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BOARD OF PUBLIC UTILITIES
TRENTON, NJ

February 28, 2020

via Overnight Delivery Service

Aida Camacho-Welch, Secretary

Board of Public Utilities
44 South Clinton Ave., 9th Floor
PO Box 350
Trenton, NJ 08625-0350

RECEIVED
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MAR 02 2020
BOARD OF PUBLIC UTILITIES
TRENTON, NJ

RE: Tariff Compliance Filing
St. Lawrence Hydroelectric Power Credit
Effective June 1, 2020 through May 31, 2021
Docket No. EO04101124 dated November 9, 2004 and
Docket No. EO17101114 dated December 6, 2019

Dear Secretary Camacho-Welch:

Pursuant to the Board's decisions in the referenced matter, Jersey Central Power & Light Company herewith files the following revised sheet of the Company's Tariff for Service (BPU No. 12 ELECTRIC):

- Fifth Revised Sheet No. 42 - Rider NGC – Non-utility Generation Charge

Please stamp one of the enclosed copies of this letter as "filed" and return to me in the enclosed, self-addressed prepaid envelope.

If you have any question, please contact me at (973) 401-8095.

Case Mgmt
A. Harb, Esq
A. Morlan, Esq.

R. Greenberg, Esq
T. Oberhelman, Esq

Sincerely,

Yongmei Peng

Yongmei Peng
Analyst V
Tariff Activity
Rates & Regulatory Affairs - NJ

Enclosure

cc: S. Peterson
S. Brand

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Issued: February 28, 2020

Effective: June 1, 2020

Filed pursuant to Verbal Decision and Order of Board of Public Utilities

Docket No. EO04101124 dated November 9, 2004 and

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Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 12 ELECTRIC - PART III

5th Rev. Sheet No. 42
Superseding 4th Rev. Sheet No. 42

Rider NGC
Non-utility Generation Charge

St. Lawrence Hydroelectric Power

At the November 9, 2004 agenda meeting, the BPU verbally approved, among other things, the Public Power Association of New Jersey ("PPANJ") as Bargaining Agent for the State of New Jersey to renegotiate with the New York Power Authority ("NYPA"), on the allocation of service tariff capacity and associated energy produced at the St. Lawrence/FDR project (In the Matter of the Allocation of St. Lawrence Hydroelectric Power to the State of New Jersey Docket No. EO04101124).

On December 21, 2004, the PPANJ filed with the BPU the following documents associated with the St. Lawrence Hydroelectric Power matter: 1) Agreement for Electric Service Investor Owned Utility Between the PPANJ and JCP&L, PSE&G, Rockland Electric and Atlantic City Electric Company; 2) Agreement Governing Administration of NYPA Power ("Administration Agreement"); and 3) PPANJ for State of New Jersey Service Tariff Capacity and Associated Energy.

Pursuant to the Administration Agreement, the Company, as Nominal Recipient of the Investor-Owned Electric Utilities' share of St. Lawrence/FDR project, is responsible to deliver and distribute the capacity and associated energy as Basic Generation Service to residential customers as designated by the BPU. In addition, the Company is responsible to distribute to each of the Investor-Owned Electric Utilities the Net Economic Benefits calculated according to the Rate Schedule attached to the Administration Agreement. Each of the Investor-Owned Electric Utilities shall allocate the Net Economic Benefits distributed to it to its residential customers through the Investor-Owned Electric Utility's applicable clause through which it recovers non-utility generation costs, or other appropriate rate mechanism if no such clause exists, in a manner that ensures that such benefits flow exclusively to residential customers.

The Company, in its role as Nominal Recipient of the St. Lawrence/FDR project, advises the Investor-Owned Electric Utilities of their respective allocation of the Net Economic Benefits for the period started January 1, 2019 through January 31, 2020. JCP&L's share of the Net Economic Benefits totaled \$137,272.61.

Effective June 1, 2020 through May 31, 2021, a St. Lawrence Hydroelectric Power credit of \$0.000015 per KWH (\$0.000016 per KWH including SUT) will be combined with the Secondary Voltages Adjusted NGC Charge applicable to Service Classifications RS, RT and RGT. Such combined NGC Charge shall be applied to all KWH usage of any Full Service or Delivery Service residential customers.

On December 6, 2018, the BPU issued an Order that, among other things, resulted in JCP&L no longer being the Nominal Recipient of the St. Lawrence/FDR project and the Investor-Owned Electric Utilities no longer receiving their respective allocations of the Net Economic Benefits from the St. Lawrence/FDR project. As a result, effective February 1, 2020, the Company and the other Investor-Owned Electric Utilities ceased receiving any Net Economic Benefits from the St. Lawrence/FDR project.

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