



December 30, 2019

**via Overnight Delivery Service AND
Electronic Mail**

Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Ave., 9th Floor
Trenton, NJ 08625-0350

RECEIVED
MAIL ROOM
DEC 31 2019
BOARD OF PUBLIC UTILITIES
TRENTON, NJ

RE: Tariff Compliance Filing –
I/M/O the Verified Petition of Jersey Central Power & Light Company Seeking
Review and Approval of Its Deferred Balances Relating to, and an Adjustment of,
the Rider RRC – RGGI Recovery Charge of Its Filed Tariff (“2018 Rider RRC
Filing”), and Seeking Review and Approval of its Administrative Fee for the
SREC II Program Effective as of January 1, 2020
Decision and Order Approving Stipulation
Docket No. ER19070806

Dear Secretary Camacho-Welch:

Pursuant to the referenced Order dated December 20, 2019, Jersey Central Power & Light
Company herewith files the revised tariff sheets of the Company’s Tariff for Service (BPU
No. 12 ELECTRIC), effective January 1, 2020.

Kindly stamp one of the enclosed copies of this letter as "filed" and return to me in the
enclosed, self-addressed prepaid envelope.

If you have any question, please contact me at 973-401-8095.

Sincerely,

Yongmei Peng
Analyst V
Tariff Activity
Rates & Regulatory Affairs - NJ

Enclosure

cc: (Overnight Delivery)
S. Peterson
S. Brand
cc: (Electronic Mail)
Service List

CMS
Energy
Legal
DAG

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER AND LIGHT COMPANY SEEKING REVIEW AND APPROVAL OF ITS DEFERRED BALANCES RELATING TO, AND AN ADJUSTMENT OF, THE RIDER RRC – RGGI RECOVERY CHARGE OF IT FILED TARIFF (“2018 RIDER RRC FILING”), AND SEEKING REVIEW AND APPROVAL OF ITS ADMINISTRATIVE FEE FOR THE SREC II PROGRAM EFFECTIVE AS OF JANUARY 1, 2020 - DOCKET NO. ER19070806

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

64th Rev. Sheet No. 2
Superseding 63rd Rev. Sheet No. 2

<p>PART III SERVICE CLASSIFICATIONS AND RIDERS TABLE OF CONTENTS</p>

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Issued: December 30, 2019

Effective: January 1, 2020

Filed pursuant to Order of Board of Public Utilities
Docket No. ER19070806 dated December 20, 2019

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

5th Rev. Sheet No. 58
Superseding 4th Rev. Sheet No. 58

**Rider RRC
RGGI Recovery Charge**

APPLICABILITY: Rider RRC provides a charge for the costs associated with demand response/energy efficiency/renewable energy programs directed by the BPU as detailed below. The RGGI Recovery Charge (RRC) is applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

For service rendered effective January 1, 2020:

RRC = \$0.000000 per KWH (\$0.000000 per KWH including SUT)

The above RRC provides recovery for the followings:

Solar Renewable Energy Certificates Financing Program (SREC I & II)

Pursuant to BPU Orders dated March 27, 2009 and September 16, 2009 (Docket No. EO08090840) approving an SREC-based financing program (SREC I), pursuant to BPU Order dated December 18, 2013 (Docket No. EO12080750) approving the SREC II, and pursuant to BPU Order dated December 20, 2019 (Docket No. ER19070806) approving the Stipulation of Settlement, the Company shall include an SREC I & II Rate of \$0.000000 per kWh in RRC effective January 1, 2020.

The RRC costs shall accrue interest on any over or under recovered balances of such costs at the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as approved by the BPU. Such interest rate shall be reset each month. The interest calculation shall be based on the net of tax beginning and end average monthly balance, consistent with the methodology in the Board's Final Order dated May 17, 2004 (Docket No. ER02080506 *et al.*), compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

The RRC is subject to annual true-up.

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