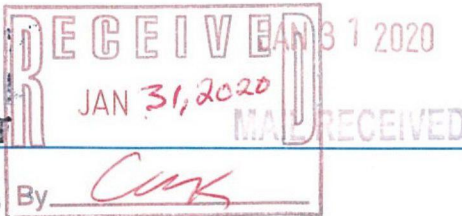


BOARD OF PUBLIC UTILITIES

Jersey Central
Power & Light

A FirstEnergy Company

FORWARD
CASE MANAGEMENT



300 Madison Avenue
Post Office Box 1911
Morristown, New Jersey 07962-1911

2020 JAN 31 P 3: 06

BOARD OF PUBLIC UTILITIES
TRENTON, NJ

January 30, 2020

via Overnight Delivery Service

Aida Camacho-Welch, Secretary

Board of Public Utilities
44 South Clinton Ave., 3rd Floor, Suite 314
PO Box 350
Trenton, NJ 08625-0350

RECEIVED
MAIL ROOM
JAN 31 2020
BOARD OF PUBLIC UTILITIES
TRENTON, NJ

RE: Compliance Filing
BGS Reconciliation Charges
Effective March 1, 2020 through May 31, 2020
Docket No. ER18040356

Dear Secretary Camacho-Welch:

Pursuant to the Board's decision in the referenced BGS matter, Jersey Central Power & Light Company herewith files the following revised sheets of the Company's Tariff for Service (BPU No. 12 ELECTRIC):

- Twenty-Ninth Revised Sheet No. 36 - Rider BGS-RSCP (Basic Generation Service - Residential Small Commercial Pricing)
- Twenty-Seventh Revised Sheet No. 38 - Rider BGS-CIEP (Basic Generation Service - Commercial Industrial Energy Pricing)

The derivation of the BGS reconciliation charges is also enclosed.

Kindly stamp one of the enclosed copies of this letter as "filed" and return to me in the enclosed, self-addressed prepaid envelope.

Case mgmt
H. Wesbrand, Esq
P. Owen, Esq
P. Van Blinck, Esq
A. Moreau, Esq

Sincerely,

Yongmei Peng

Yongmei Peng
Analyst V
Tariff Activity
Rates & Regulatory Affairs - NJ

Enclosure

cc: S. Peterson
S. Brand

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

66th Rev. Sheet No. 2
Superseding 65th Rev. Sheet No. 2

PART III SERVICE CLASSIFICATIONS AND RIDERS TABLE OF CONTENTS
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	<u>Sheet No.</u>	<u>Revision No.</u>
Rider BGS-RSCP – Basic Generation Service – Residential Small	35	Fourth
Commercial Pricing (formerly Rider BGS-FP)	36	Twenty-Ninth
Rider BGS-CIEP – Basic Generation Service – Commercial Industrial Energy	37	Seventh
Pricing	38	Twenty-Seventh
 Rider CIEP – Standby Fee (formerly Rider DSSAC)	 39	 Fourth
Rider NGC – Non-utility Generation Charge	40	Sixth
	40A	First
	41	Fifth
	42	Fourth
 Rider SBC – Societal Benefits Charge	 43	 Eleventh
Rider DSF – Demand Side Factor	44	Fifth
Rider NDC – Nuclear Decommissioning Costs	45	Fifth
Rider RAC – Remediation Adjustment Clause	46	Fourth
Rider UNC – Uncollectible Accounts Charge	47	Fifth
Rider USF – Universal Service Fund Costs Recovery	48	Fourth
Rider QFS – Cogeneration and Small Power Production Service	49	Original
	50	Original
Rider STB – Standby Service	51	Original
	52	Third
Rider CEP – Consumer Electronics Protection Service (Restricted)	53	First
	54	Original
Rider CBT – Corporation Business Tax	55	Original
Rider SUT – Sales and Use Tax	56	First
Reserved for Future Use	57	Original
Rider RRC – RGGI Recovery Charge	58	Fifth
Rider SRC – Storm Recovery Charge	59	Sixth
Rider ZEC – Zero Emission Certificate Recovery Charge	60	Original
Rider TAA – Tax Act Adjustment	61	Original
Issued: January 30, 2020	Effective: March 1, 2020	

Filed pursuant to Order of Board of Public Utilities
Docket No. ER18040356 dated February 7, 2019

Issued by James V. Fakult, President
 300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

29th Rev. Sheet No. 36
Superseding 28th Rev. Sheet No. 36

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **September 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000234** per KWH
Delmarva-TEC surcharge of **\$0.000001** per KWH
ACE-TEC surcharge of **\$0.000069** per KWH
PEPCO-TEC surcharge of **\$0.000014** per KWH
PPL-TEC surcharge of **\$0.000729** per KWH
BG&E-TEC surcharge of **\$0.000016** per KWH
PECO-TEC surcharge of **\$0.000065** per KWH

Effective **February 1, 2020**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002588** per KWH
VEPCO-TEC surcharge of **\$0.000181** per KWH
PATH-TEC surcharge of **(\$0.000003)** per KWH
AEP-East-TEC surcharge of **\$0.000046** per KWH
MAIT-TEC surcharge of **\$0.000096** per KWH
EL05-121-TEC surcharge of **\$0.000228** per KWH

3) BGS Reconciliation Charge per KWH: **(\$0.002511)** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: **January 30, 2020**

Effective: **March 1, 2020**

Filed pursuant to Order of Board of Public Utilities
Docket No. ER18040356 dated February 7, 2019

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

27th Rev. Sheet No. 38

Superseding 26th Rev. Sheet No. 38

<p>Rider BGS-CIEP</p> <p>Basic Generation Service – Commercial Industrial Energy Pricing</p> <p>(Applicable to Service Classifications GP and GT and Certain Customers under Service Classifications GS and GST)</p>
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3) BGS Transmission Charge per KWH: (Continued)

Effective **September 1, 2019**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>Delmarva-TEC</u>	<u>ACE-TEC</u>
GS and GST	\$0.000234	\$0.000001	\$0.000069
GP	\$0.000151	\$0.000000	\$0.000046
GT	\$0.000133	\$0.000000	\$0.000041
GT – High Tension Service	\$0.000031	\$0.000000	\$0.000010
	<u>PEPCO-TEC</u>	<u>PPL-TEC</u>	<u>BG&E-TEC</u>
GS and GST	\$0.000014	\$0.000729	\$0.000016
GP	\$0.000010	\$0.000474	\$0.000011
GT	\$0.000009	\$0.000419	\$0.000010
GT – High Tension Service	\$0.000002	\$0.000098	\$0.000002
	<u>PECO-TEC</u>		
GS and GST	\$0.000065		
GP	\$0.000043		
GT	\$0.000037		
GT – High Tension Service	\$0.000009		

Effective **February 1, 2020**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PATH-TEC</u>
GS and GST	\$0.002588	\$0.000181	(\$0.000003)
GP	\$0.001691	\$0.000118	(\$0.000002)
GT	\$0.001482	\$0.000103	(\$0.000002)
GT – High Tension Service	\$0.000341	\$0.000023	(\$0.000000)
	<u>AEP-East-TEC</u>	<u>MAIT-TEC</u>	<u>EL05-121-TEC</u>
GS and GST	\$0.000046	\$0.000096	\$0.000228
GP	\$0.000030	\$0.000063	\$0.000149
GT	\$0.000027	\$0.000054	\$0.000131
GT – High Tension Service	\$0.000006	\$0.000013	\$0.000030

4) BGS Reconciliation Charge per KWH: \$0.001410 (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: January 30, 2020

Effective: March 1, 2020

Filed pursuant to Order of Board of Public Utilities

Docket No. ER18040356 dated February 7, 2019

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

Jersey Central Power & Light Company
BGS Reconciliation Charges
Effective March 1, 2020 through May 31, 2020
Docket No. ER18040356

	<u>BGS-RSCP</u>	<u>BGS-CIEP</u>
kWh {1}	2,031,711,662	115,926,388
BGS Revenues (excluding SUT) {2}	\$ 187,743,959	\$ 6,181,860
BGS Costs {3}	\$ 182,867,999	\$ 6,331,905
Over / (Under) Recovery - this Period	\$ 4,875,961	\$ (150,045)
Deferred Interest {2}	\$ (90,855)	\$ (3,263)
Total Over / (Under) including Interest	\$ 4,785,106	\$ (153,308)
Reconciliation Charge (\$ per kWh)	\$ (0.002355)	\$ 0.001322
Reconciliation Charge with 6.625% SUT (\$ per kWh)	\$ (0.002511)	\$ 0.001410

- {1} Projected for the recovery period March 1, 2020 through May 31, 2020
{2} For the reconciliation period October 1, 2019 through December 31, 2019
{3} For the reconciliation period October 1, 2019 through December 31, 2019
plus cumulative interest through September 30, 2019