

92DC42
PO Box 6066
Newark, DE 19714-6066

302.429.3105 - Telephone
302.429.3801 - Facsimile
philip.passanante@pepcoholdings.com

500 N. Wakefield Drive
Newark, DE 19702

atlanticcityelectric.com

April 28, 2020

VIA ELECTRONIC MAIL

aida.camacho@bpu.nj.gov
board.secretary@bpu.nj.gov

Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: In the Matter of the Provision of Basic Generation Service (“BGS”) Pursuant to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49 et seq. Post Transition Procedures
BPU Docket Nos. ER18040356 and ER19040428

Dear Secretary Camacho-Welch:

The undersigned is Assistant General Counsel to Atlantic City Electric Company (“ACE” or the “Company”) in the above referenced matter.

Pursuant to the New Jersey Board of Public Utilities’ (the “Board” or “BPU”) Orders dated November 19, 2018 and November 13, 2019 in connection with the above docketed matters regarding accounting and cost recovery processes, ACE is obligated to apply for the periodic reconciliation of its BGS-RSCP (formerly known as BGS-FP) and BGS-CIEP rates through a BGS Reconciliation Charge. For ACE, the reconciliation charges are adjusted effective June 1 and October 1 of each year. In this regard, attached hereto is the Company’s filing for the adjustment to the BGS Reconciliation Charge to be effective on June 1, 2020.

The filing includes proposed modified Tariff Sheets incorporating the adjusted Reconciliation Charge (**Exhibit A**) and schedules (Schedules 1 through 5) providing support for the computation of the charge (**Exhibit B**). As approved by the Board in prior Orders, these rates will become effective 30 days after filing, absent a determination by the Board of manifest error.

Aida Camacho-Welch

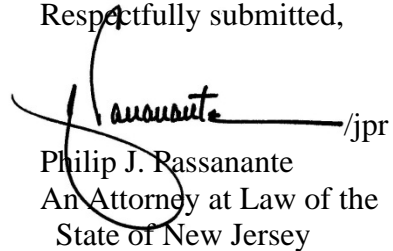
April 28, 2020

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Consistent with the Order issued by the Board in connection with *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board and the New Jersey Division of Rate Counsel. No paper copies will follow.

Thank you for your attention in this matter. Feel free to contact me with any questions.

Respectfully submitted,



/jpr
Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure

cc: Service List

Exhibit A

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Ninety-Seventh Revised Sheet Replaces Ninety-Sixth Revised Sheet No. 3**

**SECTION IV
TABLE OF CONTENTS (Continued)**

<u>RATE SCHEDULE</u>	<u>SHEET NO.</u>	<u>REVISION NO.</u>
RIDER SBC – Societal Benefits Charge	58	Thirty-Seventh Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-Fourth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Thirty-Sixth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Forty-Fifth Revised
RIDER NEM - Net Energy Metering	61	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Seventeenth Revised
RIDER RCSTP – Residential Controllable Smart Thermostat Program Rider	64a	Original
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Second Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	Original

Date of Issue: April 28, 2020**Effective Date: June 1, 2020**

**Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket Nos. ER18040356 and ER19040428**

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Thirty-Sixth Revised Sheet Replaces Thirty-Fifth Revised Sheet No. 60a****RIDER (BGS) continued
Basic Generation Service (BGS)****BGS Reconciliation Charge (\$/kWh):**

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge (\$ per kWh)
RS	\$ 0.003294
MGS Secondary, AGS Secondary, SPL/CSL, DDC	\$ 0.003294
MGS Primary, AGS Primary	\$ 0.003208

BGS-CIEP**Energy Charges**

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Generation Capacity Obligation Charge

	Summer	Winter
Charge per kilowatt of Generation Obligation (\$ per kW per day)	\$0.310261	\$0.310261

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

Ancillary Service Charge

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.006753
Service taken at Primary Voltage	\$ 0.006577
Service taken at Sub-Transmission Voltage	\$ 0.006501
Service taken at Transmission Voltage	\$ 0.006438

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

BGS Reconciliation Charge:

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ (0.005860)
Service taken at Primary Voltage	\$ (0.005707)
Service taken at Sub-Transmission Voltage	\$ (0.005642)
Service taken at Transmission Voltage	\$ (0.005587)

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Date of Issue: April 28, 2020**Effective Date: June 1, 2020**

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket Nos. ER18040356 and ER19040428

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Ninety-**~~Seventh Revised Sheet Replaces Ninety-Sixth Revised Sheet~~
~~Replaces Ninety-Fifth Revised Sheet~~ No. 3**SECTION IV
TABLE OF CONTENTS (Continued)**

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Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Second Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	Original

Date of Issue: ~~February 19~~April 28, 2020**Effective Date:** ~~March~~June 1, 2020**Issued by:** David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket Nos. ~~ER19060697~~ER18040356 and ~~ER19070846~~ER19040428

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Sixth Revised Sheet Replaces Thirty-Fifth Revised Sheet Replaces Thirty-Fourth Revised Sheet No. 60a

**RIDER (BGS) continued
Basic Generation Service (BGS)**

BGS Reconciliation Charge (\$/kWh):

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge (\$ per kWh)
RS	\$ 0.002718003294
MGS Secondary, AGS Secondary, SPL/CSL, DDC	\$ 0.002718003294
MGS Primary, AGS Primary	\$ 0.002647003208

BGS-CIEP**Energy Charges**

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Generation Capacity Obligation Charge

	Summer	Winter
Charge per kilowatt of Generation Obligation (\$ per kW per day)	\$0.310261	\$0.310261

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

Ancillary Service Charge

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.006753
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Service taken at Sub-Transmission Voltage	\$ 0.006501
Service taken at Transmission Voltage	\$ 0.006438

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

BGS Reconciliation Charge:

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ (0.003251005860)
Service taken at Primary Voltage	\$ (0.003166005707)
Service taken at Sub-Transmission Voltage	\$ (0.003139005642)
Service taken at Transmission Voltage	\$ (0.003099005587)

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Date of Issue: ~~August 27, 2019~~ April 28, 2020

Effective Date: ~~October June 1, 2019~~ 2020

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket Nos. ~~ER17040335 and ER18040356~~ and ER19040428

Exhibit B

Atlantic City Electric Company
BGS Reconciliation Charge - June 1, 2020
Schedule 1

	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20
<u>BGS - RSCP</u>								
BILLED REVENUES BGS-RSCP	\$ 57,227,376	\$ 44,525,209	\$ 29,330,638	\$ 24,638,155	\$ 29,628,068	\$ 35,961,463	\$ 28,356,836	\$ 26,510,111
LESS: BPU/RA ASSESSMENT	\$ 164,333	\$ 126,543	\$ 84,683	\$ 71,307	\$ 85,556	\$ 103,531	\$ 82,079	\$ 68,886
NET REVENUES BGS-RSCP	\$ 57,063,044	\$ 44,398,666	\$ 29,245,955	\$ 24,566,848	\$ 29,542,512	\$ 35,857,932	\$ 28,274,757	\$ 26,441,225
LESS:								
BGS-RSCP PAYMENTS FOR PROVISION OF SERVICE	\$ 49,360,630	\$ 35,474,821	\$ 25,946,026	\$ 28,416,104	\$ 33,235,879	\$ 31,710,584	\$ 29,561,072	\$ 26,548,825
BGS-RSCP ADMINISTRATIVE COSTS	\$ 59,875	\$ 61,216	\$ 27,591	\$ 8,857	\$ 39,333	\$ 26,471	\$ 49,761	\$ 32,281
BGS-RSCP COSTS	\$ 49,420,506	\$ 35,536,037	\$ 25,973,618	\$ 28,424,961	\$ 33,275,212	\$ 31,737,055	\$ 29,610,833	\$ 26,581,105
OVER/(UNDER) RECOVERY BGS-RSCP	\$ 7,642,538	\$ 8,862,628	\$ 3,272,337	\$ (3,858,113)	\$ (3,732,700)	\$ 4,120,877	\$ (1,336,075)	\$ (139,880)
ANNUAL INTEREST ROLLIN BGS-RSCP	\$ (241,588)							
CUMULATIVE BALANCE BGS-RSCP	\$ (17,320,831)	\$ (8,458,203)	\$ (5,185,865)	\$ (9,043,978)	\$ (12,776,678)	\$ (8,655,801)	\$ (9,991,876)	\$ (10,131,757)
INTEREST RATE	2.30%	2.28%	2.09%	1.80%	1.86%	1.74%	1.74%	2.95%
MONTHLY INTEREST ON BALANCE	\$ (28,965)	\$ (17,578)	\$ (8,531)	\$ (7,659)	\$ (12,145)	\$ (11,179)	\$ (9,701)	\$ (17,803)
TO-DATE ROLLIN PERIOD INTEREST	\$ (28,965)	\$ (46,543)	\$ (55,075)	\$ (62,734)	\$ (74,879)	\$ (86,058)	\$ (95,758)	\$ (113,561)
BGS-RSCP DEFERRED BALANCE INCLUDING INTEREST	\$ (17,349,796)	\$ (8,504,746)	\$ (5,240,940)	\$ (9,106,712)	\$ (12,851,556)	\$ (8,741,859)	\$ (10,087,635)	\$ (10,245,318)
<u>BGS - CIEP</u>								
REVENUES BGS-CIEP	\$ 2,373,283	\$ 2,329,548	\$ 1,420,727	\$ 1,331,903	\$ 1,919,731	\$ 1,659,885	\$ 1,423,512	\$ 1,799,586
LESS: BPU/RA ASSESSMENT	\$ 6,816	\$ 6,595	\$ 4,087	\$ 3,833	\$ 5,514	\$ 4,772	\$ 4,094	\$ 4,647
NET REVENUES BGS-CIEP	\$ 2,366,467	\$ 2,322,953	\$ 1,416,640	\$ 1,328,070	\$ 1,914,216	\$ 1,655,113	\$ 1,419,418	\$ 1,794,939
LESS:								
BGS-CIEP PAYMENTS FOR PROVISION OF SERVICE	\$ 2,170,776	\$ 1,824,912	\$ 1,568,622	\$ 1,651,996	\$ 1,706,937	\$ 1,762,757	\$ 1,514,172	\$ 1,586,932
BGS-CIEP ADMINISTRATIVE COSTS	\$ 12,905	\$ 12,768	\$ 8,779	\$ 4,121	\$ 10,280	\$ 6,394	\$ 11,746	\$ 8,079
BGS-CIEP COSTS	\$ 2,183,681	\$ 1,837,680	\$ 1,577,400	\$ 1,656,117	\$ 1,717,218	\$ 1,769,151	\$ 1,525,919	\$ 1,595,011
OVER/(UNDER) RECOVERY BGS-CIEP	\$ 182,786	\$ 485,273	\$ (160,760)	\$ (328,047)	\$ 196,999	\$ (114,039)	\$ (106,501)	\$ 199,928
ANNUAL INTEREST ROLLIN BGS-CIEP	\$ (2,415)							
CUMULATIVE BALANCE BGS-CIEP	\$ 541,405	\$ 1,026,678	\$ 865,918	\$ 537,871	\$ 734,869	\$ 620,831	\$ 514,330	\$ 714,258
INTEREST RATE	2.30%	2.28%	2.09%	1.80%	1.86%	1.74%	1.74%	2.95%
MONTHLY INTEREST ON BALANCE	\$ 622	\$ 1,069	\$ 1,183	\$ 756	\$ 708	\$ 707	\$ 591	\$ 1,087
TO-DATE ROLLIN PERIOD INTEREST	\$ 622	\$ 1,691	\$ 2,874	\$ 3,630	\$ 4,338	\$ 5,045	\$ 5,636	\$ 6,723
BGS-CIEP DEFERRED BALANCE INCLUDING INTEREST	\$ 542,027	\$ 1,028,369	\$ 868,792	\$ 541,501	\$ 739,208	\$ 625,876	\$ 519,966	\$ 720,981

Atlantic City Electric Company
BGS Reconciliation Charge - June 1, 2020
Schedule 2

Table 1BGS RSCP Reconciliation Charge

Revenue Requirement	
Balance (Over)/Under Recovery	\$ 10,245,318
Estimated Adjustment for June Proration	\$ 88,335
Forecasted BGS Charges and Credits - April and May	<u>\$ (4,385,262)</u>
Net Balance	\$ 5,948,391

Table 2Voltage Level Loss Adjustment

Voltage Level	Loss Factor
Secondary (120 - 480 Volts)	1.07149
Primary (4,000 & 12,000 Volts)	1.04345
Subtransmission (23,000 & 34,500 Volts)	1.03160
Transmission (69,000 Volts)	1.02150

Rate Class	Loss Factor	Sales @ Customer (kWh)	Sales @ Bulk System - Including Losses	Allocation Factor	Allocated Revenue Requirements	Preliminary Rate (\$/kWh)	BPU/RPA Assessment (\$/kWh)	Final Rate (\$/kWh)	Final Rate with SUT(\$/kWh)
RS	1.07149	1,585,283,345	1,698,615,251	0.8212	\$ 4,884,686	\$ 0.003081	\$ 0.000008	\$ 0.003089	\$ 0.003294
MGS Secondary	1.07149	151,891,217	162,749,920	0.0787	\$ 468,018	\$ 0.003081	\$ 0.000008	\$ 0.003089	\$ 0.003294
MGS Primary	1.04345	1,406,967	1,468,100	0.0007	\$ 4,222	\$ 0.003001	\$ 0.000008	\$ 0.003008	\$ 0.003208
AGS Secondary	1.07149	174,426,551	186,896,305	0.0904	\$ 537,455	\$ 0.003081	\$ 0.000008	\$ 0.003089	\$ 0.003294
AGS Primary	1.04345	11,244,108	11,732,665	0.0057	\$ 33,739	\$ 0.003001	\$ 0.000008	\$ 0.003008	\$ 0.003208
SPL/CSL	1.07149	4,933,144	5,285,814	0.0026	\$ 15,200	\$ 0.003081	\$ 0.000008	\$ 0.003089	\$ 0.003294
DDC	1.07149	1,645,468	1,763,103	0.0009	\$ 5,070	\$ 0.003081	\$ 0.000008	\$ 0.003089	\$ 0.003294
		1,930,830,801	2,068,511,159	1.0000	\$ 5,948,391				

Atlantic City Electric Company
BGS Reconciliation Charge - June 1, 2020
Schedule 3

Table 1 **BGS CIEP Reconciliation Charge**

Revenue Requirement

Balance (Over)/Under Recovery	\$ (720,981)
Estimated Adjustment for October Proration	\$ (38,612)
Forecasted BGS Charges and Credits - April and May	<u>\$ (37,836)</u>
Net Balance	\$ (797,429)

Table 2 **Voltage Level Loss Adjustment**

Voltage Level	Loss Factor
Secondary (120 - 480 Volts)	1.07149
Primary (4,000 & 12,000 Volts)	1.04345
Subtransmission (23,000 & 34,500 Volts)	1.03160
Transmission (69,000 Volts)	1.02150

Rate Class	Loss Factor	Sales @ Customer (kWh)	Sales @ Bulk System - Including Losses	Allocation Factor	Allocated Revenue Requirements	Preliminary Rate (\$/kWh)	BPU/RPA Assessment (\$/kWh)	Final Rate (\$/kWh)	Final Rate w/ SUT (\$/kWh)
AGS Secondary	1.07149	17,806,204	19,079,169	0.1224	\$ (97,616)	\$ (0.005482)	\$ (0.000014)	\$ (0.005496)	\$ (0.005860)
AGS/MGS Primary	1.04345	47,915,035	49,996,943	0.3208	\$ (255,802)	\$ (0.005339)	\$ (0.000014)	\$ (0.005352)	\$ (0.005707)
TGS Subtransmission	1.03160	69,257,566	71,446,105	0.4584	\$ (365,543)	\$ (0.005278)	\$ (0.000014)	\$ (0.005292)	\$ (0.005642)
TGS Transmission	1.02150	15,014,141	15,336,945	0.0984	\$ (78,469)	\$ (0.005226)	\$ (0.000013)	\$ (0.005240)	\$ (0.005587)
		149,992,946	155,859,163	1.0000	(797,429)				

Atlantic City Electric Company
BGS Reconciliation Charge - June 1, 2020
Schedule 4

Sum of BGS Forecasted Sales (MWH)

Rate Class	June 2019	July 2019	August 2019	September 2020	Period Total
BGS-RSCP					
RS	244,663	409,754	476,503	454,364	1,585,283
MGS SECONDARY	31,665	38,110	39,911	42,205	151,891
MGS PRIMARY	329	373	339	365	1,407
AGS SECONDARY	36,355	43,762	45,837	48,472	174,427
AGS PRIMARY	2,326	2,811	2,970	3,138	11,244
SPL/CSL	1,125	1,210	1,268	1,331	4,933
DDC	338	410	436	461	1,645
TOTAL	316,802	496,430	567,264	550,336	1,930,831
BGS-CIEP					
AGS/MGS SECONDARY	3,659	4,438	4,723	4,986	17,806
AGS/MGS PRIMARY	10,537	12,333	12,130	12,915	47,915
TGS - Sub Trans	14,233	17,262	18,370	19,394	69,258
TGS - Trans	3,085	3,742	3,982	4,204	15,014
TOTAL	31,514	37,774	39,205	41,499	149,993
	348,316	534,204	606,469	591,835	2,080,824

Atlantic City Electric Company
BGS Reconciliation Charge - June 1, 2020
Schedule 5

BGS Administrative Costs

BGS - RSCP

	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20
Contractor - NERA	\$ 8,842	\$ 29,810	\$ -	\$ (13,616)	\$ 12,281	\$ -	\$ 23,707	\$ -
Manatt, Phelps & Phillips, LLP - Legal	\$ 1,708	\$ 1,947	\$ 2,220	\$ 1,494	\$ 2,202	\$ 2,023		\$ 4,218
Contractor - BGS Auction Consultant	\$ 17,444	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supply Customer Energy	\$ -	\$ -	\$ -	\$ -	\$ 1,290	\$ -	\$ -	\$ -
Power Procurement Department	\$ 18,029	\$ 21,212	\$ 17,275	\$ 12,083	\$ 15,998	\$ 13,645	\$ 15,547	\$ 18,532
BGS/SOS Tracking System	\$ 935	\$ 924	\$ 916	\$ 926	\$ 935	\$ 468	\$ -	\$ -
Market Settlements Department	\$ 8,100	\$ 3,081	\$ 2,429	\$ 4,313	\$ 3,815	\$ 6,022	\$ 6,361	\$ 5,863
Load Settlements Department	\$ 4,817	\$ 4,243	\$ 4,752	\$ 3,657	\$ 2,812	\$ 4,313	\$ 4,147	\$ 3,669
	\$ 59,875	\$ 61,216	\$ 27,591	\$ 8,858	\$ 39,333	\$ 26,471	\$ 49,761	\$ 32,281

BGS - CIEP

	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20
Contractor - NERA	\$ 1,684	\$ 5,678	\$ -	\$ (2,593)	\$ 2,339	\$ -	\$ 4,516	\$ -
Manatt, Phelps & Phillips, LLP - Legal	\$ 325	\$ 371	\$ 423	\$ 285	\$ 419	\$ 385	\$ -	\$ 803
Contractor - BGS Auction Consultant	\$ 2,840	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supply Customer Energy	\$ -	\$ -	\$ -	\$ -	\$ 210	\$ -	\$ -	\$ -
Power Procurement Department	\$ 5,541	\$ 5,167	\$ 5,145	\$ 5,157	\$ 4,735	\$ 4,272	\$ 4,974	\$ 4,978
BGS/SOS Tracking System	\$ 67	\$ 79	\$ 86	\$ 76	\$ 68	\$ 39	\$ -	\$ -
Market Settlements Department	\$ 2,447	\$ 1,474	\$ 3,125	\$ 1,197	\$ 2,509	\$ 1,699	\$ 2,257	\$ 2,298
	\$ 12,905	\$ 12,768	\$ 8,779	\$ 4,121	\$ 10,280	\$ 6,394	\$ 11,746	\$ 8,079

In the Matter of the Provision of Basic Generation Service Pursuant to the Electric Discount and Energy
Competition Act, N.J.S.A. 48:3-49 et seq. Post Transition Procedures
Docket Nos. ER18040356 and ER19040428

Service List

BPU

Aida Camacho-Welch
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
aida.camacho@bpu.nj.gov
board.secretary@bpu.nj.gov

Stacy Peterson
Director, Division of Energy
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
stacy.peterson@bpu.nj.gov

Paul Flanagan, Esquire
Executive Director
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
paul.flanagan@bpu.nj.gov

Abe Silverman, Esquire
Chief Counsel
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
abe.silverman@bpu.nj.gov

Cindy Bianco
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
cindy.bianco@bpu.nj.gov

Paul Lupo
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
paul.lupo@bpu.nj.gov

Andrea Hart, Esquire
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
andrea.hart@bpu.nj.gov

Carol Artale, Esquire
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
carol.artale@bpu.nj.gov

Heather Weisband, Esquire
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
heather.weisband@bpu.nj.gov

Robert Brabston, Esquire
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350
robert.brabston@bpu.nj.gov

DIVISION OF LAW

Pamela L. Owen, Esquire
Deputy Attorney General
Division of Law
25 Market Street
P.O. Box 112
Trenton, NJ 08625
pamela.owen@law.njoag.gov

Geoffrey Gersten, Esquire
Deputy Attorney General
Division of Law
124 Halsey Street
P.O. Box 45029
Newark, NJ 07101
geoffrey.gersten@law.njoag.gov

BPU CONSULTANT

Frank Mossburg
Bates White, LLC
North Building, Suite 500
2001 K Street, NW
Washington, DC 20006
frank.mossburg@bateswhite.com

Craig R. Roach
Bates White, LLC
North Building, Suite 500
2001 K Street, NW
Washington, DC 20006
craig.roach@bateswhite.com

Karen Morgan
Bates White, LLC
North Building, Suite 500
2001 K Street, NW
Washington, DC 20006
karen.morgan@bateswhite.com

Marjorie Romero
Bates White, LLC
North Building, Suite 500
2001 K Street, NW
Washington, DC 20006
marjorie.romero@bateswhite.com

RATE COUNSEL

Stefanie A. Brand, Esquire
Director
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
sbrand@rpa.nj.gov

Ami Morita, Esquire
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
amorita@rpa.nj.gov

Brian O. Lipman, Esquire
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
blipman@rpa.nj.gov

T. David Wand, Esquire
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
dwand@rpa.nj.gov

Debora Layugan
Paralegal
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
dlayugan@rpa.nj.gov

Celeste Clark
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
ccclark@rpa.nj.gov

**RATE COUNSEL
CONSULTANTS**

Max Chang
Synapse Energy Economics, Inc.
485 Massachusetts Avenue, Suite 2
Cambridge, MA 02139
mchang@synapse-energy.com

Robert Fagan
Synapse Energy Economics, Inc.
485 Massachusetts Avenue, Suite 2
Cambridge, MA 02139
rfagan@synapse-energy.com

ACE

Philip J. Passanante, Esquire
Atlantic City Electric Company
92DC42
500 N. Wakefield Drive
P.O. Box 6066
Newark, DE 19714-6066
philip.passanante@pepcoholdings.com

Michael Normand
Pepco Holdings LLC - 92DC56
500 N. Wakefield Drive
P.O. Box 6066
Newark, DE 19714-6066
michael.normand@pepcoholdings.com

Ashley Kremmel
Pepco Holdings LLC - 92DC56
500 N. Wakefield Drive
P.O. Box 6066
Newark, DE 19714-6066
ashley.kremmel@pepcoholdings.com

Daniel A. Tudor
Pepco Holdings LLC - EP6412
701 Ninth Street NW
Washington DC 20001
datudor@pepco.com

Diana Novak
Pepco Holdings LLC
701 Ninth Street, NW
Washington, DC 20068-0001
dnnovak@pepco.com

Susan DeVito
Pepco Holdings LLC - 92DC56
500N. Wakefield Drive
P.O. Box 6066
Newark, DE 19714-6066
susan.devito@pepcoholdings.com

Thomas M. Hahn
Principle Rate Analyst
Pepco Holdings LLC – 63ML38
5100 Harding Highway
Mays Landing, NJ 08330-2239
thomas.hahn@pepcoholdings.com

NERA

Chantale LaCasse
NERA
1166 Avenue of the Americas
New York, NY 10036
chantale.lacasse@nera.com

Rachel Northcutt
NERA
1166 Avenue of the Americas
New York, NY 10036
rachel.northcutt@nera.com

JCP&L

Jennifer Spricigo
Jersey Central Power & Light Co.
300 Madison Avenue
P.O. Box 1911
Morristown, NJ 07962
jspricigo@firstenergycorp.com

Joshua Eckert, Esquire
Jersey Central Power & Light Co.
300 Madison Avenue
P.O. Box 1911
Morristown, NJ 07962
jeckert@firstenergycorp.com

Gregory Eisenstark Esquire
Cozen O'Connor
One Gateway Center, Suite 2600
Newark, NJ 07102
geisenstark@cozen.com

Yongmei Peng
JCP&L
300 Madison Avenue
P.O. Box 1911
Morristown, NJ 07962-1911
ypeng@firstenergycorp.com

PSE&G

Myron Filewicz
Public Service Electric & Gas
80 Park Plaza, T-05
Newark, NJ 07102-4194
myron.filewicz@pseg.com

Deborah S. Marks
PSEG Service Corporation
80 Park Plaza, T5G
P.O. Box 570
Newark NJ 07102
deborah.marks@pseg.com

David K. Richter, Esquire
PSEG Energy Resources & Trade
80 Park Plaza, T-5C
P.O. Box 570
Newark, NJ 07101
david.richter@pseg.com

Terrence J. Moran
Public Service Electric & Gas Co.
80 Park Plaza, T-13
Newark, NJ 07101
terrence.moran@pseg.com

Joseph A. Shea, Esquire
PSEG Service Corporation
80 Park Plaza, T-5
P.O. Box 570
Newark, NJ 07101
joseph.sheajr@pseg.com

Shawn P. Leyden, Esquire
PSEG Energy Resources & Trade
80 Park Plaza, T-19
P.O. Box 570
Newark, NJ 07101
shawn.leyden@pseg.com

ROCKLAND

William A. Atzl Jr.
Rockland Electric Company
4 Irving Place, Room 515-S
New York, NY 10003
atzlw@coned.com

John L. Carley, Esquire
Consolidated Edison Co. of NY
4 Irving Place, Room 1815-S
New York, NY 10003
carleyj@coned.com

Margaret Comes, Esquire
Consolidated Edison Co. of NY
4 Irving Place
New York, NY 10003
comesm@coned.com

James C. Meyer, Esquire
Riker, Danzig
Headquarters Plaza
One Speedwell Avenue
Morristown, NJ 07962
jmeyer@riker.com

NJLEUC

Paul F. Forshay, Esquire
Southerland
1275 Pennsylvania Avenue, NW
Washington, DC 20004-2415
paulforshay@eversheds-sutherland.com

Steven S. Goldenberg, Esquire
Giordano Halleran & Ciesla, P.A.
125 Half Mile Road, Suite 300
Red Bank, New Jersey 07701
sgoldenberg@ghclaw.com

THIRD PARTY SUPPLIERS

Murray E. Bevan, Esquire
Bevan, Mosca, Giuditta & Zarillo
776 Mountain Boulevard, Suite 202
Watchung, NJ 07069
mbevan@bmgzlaw.com

Dana Swieson
EPEX
717 Constitutional Drive, Suite 110
Exton, PA 19341
dana.swieson@epex.com

Marc A. Hanks
Direct Energy Services LLC
Government & Regulatory Affairs
marc.hanks@directenergy.com

Stacey Rantala
National Energy Marketers Assoc.
3333 K Street, N.W., Suite 110
Washington, DC 20007
srantala@energymarketers.com

David B. Applebaum
NextEra Energy Resources, LLC
21 Pardee Place
Ewing, NJ 08628
david.applebaum@nexteraenergy.com

David Gill
NextEra Energy Resources, LLC
700 Universe Boulevard
Juno Beach, FL 33408
david.gill@extraenergy.com

Kathleen Maher
Constellation NewEnergy
810Seventh Avenue
New York, NY 10019-5818
kathleen.maher@constellation.com

BGS SUPPLIERS

Steve Gabel - IEPNJ
Gabel Associates
417 Denison Street
Highland Park, NJ 08904
steven@gabelassociates.com

Holly Reed
Gabel Associates
417 Denison Street
Highland Park, NJ 08904
holly.reed@gabelassociates.com

James Laskey, Esquire
Norris McLaughlin & Marcus
721 Route 202-206, Suite 200
Bridgewater NJ 08807
jlasky@nmmlaw.com

Raymond Depillo
PSEG Energy Resources & Trade
80 Park Plaza
P.O. Box 570
Newark, NJ 07101
raymond.depillo@pseg.com

Shawn P. Leyden
PSEG Services Corporation
80 Park Plaza, T-19
P. O. Box 570
Newark NJ 07101
shawn.leyden@pseg.com

Craig S. Blume
UGI Energy Services
One Meridian Boulevard, Suite 2C01
Wyomissing, PA 19610
cblume@ugies.com

Marcia Hissong
DTE Energy Trading, Inc.
414 South Main Street, Suite 200
Ann Arbor, MI 48104
hissongm@dteenergy.com

Don Hubschman
American Electric Power
155 W. Nationwide Blvd.
Columbus, OH 43215
dmhubschman@aepes.com

Christine McGarvey
AEP Energy Partners, Inc.
155 W Nationwide Blvd.
Suite 500
Columbus OH 43215
clmcgarvey@aepes.com

Glenn Riepl
AEP Energy Services
1 Riverside Plaza, 14th Floor
Columbus, OH 43215-2373
gfriepl@aepes.com

Howard O. Thompson, Esquire
Russo Tumulty
240 Cedar Knolls Road, Suite 306
Cedar Knolls, NJ 07927
hthompson@russotumulty.com

Sharon Weber
PPL Energy Plus
2 North 9th Street, TW 20
Allentown, PA 18101
sjweber@pplweb.com

Glen Thomas
The P3 Group
1060 First Avenue, Suite 400
King of Prussia, PA 19406
gthomas@gtpowergroup.com

Divesh Gupta, Esquire
Constellation Energy
Edison Place 701-701 9th Street. NW
Washington, DC 20068
divesh.gupta@constellation.com

Thomas Hoatson
LS Power Development LLC
2 Tower Center
East Brunswick, NJ 08816
thoatson@lspower.com

Adam Kaufman
Independent Energy Producers of NJ
Five Vaughn Drive, Suite 101
Princeton, NJ 08540
akaufman@kzgrp.com

Anthony Pietranico
ConEdison Solutions Inc.
pietranicoa@conedsolutions.com

Aundrea Williams
NextEra Power Marketing LLC
700 Universe Boulevard
Juno Beach, FL 33408
aundrea.williams@nexteraenergyservices.com

Ira G. Megdal, Esquire
Cozen O'Connor
457 Haddonfield Road, Suite 300
Cherry Hill NJ 08002
imegdal@cozen.com

Christi L. Nicolay
Macquarie Energy LLC
500 Dallas St., Level 31
Houston TX 77002
christi.nicolay@macquarie.com

OTHER PARTIES

Bruce H. Burcat, Esquire
Mid-Atlantic Renewable
Energy Coalition
208 Stonegate Way
Camden, DE 19934
bburcat@marec.us

John Holub
NJ Retail Merchants Assoc.
332 West State Street
Trenton, NJ 08618
john@njrma.org

Robert Macksoud CEP
EnergySolve
One Executive Drive, Suite 401
Somerset, NJ 08873
rmacksoud@energysolve.com

Holly Minogue
Gabel Associates
417 Denison Street
Highland Park NJ 08904
holly.minogue@gabelassociates.com

Lyle Rawlings
Mid-Atlantic Solar Energy Industries
Rutgers EcoComplex, Suite 208-B
1200 Florence-Columbus Road
Bordentown, NJ 08505
lyle@advancedsolarproducts.com

Larry Spielvogel PE
L.G. Spielvogel, Inc.
190 Presidential Blvd #310
Bala Cynwyd, PA 19004-1151
spielvogel@comcast.net

Becky Merola
Noble Americas Energy Solutions
532 Sheffield Avenue
Powell, OH 43065
bmerola@noblesolutions.com

Mark Haskell
Cadwalader, Wickersham & Taft LLP
700 Sixth Street, N.W.
Washington DC 20001
mark.haskell@cwt.com

Matthew Davies
TransCanada Power Marketing Ltd.
110 Turnpike Road, Suite 300
Westborough, MA 01581
matthew_davies@transcanada.com

Sean Gallagher
SEIA
1425 K Street, NW, Suite 1000
Washington, DC 20005
sgallagher@seia.org

Morgan Gerard, Esquire
Troutman Sanders
401 9th Street, NW, Suite 1000
Washington, D.C. 20004
morgan.gerard@troutmansanders.com

Jeanne J. Dworetzky, Esquire
Exelon Corporation
701 Ninth Street, NW
Washington, DC 20068-001
jeane.dworetzky@exeloncorp.com

Florence K.S. Davis, Esquire
Day Pitney
24 Field Point Road
Greenwich, CT 06830
fkdavis@daypitney.com

James B. Blackburn, IV, Esquire
Day Pitney
555 11th Street, NW
Washington, DC 20004
jblackburn@daypitney.com

Christopher Torkelson, Esquire
Eckert Seamans
Princeton Pike Corporate Center
2000 Lenox Drive, Suite 203
Lawrenceville, NJ 08648
ctorkelson@eckertseamans.com

Karen Moury, Esquire
Eckert Seamans
213 Market Street, 8th Floor
Harrisburg, PA 17101
kmoury@eckertseamans.com

Chris Codd
Transalta
chris_codd@transalta.com

Henry Gillam
hgiullam@hartreepartners.com

Shajan Jacob
jacobs@coned.com

Madeline Urbish
maddy@rivercrossingsg.com

Cheryl M. Ruggiero
ruggieroc@coned.com

Dana Swieson
dana.swieson@epex.com

Joe Wadsworth
jxw@vitol.com