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BOARD OF PUBLIC UTILITIES
TRENTON, NJ

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July 29, 2019

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BOARD OF PUBLIC UTILITIES
TRENTON, NJ

via Overnight Delivery Service

Aida Camacho-Welch, Secretary

Board of Public Utilities
44 South Clinton Ave., 3rd Floor, Suite 314
PO Box 350
Trenton, NJ 08625-0350

RECEIVED
CASE MANAGEMENT

JUL 30 2019

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

RE: Compliance Filing
BGS Reconciliation Charges
Effective September 1, 2019 through November 30, 2019
Docket No. ER18040356

Dear Secretary Camacho-Welch:

Pursuant to the Board's decision in the referenced BGS matter, Jersey Central Power & Light Company herewith files the following revised sheets of the Company's Tariff for Service (BPU No. 12 ELECTRIC):

- Twenty-Fifth Revised Sheet No. 36 - Rider BGS-RSCP (Basic Generation Service - Residential Small Commercial Pricing)
- Twenty-Third Revised Sheet No. 38 - Rider BGS-CIEP (Basic Generation Service - Commercial Industrial Energy Pricing)

The derivation of the BGS reconciliation charges is also enclosed.

Kindly stamp one of the enclosed copies of this letter as "filed" and return to me in the enclosed, self-addressed prepaid envelope.

Sincerely,

Yongmei Peng

Yongmei Peng
Analyst V
Tariff Activity
Rates & Regulatory Affairs - NJ

cms
A. Hard, Esq
A. Moreau, Esq
R. Greenberg, Esq
Enclosure

cc: S. Peterson
S. Brand

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Issued: July 29, 2019		Effective: September 1, 2019

Filed pursuant to Order of Board of Public Utilities
Docket No. ER18040356 dated February 7, 2019

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2017, a RMR (BL England) surcharge of **\$0.000131** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage. Effective January 1, 2018, a RMR (Yorktown) surcharge of **\$0.000011** per kWh (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 1, 2018**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000211** per KWH
Delmarva-TEC surcharge of **\$0.000001** per KWH
ACE-TEC surcharge of **\$0.000097** per KWH
PEPCO-TEC surcharge of **\$0.000014** per KWH
PPL-TEC surcharge of **\$0.000808** per KWH
BG&E-TEC surcharge of **\$0.000016** per KWH
PECO-TEC surcharge of **\$0.000064** per KWH

Effective **February 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

VEPCO-TEC surcharge of **\$0.000186** per KWH
PATH-TEC surcharge of **\$0.000016** per KWH
AEP-East-TEC surcharge of **\$0.000082** per KWH
MAIT-TEC surcharge of **\$0.000069** per KWH

Effective **April 1, 2019**, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002074** per KWH

Effective **July 1, 2019**, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL05-121-TEC surcharge of **\$0.000514** per KWH

3) BGS Reconciliation Charge per KWH: **(\$0.000852)** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: **July 29, 2019**

Effective: **September 1, 2019**

Filed pursuant to Order of Board of Public Utilities
Docket No. ER18040356 dated February 7, 2019

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective **December 1, 2018**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>Delmarva-TEC</u>	<u>ACE-TEC</u>
GS and GST	\$0.000211	\$0.000001	\$0.000097
GP	\$0.000141	\$0.000000	\$0.000065
GT	\$0.000128	\$0.000000	\$0.000059
GT – High Tension Service	\$0.000032	\$0.000000	\$0.000015
	<u>PEPCO-TEC</u>	<u>PPL-TEC</u>	<u>BG&E-TEC</u>
GS and GST	\$0.000014	\$0.000808	\$0.000016
GP	\$0.000010	\$0.000540	\$0.000011
GT	\$0.000009	\$0.000492	\$0.000010
GT – High Tension Service	\$0.000002	\$0.000122	\$0.000002
	<u>PECO-TEC</u>		
GS and GST	\$0.000064		
GP	\$0.000043		
GT	\$0.000039		
GT – High Tension Service	\$0.000010		

Effective **February 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>VEPCO-TEC</u>	<u>PATH-TEC</u>
GS and GST	\$0.000186	\$0.000016
GP	\$0.000123	\$0.000011
GT	\$0.000113	\$0.000010
GT – High Tension Service	\$0.000028	\$0.000002
	<u>AEP-East-TEC</u>	<u>MAIT-TEC</u>
GS and GST	\$0.000082	\$0.000069
GP	\$0.000054	\$0.000046
GT	\$0.000050	\$0.000043
GT – High Tension Service	\$0.000012	\$0.000011

Effective **April 1, 2019**, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>
GS and GST	\$0.002074
GP	\$0.001367
GT	\$0.001261
GT – High Tension Service	\$0.000305

Effective **July 1, 2019**, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>EL05-121-TEC</u>
GS and GST	\$0.000514
GP	\$0.000351
GT	\$0.000307
GT – High Tension Service	\$0.000074

4) BGS Reconciliation Charge per KWH: \$0.001910 (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: **July 29, 2019**

Effective: **September 1, 2019**

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Docket No. ER18040356 dated February 7, 2019

Issued by James V. Fakult, President
 300 Madison Avenue, Morristown, NJ 07962-1911

Jersey Central Power & Light Company
BGS Reconciliation Charges
Effective September 1, 2019 through November 30, 2019
Docket No. ER18040356

	<u>BGS-RSCP</u>	<u>BGS-CIEP</u>
kWh {1}	2,179,798,946	114,028,128
BGS Revenues (excluding SUT) {2}	\$ 175,039,118	\$ 7,561,350
BGS Costs {3}	\$ 173,208,611	\$ 7,761,849
Over / (Under) Recovery - this Period	\$ 1,830,507	\$ (200,499)
Deferred Interest {2}	\$ (87,890)	\$ (3,673)
Total Over / (Under) including Interest	\$ 1,742,617	\$ (204,171)
Reconciliation Charge (\$ per kWh)	\$ (0.000799)	\$ 0.001791
Reconciliation Charge with 6.625% SUT (\$ per kWh)	\$ (0.000852)	\$ 0.001910

{1} Projected for the recovery period September 1, 2019 through November 30, 2019

{2} For the reconciliation period April 1, 2019 through June 30, 2019

{3} For the reconciliation period April 1, 2019 through June 30, 2019,
plus cumulative interest through March 31, 2019