u>Secondary</u>	<u>AGS</u> <u>Primary</u>	<u>TGS</u>	<u>SPL/</u> <u>CSL</u>	<u>DDC</u>
VEPCo	0.000223	0.000186	0.000183	0.000128	0.000104	0.000093	-	0.000090
TrAILCo	0.000276	0.000230	0.000228	0.000159	0.000129	0.000116	-	0.000111
PSE&G	0.000484	0.000403	0.000399	0.000277	0.000226	0.000203	-	0.000194
PATH	0.000018	0.000015	0.000015	0.000011	0.000009	0.000007	-	0.000007
PPL	0.000112	0.000093	0.000092	0.000064	0.000052	0.000047	-	0.000045
PECO	0.000197	0.000164	0.000162	0.000113	0.000093	0.000082	-	0.000079
Pepco	0.000020	0.000017	0.000017	0.000012	0.000010	0.000009	-	0.000009
MAIT	0.000026	0.000021	0.000021	0.000015	0.000012	0.000011	-	0.000011
JCP&L	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
EL05-121	(0.000814)	(0.000677)	(0.000671)	(0.000468)	(0.000381)	(0.000340)	-	(0.000326)
Delmarva	0.000001	0.000001	0.000001	-	-	-	-	-
BG&E	0.000039	0.000033	0.000032	0.000022	0.000018	0.000016	-	0.000016
AEP - East	0.000088	0.000074	0.000074	0.000051	0.000042	0.000037	-	0.000035
Total	0.000673	0.000562	0.000555	0.000386	0.000315	0.000282	-	0.000272

Date of Issue: February 26, 2019

Effective Date: June 1, 2019

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER18040356

Attachment 1

Tariff Pages
(Redlined)

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Eighty-~~Sixth Revised Sheet Replaces Eighty-Fifth Revised Sheet~~
~~Replaces Eighty-Fourth Revised Sheet~~ No. 3

SECTION IV
 TABLE OF CONTENTS (Continued)

<u>RATE SCHEDULE</u>	<u>SHEET NO.</u>	<u>REVISION NO.</u>
RIDER SBC – Societal Benefits Charge	58	Thirty-Fourth Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service Revised	60	Twenty- Third <u>Fourth</u>
RIDER BGS – Basic Generation Service (cont'd.) Revised	60a	Thirty- Third <u>Fourth</u>
RIDER BGS – Basic Generation Service (cont'd.) Revised	60b	Fortieth <u>Forty-First</u>
RIDER NEM - Net Energy Metering	61	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	Original
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RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Fourteenth Revised
RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Second Revised

Date of Issue: ~~January 28~~February 25, 2019

Effective Date: ~~February~~June 1, 2019

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
 BPU Docket ~~Nos. ER18121290 and ER18050543~~No. ER18040356

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Twenty-Second Revised Sheet~~ Replaces Twenty-Third Revised Sheet ~~Replaces Twenty-Second Revised Sheet~~ No. 60

RIDER (BGS)**Basic Generation Service (BGS)**

Basic Generation Service (BGS) will be arranged for any customer taking service under Electric Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL, and CSL who has not notified the Company of an Alternative Electric Supplier choice. BGS is also available to customers whose arrangements with Alternative Electric Suppliers have terminated for any reason, including nonpayment.

BGS is offered under two different terms of service; Basic Generation Service-Residential Small Commercial Pricing (BGS-RSCP) and Basic Generation Service -Commercial and Industrial Energy Pricing (BGS-CIEP). BGS-RSCP is offered to customers on Rate Schedules RS, DDC, SPL and CSL. BGS-RSCP is also offered to customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary with an annual peak load share ("PLS") for generation capacity of less than 500 kW as of November 1 or each year. Additionally, BGS customers on Rate Schedule RS have the option of taking BGS-RSCP on a time of use basis.

BGS customers on Rate Schedule TGS and BGS customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary or AGS Primary with a PLS for generation capacity equal to or greater than 500 kW as of November 1 of each year are required to take service under BGS-CIEP.

Customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary or AGS Primary with a PLS of less than 500 kW, have the option of taking either BGS-RSCP or BGS-CIEP service. Customers who elect BGS-CIEP must notify the Company of their selection no later than the second working day of January of the year they wish to begin BGS-CIEP service. Such election will be effective on June 1 of that year and remain as the customer's default supply for the following twelve months. Customers electing BGS-CIEP as their default supply in a prior procurement period and who are otherwise eligible to return to BGS-RSCP may return to BGS RSCP by notifying the Company no later than the second working day of January of the year that they wish to return to BGS-RSCP service. Such election shall be effective on June 1 of that year.

BGS-RSCP Supply Charges

(\$/kWh):

Rate Schedule

SUMMER

June Through September

WINTER

October Through May

RS

\$ 0.076977078115

<=750 kwhs summer

\$ 0.068866070671

> 750 kwh summer

\$ 0.078874080595

RS TOU BGS Option

On Peak (See Note 1)

\$ 0.088086089599

\$ 0.089524092653

Off Peak (See Note 1)

\$ 0.041974048680

\$ 0.043968050581

MGS-Secondary

\$ 0.072545071965

\$ 0.073478072287

MGS-Primary

\$ 0.075749084851

\$ 0.067999078450

AGS-Secondary

\$ 0.067249068650

\$ 0.067144067999

AGS-Primary

\$ 0.063112064430

\$ 0.062255062170

DDC

\$ 0.058523063073

\$ 0.058228062840

SPL/CSL

\$ 0.044234050338

\$ 0.045619051518

Note 1: On Peak hours are considered to be 8:00 AM to 8:00 PM, Monday through Friday.

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Ancillary Services and Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: February ~~23, 2018~~25, 2019

Effective Date: June 1, ~~2018~~2019

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU

~~Docket No. ER17040335~~BPU Docket No. ER18040356

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Fourth Revised Sheet Replaces Thirty-Third Revised Sheet Replaces Thirty-Second Revised Sheet No. 60a

RIDER (BGS) continued
Basic Generation Service (BGS)

BGS Reconciliation Charge (\$/kWh):

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge (\$ per kWh)
RS	\$ 0.002766
MGS Secondary, AGS Secondary, SPL/CSL, DDC	\$ 0.002766
MGS Primary, AGS Primary	\$ 0.002694

BGS-CIEP**Energy Charges**

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Generation Capacity Obligation Charge

	Summer	Winter
Charge per kilowatt of Generation Obligation (\$ per kW per day)	\$0. 30996231026 1	\$0. 30996231026 1

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

Ancillary Service Charge

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0. 006748006753
Service taken at Primary Voltage	\$ 0. 006571006577
Service taken at Sub-Transmission Voltage	\$ 0. 006497006501
Service taken at Transmission Voltage	\$ 0. 006434006438

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

BGS Reconciliation Charge:

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.002836
Service taken at Primary Voltage	\$ 0.002762
Service taken at Sub-Transmission Voltage	\$ 0.002731
Service taken at Transmission Voltage	\$ 0.002704

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Date of Issue: ~~August 31, 2018~~ **February 25, 2019** **Effective Date:** ~~October 1, 2018~~ **June 1, 2019**

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket Nos. ~~ER16040337 and ER17040335~~ **BPU Docket No. ER18040356**

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Forty-First Revised Sheet Replaces Fortieth Revised Sheet
~~Replaces Thirty-Ninth Revised Sheet~~ No. 60b

RIDER (BGS) continued
Basic Generation Service (BGS)

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	<u>Rate Class</u>							
	<u>RS</u>	<u>MGS</u> <u>Secondary</u>	<u>MGS</u> <u>Primary</u>	<u>AGS</u> <u>Secondary</u>	<u>AGS</u> <u>Primary</u>	<u>TGS</u>	<u>SPL/</u> <u>CSL</u>	<u>DDC</u>
VEPCo	0.000223	0.000186	0.000183	0.000128	0.000104	0.000093	-	0.000090
TrAILCo	0.000276	0.000230	0.000228	0.000159	0.000129	0.000116	-	0.000111
PSE&G	0.000484	0.000403	0.000399	0.000277	0.000226	0.000203	-	0.000194
PATH	0.000018	0.000015	0.000015	0.000011	0.000009	0.000007	-	0.000007
PPL	0.000112	0.000093	0.000092	0.000064	0.000052	0.000047	-	0.000045
PECO	0.000197	0.000164	0.000162	0.000113	0.000093	0.000082	-	0.000079
Pepco	0.000020	0.000017	0.000017	0.000012	0.000010	0.000009	-	0.000009
MAIT	0.000026	0.000021	0.000021	0.000015	0.000012	0.000011	-	0.000011
JCP&L	0.000003	0.000002	0.000002	0.000002	0.000001	0.000001	-	0.000001
EL05-121	(0.000814)	(0.000677)	(0.000671)	(0.000468)	(0.000381)	(0.000340)	-	(0.000326)
Delmarva	0.000001	0.000001	0.000001	-	-	-	-	-
BG&E	0.000039	0.000033	0.000032	0.000022	0.000018	0.000016	-	0.000016
AEP - East	0.000088	0.000074	0.000074	0.000051	0.000042	0.000037	-	0.000035
Total	0.000673	0.000562	0.000555	0.000386	0.000315	0.000282	-	0.000272

Date of Issue: ~~January 28~~February 25, 2019

Effective Date: ~~February~~June 1, 2019

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
 BPU Docket No. ~~ER18424290~~ER18040356

Attachment 2

Table #1 % usage during PJM On-Peak period
(data rounded to nearest %)

On-Peak periods defined as the 16 hr PJM Trading period, adj for NERC holidays

	RS	RS TOU - BGS	MGS - SEC	MGS - PRI	AGS - SEC	AGS - PRI	SPL/CSL	DDC
January	49.54%	48.56%	53.71%	49.16%	54.29%	51.03%	34.44%	47.70%
February	51.97%	51.94%	56.83%	38.11%	56.65%	52.21%	33.52%	49.47%
March	52.53%	52.48%	56.48%	30.98%	57.78%	54.45%	30.97%	51.70%
April	47.39%	47.30%	53.32%	37.47%	53.54%	50.13%	23.24%	46.51%
May	53.12%	53.16%	58.72%	48.60%	57.29%	53.41%	20.98%	49.23%
June	55.98%	55.90%	58.94%	54.23%	58.71%	54.93%	20.16%	51.00%
July	51.03%	51.02%	52.74%	49.00%	52.48%	49.52%	17.93%	45.25%
August	58.62%	58.62%	58.54%	55.40%	59.61%	56.12%	23.93%	51.88%
September	51.54%	51.61%	54.56%	46.52%	55.18%	50.84%	26.58%	46.14%
October	51.82%	51.83%	56.84%	47.86%	57.08%	53.15%	32.84%	49.19%
November	49.73%	49.71%	56.92%	52.18%	55.83%	52.97%	35.43%	49.07%
December	46.59%	46.53%	50.37%	48.16%	50.92%	48.66%	34.16%	45.54%

Table #2 % Usage During ACECO On-Peak Billing Period

	RS TOU - BGS
January	36.27%
February	37.94%
March	38.20%
April	34.21%
May	38.87%
June	42.87%
July	39.73%
August	45.52%
September	39.27%
October	38.20%
November	36.44%
December	34.10%

Table #3 Class Usage @ customer
calendar month sales forecasted for period
in MWh

	RS	RS TOU - BGS	MGS - SEC	MGS - PRI	AGS - SEC	AGS - PRI	SPL/CSL	DDC	Total
Jan-20	344,681	349	64,750	1,102	73,469	5,131	4,203	699	494,382
Feb-20	321,137	336	60,829	1,491	66,433	5,939	3,747	651	460,563
Mar-20	297,388	311	64,107	1,145	66,699	5,403	3,741	695	439,488
Apr-20	235,708	245	58,840	931	64,602	3,909	3,271	639	368,145
May-20	204,136	201	60,104	1,219	61,853	4,683	3,282	651	336,129
Jun-19	283,540	263	69,180	1,103	69,461	4,566	3,459	755	432,328
Jul-19	418,817	386	81,853	1,152	88,124	5,569	3,428	901	600,229
Aug-19	479,929	446	87,074	1,300	91,580	5,872	3,761	947	670,908
Sep-19	464,111	422	93,404	1,239	97,584	6,059	3,974	1,030	667,822
Oct-19	265,145	247	60,836	1,228	65,372	4,927	3,764	660	402,180
Nov-19	238,990	228	62,544	1,255	65,924	4,950	4,136	679	378,706
Dec-19	293,033	293	63,586	1,331	68,571	5,052	4,185	685	436,736
Total	3,846,614	3,726	827,108	14,496	879,672	62,080	44,950	8,992	5,687,617

Table #4	Forwards Prices - Energy Only @ bulk system (\$/MWh)	Off/On Pk LMP ratio			Table #5 Zone-Hub Basis Differential		Based on 3 Year Average	
		On-Peak	Off/On Pk LMP ratio	Off-Peak	On-Peak	Off-Peak		
	Jan-20	53.62	0.779	41.78	89%	91%		
	Feb-20	50.88	0.779	39.65	89%	91%		
	Mar-20	40.38	0.779	31.47	89%	91%		
	Apr-20	35.29	0.779	27.50	89%	91%		
	May-20	35.19	0.779	27.42	89%	91%		
	Jun-19	38.76	0.651	23.27	94%	89%		
	Jul-19	40.45	0.651	28.33	94%	89%		
	Aug-19	37.70	0.651	24.54	94%	89%		
	Sep-19	36.58	0.651	23.81	94%	89%		
	Oct-19	34.38	0.779	26.79	89%	91%		
	Nov-19	34.45	0.779	26.84	89%	91%		
	Dec-19	38.00	0.779	29.61	89%	91%		

Table #6	Losses	RS	RS TOU - BGS	MGS - SEC	MGS - PRI	AGS - SEC	AGS - PRI	SPL/CSL	DDC
	Delivery Loss Factor	6.6720%	6.6720%	6.6720%	4.1641%	6.6720%	4.1641%	6.6720%	6.6720%
	Loss Factors + EHV Losses =	7.0688%	7.0688%	7.0688%	4.5715%	7.0688%	4.5715%	7.0688%	7.0688%
	Expansion Factor =	1.07606	1.07606	1.07606	1.04790	1.07606	1.04790	1.07606	1.07606
	Marginal Loss Factor (w/ EHV Losses) =	1.7659%	1.7659%	1.7659%	1.7659%	1.7659%	1.7659%	1.7659%	1.7659%
	Loss Factor w/o Marginal Loss =	5.3982%	5.3982%	5.3982%	2.8560%	5.3982%	2.8560%	5.3982%	5.3982%
	Expansion Factor w/o Marginal Loss =	1.05706	1.05706	1.05706	1.02940	1.05706	1.02940	1.05706	1.05706

Table #7	Summary of Average BGS Energy Only Unit Costs @ customer - PJM Time Periods based on Forwards @ PJM West - corrected for congestion & losses in \$/MWh								
		RS	RS TOU - BGS	MGS - SEC	MGS - PRI	AGS - SEC	AGS - PRI	SPL/CSL	DDC
	Summer - all hrs	\$ 31.49	\$ 31.49	\$ 31.67	\$ 30.15	\$ 31.75	\$ 30.40	\$ 26.75	\$ 30.57
	On Peak	\$ 38.08	\$ 38.08	\$ 37.97	\$ 36.97	\$ 38.00	\$ 37.01	\$ 37.80	\$ 37.98
	Off Peak	\$ 23.68	\$ 23.68	\$ 23.63	\$ 22.97	\$ 23.66	\$ 23.02	\$ 23.57	\$ 23.62
	Winter - all hrs	\$ 35.64	\$ 35.78	\$ 35.26	\$ 33.59	\$ 35.39	\$ 34.42	\$ 33.53	\$ 34.72
	On Peak	\$ 39.59	\$ 39.75	\$ 38.68	\$ 37.59	\$ 38.86	\$ 38.04	\$ 38.29	\$ 38.71
	Off Peak	\$ 31.67	\$ 31.79	\$ 31.02	\$ 30.42	\$ 31.10	\$ 30.48	\$ 30.94	\$ 30.95
	Annual	\$ 33.86	\$ 34.03	\$ 33.82	\$ 32.45	\$ 33.96	\$ 32.99	\$ 31.33	\$ 33.04
	System Average Cost @ customer - (limited to classes shown above) =	\$ 33.84							

Table #8	Summary of Average BGS Energy Only Costs @ customer - PJM Time Periods based on Forwards prices corrected for congestion & losses in \$1000								
		RS	RS TOU - BGS	MGS - SEC	MGS - PRI	AGS - SEC	AGS - PRI	SPL/CSL	DDC
	Summer - all hrs	\$ 51,842	\$ 49	\$ 10,500	\$ 145	\$ 11,008	\$ 671	\$ 391	\$ 111
	PJM on pk	\$ 34,004	\$ 31	\$ 7,058	\$ 91	\$ 7,428	\$ 431	\$ 124	\$ 67
	PJM off pk	\$ 17,838	\$ 16	\$ 3,442	\$ 54	\$ 3,580	\$ 240	\$ 266	\$ 44
	Winter - all hrs	\$ 78,417	\$ 79	\$ 17,476	\$ 328	\$ 18,962	\$ 1,376	\$ 1,017	\$ 185
	PJM on pk	\$ 43,678	\$ 44	\$ 10,616	\$ 161	\$ 11,467	\$ 792	\$ 371	\$ 101
	PJM off pk	\$ 34,739	\$ 35	\$ 6,860	\$ 165	\$ 7,395	\$ 584	\$ 646	\$ 85
	Annual	\$ 130,259	\$ 127	\$ 27,976	\$ 470	\$ 29,870	\$ 2,047	\$ 1,408	\$ 297
	System Total	\$ 192,455							

Summary of Average BGS Energy Only Unit Costs @ customer - ACECO Time Periods based on Forwards prices corrected for congestion & losses - ACECO billing time periods in \$/MWh

Table #10
Generation & Transmission Obligations and Costs and Other Adjustments
obligations - values effective June 2018; costs are market estimates

Generation Capacity Cost		Base Capacity
Summer	\$151.84	\$/MW/day
Winter	\$151.64	\$/MW/day
Summer Total		\$ 36,345,300
Winter Total		\$ 72,352,687
Annual Total		\$ 108,737,987

Charges			
5.480200	51.94%	SUM FINE 750 kWh	1,095.109.595
6.345400	35.06%	SUM > 750 kWh	375.596.373
0.865200		WIN	2.246.698.692
			<u>3.868.405.660</u>

Ancillary Services & Renewable Power Cost (forecasted overall annual average)
Ancillary Services
Renewable Power Cost
Total Ancillary Services & Renewable Power Costs

Summary of Obligation Costs expressed as \$/MWh @ customer

Transmission Obj. - yr round \$	RS	RS TOU - BGS	MGS-SEC	MGS - PRI	AGS - SEC	AGS - PRI	SPUCSL	DDC	Total
Generation Obj. - per annual MWh \$	21.19	\$ 28.44	\$ 17.27	\$ 27.69	\$ 13.41	\$ 10.00	\$ 0.00	\$ 9.14	
recovery per summer MWh \$	16.55	\$ 21.68	\$ 14.41	\$ 27.89	\$ 11.37	\$ 9.40	\$ 0.00	\$ 7.56	
recovery per winter MWh \$	24.65	\$ 33.74	\$ 19.19	\$ 27.54	\$ 14.73	\$ 10.33	\$ 0.00	\$ 10.21	

Table #13

Summary of BGS Unit Costs @ customer
Includes energy, G&T obligations, Ancillary Services, and Renewable Power Costs
in \$/MWh

		RS	RS TOU - BGS	MGS - SEC	MGS - PRI	AGS - SEC	AGS - PRI	SPL/CSL	DDC
Summer - all hrs									
	ACECO On-Peak	\$ 84.95	\$ 95.58	\$ 79.04	\$ 87.68	\$ 72.76	\$ 66.00	\$ 45.09	\$ 63.16
	ACECO Off-Peak		\$ 104.30						
	Block 1 (0-750 kWh/m)	\$ 81.92	\$ 43.55						
	Block 2 (>750 kWh/m)	\$ 90.57							
Winter - all hrs									
	ACECO On-Peak	\$ 97.22	\$ 111.93	\$ 87.42	\$ 90.68	\$ 79.77	\$ 70.94	\$ 51.87	\$ 69.65
	ACECO Off-Peak		\$ 117.35						
			\$ 50.96						
Annual		\$ 91.97	\$ 72.76	\$ 84.06	\$ 89.69	\$ 77.00	\$ 69.16	\$ 49.67	\$ 67.21
Grand Total Cost in \$1000 = \$ 499,738									
All In Average cost for rates shown (@ customer) =					\$ 87.88				
All In Average costs for rates shown (@ bulk system) =					\$ 83.15				

Table #14

Ratio of BGS Unit Costs @ customer to All In Average Cost @ bulk system (rounded to 3 decimal places)
Includes energy, G&T obligations, Ancillary Services, and Renewable Power Costs - unadjusted for billing vs. PJM time period differences

		RS	RS TOU - BGS	MGS - SEC	MGS - PRI	AGS - SEC	AGS - PRI	SPL/CSL	DDC
Summer - all hrs									
	On-Peak		1.149	0.951	1.055	0.875	0.794	0.542	0.760
	Off-Peak		1.254						
	All usage Multiplier	1.022	0.524						
	Constant \$ (3.03)								
	Constant \$ 5.62								
Winter - all hrs									
	On-Peak	1.169	1.346	1.051	1.090	0.959	0.853	0.624	0.841
	Off-Peak		1.411						
			0.613						
Annual		1.106	0.875	1.011	1.079	0.926	0.832	0.597	0.808

Table #15 Summary of BGS Unit Costs Less Transmission @ customer
Includes energy, Generation capacity obligations, Ancillary Services, and Renewable Power Costs - unadjusted for billing vs. PJM time period differences. Transmission billed at retail tariff level.
in \$/MWh

		RS	RS TOU - BGS	MGS - SEC	MGS - PRI	AGS - SEC	AGS - PRI	SPL/CSL	DDC
Summer - all hrs		\$ 60.37	\$ 71.49	\$ 64.41	\$ 75.99	\$ 61.45	\$ 57.65	\$ 46.09	\$ 56.47
	On-Peak	\$ 60.21	\$ 71.49						
	Off-Peak	\$ 43.55							
	Block 1 (0-750 kWh/m)	\$ 83.34							
	Block 2 (>750 kWh/m)	\$ 71.99							
Winter - all hrs		\$ 78.64	\$ 87.85	\$ 72.79	\$ 78.98	\$ 68.46	\$ 62.60	\$ 51.87	\$ 63.27
	On-Peak	\$ 93.27							
	Off-Peak	\$ 50.96							
Annual		\$ 73.39	\$ 63.41	\$ 69.43	\$ 77.99	\$ 65.70	\$ 60.84	\$ 49.67	\$ 60.52
Grand Total Cost in \$1000 =		\$ 405,445							
All In (Less Transmission) Average cost for rates shown (@ customer) =						\$ 71.29			
All In (Less Transmission) Average costs for rates shown (@ bulk system) =						\$ 67.46			

Table #16 Ratio of BGS Unit Costs @ customer to All In Average Cost Less Transmission @ bulk system (rounded to 3 decimal places)
Includes energy, Generation capacity obligations, Ancillary Services, and Renewable Power Costs - unadjusted for billing vs. PJM time period differences.
Transmission billed at retail tariff level.

		RS	RS TOU - BGS	MGS - SEC	MGS - PRI	AGS - SEC	AGS - PRI	SPL/CSL	DDC
Summer - all hrs			1.050	0.955	1.126	0.911	0.855	0.658	0.937
	On-Peak		1.189						
	Off-Peak		0.646						
	All usage Multiplier	0.984							
	Constant \$ (3.03)								
	Constant \$	5.62							
				for Block 1 (0-750 kWh/m) usage					
				for Block 2 (>750 kWh/m) usage					
Winter - all hrs		1.166	1.302	1.079	1.171	1.015	0.928	0.769	0.938
	On-Peak		1.383						
	Off-Peak		0.755						
Annual		1.086	0.940	1.029	1.156	0.974	0.902	0.736	0.897

Table #17

Total Costs by Rate - in \$1000		RS	RS YOU - BGS	MGS - SEC	MGS - PRI	AGS - SEC	AGS - PRI	SPL/CSL	DDC							
Summer	\$	139,866	\$	145	\$	26,202	\$	420	\$	25,226	\$	1,456	\$	659	\$	229
Winter	\$	213,908	\$	247	\$	43,323	\$	880	\$	42,510	\$	2,837	\$	1,573	\$	375
Total	\$	353,774	\$	392	\$	69,524	\$	1,300	\$	67,738	\$	4,294	\$	2,233	\$	604
% of Annual Total \$ by Rate																
Summer		40%		37%		38%		32%		37%		34%		30%		39%
Winter		60%		63%		62%		68%		63%		68%		70%		62%
Total Costs - in \$1000																
Summer	\$	164,206														
Winter	\$	305,653														
Total	\$	490,859														
% of Annual Total \$																
Summer		39%	If total \$ were split on a per MWh basis (on bulk system MWhs):													
Winter		61%	\$	77.50	per MWh @ bulk system							Ratio to All-in Cost (rounded to 4 decimal places)	>>>	Summer	1,0000	
			\$	87.23	per MWh @ bulk system									Winter	1,0000	
Assumptions:																
	Gen Cost =	\$151.64		per MW-day	summer											
	=	\$151.64		per MW-day	winter											
	Trans cost =	\$1.760		per MW-yr												
	Ancillary Services =	\$2.00		per MWh												
	Renewable Power Cost =	\$15.04		per MWh												
	Energy Prices =	Quotes for the period June 1, 2019 to May 31, 2020 - corrected for hub-zone basis differential.														
	Usage patterns =	forecasted energy use by class, on/off % from class load profiles														
	Obligations =	class totals as of January 2019														
	Losses =	existing approved loss factors														
	PJM Time Periods =	PJM trading time periods - 7 AM to 11 PM weekdays, local time, x NERC holidays														
		- New Year's, Memorial, 4th of July, Labor Day, Thanksgiving & Christmas														

Retail Rates Charged to BGS RSCP (Previously "FP") Customers
Includes energy, Generation Obligations, Ancillary Services, and Renewable Power Costs - Transmission billed at current Tariff Rates in \$/MWh

			RS	RS TOU - BGS	MGS - SEC	MGS - PRI	AGS - SEC	AGS - PRI	SPL/CSL	ODC							
Summer - all hrs			\$	74,700	\$	67,300	\$	79,351	\$	64,200	\$	80,253	\$	47,075	\$	58,985	
		On-Peak	\$	63,781													
		Off-Peak	\$	45,525													
		Block 1 (0-750 kWh/m)	\$	66,090													
		Block 2 (>750 kWh/m)	\$	75,371													
Winter - all hrs		\$	73,052	\$	81,572	\$	67,601	\$	73,365	\$	63,591	\$	58,141	\$	48,179	\$	58,767
		On-Peak	\$		\$	86,647											
		Off-Peak	\$		\$	47,302											
Annual		\$	71,476	\$	61,752	\$	57,599	\$	75,942	\$	63,986	\$	59,256	\$	48,351	\$	58,927

Retail Rates Charged to BGS RSCP Customers including Revenue Assessment and SUT
Includes energy, Generation Obligations, Ancillary Services, and Renewable Power Costs - Transmission billed at current Tariff Rates in \$/MWh

1.0028722

		RS	RS TOU - BGS	MGS - SEC	MGS - PRI	AGS - SEC	AGS - PRI	SPL/CSL	DDC
Summer - all hrs									
	On-Peak	\$	\$ 0.059599	\$ 0.071955	\$ 0.084851	\$ 0.068650	\$ 0.064430	\$ 0.050338	\$ 0.063073
	Off-Peak	\$	\$ 0.046660						
	Block 1 (0-750 kWh/m)	\$ 0.070671							
	Block 2 (>750 kWh/m)	\$ 0.080595							
Winter - all hrs		\$ 0.078116		\$ 0.072267	\$ 0.078450	\$ 0.067999	\$ 0.062170	\$ 0.051518	\$ 0.062840
	On-Peak	\$ 0.092653							
	Off-Peak	\$ 0.050581							
Annual		\$ 0.076429	\$ 0.066032	\$ 0.072284	\$ 0.081206	\$ 0.058421	\$ 0.063363	\$ 0.051702	\$ 0.063012

Attachment 3

Atlantic City Electric Company
Calculation of June 2019 to May 2020 BGS-RSCP Rates
based on results of February 2019 BGS RSCP Auction

Table A Auction Results		remaining portion of 36 month bid - 2017/18 filing	remaining portion of 36 month bid - 2018/19 filing	36 month bid - 2019/20 filing	Notes:
line #	Payment Identifier >>				
1	Winning Bid - in \$/MWh	\$ 75.49	\$ 81.23	\$ 87.40	winning Bids
2	# of Tranches for Bid	8	7	7	from then current Bid
3	Total # of Tranches	22	22	22	from then current Bid
Payment Factors					
4	Summer	1.0000	1.0000	1.0000	from then current Bid Factor Spreadsheet
5	Winter	1.0000	1.0000	1.0000	from then current Bid Factor Spreadsheet
Applicable Customer Usage @ bulk system - in MWh					
6	Summer MWh	2,505,854			from current Bid Factor Spreadsheet
7	Winter MWh	3,504,192			
Total Payment to Suppliers - in \$1000					
8	Summer	\$ 68,788	\$ 64,766	\$ 69,586	= (1) * (2)*(3) * (4) * (6)
9	Winter	\$ 98,193	\$ 90,569	\$ 97,448	= (1) * (2)*(3) * (5) * (7)
10	Total	\$ 164,981	\$ 155,335	\$ 167,134	
Average Payment to Suppliers - in \$/MWh					
11	Summer	\$ 81.11			= sum(line 8) / (6) - rounded to 2 decimal places
12	Winter	\$ 81.11			= sum(line 9) / (7) - rounded to 2 decimal places
13	Total weighted average	\$ 81.11	<<< used in calculation of Customer Rates		= sum(line 10) / ((6) + (7)) rounded to 2 decimal places
Reconciliation of amounts - in \$1000					
14	Weighted avg * Total MWh =	\$ 487,451			= (13) * ((6)+(7)) / 1000
15	Total Payment to Suppliers =	\$ 487,450			= sum (line 10)
16	Difference =	\$ 1			= line (14) - line (15)

Atlantic City Electric Company
Calculation of June 2019 to May 2020 BGS-RSCP Rates
based on results of February 2019 BGS RSCP Auction

Table B Ratio of BGS Unit Costs @ customer to All-In Average Cost @ bulk system *from Table #14 of the bid factor spreadsheet -- round to 3 decimal places*

includes energy, G&T obligations, Ancillary Services, and Renewable Power Cost - adjusted to billing time periods

		RS	RS TOU - BGS	MGS - SEC	MGS - PRI	AGS - SEC	AGS - PRI	SPL/CSL	DDC	Total
Summer - all hrs										
	On-Peak		1.149	0.951	1.055	0.875	0.794	0.542	0.76	
	Off-Peak		1.254							
			0.524							
	All usage Multiplier	1.022								
	Constant	(3.033)								
	Constant	5.619								
				for Block 1 (0-750 kWh/m) usage						
				for Block 2 (>750 kWh/m) usage						
Winter - all hrs		1.169	1.346	1.051	1.090	0.959	0.853	0.624	0.841	
	On-Peak		1.411							
	Off-Peak		0.613							
Annual - all hrs		1.106	0.875	1.011	1.079	0.926	0.832	0.597	0.808	

Table C Preliminary Resulting BGS Rates (in cents per kWh) - equal to bid factors times weighted average bid price *rounded to 4 decimal places*

includes energy, G&T obligations, Ancillary Services, and Renewable Power Cost - adjusted to billing time periods

		RS	RS TOU - BGS	MGS - SEC	MGS - PRI	AGS - SEC	AGS - PRI	SPL/CSL	DDC
Summer - all hrs									
	On-Peak		9.3191	7.7132	8.5567	7.0968	6.4398	4.3959	6.1641
	Off-Peak		10.1707						
			4.2500						
	for Block 1 (0-750 kWh/m) usage	7.9857							
	for Block 2 (>750 kWh/m) usage	8.8509							
Winter - all hrs		9.4813	10.9159	8.5242	8.8406	7.7781	6.9183	5.0610	6.8210
	On-Peak		11.4441						
	Off-Peak		4.9718						

Atlantic City Electric Company
Calculation of June 2019 to May 2020 BGS-RSCP Rates
based on results of February 2019 BGS RSCP Auction

Table D Revenue Recovery Calculations - Reconciliation of seasonal Customer Revenue and Supplier Payments, based on actual anticipated revenues and payments

	RS	RS TOU - BGS	MGS - SEC	MGS - PRI	AGS - SEC	AGS - PRI	SPL/CSL	DDC
Total Rate Revenue - in \$1000								
Summer	\$ 135,471	\$ 113	\$ 25,570	\$ 410	\$ 24,608	\$ 1,421	\$ 643	\$ 224
Winter	\$ 208,609	\$ 181	\$ 42,246	\$ 858	\$ 41,451	\$ 2,787	\$ 1,535	\$ 366
Total	\$ 345,080	\$ 295	\$ 67,816	\$ 1,268	\$ 66,059	\$ 4,188	\$ 2,178	\$ 589
Total Summer	\$ 189,460							
Total Winter	\$ 298,013							
Grand Total	\$ 487,473							
Total Supplier Payment - in \$1000								
Summer	\$ 203,240							
Winter	\$ 284,211							
Total	\$ 487,450							
Differences - in \$1000								
Summer	\$ 13,760							
Winter	\$ (13,802)							
Total	\$ (22)							

kWh Rate		% difference
Adjustment	rounded to 5 decimal places	6.7800%
Factors		-4.8563%
	1.017273	
	0.95369	-3.0046%

Note: These differences are due to rounding and seasonal differences in Bidder Payments (which are based on prior winning bids and Seasonal Payment Factors) and current Rates (based on current seasonal market differentials)

Atlantic City Electric Company
Calculation of June 2019 to May 2020 BGS-RSCP Rates
based on results of February 2019 BGS RSCP Auction

Table E Final Resulting BGS Rates (in cents per kWh) - with preliminary kWh rates adjusted by the kWh Rate Adjustment Factor rounded to 4 decimal places

includes energy, G&T obligations, Ancillary Services, and Renewable Power Cost - adjusted to billing time periods

	RS	RS TOU - BGS	MGS - SEC	MGS - PRI	AGS - SEC	AGS - PRI	SPL/CSL	DDC
Summer - all hrs		9.9959	8.2742	9.1790	7.6130	6.9082	4.7156	6.6124
On-Peak		10.9104						
Off-Peak		4.5591						
for Block 1 (0-750 kWh/m) usage	8.5665							
for Block 2 (>750 kWh/m) usage	9.4946							
Winter - all hrs	9.0422	10.4113	8.1284	8.4312	7.4179	6.5979	4.8266	6.5051
On-Peak		10.9141						
Off-Peak		4.7416						

Table F Spreadsheet Error Checking - Checking of seasonal Customer Revenue and Supplier Payments, based on final actual anticipated revenues and payments

	RS	RS TOU - BGS	MGS - SEC	MGS - PRI	AGS - SEC	AGS - PRI	SPL/CSL	DDC
Total Rate Revenue - in \$1000								
Summer	\$ 146,398	\$ 121	\$ 27,430	\$ 440	\$ 26,398	\$ 1,524	\$ 689	\$ 240
Winter	\$ 198,948	\$ 173	\$ 40,289	\$ 818	\$ 39,532	\$ 2,638	\$ 1,464	\$ 349
Total	\$ 345,344	\$ 295	\$ 67,719	\$ 1,258	\$ 65,930	\$ 4,163	\$ 2,153	\$ 589
Total Summer	\$ 203,239							
Total Winter	\$ 284,211							
Grand Total	\$ 487,450							
Total Supplier Payment - in \$1000								
Summer	\$ 203,240							
Winter	\$ 284,211							
Total	\$ 487,450							
Differences - in \$1000								
Summer	\$ (0)							
Winter	\$ 0							
Total	\$ 0							

In the Matter of the Provision of Basic Generation Service
for the Period Beginning June 1, 2019
Docket No. ER18040356

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