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CASE MANAGEMENT
2020 FEB 19 P 12: 26
BOARD OF PUBLIC UTILITIES
TRENTON, NJ

PSEG
Services Corporation

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BOARD OF PUBLIC UTILITIES
TRENTON, NJ

February 14, 2020

IN THE MATTER OF THE PETITION OF
PUBLIC SERVICE ELECTRIC AND GAS COMPANY
FOR APPROVAL OF ITS CLEAN ENERGY FUTURE-ENERGY
EFFICIENCY ("CEF-EE") PROGRAM ON A REGULATED BASIS

BPU Docket No. GO18101112 and EO18101113

CASE MANAGEMENT
2020 FEB 19 P 12: 31
BOARD OF PUBLIC UTILITIES
TRENTON, NJ

VIA ELECTRONIC AND OVERNIGHT MAIL

Aida Camacho-Welch, Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Trenton, New Jersey 08625

Dear Secretary Camacho-Welch:

Attached please find a Stipulation of Settlement ("Settlement") of which 10 copies are enclosed in the above-referenced matter on behalf of Public Service Electric and Gas Company; the Staff of the New Jersey Board of Public Utilities; the New Jersey Division of Rate Counsel; the Eastern Environmental Law Center; Keystone Energy Efficiency Alliance; and New Jersey Large Energy Users Coalition. While intervenor Direct Energy Business, LLC; Direct Energy Business Marketing, LLC; Direct Energy Services, LLC; Gateway Energy Services Corporation; Centrica Business Solutions; Just Energy Group, Inc.; and NRG, Inc. (the "Market Participants") are not signatories to the Stipulation, we have been advised that they have no opposition to the stipulation and will be submitting a letter to that effect.

If you have any questions, please do not hesitate to contact me. Thank you for your consideration in this matter.

Case mgmt
P. Owen, Esq.

Very truly yours,

Matthew Weissman

Attach.
C Attached Service List (E-Mail)

* Hard Copy

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BOARD OF PUBLIC UTILITIES
TRENTON, NJ

STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF ITS CLEAN ENERGY FUTURE-ENERGY EFFICIENCY PROGRAM ON A REGULATED BASIS	)))))	STIPULATION OF SETTLEMENT BPU Docket Nos. GO18101112 and EO18101113

APPEARANCES:

Joseph F. Accardo Jr., Esq., Vice President - Regulatory and Deputy General Counsel, **Matthew M. Weissman, Esq.,** Managing Counsel - State Regulatory, and **Danielle Lopez, Esq.,** Associate Counsel - Regulatory for the Petitioner, Public Service Electric and Gas Company

Felicia Thomas-Friel, Esq., Deputy Rate Counsel, **Sarah Steindel, Esq.,** Assistant Deputy Rate Counsel, **Kurt Lewandowski, Esq.,** Assistant Deputy Rate Counsel and **Maura Caroselli, Esq.,** Assistant Deputy Rate Counsel for the New Jersey Division of Rate Counsel (**Stefanie A. Brand, Esq.**, Director)

Matko Ilic, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Gurbir S. Grewal,** Attorney General of New Jersey)

Daniel Greenhouse, Esq., and **William D. Bittinger, Esq.**, Eastern Environmental Law Center, for Environment New Jersey, Sierra Club, Environmental Defense Fund, New Jersey League of Conservation Voters and Natural Resources Defense Council (collectively, the "Environmental Advocates")

Erin Cosgrove, Esq., for the Keystone Energy Efficiency Alliance n/k/a Energy Efficiency Alliance of New Jersey

Steven Goldenberg. Esq., Giordano Halleran & Ciesla, P.A. for the New Jersey Large Energy Users Coalition

It is hereby AGREED, by and between Public Service Electric and Gas Company ("PSE&G" or the "Company"), the Staff of the New Jersey Board of Public Utilities ("Board Staff"), the New Jersey Division of Rate Counsel ("Rate Counsel"), the Keystone Energy Efficiency Alliance n/k/a Energy Efficiency Alliance of New Jersey ("EEANJ"), the Environmental Advocates, and the New Jersey Large Energy Users Coalition ("NJLEUC") (collectively referred to herein as the "Parties") to execute this Stipulation of Settlement ("Stipulation") to continue and extend the current PSE&G

Energy Efficiency 2017 ("EE 2017") Program offerings with the modifications set forth herein; recover the incremental costs associated with the extended programs described herein utilizing the existing cost recovery and rate design methodology for the EE 2017 Program; and extend the time for the New Jersey Board of Public Utilities ("BPU" or the "Board") action on the Company's Clean Energy Future – Energy Efficiency ("CEF-EE") Program while the Board continues to engage in the energy efficiency stakeholder process pursuant to the Clean Energy Act, N.J.S.A. 48:3-87.9.

The Parties do hereby join in recommending that the Board issue an Interim Decision and Order approving this Stipulation.

BACKGROUND

1. Pursuant to N.J.S.A. 48:3-98.1 *et seq.* and the Board's May 12, 2008 Order in Docket No. EO08030164,[1] on May 3, 2018, PSE&G, Board Staff, and Rate Counsel held a 30-day pre-filing meeting to discuss the CEF-EE Program and its proposed cost recovery mechanism.

2. On October 11, 2018, PSE&G filed its Petition with the Board requesting approval of the CEF-EE Program and associated rate recovery mechanism pursuant to N.J.S.A. 48:3-98.1 *et seq.* The CEF-EE Program seeks to expand PSE&G's energy efficiency offerings in its service territory.

3. Commissioner Dianne Solomon was designated as the presiding officer by Board Order dated October 29, 2018. See Order Designating Commissioner, October 29, 2018.

4. After the Company made a supplemental filing on January 7, 2019, Board Staff notified PSE&G by letter dated January 9, 2019, that it had reviewed the Petition and determined it was administratively complete. Therefore, the Board's 180-day review period under N.J.S.A. 48:3-98.1 commenced on January 7, 2019, with an expiration date of July 6, 2019.

[1] Decision, *I/M/O Electric Public Utilities and Gas Public Utilities Offering Energy Efficiency and Conservation Programs, Investing in Class I Renewable Energy Resources, And Offering Class I Renewable Energy Programs In Their Respective Service Territories on a Regulated Basis Pursuant to N.J.S.A. 48:3-98.1*, BPU Docket No. EO08030164 (May 12, 2008) (the "May 2008 Order").

5. Commissioner Solomon entered a procedural schedule by Order dated January 22, 2019. See Prehearing Order Setting Procedural Schedule and Ruling on Motions to Participate and Intervene.

6. Public notice was provided and six (6) public hearings were held on the CEF-EE Program on the following dates at three (3) locations in PSE&G's service territory: two (2) hearings on March 13, 2019, in New Brunswick, New Jersey; two (2) hearings on March 18, 2019, in Mt. Holly, New Jersey; and two (2) hearings on March 21, 2019, in Hackensack, New Jersey. A total of 62 members of the public made statements at the public hearings, the majority of whom commented in support of the CEF-EE Program. Two (2) members of the public expressed concerns regarding the CEF-EE Program's impact on the competitive energy efficiency market.

7. The Company, Rate Counsel, and the Environmental Advocates pre-filed direct and rebuttal testimony of their witnesses. Discovery questions were propounded by Board Staff, Rate Counsel, the Environmental Advocates, and the Company, and PSE&G, Rate Counsel, and the Environmental Advocates responded thereto.

8. Discovery conferences were held on March 6 and 14, 2019. Settlement conferences were held on March 25, April 9, June 18, and July 15, 2019.

9. Evidentiary hearings were conducted on May 1 and 2, 2019, before Commissioner Solomon. During the evidentiary hearings, PSE&G, Rate Counsel, and the Environmental Advocates introduced their respective pre-filed testimonies and exhibits, all discovery responses were moved into evidence, Rate Counsel's witnesses presented sur-rebuttal testimony, and witnesses were cross-examined. Initial post-hearing briefs were submitted on May 17, 2019, and reply briefs on May 29, 2019.

10. By Order dated June 27, 2019, Commissioner Solomon approved the Parties' Stipulation to Extend the 180-Day Period for Decision pursuant to N.J.S.A. 48:3-98.1 by 45 days, from July 6, 2019 until August 19, 2019.

11. By Order dated August 12, 2019, Commissioner Solomon approved the Parties' Stipulation to further Extend the 180-Day Period for Decision pursuant to N.J.S.A. 48:3-98.1 by 30 days, from August 19, 2019, until September 18, 2019.

12. Following further settlement discussions, by Order dated September 11, 2019, the Board approved the Parties' Stipulation to, among other things: (a) further extend the 180-day period for Board action on the Company's CEF-EE Program from September 18, 2019, until no later than March 16, 2020; and (b) authorize PSE&G to extend four (4) of the five (5) then-current EE 2017 sub-programs for one year with an additional $32.995 million of expenditures, to be added to the existing EE 2017 component of the Green Programs Recovery Charge ("GPRC"), and revenue requirements associated with the incremental expenditures to be recovered through the EE 2017 component of the Company's annual GPRC filings ("EE 2017 Extension I").

13. Following further settlement discussions conducted on January 14, January 29, February 5, February 7, and February 11, 2020, the Parties agreed to submit this Stipulation, the terms of which are set forth below. Specifically, the Parties hereby **STIPULATE AND AGREE** to the following:

STIPULATED MATTERS

14. Recognizing that the BPU and Board Staff are currently engaged in an energy efficiency stakeholder process to implement the Clean Energy Act, N.J.S.A. 48:3-87.9, the Parties hereby agree to further extend the time for Board action on the Company's CEF-EE Program for an additional six months, until no later than September 30, 2020. In the interim, the Parties will work expeditiously to discuss resolution of the CEF-EE Program, and may enter into either a final resolution of the CEF-EE Program or additional, interim agreements.

15. The Parties agree that PSE&G, at this time, may further extend its EE 2017 Program for six (6) months, through September 30, 2020, with an additional $111 million of program investment

and an additional $19 million for Fixed Administrative Allowance and evaluation by outside contractors ("EE 2017 Extension II"). The incremental expenditures will be added to the existing EE 2017 component of the Green Programs Recovery Charge ("GPRC"). Revenue requirements associated with the incremental expenditures will be recovered through the EE 2017 component of the Company's annual GPRC filings. See Attachment A to this Stipulation for the revenue requirements, bill impacts, and fixed administrative allowance schedule for the EE 2017 Program, including both the incremental and revised, updated, cumulative EE 2017 expenditures set forth in the table below. The EE 2017 minimum filing and reporting requirements will include the projects and associated benefits related to the incremental expenditures. Thus, for reporting and cost recovery purposes, the EE 2017 Program will consist of and reflect the total expenditures set forth in the column labeled "Cumulative EE 2017, EE 2017 Extension I, and EE 2017 Extension II Expenditures" in the following table:

EE 2017 Sub-Program Components	Original EE 2017 Expenditures ($M)	EE 2017 Extension I Expenditures ($M)	Incremental EE 2017 Extension II Expenditures ($M)	Cumulative EE 2017, EE 2017 Extension I, and EE 2017 Extension II Expenditures ($M)
Multifamily Housing Sub-Program	$20.0	$10.0	$30.0	$60.0
Direct Install Sub-Program	$15.0	$0.0	$15.0	$30.0
Hospital Efficiency Sub-Program	$25.0	$12.5	$60.0	$97.5
Smart Thermostat Sub-Program	$6.5	$3.25	$4.0	$13.75
Residential Data Analytics Pilot Sub-Program	$2.5	$1.25	$2.0	$5.75
Program Investment	**$69.0**	**$27.0**	**$111.0**	**$207.0**
Fixed Administrative Allowance	$13.8	$5.52	$18.3	$ 37.62
Evaluation (Outside Contractor)	$0.7	$0.475	$0.7	$1.875
IT System Enhancement Costs for Smart Thermostat[2]	$1.3	$0.0	$0.0	$1.3
IT Residential Data Analytics	$0.3	$0.0	$0.0	$0.3
Total	**$85.1**	**$32.995**	**$130.0**	**$248.095**

The Parties' agreement set forth in this paragraph to extend certain of PSE&G's current energy efficiency programs shall not be considered a limitation upon the Board's authority, at a future date, to approve any specific energy efficiency program proposed by PSE&G in its CEF-EE filing or otherwise.

[2] See Paragraph 17 of this Stipulation.

16. PSE&G is not proposing any change to current rates at this time. Attachment A provides the total bill impact to a typical electric and gas residential customer on the incremental investment by year over the life of the program. While the Company is not proposing a rate change at this time, the initial impact of the Incremental EE 2017 Extension II Expenditures on PSE&G's typical residential electric customer using 740 kWh in a summer month and 6,920 kWh annually would have been an increase in their annual bill from $1,256.92 to $1,257.20, or by $0.28 or approximately 0.02%, based on current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing ("BGS-RSCP") charges in effect February 1, 2020, and assuming the customer receives BGS-RSCP service from PSE&G. While the Company is not proposing a rate change at this time, the initial impact of the Incremental EE 2017 Extension II Expenditures on PSE&G's typical residential gas customer using 1,040 therms annually would have been an increase in their annual bill from $871.88 to $872.40, or by $0.52, or approximately 0.06%, based on current Delivery Rates and Basic Gas Supply Service ("BGSS-RSG") in effect February 1, 2020, and assuming the customer receives BGSS-RSG service from PSE&G.

17. PSE&G agrees that Information Technology ("IT") costs associated with the continuation of the Smart Thermostat sub-program shall remain subject to the amount agreed to in the August 23, 2017 BPU Order approving the EE 2017 Program. The IT expenditures will remain subject to prudency review in annual cost recovery filings.

18. The Parties agree that the extension of the Multifamily Housing, Direct Install, Hospital Efficiency, Smart Thermostat, and Residential Data Analytics Pilot sub-programs are in the public interest. The Parties agree that PSE&G should be permitted to continue implementing and administering these regulated utility services under the terms set forth in the Board's August 23, 2017

Order authorizing PSE&G to implement the EE 2017 Program (and the stipulation of settlement that the Order approved), with the exception of the following modifications:

a. Capital investment associated with the Data Analytics sub-program shall be contracted by no later than September 30, 2020;

b. Capital investment associated with the Smart Thermostat sub-program shall be completed no later than September 30, 2020;

c. Capital investment associated with the Hospital and Multi-Family sub-programs shall be limited to those customers who have signed a Master Customer Agreement by no later than September 30, 2020;

d. Capital investment associated with the Direct Install sub-program shall be limited to those customers who have signed a Customer Audit Access Agreement by no later than September 30, 2020; and

e. The initial rebate incentive for smart thermostats shall be set at $100 per device. The Company shall be allowed to modify this incentive in response to market conditions, but it shall not be higher than $125 per device. The Company shall provide written notice to Board Staff and Rate Counsel within 30 days of making any modification to the incentive amount.

19. As set forth in Paragraph 19 of the BPU-approved stipulation of settlement of the EE 2017 Program, PSE&G will perform Impact Evaluations and Process Evaluations for each of the EE 2017 sub-programs. The results of such evaluations, together with all supporting data, analyses, and workpapers, will be provided to Board Staff and Rate Counsel in accordance with the following schedule: (1) PSE&G assessments and analyses for projects will continue to be provided annually on or before December 31st of each year of the EE 2017 Program, inclusive of the incremental investment set forth in this Stipulation; (2) independent third-party evaluations and supporting materials for projects associated with the original EE 2017 Program expenditures will be provided consistent with Paragraph 19 of the Board's August 23, 2017 Order; and (3) independent third-party evaluations and supporting materials for projects associated with the incremental investment set forth in this Stipulation, together with the projects completed under the Board Order dated September 11, 2019, will be provided

within 12 months of the conclusion of each sub-program. The Parties agree that to the extent the Company requires an extension of time for submittal of evaluations, the Company will advise Board Staff and Rate Counsel no later than 30 days prior to the due date so that a mutually acceptable date for submittal can be agreed upon.

20. The Parties agree that, for purposes of efficient sub-program continuation and cost effectiveness, PSE&G may continue to utilize the vendors it is presently using to implement the EE 2017 sub-programs.

21. PSE&G will recover the net revenue requirements associated with the incremental expenditures described in the table above consistent with the existing cost recovery and rate design methodology for the EE 2017 Program, as approved by the BPU in its August 23, 2017 Order authorizing the Company to implement the EE 2017 Program and as shown in Attachment A to this Stipulation. The Parties agree that as a result of the Stipulation, there will be no immediate change to the Company's electric or gas GPRC.

22. This Stipulation represents a mutual balancing of interests, contains interdependent provisions and, therefore, is intended to be accepted and approved in its entirety. In the event any particular aspect of this Stipulation is not accepted and approved in its entirety by the Board, any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board, in any applicable Order, then any Party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.

23. It is the intent of the Parties that the provisions hereof be approved by the Board as being in the public interest. The Parties further agree that they consider the Stipulation to be binding on them for all purposes herein.

24. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of these proceedings. Except as expressly provided herein, the Parties shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein, in total or by specific item. The Parties further agree that this Stipulation is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation.

GURBIR S. GREWAL
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the New Jersey
Board of Public Utilities

By: Matko Ilic
Matko Ilic
Deputy Attorney General

Dated: February 13, 2020

PUBLIC SERVICE ELECTRIC AND
GAS COMPANY

By: Matthew Weissman
Matthew M. Weissman, Esq.
Managing Counsel - State Regulatory

Dated: February 13, 2020

DIVISION OF RATE COUNSEL
STEFANIE A. BRAND, DIRECTOR

By: Felicia Thomas-Friel
Felicia Thomas-Friel, Esq.
Deputy Rate Counsel

Dated: February 14, 2020

NEW JERSEY LARGE ENERGY USERS

By: ______________________
Steven Goldenberg, Esq.
Giordano Halleran & Ciesla, P.A.

Dated: February , 2020

24. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of these proceedings. Except as expressly provided herein, the Parties shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein, in total or by specific item. The Parties further agree that this Stipulation is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation.

GURBIR S. GREWAL
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the New Jersey
Board of Public Utilities

By: Matko Ilic
Matko Ilic
Deputy Attorney General

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STEFANIE A. BRAND, DIRECTOR

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Felicia Thomas-Friel, Esq.
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Dated: February , 2020

NEW JERSEY LARGE ENERGY USERS

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Steven Goldenberg, Esq.
Giordano Halleran & Ciesla, P.A.

Dated: February 14, 2020

EASTERN ENVIRONMENTAL LAW CENTER

By:____________________________
Daniel Greenhouse, Esq.
Eastern Environmental Law Center

Dated: February , 2020

KEYSTONE ENERGY EFFICIENCY ALLIANCE, n/k/a ENERGY EFFICIENCY ALLIANCE OF NEW JERSEY

By: Erin Cosgrove
Erin Cosgrove, Esq.
Keystone Energy Efficiency Alliance
n/k/a Energy Efficiency Alliance of
New Jersey

Dated: February 12, 2020

EASTERN ENVIRONMENTAL LAW CENTER

By: *William D. Bittinger*

William D. Bittinger, Esq.
Daniel Greenhouse, Esq.
Eastern Environmental Law Center

Dated: February 13, 2020

KEYSTONE ENERGY EFFICIENCY ALLIANCE, n/k/a ENERGY EFFICIENCY ALLIANCE OF NEW JERSEY

By: ______________________

Erin Cosgrove, Esq.
Keystone Energy Efficiency Alliance
n/k/a Energy Efficiency Alliance of
New Jersey
Dated: February , 2020

Attachment A

PSE&G EE 2017 Program
Proposed Rate Calculations

($'s Unless Specified)

Actual results through 9/30/2019

Current SUT Rate 6.625%

			EE 2017 and EE 2017 Extension I*		Incremental EE 2017 Extension II Expenditures		Cumulative EE 2017, EE 2017 Extension I, and EE 2017 Extension II Expenditures	
Line	Date(s)		Electric	Gas	Electric	Gas	Electric	Gas
1	Oct 19 - Sep 20	Revenue Requirements	8,331,679	5,808,143	1,902,447	1,446,214	10,234,126	7,254,357
2	Sep-19	(Over) / Under Recovered Balance	748,552	305,682	0	0	748,552	305,682
3	Sep-19	Cumulative Interest Exp / (Credit)	(13,546)	(23,790)	0	0	(13,546)	(23,790)
4	Oct 19 - Sep 20	Total Target Rate Revenue	9,066,685	6,090,036	1,902,447	1,446,214	10,969,133	7,536,250
5	Oct 19 - Sep 20	Forecasted kWh / Therms (000)	41,395,893	2,791,331	41,395,893	2,791,331	41,395,893	2,791,331
6		Calculated Rate w/o SUT ($kWh or $/Therm)	0.000219	0.002182	0.000046	0.000518	0.000265	0.002700
7		Public Notice Rate w/o SUT ($/kWh or $/Therm)	0.000219	0.002182	0.000046	0.000518	0.000265	0.002700
8		Existing Rate w/o SUT ($/kWh or $/Therm)	0.000089	0.000902	0.000000	0.000000	0.000089	0.000902
9		Proposed Rate w/o SUT ($/kWh or $/Therm)	0.000219	0.002182	0.000046	0.000518	0.000265	0.002700
10		Proposed Rate w/ SUT ($/kWh or $/Therm)	0.000234	0.002327	0.000049	0.000552	0.000283	0.002879
11		Difference in Proposed and Previous Rate	0.000130	0.001280	0.000046	0.000518	0.000176	0.001798
12		Resultant EE 2017 Revenue Increase / (Decrease)	**5,381,466**	**3,572,903**	**1,904,211**	**1,445,909**	**7,285,677**	**5,018,813**

* Approved in 2019 GPRC Cost Recovery filing on January, 8 2020

PSE&G Incremental EE 2017 Extension II

Attachment A

Electric Revenue Requirements Calculation

Actual results through 09/30/20

Effective Date	Previous	1/1/2018	11/1/2018
Monthly WACC effective	0.667910%	0.743280%	0.751400%
Inc. tax rate effective	40.85%	28.11%	28.11%

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Program Investment	Capitalized IT Costs	Gross Plant	Program Investment Amortization	IT Cost Amortization	Accumulated Amortization	Net Plant	Tax Depreciation	Book Depreciation Tax Basis	Deferred Income Tax	Accumulated Deferred Income Tax	Excess Deferred Reg Liab Transfer	Excess Deferred Transfer to TAC	Excess Deferred Ending Balance
Monthly Calculation														
Sep-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jan-20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb-20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mar-20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Apr-20	153,366	-	153,366	1,826	-	1,826	151,540	(944,466)	(11,244)	(262,329)	(262,329)	-	-	-
May-20	153,366	-	306,732	3,652	-	5,477	301,255	(944,466)	(22,487)	(259,168)	(521,497)	-	-	-
Jun-20	153,366	-	460,098	5,477	-	10,955	449,143	(944,466)	(33,731)	(256,008)	(777,504)	-	-	-
Jul-20	409,167	-	869,265	10,348	-	21,303	847,961	(139,749)	(35,395)	(29,334)	(806,838)	-	-	-
Aug-20	426,207	-	1,295,472	15,422	-	36,725	1,258,746	(671,624)	(43,390)	(176,597)	(983,435)	-	-	-
Sep-20	1,088,845	-	2,384,317	28,385	-	65,110	2,319,207	(8,986)	(43,497)	9,701	(973,734)	-	-	-
	Program Assumption	See WP-SS-EE17-1.xlsx 'ITCap-E' wksht	Prior Month + (Col 1 + Col 2)	1/84 of each Prior 84 Months from Col 1 (7year amortization)	See WP-SS-EE17-1.xlsx 'AmortE' wksht	Prior Month + (Col 4 + Col 5)	Col 3 - Col 6	See WP-SS-EE17-1.xls 'AmortE' wksht		(Col 8 - Col 9) * Income Tax Rate	Prior Month + Col 10	NA	NA	N/A
Annual Summary														
2017	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2018	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2019	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2020	7,218,590	-	7,218,590	259,872	-	259,872	6,958,718	(2,112,979)	(289,044)	(512,708)	(512,708)	-	-	-
2021	20,371,908	-	27,590,498	2,583,962	-	2,843,834	24,746,664	12,666,530	759,792	3,346,984	2,834,276	-	-	-
2022	19,527,865	-	47,118,363	5,156,762	-	8,000,596	39,117,768	7,407,121	1,968,612	1,528,765	4,363,041	-	-	-
2023	13,271,679	-	60,390,042	7,869,307	-	15,869,903	44,520,140	5,034,085	2,997,508	572,482	4,935,523	-	-	-
2024	3,208,371	-	63,598,413	8,990,000	-	24,859,903	38,738,510	1,216,968	3,422,599	(620,003)	4,315,520	-	-	-
2025	-	-	63,598,413	9,085,488	-	33,945,391	29,653,023	-	3,458,818	(972,274)	3,343,246	-	-	-
2026	-	-	63,598,413	9,085,488	-	43,030,878	20,567,535	-	3,458,818	(972,274)	2,370,973	-	-	-
2027	-	-	63,598,413	8,825,615	-	51,856,493	11,741,920	-	3,747,861	(1,053,524)	1,317,449	-	-	-
2028	-	-	63,598,413	6,501,526	-	58,358,019	5,240,394	-	2,699,026	(758,696)	558,752	-	-	-
2029	-	-	63,598,413	3,928,726	-	62,286,745	1,311,668	-	1,490,206	(418,897)	139,855	-	-	-
2030	-	-	63,598,413	1,216,181	-	63,502,926	95,487	-	461,310	(129,674)	10,181	-	-	-
2031	-	-	63,598,413	95,487	-	63,598,413	-	-	36,219	(10,181)	(0)	-	-	-
2032	-	-	63,598,413	-	-	63,598,413	-	-	-	-	(0)	-	-	-
Total	63,598,413	-		63,598,413	-			24,211,725	24,211,725	0				
Oct 19 - Sep 20	2,384,317			65,110	-									

PSE&G Incremental EE 2017 Extension II
Electric Revenue Requirements Calculation

Attachment A

Actual results through 09/30/20

	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
	Net Investment	Return Requirement	Program Investment Repayments	Fixed Administrative Allowance	Evaluation / IT Residential Data Analytics / Smart Thermostat	Net Capacity Revenue	Tax Adjustment	Tax Adjustment Excess Deferred Flow Thru	Revenue Requirements	Return Requirement at Previous WACC	Impact of Change in WACC	Revenue Requirement at Previous WACC
Monthly Calculation												
Sep-19	-	-	-	-	-	-	-	-	-	-	-	-
Oct-19	-	-	-	-	-	-	-	-	-	-	-	-
Nov-19	-	-	-	-	-	-	-	-	-	-	-	-
Dec-19	-	-	-	-	-	-	-	-	-	-	-	-
Jan-20	-	-	-	-	-	-	-	-	-	-	-	-
Feb-20	-	-	-	-	-	-	-	-	-	-	-	-
Mar-20	-	-	-	309,222	-	-	-	-	309,222	-	-	309,222
Apr-20	413,869	1,555	(18,297)	309,222	-	-	(2,044)	-	292,261	1,538	-	292,261
May-20	822,751	4,646	(36,594)	309,222	-	-	(4,088)	-	276,837	4,596	-	276,837
Jun-20	1,226,648	7,700	(54,892)	309,222	-	-	(6,132)	-	261,375	7,616	-	261,375
Jul-20	1,654,800	10,826	(64,040)	309,222	3,092	-	(7,154)	-	262,294	10,709	-	262,294
Aug-20	2,242,182	14,641	(82,337)	309,222	3,092	-	(9,199)	-	250,841	14,483	-	250,841
Sep-20	3,292,941	20,795	(100,635)	309,222	3,092	-	(11,243)	-	249,617	20,571	-	249,617
	Col 7 - Col 11	(Prior Col 12 + Col 12) / 2 * Monthly Pre Tax WACC	Program Investment Repayments	Fixed Administrative Allowance	Input	Net Capacity Revenue	See WP-SS-EE17-1.xlsx 'AmortE' wksht	N/A	Col 4 + Col 5 + Col 13 + Col 14 + Col 15 + Col 16 + Col 17			Col 23 - Col 25
Annual Summary												
2017	-	-	-	-	-	-	-	-	-	-	-	-
2018	-	-	-	-	-	-	-	-	-	-	-	-
2019	-	-	-	-	-	-	-	-	-	-	-	-
2020	7,471,426	179,272	(768,482)	3,092,220	18,553	-	(85,854)	-	2,695,582	177,335	-	2,695,582
2021	21,912,388	1,312,417	(2,168,218)	4,252,498	92,767	-	(134,527)	-	5,938,898	1,298,234	-	5,938,898
2022	34,754,727	2,407,605	(2,510,500)	3,226,621	92,767	-	264,971	-	8,638,224	2,381,587	-	8,638,224
2023	39,584,617	3,427,699	(5,054,330)	489,982	111,320	-	(71,372)	-	6,772,605	3,390,658	-	6,772,605
2024	34,422,990	3,403,927	(7,489,532)	35,923	74,213	-	(751,580)	-	4,262,952	3,367,142	-	4,262,952
2025	26,309,776	2,738,076	(7,108,855)	37,000	43,291	-	(579,555)	-	4,215,444	2,708,487	-	4,215,444
2026	18,196,562	2,006,524	(5,709,120)	38,110	-	-	(32,239)	-	5,388,763	1,984,840	-	5,388,763
2027	10,424,471	1,281,656	(5,366,837)	39,254	-	-	(113,036)	-	4,666,652	1,267,806	-	4,666,652
2028	4,681,641	663,972	(2,823,007)	40,431	-	-	382,995	-	4,765,918	656,797	-	4,765,918
2029	1,171,812	244,264	(387,806)	41,644	-	-	801,858	-	4,628,687	241,625	-	4,628,687
2030	85,306	43,159	0	11,744	-	-	295,165	-	1,566,249	42,693	-	1,566,249
2031	0	1,090	0	12,097	-	-	23,175	-	131,848	1,078	-	131,848
2032	0	0	0	-	-	-	0	-	0	0	-	0
Total		17,709,661	(39,386,688)	11,317,524	432,911	-	0		53,671,821			53,671,821
Oct 19 - Sep 20		60,162	(356,795)	2,164,554	9,277	-	(39,861)		1,902,447			1,902,447

PSE&G Incremental EE 2017 Extension II
Gas Revenue Requirements Calculation

Attachment A

Actual results through 09/30/20

Monthly WACC effective	0.867910%	0.743280%	0.751400%
Inc. tax rate effective	40.85%	28.11%	28.11%

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Program Investment	Capitalized IT Costs	Gross Plant	Program Investment Amortization	IT Cost Amortization	Accumulated Amortization	Net Plant	Tax Depreciation	Book Depreciation Tax Basis	Deferred Income Tax	Accumulated Deferred Income Tax	Excess Deferred Reg Liab Transfer	Excess Deferred Transfer to TAC	Excess Deferred Ending Balance
Monthly Calculation														
Sep-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jan-20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb-20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mar-20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Apr-20	296,634	-	296,634	3,531	-	3,531	293,103	206,791	2,462	57,437	57,437	-	-	-
May-20	296,634	-	593,268	7,063	-	10,594	582,674	206,791	4,924	56,745	114,182	-	-	-
Jun-20	296,634	-	889,902	10,594	-	21,188	868,714	206,791	7,385	56,053	170,235	-	-	-
Jul-20	590,833	-	1,480,735	17,628	-	38,816	1,441,919	545,912	13,884	149,553	319,788	-	-	-
Aug-20	623,793	-	2,104,528	25,054	-	63,870	2,040,658	533,950	20,241	144,404	464,191	-	-	-
Sep-20	811,155	-	2,915,683	34,711	-	98,580	2,817,103	721,312	28,828	194,657	658,848	-	-	-
Annual Summary	Program Assumption	See WP-SS-EE17-1.xlsx 'ITCap-E' wksht	Prior Month + (Col 1 + Col 2)	1/84 of each Prior 84 Months from Col 1 (7year amortization)	See WP-SS-EE17-1.xlsx 'AmortE' wksht	Prior Month + (Col 4 + Col 5)	Col 3 - Col 6	See WP-SS-EE17-1.xls 'AmortE' wksht		(Col 8 - Col 9) * Income Tax Rate	Prior Month + Col 10	NA	NA	N/A
2017	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2018	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2019	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2020	3,905,304	-	3,905,304	226,126	-	226,126	3,679,178	3,141,638	181,205	832,178	832,178	-	-	-
2021	9,990,849	-	13,896,153	1,052,089	-	1,278,215	12,617,938	4,218,516	669,045	997,756	1,829,934	-	-	-
2022	18,170,716	-	32,066,869	3,115,968	-	4,394,184	27,672,686	6,892,341	1,480,376	1,521,303	3,351,237	-	-	-
2023	12,349,323	-	44,416,192	5,639,997	-	10,034,180	34,382,011	4,684,226	2,437,766	631,480	3,982,717	-	-	-
2024	2,985,395	-	47,401,587	6,682,804	-	16,716,985	30,684,603	1,132,391	2,833,314	(478,129)	3,504,588	-	-	-
2025	-	-	47,401,587	6,771,655	-	23,488,640	23,912,947	-	2,867,016	(805,918)	2,698,670	-	-	-
2026	-	-	47,401,587	6,771,655	-	30,260,295	17,141,292	-	2,867,016	(805,918)	1,892,751	-	-	-
2027	-	-	47,401,587	6,545,529	-	36,805,824	10,595,763	-	2,685,811	(754,982)	1,137,770	-	-	-
2028	-	-	47,401,587	5,719,567	-	42,525,391	4,876,197	-	2,197,971	(617,850)	519,920	-	-	-
2029	-	-	47,401,587	3,655,687	-	46,181,078	1,220,509	-	1,386,640	(389,784)	130,136	-	-	-
2030	-	-	47,401,587	1,131,658	-	47,312,736	88,851	-	429,250	(120,662)	9,474	-	-	-
2031	-	-	47,401,587	88,851	-	47,401,587	-	-	33,702	(9,474)	(0)	-	-	-
2032	-	-	47,401,587	-	-	47,401,587	-	-	-	-	(0)	-	-	-
Total	47,401,587	-		47,401,587	-			20,069,112	20,069,112	0				
Oct 19 - Sep 20	2,915,683			98,580	-									

PSE&G Incremental EE 2017 Extension II
Gas Revenue Requirements Calculation

Attachment A

Actual results through 09/30/20

	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
	Net Investment	Return Requirement	Program Investment Repayments	Fixed Administrative Allowance	Evaluation / IT Residential Data Analytics / Smart Thermostat	Cost Offsets	Tax Adjustment	Tax Adjustment Excess Deferred Flow Thru	Revenue Requirements	Return Requirement at Previous WACC	Impact of Change in WACC	Revenue Requirement at Previous WACC
Monthly Calculation												
Sep-19	-	-	-	-	-	-	-	-	-	-	-	-
Oct-19	-	-	-	-	-	-	-	-	-	-	-	-
Nov-19	-	-	-	-	-	-	-	-	-	-	-	-
Dec-19	-	-	-	-	-	-	-	-	-	-	-	-
Jan-20	-	-	-	-	-	-	-	-	-	-	-	-
Feb-20	-	-	-	-	-	-	-	-	-	-	-	-
Mar-20	-	-	-	190,778	-	-	-	-	190,778	-	-	190,778
Apr-20	235,666	885	(1,497)	190,778	-	-	(167)	-	193,530	876	-	193,530
May-20	468,492	2,646	(2,995)	190,778	-	-	(335)	-	197,157	2,617	-	197,157
Jun-20	698,479	4,384	(4,492)	190,778	-	-	(502)	-	200,762	4,337	-	200,762
Jul-20	1,122,132	6,840	(5,241)	190,778	1,908	-	(585)	-	211,327	6,766	-	211,327
Aug-20	1,576,467	10,139	(6,738)	190,778	1,908	-	(753)	-	220,387	10,029	-	220,387
Sep-20	2,158,254	14,031	(8,236)	190,778	1,908	-	(920)	-	232,272	13,880	-	232,272
Annual Summary	Col 7 - Col 11	(Prior Col 12 + Col 12) / 2 * Monthly Pre Tax WACC	Program Investment Repayments	Fixed Administrative Allowance	Input	-	See WP-SS-EE17-1.xlsx 'AmortE' wksht	N/A	Col 4 + Col 5 + Col 13 + Col 14 + Col 15 + Col 16 + Col 17 + Col 19		Col 16 - Col 24	Col 23 - Col 24
2017	-	-	-	-	-	-	-	-	-	-	-	-
2018	-	-	-	-	-	-	-	-	-	-	-	-
2019	-	-	-	-	-	-	-	-	-	-	-	-
2020	2,847,000	95,320	(62,890)	1,907,780	11,447	-	(7,026)	-	2,170,757	94,290	-	2,170,757
2021	10,788,004	466,512	(177,440)	2,623,627	57,233	-	80,394	-	4,102,415	461,470	-	4,102,415
2022	24,321,448	1,445,928	(472,643)	1,990,701	57,233	-	454,730	-	6,591,917	1,430,302	-	6,591,917
2023	30,399,294	2,537,920	(2,839,681)	302,300	68,680	-	141,762	-	5,850,977	2,510,494	-	5,850,977
2024	27,180,015	2,658,592	(5,105,641)	22,163	45,787	-	(491,173)	-	3,812,532	2,629,862	-	3,812,532
2025	21,214,278	2,181,808	(5,403,605)	22,828	26,709	-	(586,117)	-	3,013,279	2,158,231	-	3,013,279
2026	15,248,541	1,643,890	(5,289,055)	23,513	-	-	(541,326)	-	2,608,677	1,626,125	-	2,608,677
2027	9,457,993	1,109,872	(4,993,852)	24,218	-	-	(443,463)	-	2,242,304	1,097,879	-	2,242,304
2028	4,356,276	613,809	(2,626,814)	24,945	-	-	349,872	-	4,081,379	607,176	-	4,081,379
2029	1,090,374	227,288	(360,854)	25,693	-	-	746,130	-	4,293,945	224,832	-	4,293,945
2030	79,377	40,160	0	7,246	-	-	274,652	-	1,453,716	39,726	-	1,453,716
2031	0	1,014	0	7,463	-	-	21,564	-	118,892	1,003	-	118,892
2032	0	0	0	-	-	-	0	-	0	0	-	0
Total		13,022,112	(27,332,475)	6,982,476	267,089	-	0		40,340,790			40,340,790
Oct 19 - Sep 20		38,925	(29,199)	1,335,446	5,723	-	(3,262)		1,446,214			1,446,214

PSE&G Incremental EE 2017 Extension II

Electric GPRC Recovery Charge (GPRC) - Rate Impact Analysis

Attachment A

6.625% SUT Rate

41,395,893 kWh Sales (000) - Oct 19 - Sep 20 (and thereafter)

6,920 Avg RS kWh / yr.
740 Avg RS kWh / Summer Month
495 Avg RS kWh / Winter Month

0.001334 Current electric GPRC ($/kWh)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
				Class Average Rate w/SUT - $/kWh[1]							Typical RS GPRC ($)					
	Electric EE17 Ext II Incremental Revenue Requirements [2]	Electric EE17extC* w/o SUT ($/kWh)	Electric EE17extC* w/ SUT ($/kWh)[3]	RS	RHS	RLM	GLP	LPL-S	LPL-P	HTS-S	Summer Monthly Bill	Winter Monthly Bill	Annual Bill	Change in RS Typical Annual Bill ($'s)	RS Typical Annual Bill ($'s) [4]	% Change in RS Typical Annual Bill
Current				0.181636	0.143011	0.184182	0.169813	0.132435	0.104442	0.090374	0.99	0.66	9.24		1,256.92	
Oct 19 - Sep 20	1,902,447	0.000046	0.000049	0.181685	0.143060	0.184231	0.169862	0.132484	0.104491	0.090423	1.02	0.68	9.52	$0.28	1,257.20	0.02%
Oct 20 - Sep 21	4,884,224	0.000118	0.000126	0.181762	0.143137	0.184308	0.169939	0.132561	0.104568	0.090500	1.08	0.72	10.08	$0.84	1,257.76	0.07%
Oct 21 - Sep 22	8,099,684	0.000196	0.000209	0.181845	0.143220	0.184391	0.170022	0.132644	0.104651	0.090583	1.14	0.76	10.64	$1.40	1,258.32	0.11%
Oct 22 - Sep 23	7,578,415	0.000183	0.000195	0.181831	0.143206	0.184377	0.170008	0.132630	0.104637	0.090569	1.13	0.76	10.60	$1.36	1,258.28	0.11%
Oct 23 - Sep 24	4,935,106	0.000119	0.000127	0.181763	0.143138	0.184309	0.169940	0.132562	0.104569	0.090501	1.08	0.72	10.08	$0.84	1,257.76	0.07%
Oct 24 - Sep 25	3,843,954	0.000093	0.000099	0.181735	0.143110	0.184281	0.169912	0.132534	0.104541	0.090473	1.06	0.71	9.92	$0.68	1,257.60	0.05%
Oct 25 - Sep 26	5,380,486	0.000130	0.000139	0.181775	0.143150	0.184321	0.169952	0.132574	0.104581	0.090513	1.09	0.73	10.20	$0.96	1,257.88	0.08%
Oct 26 - Sep 27	4,803,742	0.000116	0.000124	0.181760	0.143135	0.184306	0.169937	0.132559	0.104566	0.090498	1.08	0.72	10.08	$0.84	1,257.76	0.07%
Oct 27 - Sep 28	4,677,574	0.000113	0.000120	0.181756	0.143131	0.184302	0.169933	0.132555	0.104562	0.090494	1.08	0.72	10.08	$0.84	1,257.76	0.07%
Oct 28 - Sep 29	4,955,283	0.000120	0.000128	0.181764	0.143139	0.184310	0.169941	0.132563	0.104570	0.090502	1.08	0.72	10.08	$0.84	1,257.76	0.07%
Oct 29 - Sep 30	2,306,855	0.000056	0.000060	0.181696	0.143071	0.184242	0.169873	0.132495	0.104502	0.090434	1.03	0.69	9.64	$0.40	1,257.32	0.03%
Oct 30 - Sep 31	301,028	0.000007	0.000007	0.181643	0.143018	0.184189	0.169820	0.132442	0.104449	0.090381	0.99	0.66	9.24	$0.00	1,256.92	0.00%
Oct 31 - Sep 32	3,024	-	-	0.181636	0.143011	0.184182	0.169813	0.132435	0.104442	0.090374	0.99	0.66	9.24	$0.00	1,256.92	0.00%
Total	53,671,821															
		Col 1 / [kWh Sales] (Rnd to 6 dec.)	Col 2 * (1 + SUT Rate) Rnd 6	Current Class Avg Rate + Col 3 for Each Rate Class (Col 4 thru Col 11)							(Cur. eGPRC + Col 3) * Avg RS kWh Sum Mo Rnd 2	(Cur. eGPRC + Col 3) * Avg RS kWh Win Mo Rnd 2	(4 * Col 11) + (8 * Col 12)	Col 13 - Current Col 13	Current Col 15 + Col 14	Col 14 / Current Col 15 Rnd 4

	% Change from Current Class Average Rate w/SUT						
	RS	RHS	RLM	GLP	LPL-S	LPL-P	HTS-S
Oct 19 - Sep 20	0.03%	0.03%	0.03%	0.03%	0.04%	0.05%	0.05%
Oct 20 - Sep 21	0.07%	0.09%	0.07%	0.07%	0.10%	0.12%	0.14%
Oct 21 - Sep 22	0.12%	0.15%	0.11%	0.12%	0.16%	0.20%	0.23%
Oct 22 - Sep 23	0.11%	0.14%	0.11%	0.11%	0.15%	0.19%	0.22%
Oct 23 - Sep 24	0.07%	0.09%	0.07%	0.07%	0.10%	0.12%	0.14%
Oct 24 - Sep 25	0.05%	0.07%	0.05%	0.06%	0.07%	0.09%	0.11%
Oct 25 - Sep 26	0.08%	0.10%	0.08%	0.08%	0.10%	0.13%	0.15%
Oct 26 - Sep 27	0.07%	0.09%	0.07%	0.07%	0.09%	0.12%	0.14%
Oct 27 - Sep 28	0.07%	0.08%	0.07%	0.07%	0.09%	0.11%	0.13%
Oct 28 - Sep 29	0.07%	0.09%	0.07%	0.08%	0.10%	0.12%	0.14%
Oct 29 - Sep 30	0.03%	0.04%	0.03%	0.04%	0.05%	0.06%	0.07%
Oct 30 - Sep 31	0.00%	0.00%	0.00%	0.00%	0.01%	0.01%	0.01%
Oct 31 - Sep 32	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

* For illustrative purposes only; incremental investment will be recovered through the existing EE17C

1 All customers assumed to have BGS Supply

2 Initial Rate period is October 2019 to September 2020, consistent with pending EE 2017 Program cost recovery filing

3 SUT is assumed at the current SUT rate effective January 1, 2017 through the life of the Program

4 The rates are based on a typical residential bill as of February 1, 2020

Attachment A

PSE&G Incremental EE 2017 Extension II
Gas GPRC Recovery Charge (GPRC) - Rate Impact Analysis

6.625% SUT Rate

2,791,331 Therm Sales (000) Oct 19 - Sept 20 (used thereafter)

1,040 Typical RSG Therms / yr.
0.002267 Current gas GPRC ($/therm)

	Dec-Mar	Nov & Apr	May-Oct
Monthly Therms	172	89	29
# of Months/year	4	2	6

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
				Class Average Rate w/SUT - $/therm[1]						Typical RSG GPRC ($)						
	Gas EE17 Ext Incremental Revenue Requirements [2]	Gas EE17extC* w/o SUT ($/therm)	Gas EE17extC* w/ SUT ($/therm)[3]	RSG	GSG	LVG	TSG-F	TSG-NF	CIG	Dec-Mar Monthly Bill	Nov & Apr Monthly Bill	May-Oct Monthly Bill	Annual Bill	Change in RSG Typcial Annual Bill ($'s)	RSG Typical Annual Bill ($'s)[4]	% Change in RSG Typical Annual Bill
Current				0.838346	0.940733	0.768963	0.658769	0.610918	0.465673	0.39	0.20	0.07	2.38		871.88	
Oct 19 - Sep 20	1,446,214	0.000518	**0.000552**	0.838898	0.941285	0.769515	0.659321	0.611470	0.466191	0.48	0.25	0.08	2.90	$0.52	872.40	0.06%
Oct 20 - Sep 21	3,571,785	0.001280	**0.001365**	0.839711	0.942098	0.770328	0.660134	0.612283	0.466953	0.62	0.32	0.11	3.78	$1.40	873.28	0.16%
Oct 21 - Sep 22	5,974,693	0.002140	**0.002282**	0.840628	0.943015	0.771245	0.661051	0.613200	0.467813	0.78	0.40	0.13	4.70	$2.32	874.20	0.27%
Oct 22 - Sep 23	6,352,029	0.002276	**0.002427**	0.840773	0.943160	0.771390	0.661196	0.613345	0.467949	0.81	0.42	0.14	4.92	$2.54	874.42	0.29%
Oct 23 - Sep 24	4,363,775	0.001563	**0.001667**	0.840013	0.942400	0.770630	0.660436	0.612585	0.467236	0.68	0.35	0.11	4.08	$1.70	873.58	0.19%
Oct 24 - Sep 25	3,112,174	0.001115	**0.001189**	0.839535	0.941922	0.770152	0.659958	0.612107	0.466788	0.59	0.31	0.10	3.58	$1.20	873.08	0.14%
Oct 25 - Sep 26	2,727,364	0.000977	**0.001042**	0.839388	0.941775	0.770005	0.659811	0.611960	0.466650	0.57	0.29	0.10	3.46	$1.08	872.96	0.12%
Oct 26 - Sep 27	2,184,766	0.000783	**0.000835**	0.839181	0.941568	0.769798	0.659604	0.611753	0.466456	0.53	0.28	0.09	3.22	$0.84	872.72	0.10%
Oct 27 - Sep 28	3,591,337	0.001287	**0.001372**	0.839718	0.942105	0.770335	0.660141	0.612290	0.466960	0.63	0.32	0.11	3.82	$1.44	873.32	0.17%
Oct 28 - Sep 29	4,597,938	0.001647	**0.001756**	0.840102	0.942489	0.770719	0.660525	0.612674	0.467320	0.69	0.36	0.12	4.20	$1.82	873.70	0.21%
Oct 29 - Sep 30	2,140,507	0.000767	**0.000818**	0.839164	0.941551	0.769781	0.659587	0.611736	0.466440	0.53	0.27	0.09	3.20	$0.82	872.70	0.09%
Oct 30 - Sep 31	276,342	0.000099	**0.000106**	0.838452	0.940839	0.769069	0.658875	0.611024	0.465772	0.41	0.21	0.07	2.48	$0.10	871.98	0.01%
Oct 31 - Sep 32	1,866	0.000001	**0.000001**	0.838347	0.940734	0.768964	0.658770	0.610919	0.465674	0.39	0.20	0.07	2.38	$0.00	871.88	0.00%
Total	40,340,790															
	From Schedule SS-EE17-3G Col 18	Col 1 / Therm Sales	Col 2 * (1 + SUT Rate) Rnd 6	Current Class Avg Rate + Col 3 for Each Rate Class (Col 4 thru Col 10)						(Cur. GPRC + Col 3) * Dec-Mar Monthly Therms Rnd 2	(Cur. GPRC + Col 3) * Nov & Apr Monthly Therms Rnd 2	(Cur. GPRC + Col 3) * May-Oct Monthly Therms Rnd 2	(4 * Col 10) + (2 * Col 11) + (6 * Col 12)	Col 13 - Current Col 13	Current Col 15 + Col 14	Col 14 / Current Col 15 Rnd 4

	% Change from Current Class Average Rate w/SUT					
	RSG	GSG	LVG	TSG-F	TSG-NF	CIG
Oct 19 - Sep 20	0.07%	0.06%	0.07%	0.08%	0.09%	0.12%
Oct 20 - Sep 21	0.16%	0.15%	0.18%	0.21%	0.22%	0.29%
Oct 21 - Sep 22	0.27%	0.24%	0.30%	0.35%	0.37%	0.49%
Oct 22 - Sep 23	0.29%	0.26%	0.32%	0.37%	0.40%	0.52%
Oct 23 - Sep 24	0.20%	0.18%	0.22%	0.25%	0.27%	0.36%
Oct 24 - Sep 25	0.14%	0.13%	0.15%	0.18%	0.19%	0.26%
Oct 25 - Sep 26	0.12%	0.11%	0.14%	0.16%	0.17%	0.22%
Oct 26 - Sep 27	0.10%	0.09%	0.11%	0.13%	0.14%	0.18%
Oct 27 - Sep 28	0.16%	0.15%	0.18%	0.21%	0.22%	0.29%
Oct 28 - Sep 29	0.21%	0.19%	0.23%	0.27%	0.29%	0.38%
Oct 29 - Sep 30	0.10%	0.09%	0.11%	0.12%	0.13%	0.18%
Oct 30 - Sep 31	0.01%	0.01%	0.01%	0.02%	0.02%	0.02%
Oct 31 - Sep 32	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

* For illustrative purposes only; incremental investment will be recovered through the existing EE17C
[1] All customers assumed to have BGSS Supply
[2] Initial Rate period is October 2017 to September 2019 for EE 2017 Program
[3] SUT is assumed at the current SUT rate effective January 1, 2017 through the life of the Program
[4] The rates are based on a typical residential bill as of February 1, 2020

Attachment A

PSE&G Cumulative EE 2017, EE 2017 Extension I, and EE 2017 Extension II

Electric Revenue Requirements Calculation

Actual results through 09/30/20

Effective Date	Previous	1/1/2018	11/1/2018
Monthly WACC effective	0.867910%	0.743280%	0.751400%
Inc. tax rate effective	40.85%	28.11%	28.11%

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Program Investment	Capitalized IT Costs	Gross Plant	Program Investment Amortization	IT Cost Amortization	Accumulated Amortization	Net Plant	Tax Depreciation	Book Depreciation Tax Basis	Deferred Income Tax	Accumulated Deferred Income Tax	Excess Deferred Reg Liab. Transfer	Excess Deferred Transfer to TAC	Excess Deferred Ending Balance
Monthly Calculation														
Sep-19	2,636,018	-	23,313,798	277,545	-	1,943,546	21,370,252	2,151,517	242,566	536,606	5,251,648	-	-	-
Oct-19	2,314,204	-	25,628,002	305,095	-	2,248,641	23,379,361	1,810,677	264,121	434,737	5,686,385	-	-	-
Nov-19	2,588,067	-	28,216,068	335,906	-	2,584,546	25,631,522	1,383,537	280,592	310,038	5,996,423	-	-	-
Dec-19	3,583,224	-	31,799,293	378,563	-	2,963,109	28,836,183	2,258,787	307,482	548,512	6,544,935	-	-	-
Jan-20	929,237	-	32,728,529	389,625	-	3,352,735	29,375,795	821,911	317,267	141,856	6,686,791	-	-	-
Feb-20	591,250	-	33,319,779	396,664	-	3,749,399	29,570,381	300,968	320,850	(5,589)	6,681,202	-	-	-
Mar-20	534,179	-	33,853,958	403,023	-	4,152,422	29,701,536	77,563	321,773	(68,648)	6,612,554	-	-	-
Apr-20	1,321,978	-	35,175,936	418,761	-	4,571,183	30,604,753	52,251	322,395	(75,938)	6,536,617	-	-	-
May-20	1,465,654	-	36,641,590	436,209	-	5,007,393	31,634,197	(81,631)	321,423	(113,298)	6,423,318	-	-	-
Jun-20	707,405	-	37,348,995	444,631	-	5,452,024	31,896,971	(1,354,050)	305,304	(466,444)	5,956,874	-	-	-
Jul-20	2,984,366	-	40,333,361	480,159	-	5,932,183	34,401,178	1,832,809	327,123	423,248	6,380,122	-	-	-
Aug-20	1,183,271	-	41,516,632	494,246	-	6,426,428	35,090,204	(179,461)	324,987	(141,800)	6,238,322	-	-	-
Sep-20	2,253,509	-	43,770,140	521,073	-	6,947,501	36,822,639	53,508	325,624	(76,492)	6,161,830	-	-	-
	Program Assumption	See WP-SS-EE17-1.xlsx 'ITCap-E' wksht	Prior Month + (Col 1 + Col 2)	1/84 of each Prior 84 Months from Col 1 (7year amortization)	See WP-SS-EE17-1.xlsx 'AmortE' wksht	Prior Month + (Col 4 + Col 5)	Col 3 - Col 6	See WP-SS-EE17-1.xls 'AmortE' wksht		(Col 8 - Col 9) * Income Tax Rate	Prior Month + Col 10	NA	NA	N/A
Annual Summary														
2017	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2018	8,407,436	-	8,407,436	320,521	-	320,521	8,086,915	7,336,113	278,382	1,983,928	1,983,928	-	-	-
2019	23,391,857	-	31,799,293	2,642,588	-	2,963,109	28,836,183	18,501,908	2,276,342	4,561,007	6,544,935	-	-	-
2020	19,975,906	-	51,775,199	5,724,250	-	8,687,359	43,087,840	5,966,364	3,955,431	565,273	7,110,208	-	-	-
2021	28,802,189	-	80,577,387	9,516,630	-	18,203,989	62,373,398	15,377,688	5,787,190	2,695,889	9,806,097	-	-	-
2022	21,693,726	-	102,271,113	12,865,121	-	31,069,110	71,202,003	7,354,827	7,226,000	36,213	9,842,310	-	-	-
2023	13,417,929	-	115,689,042	15,758,855	-	46,827,965	68,861,077	4,481,800	8,150,932	(1,031,393)	8,810,917	-	-	-
2024	3,208,371	-	118,897,413	16,889,857	-	63,717,823	55,179,590	1,216,968	8,567,517	(2,066,239)	6,744,678	-	-	-
2025	-	-	118,897,413	16,664,823	-	80,382,646	38,514,767	-	8,325,355	(2,340,257)	4,404,421	-	-	-
2026	-	-	118,897,413	14,342,757	-	94,725,403	24,172,010	-	6,336,909	(1,781,305)	2,623,116	-	-	-
2027	-	-	118,897,413	11,261,095	-	105,986,498	12,910,915	-	4,648,305	(1,306,638)	1,316,477	-	-	-
2028	-	-	118,897,413	7,468,714	-	113,455,212	5,442,201	-	2,816,547	(791,731)	524,746	-	-	-
2029	-	-	118,897,413	4,120,224	-	117,575,437	1,321,977	-	1,377,736	(387,282)	137,465	-	-	-
2030	-	-	118,897,413	1,226,489	-	118,801,926	95,487	-	452,804	(127,283)	10,181	-	-	-
2031	-	-	118,897,413	95,487	-	118,897,413	-	-	36,219	(10,181)	(0)	-	-	-
2032	-	-	118,897,413	-	-	118,897,413	-	-	-	-	(0)	-	-	-
Total	118,897,413	-		118,897,413	-			60,235,669	60,235,669	0				
Oct 19 - Sep 20	20,456,343			5,003,956	-									

PSE&G Cumulative EE 2017, EE 2017 Extension I, and EE 2017 Extension II
Electric Revenue Requirements Calculation

Attachment A

Actual results through 09/30/20

	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
	Net Investment	Return Requirement	Program Investment Repayments	Fixed Administrative Allowance	Evaluation / IT Residential Data Analytics / Smart Thermostat	Net Capacity Revenue	Tax Adjustment	Tax Adjustment Excess Deferred Flow Thru	Revenue Requirements	Return Requirement at Previous WACC	Impact of Change in WACC	Revenue Requirement at Previous WACC
Monthly Calculation												
Sep-19	16,118,604	114,270	(34,017)	334,063	19,024	1,226	376	-	712,489	113,036	-	712,489
Oct-19	17,692,976	127,030	(66,490)	334,063	54,801	44	(9,977)	-	744,567	125,657	-	744,567
Nov-19	19,635,099	140,242	(71,087)	334,063	54,801	49	(6,168)	-	787,807	138,726	-	787,807
Dec-19	22,291,248	157,517	(81,549)	334,063	54,801	44	(4,093)	-	839,347	155,815	-	839,347
Jan-20	22,689,004	168,991	(109,752)	204,766	17,364	-	(14,621)	-	656,373	167,165	-	656,373
Feb-20	22,889,179	171,237	(134,212)	204,766	17,364	-	(22,835)	-	632,984	169,387	-	632,984
Mar-20	23,088,982	172,740	(137,194)	513,988	17,364	-	(21,875)	-	948,047	170,873	-	948,047
Apr-20	24,068,137	177,169	(162,239)	513,988	20,416	-	(25,757)	-	942,338	175,255	-	942,338
May-20	25,210,879	185,141	(190,056)	513,988	20,416	-	(29,432)	-	936,266	183,141	-	936,266
Jun-20	25,940,098	192,174	(213,128)	513,988	20,416	-	(28,857)	-	929,223	190,097	-	929,223
Jul-20	28,021,056	202,732	(231,678)	513,988	15,691	-	(30,750)	-	950,142	200,541	-	950,142
Aug-20	28,851,882	213,672	(267,945)	513,988	15,691	-	(38,588)	-	931,063	211,363	-	931,063
Sep-20	30,660,809	223,589	(298,196)	513,988	15,691	-	(40,175)	-	935,969	221,173	-	935,969
	Col 7 - Col 11	(Prior Col 12 + Col 12) / 2 * Monthly Pre Tax WACC	Program Investment Repayments	Fixed Administrative Allowance	Input	Net Capacity Revenue	See WP-SS-EE17-1.xlsx 'AmortE' wksht	N/A	Col 4 + Col 5 + Col 13 + Col 14 + Col 15 + Col 16 + Col 17			Col 23 - Col 25
Annual Summary												
2017	-	-	-	686,617	25,384	-	-	-	686,617	-	-	686,617
2018	6,102,987	124,360	(77,581)	2,726,847	463,978	-	(13,858)	-	3,569,651	123,621	739	3,568,912
2019	22,291,248	1,104,804	(805,706)	3,459,468	281,433	28,596	(171,835)	-	6,539,348	1,092,865	-	6,539,348
2020	35,977,631	2,452,648	(2,798,758)	5,549,408	224,248	-	(402,721)	-	10,749,075	2,426,143	-	10,749,075
2021	52,567,301	3,939,665	(5,155,784)	6,005,206	312,016	-	(557,720)	-	14,060,013	3,897,091	-	14,060,013
2022	61,359,693	4,967,792	(6,042,013)	3,783,335	155,185	-	(157,537)	-	15,571,883	4,914,108	-	15,571,883
2023	60,050,159	5,554,572	(8,606,331)	691,933	150,398	-	(390,391)	-	13,159,036	5,494,546	-	13,159,036
2024	48,434,912	4,958,309	(10,854,250)	50,729	74,213	-	(990,012)	-	10,128,846	4,904,727	-	10,128,846
2025	34,110,346	3,714,651	(9,246,635)	52,250	43,291	-	(354,715)	-	10,873,666	3,674,509	-	10,873,666
2026	21,548,894	2,489,678	(6,423,875)	53,818	-	-	618,573	-	11,080,951	2,462,773	-	11,080,951
2027	11,594,438	1,473,450	(5,430,262)	55,433	-	-	462,385	-	7,822,101	1,457,527	-	7,822,101
2028	4,917,455	718,411	(2,832,744)	57,096	-	-	711,420	-	6,122,898	710,647	-	6,122,898
2029	1,184,512	253,263	(387,806)	58,808	-	-	920,714	-	4,965,204	250,526	-	4,965,204
2030	85,306	43,431	0	16,585	-	-	302,522	-	1,589,027	42,961	-	1,589,027
2031	0	1,090	0	17,083	-	-	23,175	-	136,834	1,078	-	136,834
2032	0	0	0	-	-	-	0	-	0	0	-	0
Total		31,796,122	(58,661,744)	23,264,614	1,730,147	28,596	0		117,055,149			117,054,410
Oct 19 - Sep 20		2,132,235	(1,963,527)	5,009,635	324,818	138	(273,128)		10,234,126			10,234,126

PSE&G Cumulative EE 2017, EE 2017 Extension I, and EE 2017 Extension II
Gas Revenue Requirements Calculation

Attachment A

Actual results through 09/30/20

Monthly WACC effective	0.867910%	0.743280%	0.751400%
Inc. tax rate effective	40.85%	28.11%	28.11%

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Program Investment	Capitalized IT Costs	Gross Plant	Program Investment Amortization	IT Cost Amortization	Accumulated Amortization	Net Plant	Tax Depreciation	Book Depreciation Tax Basis	Deferred Income Tax	Accumulated Deferred Income Tax	Excess Deferred Reg Liab Transfer	Excess Deferred Transfer to TAC	Excess Deferred Ending Balance
Monthly Calculation														
Sep-19	1,694,819	-	13,141,789	156,450	-	1,113,806	12,027,982	1,669,319	147,986	427,647	3,199,677	-	-	-
Oct-19	1,218,109	-	14,359,898	170,951	-	1,284,758	13,075,140	435,419	153,169	79,341	3,279,017	-	-	-
Nov-19	1,550,771	-	15,910,669	189,413	-	1,474,170	14,436,498	891,057	163,777	204,439	3,483,456	-	-	-
Dec-19	3,534,059	-	19,444,727	231,485	-	1,705,655	17,739,072	3,010,107	199,612	790,030	4,273,486	-	-	-
Jan-20	623,946	-	20,068,673	238,913	-	1,944,568	18,124,105	618,297	206,972	115,623	4,389,110	-	-	-
Feb-20	718,811	-	20,787,485	247,470	-	2,192,038	18,595,447	421,324	211,988	58,844	4,447,954	-	-	-
Mar-20	490,277	-	21,277,762	253,307	-	2,445,345	18,832,417	(212,471)	209,459	(118,604)	4,329,349	-	-	-
Apr-20	1,530,065	-	22,807,826	271,522	-	2,716,866	20,090,960	1,431,174	226,496	338,635	4,667,984	-	-	-
May-20	1,646,464	-	24,454,290	291,123	-	3,007,989	21,446,301	871,326	236,869	178,346	4,846,330	-	-	-
Jun-20	934,560	-	25,388,850	302,248	-	3,310,237	22,078,613	469,901	242,463	63,933	4,910,263	-	-	-
Jul-20	2,725,433	-	28,114,283	334,694	-	3,644,931	24,469,352	1,621,984	261,773	382,355	5,292,618	-	-	-
Aug-20	1,209,551	-	29,323,834	349,093	-	3,994,024	25,329,810	474,299	267,419	58,154	5,350,772	-	-	-
Sep-20	1,518,284	-	30,842,119	367,168	-	4,361,192	26,480,926	140,887	269,096	(36,040)	5,314,732	-	-	-
Annual Summary	Program Assumption	See WP-SS-EE17-1.xlsx 'ITCap-E' wksht	Prior Month + (Col 1 + Col 2)	1/84 of each Prior 84 Months from Col 1 (7year amortization)	See WP-SS-EE17-1.xlsx 'AmortE' wksht	Prior Month + (Col 4 + Col 5)	Col 3 - Col 6	See WP-SS-EE17-1.xls 'AmortE' wksht		(Col 8 - Col 9) * Income Tax Rate	Prior Month + Col 10	NA	NA	N/A
2017	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2018	4,923,570	-	4,923,570	159,297	-	159,297	4,764,273	4,502,601	152,739	1,222,746	1,222,746	-	-	-
2019	14,521,158	-	19,444,727	1,546,358	-	1,705,655	17,739,072	12,265,269	1,412,405	3,050,740	4,273,486	-	-	-
2020	14,534,724	-	33,979,451	3,828,162	-	5,533,817	28,445,634	8,048,962	2,988,919	1,422,378	5,695,864	-	-	-
2021	18,565,425	-	52,544,876	5,951,849	-	11,485,666	41,059,210	9,398,437	4,104,028	1,488,258	7,184,123	-	-	-
2022	20,069,244	-	72,614,119	8,773,746	-	20,259,411	52,354,708	6,729,023	5,291,637	404,049	7,588,172	-	-	-
2023	12,503,073	-	85,117,192	11,444,020	-	31,703,431	53,413,761	4,351,511	6,209,772	(522,357)	7,065,815	-	-	-
2024	2,985,395	-	88,102,587	12,497,233	-	44,200,664	43,901,923	1,132,391	6,598,825	(1,536,615)	5,529,200	-	-	-
2025	-	-	88,102,587	12,426,787	-	56,627,451	31,475,136	-	6,479,789	(1,821,469)	3,707,731	-	-	-
2026	-	-	88,102,587	11,039,726	-	67,667,177	20,435,411	-	5,220,623	(1,467,517)	2,240,214	-	-	-
2027	-	-	88,102,587	8,757,922	-	76,425,099	11,677,488	-	3,643,609	(1,024,218)	1,215,996	-	-	-
2028	-	-	88,102,587	6,634,235	-	83,059,334	5,043,253	-	2,528,500	(710,761)	505,235	-	-	-
2029	-	-	88,102,587	3,812,338	-	86,871,672	1,230,915	-	1,340,891	(376,924)	128,310	-	-	-
2030	-	-	88,102,587	1,142,064	-	88,013,736	88,851	-	422,755	(118,837)	9,474	-	-	-
2031	-	-	88,102,587	88,851	-	88,102,587	-	-	33,702	(9,474)	(0)	-	-	-
2032	-	-	88,102,587	-	-	88,102,587	-	-	-	-	(0)	-	-	-
Total	88,102,587	-		88,102,587	-			46,428,194	46,428,194	(0)				
Oct 19 - Sep 20	17,700,330			3,247,386	-									

PSE&G Cumulative EE 2017, EE 2017 Extension I, and EE 2017 Extension II
Gas Revenue Requirements Calculation

Attachment A

Actual results through September 30, 2020

	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
	Net Investment	Return Requirement	Program Investment Repayments	Fixed Administrative Allowance	Evaluation / IT Residential Data Analytics / Smart Thermostat	Cost Offsets	Tax Adjustment	Tax Adjustment Excess Deferred Flow Thru	Revenue Requirements	Return Requirement at Previous WACC	Impact of Change in WACC	Revenue Requirement at Previous WACC
Monthly Calculation												
Sep-19	8,828,306	62,163	(11,063)	206,161	9,654	-	(1,016)	-	422,349	61,491	-	422,349
Oct-19	9,796,123	69,972	(9,546)	206,161	29,508	-	3,221	-	470,267	69,216	-	470,267
Nov-19	10,953,043	77,955	(9,788)	206,161	29,508	-	6,197	-	499,445	77,112	-	499,445
Dec-19	13,465,586	91,741	(22,941)	206,161	29,508	-	3,492	-	539,446	90,749	-	539,446
Jan-20	13,734,996	102,193	(34,364)	126,367	9,350	-	(948)	-	441,510	101,088	-	441,510
Feb-20	14,147,493	104,755	(43,223)	126,367	9,350	-	(3,027)	-	441,693	103,622	-	441,693
Mar-20	14,503,068	107,640	(43,379)	317,145	9,350	-	183	-	644,246	106,477	-	644,246
Apr-20	15,422,976	112,432	(49,936)	317,145	10,993	-	(1,920)	-	660,237	111,217	-	660,237
May-20	16,599,971	120,310	(63,246)	317,145	10,993	-	(3,516)	-	672,809	119,010	-	672,809
Jun-20	17,168,350	126,868	(64,995)	317,145	10,993	-	(2,037)	-	690,222	125,497	-	690,222
Jul-20	19,176,734	136,548	(77,265)	317,145	8,692	-	(1,699)	-	718,115	135,073	-	718,115
Aug-20	19,979,038	147,108	(85,110)	317,145	8,692	-	(1,344)	-	735,585	145,519	-	735,585
Sep-20	21,166,194	154,583	(104,350)	317,145	8,692	-	(2,455)	-	740,783	152,912	-	740,783
Annual Summary	Col 7 - Col 11	(Prior Col 12 + Col 12) / 2 * Monthly Pre Tax WACC	Program Investment Repayments	Fixed Administrative Allowance	Input	-	See WP-SS-EE17-1.xlsx 'AmortE' wksht	N/A	Col 4 + Col 5 + Col 13 + Col 14 + Col 15 + Col 16 + Col 17 + Col 19		Col 16 - Col 24	Col 23 - Col 24
2017	-	-	-	423,732	13,669	-	-	-	423,732	-	-	423,732
2018	3,541,527	57,879	(4,083)	1,682,819	443,521	-	968	-	2,354,070	57,467	412	2,353,657
2019	13,465,586	632,344	(128,151)	2,134,942	177,822	-	2,269	-	4,365,584	625,511	-	4,365,584
2020	22,749,770	1,605,960	(963,092)	3,424,185	122,206	-	(48,427)	-	7,968,994	1,588,605	-	7,968,994
2021	33,875,087	2,385,771	(2,125,009)	3,705,276	175,291	-	(108,385)	-	9,984,793	2,359,989	-	9,984,793
2022	44,766,536	3,405,970	(3,091,254)	2,334,266	90,844	-	152,830	-	11,666,401	3,369,163	-	11,666,401
2023	46,347,946	4,181,463	(5,843,418)	426,930	89,722	-	(238,194)	-	10,060,523	4,136,276	-	10,060,523
2024	38,372,723	3,882,233	(8,038,597)	31,300	45,787	-	(836,844)	-	7,581,112	3,840,279	-	7,581,112
2025	27,767,405	2,978,223	(7,367,360)	32,239	26,709	-	(555,381)	-	7,541,217	2,946,039	-	7,541,217
2026	18,195,196	2,061,435	(5,961,685)	33,206	-	-	(55,752)	-	7,116,930	2,039,158	-	7,116,930
2027	10,461,493	1,276,983	(5,143,312)	34,202	-	-	(11,339)	-	4,914,457	1,263,183	-	4,914,457
2028	4,538,019	659,275	(2,647,579)	35,229	-	-	570,160	-	5,251,320	652,151	-	5,251,320
2029	1,102,605	234,259	(360,854)	36,285	-	-	825,272	-	4,547,300	231,727	-	4,547,300
2030	79,377	40,442	0	10,233	-	-	281,260	-	1,473,999	40,005	-	1,473,999
2031	0	1,014	0	10,540	-	-	21,564	-	121,969	1,003	-	121,969
2032	0	0	0	-	-	-	0	-	0	0	-	0
Total		23,403,251	(41,674,394)	14,355,386	1,185,570	-	0		85,372,400			85,371,988
Oct 19 - Sep 20		1,352,104	(608,143)	3,091,232	175,630	-	(3,852)		7,254,357			7,254,357

PSE&G Cumulative EE 2017, EE 2017 Extension I, and EE 2017 Extension II
Electric GPRC Recovery Charge (GPRC) - Rate Impact Analysis

Attachment A

6.625% SUT Rate

41,395,893 kWh Sales (000) - Oct 19 - Sep 20 (and thereafter)

6,920 Avg RS kWh / yr.
740 Avg RS kWh / Summer Month
495 Avg RS kWh / Winter Month

0.001334 Current electric GPRC ($/kWh)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
				Class Average Rate w/SUT - $/kWh[1]							Typical RS GPRC ($)					
	Electric EE17 Cumulative Revenue Requirements [2]	Electric EE17C w/o SUT ($/kWh)	Electric EE17C w/ SUT ($/kWh)[3]	RS	RHS	RLM	GLP	LPL-S	LPL-P	HTS-S	Summer Monthly Bill	Winter Monthly Bill	Annual Bill	Change in RS Typical Annual Bill ($'s)	RS Typical Annual Bill ($'s) [4]	% Change in RS Typical Annual Bill
Current				0.181636	0.143011	0.184182	0.169813	0.132435	0.104442	0.090374	0.99	0.66	9.24		1,256.92	
Oct 17 - Sep 19*	8,423,896			0.181636	0.143011	0.184182	0.169813	0.132435	0.104442	0.090374	0.99	0.66	9.24		1,256.92	0.00%
Oct 19 - Sep 20	10,234,126	0.000247	**0.000263**	0.181899	0.143274	0.184445	0.170076	0.132698	0.104705	0.090637	1.18	0.79	11.04	$1.80	1,258.72	0.14%
Oct 20 - Sep 21	13,028,971	0.000315	**0.000336**	0.181972	0.143347	0.184518	0.170149	0.132771	0.104778	0.090710	1.24	0.83	11.60	$2.36	1,259.28	0.19%
Oct 21 - Sep 22	15,352,194	0.000371	**0.000396**	0.182032	0.143407	0.184578	0.170209	0.132831	0.104838	0.090770	1.28	0.86	12.00	$2.76	1,259.68	0.22%
Oct 22 - Sep 23	14,147,737	0.000342	**0.000365**	0.182001	0.143376	0.184547	0.170178	0.132800	0.104807	0.090739	1.26	0.84	11.76	$2.52	1,259.44	0.20%
Oct 23 - Sep 24	10,883,774	0.000263	**0.000280**	0.181916	0.143291	0.184462	0.170093	0.132715	0.104722	0.090654	1.19	0.80	11.16	$1.92	1,258.84	0.15%
Oct 24 - Sep 25	10,331,227	0.000250	**0.000267**	0.181903	0.143278	0.184449	0.170080	0.132702	0.104709	0.090641	1.18	0.79	11.04	$1.80	1,258.72	0.14%
Oct 25 - Sep 26	11,551,891	0.000279	**0.000297**	0.181933	0.143308	0.184479	0.170110	0.132732	0.104739	0.090671	1.21	0.81	11.32	$2.08	1,259.00	0.17%
Oct 26 - Sep 27	8,560,380	0.000207	**0.000221**	0.181857	0.143232	0.184403	0.170034	0.132656	0.104663	0.090595	1.15	0.77	10.76	$1.52	1,258.44	0.12%
Oct 27 - Sep 28	6,442,670	0.000156	**0.000166**	0.181802	0.143177	0.184348	0.169979	0.132601	0.104608	0.090540	1.11	0.74	10.36	$1.12	1,258.04	0.09%
Oct 28 - Sep 29	5,422,085	0.000131	**0.000140**	0.181776	0.143151	0.184322	0.169953	0.132575	0.104582	0.090514	1.09	0.73	10.20	$0.96	1,257.88	0.08%
Oct 29 - Sep 30	2,365,450	0.000057	**0.000061**	0.181697	0.143072	0.184243	0.169874	0.132496	0.104503	0.090435	1.03	0.69	9.64	$0.40	1,257.32	0.03%
Oct 30 - Sep 31	306,476	0.000007	**0.000007**	0.181643	0.143018	0.184189	0.169820	0.132442	0.104449	0.090381	0.99	0.66	9.24	$0.00	1,256.92	0.00%
Oct 31 - Sep 32	4,271	-	-	0.181636	0.143011	0.184182	0.169813	0.132435	0.104442	0.090374	0.99	0.66	9.24	$0.00	1,256.92	0.00%
Total	117,055,149															
	739	Col 1 / [kWh Sales] (Rnd to 6 dec.)	Col 2 * (1 + SUT Rate) Rnd 6	Current Class Avg Rate + Col 3 for Each Rate Class (Col 4 thru Col 11)							(Cur. eGPRC + Col 3) * Avg RS kWh Sum Mo Rnd 2	(Cur. eGPRC + Col 3) * Avg RS kWh Win Mo Rnd 2	(4 * Col 11) + (8 * Col 12)	Col 13 - Current Col 13	Current Col 15 + Col 14	Col 14 / Current Col 15 Rnd 4

% Change from Current Class Average Rate w/SUT	RS	RHS	RLM	GLP	LPL-S	LPL-P	HTS-S
Oct 19 - Sep 20	0.14%	0.18%	0.14%	0.15%	0.20%	0.25%	0.29%
Oct 20 - Sep 21	0.18%	0.23%	0.18%	0.20%	0.25%	0.32%	0.37%
Oct 21 - Sep 22	0.22%	0.28%	0.22%	0.23%	0.30%	0.38%	0.44%
Oct 22 - Sep 23	0.20%	0.26%	0.20%	0.21%	0.28%	0.35%	0.40%
Oct 23 - Sep 24	0.15%	0.20%	0.15%	0.16%	0.21%	0.27%	0.31%
Oct 24 - Sep 25	0.15%	0.19%	0.14%	0.16%	0.20%	0.26%	0.30%
Oct 25 - Sep 26	0.16%	0.21%	0.16%	0.17%	0.22%	0.28%	0.33%
Oct 26 - Sep 27	0.12%	0.15%	0.12%	0.13%	0.17%	0.21%	0.24%
Oct 27 - Sep 28	0.09%	0.12%	0.09%	0.10%	0.13%	0.16%	0.18%
Oct 28 - Sep 29	0.08%	0.10%	0.08%	0.08%	0.11%	0.13%	0.15%
Oct 29 - Sep 30	0.03%	0.04%	0.03%	0.04%	0.05%	0.06%	0.07%
Oct 30 - Sep 31	0.00%	0.00%	0.00%	0.00%	0.01%	0.01%	0.01%
Oct 31 - Sep 32	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

* Impact of initial revenue requirement in current bill

[1] All customers assumed to have BGS Supply

[2] Initial Rate period is October 2019 to September 2020, consistent with pending EE 2017 Program cost recovery filing

[3] SUT is assumed at the current SUT rate effective January 1, 2017 through the life of the Program

[4] The rates are based on a typical residential bill as of February 1, 2020

PSE&G Cumulative EE 2017, EE 2017 Extension I, and EE 2017 Extension II
Gas GPRC Recovery Charge (GPRC) - Rate Impact Analysis

Attachment A

6.625% SUT Rate

2,791,331 Therm Sales (000) Oct 19 - Sept 20 (used thereafter)

1,040 Typical RSG Therms / yr.
0.002267 Current gas GPRC ($/therm)

	Dec-Mar	Nov & Apr	May-Oct
Monthly Therms	172	89	29
# of Months/year	4	2	6

	(1) Gas EE17 Cumulative Revenue Requirements [2]	(2) Gas EE17C w/o SUT ($/therm)	(3) Gas EE17C w/ SUT ($/therm) [3]	(4) RSG	(5) GSG	(6) LVG	(7) TSG-F	(8) TSG-NF	(9) CIG
				Class Average Rate w/SUT - $/therm [1]					
Current				0.838346	0.940733	0.768963	0.658769	0.610918	0.465673
Oct 17 - Sep 19*	5,634,228			0.838346	0.940733	0.768963	0.658769	0.610918	0.465673
Oct 19 - Sep 20	7,254,357	0.002599	0.002771	0.841117	0.943504	0.771734	0.661540	0.613689	0.468272
Oct 20 - Sep 21	9,429,143	0.003378	0.003602	0.841948	0.944335	0.772565	0.662371	0.614520	0.469051
Oct 21 - Sep 22	11,352,312	0.004067	0.004336	0.842682	0.945069	0.773299	0.663105	0.615254	0.469740
Oct 22 - Sep 23	10,783,897	0.003863	0.004119	0.842465	0.944852	0.773082	0.662888	0.615037	0.469536
Oct 23 - Sep 24	8,182,645	0.002931	0.003125	0.841471	0.943858	0.772088	0.661894	0.614043	0.468604
Oct 24 - Sep 25	7,364,728	0.002638	0.002813	0.841159	0.943546	0.771776	0.661582	0.613731	0.468311
Oct 25 - Sep 26	7,474,017	0.002678	0.002855	0.841201	0.943588	0.771818	0.661624	0.613773	0.468351
Oct 26 - Sep 27	5,342,679	0.001914	0.002041	0.840387	0.942774	0.771004	0.660810	0.612959	0.467587
Oct 27 - Sep 28	5,111,970	0.001831	0.001952	0.840298	0.942685	0.770915	0.660721	0.612870	0.467504
Oct 28 - Sep 29	4,973,101	0.001782	0.001900	0.840246	0.942633	0.770863	0.660669	0.612818	0.467455
Oct 29 - Sep 30	2,186,804	0.000783	0.000835	0.839181	0.941568	0.769798	0.659604	0.611753	0.466456
Oct 30 - Sep 31	279,884	0.000100	0.000107	0.838453	0.940840	0.769070	0.658876	0.611025	0.465773
Oct 31 - Sep 32	2,635	0.000001	0.000001	0.838347	0.940734	0.768964	0.658770	0.610919	0.465674
Total	85,372,400								
	From Schedule SS-EE17-3G Col 18	Col 1 / Therm Sales	Col 2 * (1 + SUT Rate) Rnd 6	Current Class Avg Rate + Col 3 for Each Rate Class (Col 4 thru Col 10)					

	(10) Dec-Mar Monthly Bill	(11) Nov & Apr Monthly Bill	(12) May-Oct Monthly Bill	(13) Annual Bill	(14) Change in RSG Typcial Annual Bill ($'s)	(15) RSG Typical Annual Bill ($'s)[4]	(16) % Change in RSG Typical Annual Bill
	Typical RSG GPRC ($)						
Current	0.39	0.20	0.07	2.38		871.88	
Oct 17 - Sep 19*	0.39	0.20	0.07	2.38	$0.00	871.88	0.00%
Oct 19 - Sep 20	0.87	0.45	0.15	5.28	$2.90	874.78	0.33%
Oct 20 - Sep 21	1.01	0.52	0.17	6.10	$3.72	875.60	0.43%
Oct 21 - Sep 22	1.14	0.59	0.19	6.88	$4.50	876.38	0.52%
Oct 22 - Sep 23	1.10	0.57	0.19	6.68	$4.30	876.18	0.49%
Oct 23 - Sep 24	0.93	0.48	0.16	5.64	$3.26	875.14	0.37%
Oct 24 - Sep 25	0.87	0.45	0.15	5.28	$2.90	874.78	0.33%
Oct 25 - Sep 26	0.88	0.46	0.15	5.34	$2.96	874.84	0.34%
Oct 26 - Sep 27	0.74	0.38	0.12	4.44	$2.06	873.94	0.24%
Oct 27 - Sep 28	0.73	0.38	0.12	4.40	$2.02	873.90	0.23%
Oct 28 - Sep 29	0.72	0.37	0.12	4.34	$1.96	873.84	0.22%
Oct 29 - Sep 30	0.53	0.28	0.09	3.22	$0.84	872.72	0.10%
Oct 30 - Sep 31	0.41	0.21	0.07	2.48	$0.10	871.98	0.01%
Oct 31 - Sep 32	0.39	0.20	0.07	2.38	$0.00	871.88	0.00%
	(Cur. GPRC + Col 3) * Dec-Mar Monthly Therms Rnd 2	(Cur. GPRC + Col 3) * Nov & Apr Monthly Therms Rnd 2	(Cur. GPRC + Col 3) * May-Oct Monthly Therms Rnd 2	(4 * Col 10) + (2 * Col 11) + (6 * Col 12)	Col 13 - Current Col 13	Current Col 15 + Col 14	Col 14 / Current Col 15 Rnd 4

	% Change from Current Class Average Rate w/SUT					
	RSG	GSG	LVG	TSG-F	TSG-NF	CIG
Oct 19 - Sep 20	0.33%	0.29%	0.36%	0.42%	0.45%	0.60%
Oct 20 - Sep 21	0.43%	0.38%	0.47%	0.55%	0.59%	0.77%
Oct 21 - Sep 22	0.52%	0.46%	0.56%	0.66%	0.71%	0.93%
Oct 22 - Sep 23	0.49%	0.44%	0.54%	0.63%	0.67%	0.88%
Oct 23 - Sep 24	0.37%	0.33%	0.41%	0.47%	0.51%	0.67%
Oct 24 - Sep 25	0.34%	0.30%	0.37%	0.43%	0.46%	0.60%
Oct 25 - Sep 26	0.34%	0.30%	0.37%	0.43%	0.47%	0.61%
Oct 26 - Sep 27	0.24%	0.22%	0.27%	0.31%	0.33%	0.44%
Oct 27 - Sep 28	0.23%	0.21%	0.25%	0.30%	0.32%	0.42%
Oct 28 - Sep 29	0.23%	0.20%	0.25%	0.29%	0.31%	0.41%
Oct 29 - Sep 30	0.10%	0.09%	0.11%	0.13%	0.14%	0.18%
Oct 30 - Sep 31	0.01%	0.01%	0.01%	0.02%	0.02%	0.02%
Oct 31 - Sep 32	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

* Impact of initial revenue requirement in current bill

[1] All customers assumed to have BGSS Supply

[2] Initial Rate period is October 2017 to September 2019 for EE 2017 Program

[3] SUT is assumed at the current SUT rate effective January 1, 2017 through the life of the Program

[4] The rates are based on a typical residential bill as of February 1, 2020

Attachment A

Fixed Administrative Allowance

	EE 2017 and EE 2017 Extension I			Incremental EE 2017 Extension II			Cumulative EE 2017, EE 2017 Extension I, and EE 2017 Extension II		
	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
Oct-17	370,117	228,872	141,244	-	-	-	370,117	228,872	141,244
Nov-17	370,117	228,872	141,244	-	-	-	370,117	228,872	141,244
Dec-17	370,117	228,872	141,244	-	-	-	370,117	228,872	141,244
Jan-18	367,472	227,237	140,235	-	-	-	367,472	227,237	140,235
Feb-18	367,472	227,237	140,235	-	-	-	367,472	227,237	140,235
Mar-18	367,472	227,237	140,235	-	-	-	367,472	227,237	140,235
Apr-18	367,472	227,237	140,235	-	-	-	367,472	227,237	140,235
May-18	367,472	227,237	140,235	-	-	-	367,472	227,237	140,235
Jun-18	367,472	227,237	140,235	-	-	-	367,472	227,237	140,235
Jul-18	367,472	227,237	140,235	-	-	-	367,472	227,237	140,235
Aug-18	367,472	227,237	140,235	-	-	-	367,472	227,237	140,235
Sep-18	367,472	227,237	140,235	-	-	-	367,472	227,237	140,235
Oct-18	367,472	227,237	140,235	-	-	-	367,472	227,237	140,235
Nov-18	367,472	227,237	140,235	-	-	-	367,472	227,237	140,235
Dec-18	367,472	227,237	140,235	-	-	-	367,472	227,237	140,235
Jan-19	429,189	265,402	163,787	-	-	-	429,189	265,402	163,787
Feb-19	429,189	265,402	163,787	-	-	-	429,189	265,402	163,787
Mar-19	429,189	265,402	163,787	-	-	-	429,189	265,402	163,787
Apr-19	429,189	265,402	163,787	-	-	-	429,189	265,402	163,787
May-19	429,189	265,402	163,787	-	-	-	429,189	265,402	163,787
Jun-19	429,189	265,402	163,787	-	-	-	429,189	265,402	163,787
Jul-19	429,189	265,402	163,787	-	-	-	429,189	265,402	163,787
Aug-19	429,189	265,402	163,787	-	-	-	429,189	265,402	163,787
Sep-19	540,224	334,063	206,161	-	-	-	540,224	334,063	206,161
Oct-19	540,224	334,063	206,161	-	-	-	540,224	334,063	206,161
Nov-19	540,224	334,063	206,161	-	-	-	540,224	334,063	206,161
Dec-19	540,224	334,063	206,161	-	-	-	540,224	334,063	206,161
Jan-20	331,133	204,766	126,367	-	-	-	331,133	204,766	126,367
Feb-20	331,133	204,766	126,367	-	-	-	331,133	204,766	126,367
Mar-20	331,133	204,766	126,367	500,000	309,222	190,778	831,133	513,988	317,145
Apr-20	331,133	204,766	126,367	500,000	309,222	190,778	831,133	513,988	317,145
May-20	331,133	204,766	126,367	500,000	309,222	190,778	831,133	513,988	317,145
Jun-20	331,133	204,766	126,367	500,000	309,222	190,778	831,133	513,988	317,145
Jul-20	331,133	204,766	126,367	500,000	309,222	190,778	831,133	513,988	317,145
Aug-20	331,133	204,766	126,367	500,000	309,222	190,778	831,133	513,988	317,145
Sep-20	331,133	204,766	126,367	500,000	309,222	190,778	831,133	513,988	317,145
Oct-20	331,133	204,766	126,367	500,000	309,222	190,778	831,133	513,988	317,145
Nov-20	331,133	204,766	126,367	500,000	309,222	190,778	831,133	513,988	317,145
Dec-20	331,133	204,766	126,367	500,000	309,222	190,778	831,133	513,988	317,145
Jan-21	236,196	146,059	90,137	573,010	354,375	218,636	809,207	500,434	308,773
Feb-21	236,196	146,059	90,137	573,010	354,375	218,636	809,207	500,434	308,773
Mar-21	236,196	146,059	90,137	573,010	354,375	218,636	809,207	500,434	308,773
Apr-21	236,196	146,059	90,137	573,010	354,375	218,636	809,207	500,434	308,773
May-21	236,196	146,059	90,137	573,010	354,375	218,636	809,207	500,434	308,773
Jun-21	236,196	146,059	90,137	573,010	354,375	218,636	809,207	500,434	308,773
Jul-21	236,196	146,059	90,137	573,010	354,375	218,636	809,207	500,434	308,773
Aug-21	236,196	146,059	90,137	573,010	354,375	218,636	809,207	500,434	308,773
Sep-21	236,196	146,059	90,137	573,010	354,375	218,636	809,207	500,434	308,773
Oct-21	236,196	146,059	90,137	573,010	354,375	218,636	809,207	500,434	308,773

Attachment A

Fixed Administrative Allowance

	EE 2017 and EE 2017 Extension I			Incremental EE 2017 Extension II			Cumulative EE 2017, EE 2017 Extension I, and EE 2017 Extension II		
	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
Nov-21	236,196	146,059	90,137	573,010	354,375	218,636	809,207	500,434	308,773
Dec-21	236,196	146,059	90,137	573,010	354,375	218,636	809,207	500,434	308,773
Jan-22	75,023	46,393	28,630	434,777	268,885	165,892	509,800	315,278	194,522
Feb-22	75,023	46,393	28,630	434,777	268,885	165,892	509,800	315,278	194,522
Mar-22	75,023	46,393	28,630	434,777	268,885	165,892	509,800	315,278	194,522
Apr-22	75,023	46,393	28,630	434,777	268,885	165,892	509,800	315,278	194,522
May-22	75,023	46,393	28,630	434,777	268,885	165,892	509,800	315,278	194,522
Jun-22	75,023	46,393	28,630	434,777	268,885	165,892	509,800	315,278	194,522
Jul-22	75,023	46,393	28,630	434,777	268,885	165,892	509,800	315,278	194,522
Aug-22	75,023	46,393	28,630	434,777	268,885	165,892	509,800	315,278	194,522
Sep-22	75,023	46,393	28,630	434,777	268,885	165,892	509,800	315,278	194,522
Oct-22	75,023	46,393	28,630	434,777	268,885	165,892	509,800	315,278	194,522
Nov-22	75,023	46,393	28,630	434,777	268,885	165,892	509,800	315,278	194,522
Dec-22	75,023	46,393	28,630	434,777	268,885	165,892	509,800	315,278	194,522
Jan-23	27,215	16,829	10,386	66,023	40,832	25,192	93,239	57,661	35,577
Feb-23	27,215	16,829	10,386	66,023	40,832	25,192	93,239	57,661	35,577
Mar-23	27,215	16,829	10,386	66,023	40,832	25,192	93,239	57,661	35,577
Apr-23	27,215	16,829	10,386	66,023	40,832	25,192	93,239	57,661	35,577
May-23	27,215	16,829	10,386	66,023	40,832	25,192	93,239	57,661	35,577
Jun-23	27,215	16,829	10,386	66,023	40,832	25,192	93,239	57,661	35,577
Jul-23	27,215	16,829	10,386	66,023	40,832	25,192	93,239	57,661	35,577
Aug-23	27,215	16,829	10,386	66,023	40,832	25,192	93,239	57,661	35,577
Sep-23	27,215	16,829	10,386	66,023	40,832	25,192	93,239	57,661	35,577
Oct-23	27,215	16,829	10,386	66,023	40,832	25,192	93,239	57,661	35,577
Nov-23	27,215	16,829	10,386	66,023	40,832	25,192	93,239	57,661	35,577
Dec-23	27,215	16,829	10,386	66,023	40,832	25,192	93,239	57,661	35,577
Jan-24	1,995	1,234	761	4,840	2,994	1,847	6,836	4,227	2,608
Feb-24	1,995	1,234	761	4,840	2,994	1,847	6,836	4,227	2,608
Mar-24	1,995	1,234	761	4,840	2,994	1,847	6,836	4,227	2,608
Apr-24	1,995	1,234	761	4,840	2,994	1,847	6,836	4,227	2,608
May-24	1,995	1,234	761	4,840	2,994	1,847	6,836	4,227	2,608
Jun-24	1,995	1,234	761	4,840	2,994	1,847	6,836	4,227	2,608
Jul-24	1,995	1,234	761	4,840	2,994	1,847	6,836	4,227	2,608
Aug-24	1,995	1,234	761	4,840	2,994	1,847	6,836	4,227	2,608
Sep-24	1,995	1,234	761	4,840	2,994	1,847	6,836	4,227	2,608
Oct-24	1,995	1,234	761	4,840	2,994	1,847	6,836	4,227	2,608
Nov-24	1,995	1,234	761	4,840	2,994	1,847	6,836	4,227	2,608
Dec-24	1,995	1,234	761	4,840	2,994	1,847	6,836	4,227	2,608
Jan-25	2,055	1,271	784	4,986	3,083	1,902	7,041	4,354	2,687
Feb-25	2,055	1,271	784	4,986	3,083	1,902	7,041	4,354	2,687
Mar-25	2,055	1,271	784	4,986	3,083	1,902	7,041	4,354	2,687
Apr-25	2,055	1,271	784	4,986	3,083	1,902	7,041	4,354	2,687
May-25	2,055	1,271	784	4,986	3,083	1,902	7,041	4,354	2,687
Jun-25	2,055	1,271	784	4,986	3,083	1,902	7,041	4,354	2,687
Jul-25	2,055	1,271	784	4,986	3,083	1,902	7,041	4,354	2,687
Aug-25	2,055	1,271	784	4,986	3,083	1,902	7,041	4,354	2,687
Sep-25	2,055	1,271	784	4,986	3,083	1,902	7,041	4,354	2,687
Oct-25	2,055	1,271	784	4,986	3,083	1,902	7,041	4,354	2,687
Nov-25	2,055	1,271	784	4,986	3,083	1,902	7,041	4,354	2,687

Attachment A

Fixed Administrative Allowance

	EE 2017 and EE 2017 Extension I			Incremental EE 2017 Extension II			Cumulative EE 2017, EE 2017 Extension I, and EE 2017 Extension II		
	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
Dec-25	2,055	1,271	784	4,986	3,083	1,902	7,041	4,354	2,687
Jan-26	2,117	1,309	808	5,135	3,176	1,959	7,252	4,485	2,767
Feb-26	2,117	1,309	808	5,135	3,176	1,959	7,252	4,485	2,767
Mar-26	2,117	1,309	808	5,135	3,176	1,959	7,252	4,485	2,767
Apr-26	2,117	1,309	808	5,135	3,176	1,959	7,252	4,485	2,767
May-26	2,117	1,309	808	5,135	3,176	1,959	7,252	4,485	2,767
Jun-26	2,117	1,309	808	5,135	3,176	1,959	7,252	4,485	2,767
Jul-26	2,117	1,309	808	5,135	3,176	1,959	7,252	4,485	2,767
Aug-26	2,117	1,309	808	5,135	3,176	1,959	7,252	4,485	2,767
Sep-26	2,117	1,309	808	5,135	3,176	1,959	7,252	4,485	2,767
Oct-26	2,117	1,309	808	5,135	3,176	1,959	7,252	4,485	2,767
Nov-26	2,117	1,309	808	5,135	3,176	1,959	7,252	4,485	2,767
Dec-26	2,117	1,309	808	5,135	3,176	1,959	7,252	4,485	2,767
Jan-27	2,180	1,348	832	5,289	3,271	2,018	7,470	4,619	2,850
Feb-27	2,180	1,348	832	5,289	3,271	2,018	7,470	4,619	2,850
Mar-27	2,180	1,348	832	5,289	3,271	2,018	7,470	4,619	2,850
Apr-27	2,180	1,348	832	5,289	3,271	2,018	7,470	4,619	2,850
May-27	2,180	1,348	832	5,289	3,271	2,018	7,470	4,619	2,850
Jun-27	2,180	1,348	832	5,289	3,271	2,018	7,470	4,619	2,850
Jul-27	2,180	1,348	832	5,289	3,271	2,018	7,470	4,619	2,850
Aug-27	2,180	1,348	832	5,289	3,271	2,018	7,470	4,619	2,850
Sep-27	2,180	1,348	832	5,289	3,271	2,018	7,470	4,619	2,850
Oct-27	2,180	1,348	832	5,289	3,271	2,018	7,470	4,619	2,850
Nov-27	2,180	1,348	832	5,289	3,271	2,018	7,470	4,619	2,850
Dec-27	2,180	1,348	832	5,289	3,271	2,018	7,470	4,619	2,850
Jan-28	2,246	1,389	857	5,448	3,369	2,079	7,694	4,758	2,936
Feb-28	2,246	1,389	857	5,448	3,369	2,079	7,694	4,758	2,936
Mar-28	2,246	1,389	857	5,448	3,369	2,079	7,694	4,758	2,936
Apr-28	2,246	1,389	857	5,448	3,369	2,079	7,694	4,758	2,936
May-28	2,246	1,389	857	5,448	3,369	2,079	7,694	4,758	2,936
Jun-28	2,246	1,389	857	5,448	3,369	2,079	7,694	4,758	2,936
Jul-28	2,246	1,389	857	5,448	3,369	2,079	7,694	4,758	2,936
Aug-28	2,246	1,389	857	5,448	3,369	2,079	7,694	4,758	2,936
Sep-28	2,246	1,389	857	5,448	3,369	2,079	7,694	4,758	2,936
Oct-28	2,246	1,389	857	5,448	3,369	2,079	7,694	4,758	2,936
Nov-28	2,246	1,389	857	5,448	3,369	2,079	7,694	4,758	2,936
Dec-28	2,246	1,389	857	5,448	3,369	2,079	7,694	4,758	2,936
Jan-29	2,313	1,430	883	5,611	3,470	2,141	7,924	4,901	3,024
Feb-29	2,313	1,430	883	5,611	3,470	2,141	7,924	4,901	3,024
Mar-29	2,313	1,430	883	5,611	3,470	2,141	7,924	4,901	3,024
Apr-29	2,313	1,430	883	5,611	3,470	2,141	7,924	4,901	3,024
May-29	2,313	1,430	883	5,611	3,470	2,141	7,924	4,901	3,024
Jun-29	2,313	1,430	883	5,611	3,470	2,141	7,924	4,901	3,024
Jul-29	2,313	1,430	883	5,611	3,470	2,141	7,924	4,901	3,024
Aug-29	2,313	1,430	883	5,611	3,470	2,141	7,924	4,901	3,024
Sep-29	2,313	1,430	883	5,611	3,470	2,141	7,924	4,901	3,024
Oct-29	2,313	1,430	883	5,611	3,470	2,141	7,924	4,901	3,024
Nov-29	2,313	1,430	883	5,611	3,470	2,141	7,924	4,901	3,024
Dec-29	2,313	1,430	883	5,611	3,470	2,141	7,924	4,901	3,024

Attachment A

Fixed Administrative Allowance

	EE 2017 and EE 2017 Extension I			Incremental EE 2017 Extension II			Cumulative EE 2017, EE 2017 Extension I, and EE 2017 Extension II		
	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
Jan-30	652	403	249	1,583	979	604	2,235	1,382	853
Feb-30	652	403	249	1,583	979	604	2,235	1,382	853
Mar-30	652	403	249	1,583	979	604	2,235	1,382	853
Apr-30	652	403	249	1,583	979	604	2,235	1,382	853
May-30	652	403	249	1,583	979	604	2,235	1,382	853
Jun-30	652	403	249	1,583	979	604	2,235	1,382	853
Jul-30	652	403	249	1,583	979	604	2,235	1,382	853
Aug-30	652	403	249	1,583	979	604	2,235	1,382	853
Sep-30	652	403	249	1,583	979	604	2,235	1,382	853
Oct-30	652	403	249	1,583	979	604	2,235	1,382	853
Nov-30	652	403	249	1,583	979	604	2,235	1,382	853
Dec-30	652	403	249	1,583	979	604	2,235	1,382	853
Jan-31	672	415	256	1,630	1,008	622	2,302	1,424	878
Feb-31	672	415	256	1,630	1,008	622	2,302	1,424	878
Mar-31	672	415	256	1,630	1,008	622	2,302	1,424	878
Apr-31	672	415	256	1,630	1,008	622	2,302	1,424	878
May-31	672	415	256	1,630	1,008	622	2,302	1,424	878
Jun-31	672	415	256	1,630	1,008	622	2,302	1,424	878
Jul-31	672	415	256	1,630	1,008	622	2,302	1,424	878
Aug-31	672	415	256	1,630	1,008	622	2,302	1,424	878
Sep-31	672	415	256	1,630	1,008	622	2,302	1,424	878
Oct-31	-	415	256	1,630	1,008	622	2,302	1,424	878
Nov-31	-	415	256	1,630	1,008	622	2,302	1,424	878
Dec-31	-	415	256	1,630	1,008	622	2,302	1,424	878
Jan-32	-	-	-	-	-	-	-	-	-
Feb-32	-	-	-	-	-	-	-	-	-
Mar-32	-	-	-	-	-	-	-	-	-
Apr-32	-	-	-	-	-	-	-	-	-
May-32	-	-	-	-	-	-	-	-	-
Jun-32	-	-	-	-	-	-	-	-	-
Jul-32	-	-	-	-	-	-	-	-	-
Aug-32	-	-	-	-	-	-	-	-	-
Sep-32	-	-	-	-	-	-	-	-	-
Oct-32	-	-	-	-	-	-	-	-	-
Nov-32	-	-	-	-	-	-	-	-	-
Dec-32	-	-	-	-	-	-	-	-	-
Total	**19,317,984**	**11,947,090**	**7,372,910**	**18,300,000**	**11,317,524**	**6,982,476**	**37,620,000**	**23,264,614**	**14,355,386**

Attachment A

Fixed Administrative Allowance

	EE 2017 and EE 2017 Extension I			Incremental EE 2017 Extension II			Cumulative EE 2017, EE 2017 Extension I, and EE 2017 Extension II		
	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas
Annual Allowance									
2017	1,110,350	686,617	423,732	-	-	-	1,110,350	686,617	423,732
2018	4,409,666	2,726,847	1,682,819	-	-	-	4,409,666	2,726,847	1,682,819
2019	5,594,410	3,459,468	2,134,942	-	-	-	5,594,410	3,459,468	2,134,942
2020	3,973,593	2,457,188	1,516,405	5,000,000	3,092,220	1,907,780	8,973,593	5,549,408	3,424,185
2021	2,834,357	1,752,708	1,081,649	6,876,125	4,252,498	2,623,627	9,710,482	6,005,206	3,705,276
2022	900,280	556,715	343,565	5,217,321	3,226,621	1,990,701	6,117,601	3,783,335	2,334,266
2023	326,581	201,951	124,630	792,282	489,982	302,300	1,118,862	691,933	426,930
2024	23,943	14,806	9,137	58,086	35,923	22,163	82,029	50,729	31,300
2025	24,661	15,250	9,411	59,828	37,000	22,828	84,490	52,250	32,239
2026	25,401	15,708	9,694	61,623	38,110	23,513	87,024	53,818	33,206
2027	26,163	16,179	9,984	63,472	39,254	24,218	89,635	55,433	34,202
2028	26,948	16,664	10,284	65,376	40,431	24,945	92,324	57,096	35,229
2029	27,757	17,164	10,592	67,337	41,644	25,693	95,094	58,808	36,285
2030	7,926	4,901	3,025	18,990	11,744	7,246	26,818	16,585	10,233
2031	2,688	1,662	1,026	19,560	12,097	7,463	27,623	17,083	10,540
2032				-	-	-	-	-	-
Total	**19,314,723**	**11,943,827**	**7,370,896**	**18,300,000**	**11,317,524**	**6,982,476**	**37,620,000**	**23,264,614**	**14,355,386**