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RECEIVED
CASE MANAGEMENT

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April 25, 2019

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BOARD OF PUBLIC UTILITIES
TRENTON, NJ

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350

FORWARD
CASE MANAGEMENT
2019 APR 29 A 8:53
BOARD OF PUBLIC UTILITIES
TRENTON, NJ

RE: In the Matter of the Provision of Basic Generation Service ("BGS") Pursuant
to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-19 et
seq. Post Transition Procedures
BPU Docket Nos. ER17040335 and ER18040356

Dear Secretary Camacho-Welch:

The undersigned is Assistant General Counsel to Atlantic City Electric Company ("ACE" or the "Company") in the above referenced matter.

Pursuant to the Board of Public Utilities' (the "Board") Orders dated November 21, 2017 and November 19, 2018 in connection with the above docketed matters regarding accounting and cost recovery processes, ACE is obligated to apply for the periodic reconciliation of its BGS-RSCP (formerly known as BGS-FP) and BGS-CIEP rates through a BGS Reconciliation Charge. For ACE, the reconciliation charges are adjusted effective June 1 and October 1 of each year. Enclosed, therefore, please find an original and eleven (11) copies of the Company's filing of the adjustment to the BGS Reconciliation Charge to be effective on June 1, 2019.

The filing includes proposed modified Tariff Sheets incorporating the adjusted Reconciliation Charge (**Exhibit A**) and schedules (Schedules 1 through 6) providing support for the computation of the charge (**Exhibit B**). Please note the inclusion of Schedules 5 and 6 in this filing which reflect adjustments made in the month of December arising out of recommendations from Liberty Consulting Group in performance of an audit of the BGS administrative costs in BPU Docket No. EA17010004. Schedule 5 was an adjustment made to correct an allocation between the BGS-RSCP customers and the BGS-CIEP customers of auction manager and BPU staff consultant expenses. Schedule 6 was an adjustment made to include patent-related legal expenses as BGS administrative costs which were previously included in distribution

Case mgmt & Blum
A. Hart, Esq. A. Moreau, Esq.

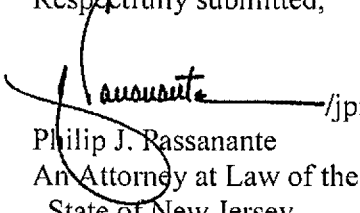
Aida Camacho-Welch
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costs. A corresponding adjustment was made on the distribution side to reduce distribution expense for this item. Both adjustments were included in the amounts in the December column of the BGS-RSCP and BGS-CIEP administrative costs on Schedule 1 of **Exhibit B**. As approved by the Board in prior Orders, these rates will become effective 30 days after filing, absent a determination by the Board of manifest error.

Please return one date-stamped and "filed" copy of this submission to the undersigned in the pre-addressed, postage-prepaid envelope provided.

Thank you for your attention in this matter. Feel free to contact me with any questions.

Respectfully submitted,

/jpr
Philip J. Rasanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List

Exhibit A

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Eighty-Ninth Revised Sheet Replaces Eighty-Eighth Revised Sheet No. 3

SECTION IV
TABLE OF CONTENTS (Continued)

<u>RATE SCHEDULE</u>	<u>SHEET NO.</u>	<u>REVISION NO.</u>
RIDER SBC – Societal Benefits Charge	58	Thirty-Fourth Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-Third Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Thirty-Fourth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Forty-First Revised
RIDER NEM - Net Energy Metering	61	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Fifteenth Revised
RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Second Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	Original

Date of Issue: April 25, 2019

Effective Date: June 1, 2019

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket Nos. ER17040335 and ER18040356

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Fourth Revised Sheet Replaces Thirty-Third Revised Sheet No. 60a

RIDER (BGS) continued
Basic Generation Service (BGS)

BGS Reconciliation Charge (\$/kWh):

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge (\$ per kWh)
RS	\$ 0.000823
MGS Secondary, AGS Secondary, SPL/CSL, DDC	\$ 0.000823
MGS Primary, AGS Primary	\$ 0.000801

BGS-CIEP

Energy Charges

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Generation Capacity Obligation Charge

	Summer	Winter
Charge per kilowatt of Generation Obligation (\$ per kW per day)	\$0.309962	\$0.309962

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

Ancillary Service Charge

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.006748
Service taken at Primary Voltage	\$ 0.006571
Service taken at Sub-Transmission Voltage	\$ 0.006497
Service taken at Transmission Voltage	\$ 0.006434

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

BGS Reconciliation Charge:

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ (0.009572)
Service taken at Primary Voltage	\$ (0.009321)
Service taken at Sub-Transmission Voltage	\$ (0.009216)
Service taken at Transmission Voltage	\$ (0.009125)

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Date of Issue: April 25, 2019

Effective Date: June 1, 2019

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
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Exhibit B

Atlantic City Electric Company
BGS Reconciliation Charge - June 1, 2019
Schedule 1

	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19
BGS - RSCP								
BILLED REVENUES BGS-RSCP	\$ 50,217,981	\$ 47,922,163	\$ 32,270,619	\$ 26,967,023	\$ 32,193,946	\$ 37,256,580	\$ 32,594,203	\$ 29,897,802
LESS: BPU/RA ASSESSMENT	\$ 123,646	\$ 116,454	\$ 79,835	\$ 66,785	\$ 79,598	\$ 91,926	\$ 80,500	\$ 86,225
NET REVENUES BGS-RSCP	\$ 50,094,336	\$ 47,805,709	\$ 32,190,785	\$ 26,900,238	\$ 32,114,349	\$ 37,164,653	\$ 32,513,703	\$ 29,811,577
LESS:								
BGS-RSCP PAYMENTS FOR PROVISION OF SERVICE	\$ 55,997,083	\$ 41,112,478	\$ 26,992,229	\$ 27,408,467	\$ 32,730,589	\$ 35,213,005	\$ 30,044,143	\$ 29,565,070
BGS-RSCP ADMINISTRATIVE COSTS	\$ (31,936)	\$ 69,796	\$ 49,946	\$ 29,320	\$ 209,043	\$ (704)	\$ 46,917	\$ 79,142
BGS-RSCP COSTS	\$ 55,965,147	\$ 41,182,274	\$ 27,042,175	\$ 27,437,786	\$ 32,939,632	\$ 35,212,301	\$ 30,091,059	\$ 29,644,212
OVER/(UNDER) RECOVERY BGS-RSCP	\$ (5,870,811)	\$ 6,623,435	\$ 5,148,609	\$ (537,548)	\$ (825,284)	\$ 1,952,353	\$ 2,422,643	\$ 167,365
ANNUAL INTEREST ROLLIN BGS-RSCP	\$ (21,980)							
CUMULATIVE BALANCE BGS-RSCP	\$ (23,867,139)	\$ (17,243,704)	\$ (12,095,094)	\$ (12,632,643)	\$ (13,457,926)	\$ (11,505,573)	\$ (9,082,930)	\$ (8,915,565)
INTEREST RATE	2.24%	2.24%	2.40%	2.44%	2.58%	2.64%	2.61%	2.61%
MONTHLY INTEREST ON BALANCE	\$ (28,085)	\$ (27,644)	\$ (21,101)	\$ (18,104)	\$ (20,168)	\$ (19,741)	\$ (16,126)	\$ (14,077)
TO-DATE ROLLIN PERIOD INTEREST	\$ (28,085)	\$ (55,729)	\$ (76,830)	\$ (94,935)	\$ (115,102)	\$ (134,843)	\$ (150,970)	\$ (165,046)
BGS-RSCP DEFERRED BALANCE INCLUDING INTEREST	\$ (23,895,224)	\$ (17,299,433)	\$ (12,171,925)	\$ (12,727,577)	\$ (13,573,028)	\$ (11,640,417)	\$ (9,233,900)	\$ (9,080,611)
BGS - CIEP								
REVENUES BGS-CIEP	\$ 2,376,829	\$ 2,525,803	\$ 2,402,691	\$ 2,553,908	\$ 2,340,415	\$ 3,291,012	\$ 2,683,688	\$ 2,231,487
LESS: BPU/RA ASSESSMENT	\$ 5,844	\$ 6,144	\$ 5,912	\$ 6,282	\$ 5,762	\$ 8,087	\$ 6,598	\$ 6,410
NET REVENUES BGS-CIEP	\$ 2,370,985	\$ 2,519,659	\$ 2,396,779	\$ 2,547,625	\$ 2,334,653	\$ 3,282,925	\$ 2,677,090	\$ 2,225,078
LESS:								
BGS-CIEP PAYMENTS FOR PROVISION OF SERVICE	\$ 2,125,008	\$ 1,931,955	\$ 2,188,033	\$ 2,419,050	\$ 2,700,780	\$ 2,631,011	\$ 2,020,552	\$ 2,257,807
BGS-CIEP ADMINISTRATIVE COSTS	\$ 12,603	\$ 26,404	\$ 14,566	\$ 32,383	\$ 70,639	\$ 12,436	\$ 12,686	\$ 32,505
BGS-CIEP COSTS	\$ 2,137,612	\$ 1,958,359	\$ 2,202,599	\$ 2,451,433	\$ 2,771,419	\$ 2,643,447	\$ 2,033,239	\$ 2,290,312
OVER/(UNDER) RECOVERY BGS-CIEP	\$ 233,373	\$ 561,300	\$ 194,179	\$ 96,192	\$ (436,766)	\$ 639,478	\$ 643,851	\$ (65,234)
ANNUAL INTEREST ROLLIN BGS-CIEP	\$ (15,038)							
CUMULATIVE BALANCE BGS-CIEP	\$ (1,316,211)	\$ (754,911)	\$ (560,732)	\$ (464,539)	\$ (901,306)	\$ (261,827)	\$ 382,024	\$ 316,789
INTEREST RATE	2.24%	2.24%	2.40%	2.44%	2.58%	2.64%	2.61%	2.61%
MONTHLY INTEREST ON BALANCE	\$ (1,914)	\$ (1,393)	\$ (946)	\$ (751)	\$ (1,056)	\$ (920)	\$ 94	\$ 547
TO-DATE ROLLIN PERIOD INTEREST	\$ (1,914)	\$ (3,306)	\$ (4,252)	\$ (5,003)	\$ (6,059)	\$ (6,979)	\$ (6,885)	\$ (6,338)
BGS-CIEP DEFERRED BALANCE INCLUDING INTEREST	\$ (1,318,124)	\$ (758,217)	\$ (564,984)	\$ (469,543)	\$ (907,365)	\$ (268,806)	\$ 375,139	\$ 310,451

Atlantic City Electric Company
BGS Reconciliation Charge - June 1, 2019
Schedule 2

Table 1
BGS RSCP Reconciliation Charge

Revenue Requirement	
Balance (Over)/Under Recovery	\$ 9,080,611
Estimated Adjustment for June Proration	\$ (285,526)
Forecasted BGS Charges and Credits - April and May	\$ (7,374,705)
Net Balance	\$ 1,420,381

Table 2
Voltage Level Loss Adjustment

Voltage Level	Loss Factor
Secondary (120 - 480 Volts)	1.07149
Primary (4,000 & 12,000 Volts)	1.04345
Subtransmission (23,000 & 34,500 Volts)	1.03160
Transmission (69,000 Volts)	1.02150

Rate Class	Loss Factor	Sales @ Customer (kWh)	Sales @ Bulk System - Including Losses	Allocation Factor	Allocated Revenue Requirements	Preliminary Rate (\$/kWh)	BPU/RPA Assessment (\$/kWh)	Final Rate (\$/kWh)	Final Rate with SUR (\$/kWh)
RS	1.07149	1,488,850,448	1,595,288,306	0.8065	\$ 1,145,467	\$ 0.000769	\$ 0.000002	\$ 0.000772	\$ 0.000823
MGS Secondary	1.07149	145,498,302	155,899,975	0.0788	\$ 111,941	\$ 0.000769	\$ 0.000002	\$ 0.000772	\$ 0.000823
MGS Primary	1.04345	6,763,336	7,057,203	0.0036	\$ 5,067	\$ 0.000749	\$ 0.000002	\$ 0.000751	\$ 0.000801
AGS Secondary	1.07149	169,812,359	181,952,244	0.0920	\$ 130,647	\$ 0.000769	\$ 0.000002	\$ 0.000772	\$ 0.000823
AGS Primary	1.04345	29,448,863	30,728,416	0.0155	\$ 22,064	\$ 0.000749	\$ 0.000002	\$ 0.000751	\$ 0.000801
SPL/CSL	1.07149	5,234,860	5,609,100	0.0028	\$ 4,028	\$ 0.000769	\$ 0.000002	\$ 0.000772	\$ 0.000823
DDC	1.07149	1,517,259	1,625,728	0.0008	\$ 1,167	\$ 0.000769	\$ 0.000002	\$ 0.000772	\$ 0.000823
		1,847,125,426	1,978,161,033	1.0000	\$ 1,420,381				

Atlantic City Electric Company
BGS Reconciliation Charge - June 1, 2019
Schedule 3

Table 1

BGS CIEP Reconciliation Charge

Revenue Requirement

Balance (Over)/Under Recovery	\$ (310,451)
Estimated Adjustment for June Proration	\$ (126,680)
Forecasted BGS Charges and Credits - April and May	\$ (553,183)
Net Balance	\$ (990,314)

Table 2

Voltage Level Loss Adjustment

Voltage Level	Loss Factor
Secondary (120 - 480 Volts)	1.07149
Primary (4,000 & 12,000 Volts)	1.04345
Subtransmission (23,000 & 34,500 Volts)	1.03160
Transmission (69,000 Volts)	1.02150

Rate Class	Loss Factor	Sales @ Customer (kWh)	Sales @ Bulk System - Including Losses	Allocation Factor	Allocated Revenue Requirements	Preliminary Rate (\$/kWh)	BPU/RPA Assessment (\$/kWh)	Final Rate (\$/kWh)	Final Rate w/ SUT (\$/kWh)
AGS Secondary	1.07149	20,652,573	22,129,025	0.1867	\$ (184,872)	\$ (0.008952)	\$ (0.000026)	\$ (0.008977)	\$ (0.009572)
AGS/MGS Primary	1.04345	19,301,774	20,140,436	0.1699	\$ (168,259)	\$ (0.008717)	\$ (0.000025)	\$ (0.008742)	\$ (0.009321)
TGS Subtransmission	1.03160	61,006,156	62,933,951	0.5309	\$ (525,768)	\$ (0.008618)	\$ (0.000025)	\$ (0.008643)	\$ (0.009216)
TGS Transmission	1.02150	13,055,551	13,336,246	0.1125	\$ (111,415)	\$ (0.008534)	\$ (0.000024)	\$ (0.008558)	\$ (0.009125)
		114,016,054	118,539,658	1.0000	(990,314)				

Atlantic City Electric Company
BGS Reconciliation Charge - June 1, 2019
Schedule 4

Sum of BGS Forecasted Sales (MWH)

Rate Class	June 2019	July 2019	August 2019	September 2019	Period Total
BGS-RSCP					
RS	256,410	378,740	434,006	419,694	1,488,850
MGS SECONDARY	30,327	36,040	38,072	41,059	145,498
MGS PRIMARY	1,475	1,642	1,867	1,779	6,763
AGS SECONDARY	35,349	42,085	44,374	48,004	169,812
AGS PRIMARY	6,148	7,290	7,721	8,290	29,449
SPL/CSL	1,222	1,235	1,348	1,430	5,235
DDC	315	376	395	430	1,517
TOTAL	331,246	467,409	527,784	520,686	1,847,125
BGS-CIEP					
AGS SECONDARY	4,290	5,123	5,383	5,857	20,653
AGS/MGS PRIMARY	4,049	4,768	5,090	5,395	19,302
TGS - Sub Trans	12,671	15,134	15,900	17,302	61,006
TGS - Trans	2,712	3,239	3,403	3,703	13,056
TOTAL	23,722	28,264	29,775	32,256	114,016
	354,968	495,673	557,559	552,942	1,961,141

Atlantic City Electric Company
BGS Reconciliation Charge - June 1, 2019
Schedule 5

BGS Administrative Costs
BGS Energy Years 2013-2016 (June 2012- May 2016)

NERA and BGS Auction Consultant Correction

Originally Booked		2013	2014	2015	2016	Grand Total
Adm. Expenses - NERA						
National Economic Research Associates (NERA)	RSCP	\$161,737	\$135,197	\$237,827	\$184,875	\$719,636
National Economic Research Associates (NERA)	CIEP	\$40,434	\$8,420	\$0	\$3,803	\$52,656
		\$202,171	\$143,617	\$237,827	\$188,678	\$772,293
Original Allocation						
	RSCP	80%	94%	100%	98%	
	CIEP	20%	6%	0%	2%	
Based on Correct Allocation						
Adm. Expenses - NERA						
National Economic Research Associates (NERA)	RSCP	\$175,889	\$127,819	\$206,910	\$162,263	\$672,880
National Economic Research Associates (NERA)	CIEP	\$26,282	\$15,798	\$30,918	\$26,415	\$99,412
		\$202,171	\$143,617	\$237,827	\$188,678	\$772,293
Correct Allocation						
	RSCP	87%	89%	87%	86%	
	CIEP	13%	11%	13%	14%	
Adjustment						
	RSCP	\$14,152	(\$7,378)	(\$30,918)	(\$22,612)	(\$46,756)
	CIEP	(\$14,152)	\$7,378	\$30,918	\$22,612	\$46,756
Total Adjustment						
	RSCP	\$14,161	(\$7,054)	(\$30,918)	(\$601)	(\$24,411)
	CIEP	(\$14,161)	\$7,054	\$30,918	\$601	\$24,411

Originally Booked		2013	2014	2015	2016	Grand Total
Adm. Expenses - BGS Auction Consultant						
BGS Auction Consultant	RSCP	\$23,030	\$28,555	\$27,475	\$5,148	\$84,208
BGS Auction Consultant	CIEP	\$3,451	\$3,854	\$4,105	\$26,433	\$37,884
		\$26,481	\$32,449	\$31,581	\$31,581	\$122,092
Original Allocation						
	RSCP	87%	88%	87%	16%	
	CIEP	13%	12%	13%	84%	
Based on Correct Allocation						
Adm. Expenses - BGS Auction Consultant						
BGS Auction Consultant	RSCP	\$23,039	\$28,680	\$27,475	\$27,159	\$106,553
BGS Auction Consultant	CIEP	\$3,443	\$3,569	\$4,105	\$4,421	\$15,539
		\$26,481	\$32,449	\$31,581	\$31,581	\$122,092
Correct Allocation						
	RSCP	87%	89%	87%	86%	
	CIEP	13%	11%	13%	14%	
Adjustment						
	RSCP	\$9	\$324	(\$0)	\$22,012	\$22,345
	CIEP	(\$9)	(\$324)	\$0	(\$22,012)	(\$22,345)

This adjustment was made to split NERA's and Staff's BGS Auction Consultant's expenses in to the correct allocation percentage for RSCP and CIEP ratepayers.

Atlantic City Electric Company
BGS Reconciliation Charge - June 1, 2019
Schedule 6

BGS Patent Legal Fee Expenses
June 2012 - September 2018

	BGS Total	BGS RSCP	BGS CIEP	BGS RSCP	BGS CIEP	Distribution Expense
June 2012 - May 2013 (Audit Period)	\$44,457.39	\$38,677.93	\$5,779.46	87%	13%	(\$44,457.39)
June 2013 - May 2014 (Audit Period)	\$39,352.04	\$35,023.32	\$4,328.72	89%	11%	(\$39,352.04)
June 2014 - May 2015 (Audit Period)	\$32,716.18	\$28,463.08	\$4,253.10	87%	13%	(\$32,716.18)
June 2015 - May 2016 (Audit Period)	\$36,975.39	\$31,798.84	\$5,176.55	86%	14%	(\$36,975.39)
June 2016 - May 2017	\$25,281.47	\$21,994.88	\$3,286.59	87%	13%	(\$25,281.47)
June 2017 - May 2018	\$35,185.92	\$30,259.89	\$4,926.03	86%	14%	(\$35,185.92)
June 2018 - September 2018	\$15,044.77	\$12,637.61	\$2,407.16	84%	16%	(\$15,044.77)
	<u>\$229,013.16</u>	<u>\$198,855.53</u>	<u>\$30,157.63</u>			<u>(\$229,013.16)</u>

The BGS Patent Fees were originally booked to Distribution in error. This entry is to correct that error and include them in BGS with the proper split between RSCP and CIEP customers. In addition a corresponding adjustment was made in Distribution expense in December to reduce Distribution expenses.

In the Matter of the Provision of Basic Generation Service ("BGS") Pursuant to the Electric Discount and
Energy Competition Act, N.J.S.A. 48:3-49 et seq. Post Transition Procedures
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Service List

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