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October 31, 2019

BOARD OF PUBLIC UTILITIES  
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BOARD OF PUBLIC UTILITIES  
TRENTON, NJ

**via Overnight Delivery Service**

Aida Camacho-Welch, Secretary

Board of Public Utilities  
44 South Clinton Ave., 3<sup>rd</sup> Floor, Suite 314  
PO Box 350  
Trenton, NJ 08625-0350

RE: Compliance Filing  
BGS Reconciliation Charges  
Effective December 1, 2019 through February 29, 2020  
Docket No. ER18040356

Dear Secretary Camacho-Welch:

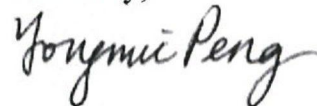
Pursuant to the Board's decision in the referenced BGS matter, Jersey Central Power & Light Company herewith files the following revised sheets of the Company's Tariff for Service (BPU No. 12 ELECTRIC):

- Twenty-Seventh Revised Sheet No. 36 - Rider BGS-RSCP (Basic Generation Service - Residential Small Commercial Pricing)
- Twenty-Fifth Revised Sheet No. 38 - Rider BGS-CIEP (Basic Generation Service - Commercial Industrial Energy Pricing)

The derivation of the BGS reconciliation charges is also enclosed.

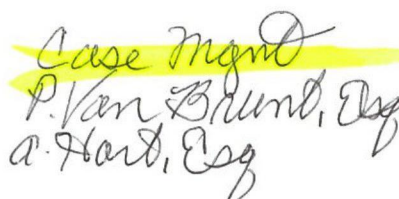
Kindly stamp one of the enclosed copies of this letter as "filed" and return to me in the enclosed, self-addressed prepaid envelope.

Sincerely,



Yongmei Peng  
Analyst V  
Tariff Activity  
Rates & Regulatory Affairs - NJ

Enclosure



cc: S. Peterson  
S. Brand

<p align="center"><b>PART III</b>  <b>SERVICE CLASSIFICATIONS AND RIDERS</b>  <b>TABLE OF CONTENTS</b></p>
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Issued: October 31, 2019

Effective: December 1, 2019

Filed pursuant to Order of Board of Public Utilities  
Docket No. ER18040356 dated February 7, 2019



**Rider BGS-RSCP**  
**Basic Generation Service – Residential Small Commercial Pricing**  
**(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)**

**2) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **February 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

VEPCO-TEC surcharge of **\$0.000186** per KWH  
PATH-TEC surcharge of **\$0.000016** per KWH  
AEP-East-TEC surcharge of **\$0.000082** per KWH  
MAIT-TEC surcharge of **\$0.000069** per KWH

Effective **April 1, 2019**, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002074** per KWH

Effective **July 1, 2019**, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL05-121-TEC surcharge of **\$0.000514** per KWH

Effective **September 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000234** per KWH  
Delmarva-TEC surcharge of **\$0.000001** per KWH  
ACE-TEC surcharge of **\$0.000069** per KWH  
PEPCO-TEC surcharge of **\$0.000014** per KWH  
PPL-TEC surcharge of **\$0.000729** per KWH  
BG&E-TEC surcharge of **\$0.000016** per KWH  
PECO-TEC surcharge of **\$0.000065** per KWH

**3) BGS Reconciliation Charge per KWH:** **\$0.001367** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: **October 31, 2019**

Effective: **December 1, 2019**

Filed pursuant to Order of Board of Public Utilities  
**Docket No. ER18040356 dated February 7, 2019**

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911

**Rider BGS-CIEP**  
**Basic Generation Service – Commercial Industrial Energy Pricing**  
 (Applicable to Service Classifications GP and GT and  
 Certain Customers under Service Classifications GS and GST)

**3) BGS Transmission Charge per KWH: (Continued)**

Effective **February 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>VEPCO-TEC</u>	<u>PATH-TEC</u>
GS and GST	\$0.000186	\$0.000016
GP	\$0.000123	\$0.000011
GT	\$0.000113	\$0.000010
GT – High Tension Service	\$0.000028	\$0.000002
	<u>AEP-East-TEC</u>	<u>MAIT-TEC</u>
GS and GST	\$0.000082	\$0.000069
GP	\$0.000054	\$0.000046
GT	\$0.000050	\$0.000043
GT – High Tension Service	\$0.000012	\$0.000011

Effective **April 1, 2019**, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>
GS and GST	\$0.002074
GP	\$0.001367
GT	\$0.001261
GT – High Tension Service	\$0.000305

Effective **July 1, 2019**, the following TEC surcharge (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>EL05-121-TEC</u>
GS and GST	\$0.000514
GP	\$0.000351
GT	\$0.000307
GT – High Tension Service	\$0.000074

Effective **September 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>Delmarva-TEC</u>	<u>ACE-TEC</u>
GS and GST	\$0.000234	\$0.000001	\$0.000069
GP	\$0.000151	\$0.000000	\$0.000046
GT	\$0.000133	\$0.000000	\$0.000041
GT – High Tension Service	\$0.000031	\$0.000000	\$0.000010
	<u>PEPCO-TEC</u>	<u>PPL-TEC</u>	<u>BG&amp;E-TEC</u>
GS and GST	\$0.000014	\$0.000729	\$0.000016
GP	\$0.000010	\$0.000474	\$0.000011
GT	\$0.000009	\$0.000419	\$0.000010
GT – High Tension Service	\$0.000002	\$0.000098	\$0.000002
	<u>PECO-TEC</u>		
GS and GST	\$0.000065		
GP	\$0.000043		
GT	\$0.000037		
GT – High Tension Service	\$0.000009		

**4) BGS Reconciliation Charge per KWH: (\$0.002392)** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: **October 31, 2019**Effective: **December 1, 2019**

Filed pursuant to Order of Board of Public Utilities

**Docket No. ER18040356 dated February 7, 2019**

Issued by James V. Fakult, President

300 Madison Avenue, Morristown, NJ 07962-1911



Jersey Central Power & Light Company  
BGS Reconciliation Charges  
Effective December 1, 2019 through February 29, 2020  
Docket No. ER18040356

	<u>BGS-RSCP</u>	<u>BGS-CIEP</u>
kWh {1}	2,539,090,826	152,175,057
BGS Revenues (excluding SUT) {2}	\$ 270,059,352	\$ 8,117,512
BGS Costs {3}	\$ 273,161,193	\$ 7,771,903
Over / (Under) Recovery - this Period	\$ (3,101,842)	\$ 345,609
Deferred Interest {2}	\$ (152,524)	\$ (4,322)
Total Over / (Under) including Interest	\$ (3,254,365)	\$ 341,287
Reconciliation Charge (\$ per kWh)	\$ 0.001282	\$ (0.002243)
Reconciliation Charge with 6.625% SUT (\$ per kWh)	\$ 0.001367	\$ (0.002392)

{1} Projected for the recovery period December 1, 2019 through February 29, 2020

{2} For the reconciliation period July 1, 2019 through September 30, 2019

{3} For the reconciliation period July 1, 2019 through September 30, 2019  
plus cumulative interest through June 30, 2019