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September 21, 2021

Aida Camacho-Welch Office of the Secretary NJ Board of Public Utilities 44 South Clinton Avenue P. O. Box 350 Trenton, NJ 08625-0350

Re: In the Matter of the Petition of South Jersey Gas Company for Approval of Base Rate Adjustments Pursuant to the Storm Harding and Reliability Program ("SHARP II")

BPU Docket No GR21040748

In the Matter of the 2021/2012 Annual Compliance Filings for the Universal Service Fund ("USF") Program Factor within the Societal Benefits Charge Rate BPU Docket No. ER21060939

Dear Secretary Camacho-Welch:

Enclosed please find South Jersey Gas Company's Compliance Filing, applicable to the above referenced matters, in accordance with the BPU's September 14, 2021 Orders.

Due to the pandemic, and in accordance with the New Jersey Board of Public Utilities ("BPU") March 19, 2020 and May 20, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being provided at this time, but can be provided at a later time, as needed.

If you have any questions, please don't hesitate to call me.

Respectfully submitted,

Un M. Jus

Deborah M. Franco

DMF:caj Enclosures

cc: S. Peterson

B. Lipman

J. Galka

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge: \$10.502563 per month

Delivery Charge:

(a) Residential Non-Heating Customers

Firm Sales Service and Firm Transportation Service \$.948067 per therm

(b) Residential Heating Customers

Firm Sales Service and Firm Transportation Service \$1.133144 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect

Firm Sales Service.

See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "F" of this Tariff.

Issued April 30, 2021 by South Jersey Gas Company, B. Schomber, President

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$37.052188 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service \$.936918 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect

Firm Sales Service See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "F" of this Tariff.

Issued April 30, 2021 by South Jersey Gas Company, B. Schomber, President

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

Fourth Revised Sheet No. 14 Superseding Third Revised Sheet No. 14

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$239.906300 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$13.061563 per Mcf of Contract Demand

Volumetric Charge:

\$.566262 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

Issued April 30, 2021 by South Jersey Gas Company, B. Schomber, President

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: (1)

Firm:

Customer Charge: \$799.687500 per month

Delivery Charges:

Demand Charge: D-1FT: \$33.853438 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to

transfer from Sales Service to Firm Transportation Service \$.197342 per therm

Limited Firm:

Customer Charge: \$106.625000 per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service

\$.167836 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

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Firm:

Customer Charge:

\$1,119.562500 per month

Delivery Charge:

Firm Sales Service and Firm Trasnportation Service

Demand Charge:

D-1FT: \$19.992188 per Mcf of Contract Demand

Volumetric Charge:

\$.167131 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.530999 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

Fourth Revised Sheet No. 26 Superseding Third Revised Sheet No. 26

LARGE VOLUME SERVICE (LVS)

(Continued)

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ım	nted	Firm	•

Customer Charge:

\$106.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$.246793 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

Fourth Revised Sheet No. 31 Superseding Third Revised Sheet No. 31

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE (1) (2)

WINTER (November - March):

Demand Charge:

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$8.265500 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.136728 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate Charge may change monthly pursuant to Standard Gas Service Addendum.

Minimum Bill: The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$8.265500 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.136728 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: (1)(2)

Residential Customer Charge:

\$10.502600 per month

Residential Delivery Charge

Residential Volumetric Charge: \$.365714 per therm

Commercial and Industrial Customer Charge:

\$84.233750 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$8.796563 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.362345 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

Fourth Revised Sheet No. 39 Superseding Third Revised Sheet No. 39

ELECTRIC GENERATION SERVICE (EGS)

(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.330358 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is

appropriate, pursuant to Rider "E" of this Tariff.

2017 Tax Act The rates set forth above have been adjusted, as is

appropriate, pursuant to Rider "H" of this Tariff.

Balancing Service Clause The rates set forth above have been adjusted, as is

appropriate, pursuant to Rider "J" of this Tariff.

However, also see Special Provision (k) regarding Rider

"I".

Energy Efficiency Tracker: The rates set forth above have been adjusted, as is

appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

Issued April 30, 2021 by South Jersey Gas Company, B. Schomber, President

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$799.6875 per month

FIRM:

Demand Charges: (2)

- D-1 \$27.239927 per Mcf of Firm Daily Contract Demand.
- D-2 \$16.610234 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

- C-1: \$.105536 per therm of consumption
- C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8.265500 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: (2)

- C-1: \$.105536 per therm of consumption
- C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"
- C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Issued April 30, 2021 by South Jersey Gas Company, B. Schomber, President

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

YARD LIGHTING SERVICE (YLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The monthly charge shall be \$15.827766 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

First Revised Sheet No. 50 Superseding Original Sheet No. 50

STREET LIGHTING SERVICE (SLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The Monthly Rate shall be \$19.148855 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

Fifth Revised Sheet No. 60 Superseding Fourth Revised Sheet No. 60

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.105536 per therm (\$0.131920 GGE*)

Distribution Charge: \$0.236848 per therm (\$0.296060 GGE*)

Compression Charge: \$0.655699 per therm (\$0.819624 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff. BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

Issued April 30, 2021 by South Jersey Gas Company, B. Schomber, President

NATURAL GAS VEHICLE (NGV) (Continued)

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

 0-999 Cf/hour
 \$39.984400

 1,000-4,999 Cf/hour
 \$79.968800

 5,000-24,999 Cf/hour
 \$234.575000

 25,000 and greater Cf/hour
 \$986.281250

Volumetric Charges

C-1: \$0.105536 per therm (\$0.131920 GGE)

Distribution Charge: \$0.236848 per therm (\$0.296060 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.256556 (\$0.320695 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

Issued April 30, 2021 by South Jersey Gas Company, B. Schomber, President

NATURAL GAS VEHICLE (NGV) (Continued)

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$234.575000
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.105536 per therm (\$0.131920 GGE)

Distribution Charge: \$0.236848 per therm (\$0.296060 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.256556 per therm (\$0.320695 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

RIDER "E" SOCIETAL BENEFITS CLAUSE (SBC) (Continued)

UNIVERSAL SERVICE FUND:

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exmpt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughtput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

		USF						
			(Including					
Rate	RAC	<u>CLEP</u>	<u>Lifeline</u>)	<u>SBC</u>				
Delivery	.050626	.028475	.019000	.098101				
Delivery	.050626	.028475	.019000	.098101				
Delivery	.050626	.028475	.019000	.098101				
Delivery	.050626	.028475	.019000	.098101				
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Issued June 25, 2021 by South Jersey Gas Company, B. Schomber, President

RIDER "E" SOCIETAL BENEFITS CLAUSE (SBC) (Continued)

				USF (Including	
Rate Schedule and Appropriate Ra	<u>te</u>	RAC	<u>CLEP</u>	Lifeline)	<u>SBC</u>
Rate Schedule EGS-LV	C-1	.050626	.028475	.019000 (1)	.098101
Rate Schedule CTS	C-1FT	.050626	.028475	.019000	.098101
Rate Schedule LVS	C-1/C-1FT	.050626	.028475	.019000	.098101
Rate Schedule FES	C-1FT	.050626	.028475	.019000	.098101
Rate Schedule IGS	Monthly Rate	.050626	N/A	.019000	.069626
Rate Schedule ITS	Monthly Rate	.050626	.028475	.019000	.098101
Rate Schedule NGV	Delivery	.050626	.028475	.019000	.098101

Issued June 25, 2021 by South Jersey Gas Company, B. Schomber, President

⁽¹⁾ This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

RIDER "M" CONSERVATION INCENTIVE PROGRAM (CIP)

(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

(ix) Margin Revenue Factor – the Margin Revenue Factor ("MRF") shall be the base rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, including taxes. The MRFs by Customer Class Group are as follows:

Group I (RSG non-heating): \$0.816156 per therm
Group II (RSG heating): \$0.816156 per therm
Group III (GSG): \$0.669171 per therm
Group IV (GSG-LV): \$0.332312 per therm

(i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider "M" shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider "M". The Periodic and Monthly BGSS rates identified in Rider "A" to this tariff shall include the BGSS savings, as applicable.

RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER					
	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		9.850000		0.652563	10.502563
DELIVERY CHARGE (per therm): Base Rate		0.816156		0.054070	0.870226
TIC	С	0.000345	0.000001	0.000023	0.000369
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.047362 0.026639 <u>0.017800</u> 0.091801	0.000119 0.000067 <u>0.000000</u> 0.000186	0.003146 0.001769 <u>0.001200</u> 0.006115	0.050626 0.028475 <u>0.019000</u> 0.098101
CIP	М	(0.109222)	(0.000274)	(0.007254)	(0.116750)
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1 Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J J	0.082967	0.000208	0.005510	0.088685 Rate Set Monthly
TOTAL DELIVERY CHARGE		0.889000	0.000140	0.058926	0.948067
BGSS: (Applicable To Sales Customers Only)	Α	0.258120	0.000647	0.017143	0.275910

RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER					
	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		9.850000		0.652563	10.502563
DELIVERY CHARGE (per therm): Base Rate		0.816156		0.054070	0.870226
Dase Nate		0.610130		0.034070	0.070220
TIC	С	0.000345	0.000001	0.000023	0.000369
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.047362 0.026639 <u>0.017800</u> 0.091801	0.000119 0.000067 <u>0.000000</u> 0.000186	0.003146 0.001769 <u>0.001200</u> 0.006115	0.050626 0.028475 <u>0.019000</u> 0.098101
CIP	М	0.063922	0.000160	0.004245	0.068327
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	Н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1 Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J	0.082967	0.000208	0.005510	0.088685 Rate Set Monthly
Total Delivery Charge		1.062144	0.000574	0.070425	1.133144
BGSS: (Applicable To Sales Customers Only)	Α	0.258120	0.000647	0.017143	0.275910

GENERAL SERVICE (GSG)					
	RIDER	<u>RATE</u>	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		34.750000		2.302188	37.052188
DELIVERY CHARGE (per therm): Base Rate		0.669171		0.044333	0.713504
TIC	С	0.000345	0.000001	0.000023	0.000369
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.047362 0.026639 <u>0.017800</u> 0.091801	0.000119 0.000067 <u>0.000000</u> 0.000186	0.003146 0.001769 <u>0.001200</u> 0.006115	0.050626 0.028475 <u>0.019000</u> 0.098101
CIP	М	0.026965	0.000068	0.001791	0.028824
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	Н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1 Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J	0.082967	0.000208	0.005510	0.088685 Rate Set Monthly
Total Delivery Charge		0.878202	0.000482	0.058234	0.936918
BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)	Α	0.258120	0.000647	0.017143	0.275910
BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)	Α				RATE SET MONTHLY

GENERAL SERVICE-LV (GSG-LV)					
	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		225.000000		14.906300	239.906300
D-1 Demand Charge (Mcf)		12.250000		0.811563	13.061563
DELIVERY CHARGE (per therm): Base Rate		0.332312		0.022016	0.354328
TIC	С	0.000345	0.000001	0.000023	0.000369
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.047362 0.026639 <u>0.017800</u> 0.091801	0.000119 0.000067 <u>0.000000</u> 0.000186	0.003146 0.001769 <u>0.001200</u> 0.006115	0.050626 0.028475 <u>0.019000</u> 0.098101
CIP	М	0.016224	0.000041	0.001078	0.017343
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	Н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1 Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J J	0.082967	0.000208	0.005510	0.088685 Rate Set Monthly
Total Delivery Charge		0.530602	0.000455	0.035204	0.566262
BGSS: (Applicable Sales Customers Only)	Α				RATE SET MONTHLY

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
FIRM CUSTOMER CHARGE		750.000000		49.687500	799.687500
D-1 Demand Charge (Mcf)		31.750000		2.103438	33.853438
DELIVERY CHARGE (per therm): Base Rate		0.086102		0.005704	0.091806
SBC: RAC CLEP USF Total SBC EET 2017 Tax Act	E, G E, K E N H	0.047362 0.026639 0.017800 0.091801 0.036134 (0.029181)	0.000119 0.000067 <u>0.000000</u> 0.000186 0.000093 (0.000073)	0.003146 0.001769 <u>0.001200</u> 0.006115 0.002400 (0.001938)	0.050626 0.028475 <u>0.019000</u> 0.098101 0.038627 (0.031192)
Total Delivery Charge		0.184856	0.000206	0.012281	0.197342
Balancing Service Charge BS-1 Balancing Service Charge BS-1 (Opt Out Provision) BUY-OUT PRICE	1	0.082967 0.002596	0.000208 0.000007	0.005510 0.000172	0.088685 0.002775 RATE SET MONTHLY
LIMITED FIRM CUSTOMER CHARGE		100.000000		6.625000	106.625000
DELIVERY CHARGE (per therm): Base Rate		0.058400		0.003900	0.062300
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.047362 0.026639 <u>0.017800</u> 0.091801	0.000119 0.000067 <u>0.000000</u> 0.000186	0.003146 0.001769 <u>0.001200</u> 0.006115	0.050626 0.028475 <u>0.019000</u> 0.098101
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	Н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.157154	0.000206	0.010477	0.167836
Balancing Service Charge BS-1 Balancing Service Charge BS-1 (Opt Out Provision) BUY-OUT PRICE	1	0.082967 0.002596	0.000208 0.000007	0.005510 0.000172	0.088685 0.002775 RATE SET MONTHLY

LARGE VOLUME SERVICE (LVS)					
	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
FIRM					
CUSTOMER CHARGE		1,050.000000		69.562500	1,119.562500
D-1 Demand Charge (Mcf)		18.750000		1.242188	19.992188
D-2 DEMAND BGSS(Applicable to Sales Customers Only)	Α	15.465128	0.038740	1.027131	16.530999
DELIVERY CHARGE (per therm):					
Base Rate		0.057768		0.003827	0.061595
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP USF	E, K	0.026639	0.000067	0.001769	0.028475
Total SBC	Е	<u>0.017800</u> 0.091801	0.000000 0.000186	0.001200 0.006115	<u>0.019000</u> 0.098101
Total SBC		0.091801	0.000186	0.006115	0.098101
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	Н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.156522	0.000206	0.010404	0.167131
Balancing Service Charge BS-1	1	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	1	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportation Customers Only)	1				RATE SET MONTHLY
BGSS: (Applicable Sales Customers Only)	Α				RATE SET MONTHLY
LIMITED FIRM CUSTOMER CHARGE		100.000000		6.625000	106.625000
DELIVERY CHARGE (per therm):					
Base Rate		0.132480		0.008777	0.141257
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	0.017800	0.000000	0.001200	<u>0.019000</u>
Total SBC		0.091801	0.000186	0.006115	0.098101
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	Н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.231234	0.000206	0.015354	0.246793
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002596	0.000007	0.000172	0.002775
BUY-OUT PRICE	I				RATE SET MONTHLY

FIRM ELECTRIC SALES (FES)	l				
WINTER	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		2.897200		0.191900	3.089100
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	Α	7.732564	0.019370	0.513566	8.265500
DELIVERY CHARGE (per therm):					
SBC: RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, G E, K	0.026639	0.000119	0.003140	0.028475
USF	Ē	0.017800	0.000000	<u>0.001200</u>	<u>0.019000</u>
Total SBC		0.091801	0.000186	0.006115	0.098101
EET	N	0.036134	0.000093	0.002400	0.038627
Total Delivery Charge		0.127935	0.000279	0.008515	0.136728
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	1				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	Α				RATE SET MONTHLY
SUMMER D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		2.897200		0.191900	3.089100
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	Α	7.732564	0.019370	0.513566	8.265500
SBC:	- 0	0.047000	0.000440	0.000440	0.050000
RAC CLEP	E, G E, K	0.047362 0.026639	0.000119 0.000067	0.003146 0.001769	0.050626 0.028475
USF	E	0.017800	0.000000	0.001200	0.019000
EET	N	0.036134	0.000093	0.002400	0.038627
Total Delivery Charge		0.127935	0.000279	0.008515	0.136728
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	1				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	Α				RATE SET MONTHLY

ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL					
	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		9.850000		0.652600	10.502600
DELIVERY CHARGE (per therm): Base Rate		0.160837		0.010655	0.171492
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.047362 0.026639 <u>0.017800</u> 0.091801	0.000119 0.000067 <u>0.000000</u> 0.000186	0.003146 0.001769 <u>0.001200</u> 0.006115	0.050626 0.028475 <u>0.019000</u> 0.098101
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	Н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Total Delivery Charge		0.342558	0.000413	0.022742	0.365714
BGSS: (Applicable To Sales Customers Only)	Α	0.258120	0.000647	0.017143	0.275910

ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL					
	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		79.000000		5.233750	84.233750
D-1 DEMAND (MCF)		8.250000		0.546563	8.796563
DELIVERY CHARGE (per therm): Base Rate - Winter Season (Nov - Mar) Base Rate - Summer Season (Apr - Oct)		0.157677 0.127677		0.010446 0.008459	0.168123 0.136136
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.047362 0.026639 <u>0.017800</u> 0.091801	0.000119 0.000067 <u>0.000000</u> 0.000186	0.003146 0.001769 <u>0.001200</u> 0.006115	0.050626 0.028475 <u>0.019000</u> 0.098101
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	Н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Total Delivery Charge - Winter Season Total Delivery Charge - Summer Season		0.339398 0.309398	0.000413 0.000413	0.022533 0.020546	0.362345 0.330358
BGSS: (Applicable To Sales Customers Only)	Α			•	RATE SET MONTHLY

ELECTRIC GENERATION SERVICE-LV (EGS-LV)					
<u>FIRM</u>	RIDER	<u>RATE</u>	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		750.000000		49.687500	799.687500
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		25.547411		1.692516	27.239927
D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)	Α	15.539254	0.038926	1.032054	16.610234
DELIVERY CHARGE (per therm):					
SBC: RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	0.017800	0.000000	0.001200	0.019000
		0.091801	0.000186	0.006115	0.098101
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	Н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.098754	0.000206	0.006577	0.105536
Balancing Service Charge BS-1	1	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision)	i	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only	, I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	Α				RATE SET MONTHLY
LIMITED FIRM					
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	Α	7.732564	0.019370	0.513566	8.265500
DELIVERY CHARGE (per therm):					
SBC:	F 1/	0.047000	0.000440	0.000440	0.050000
RAC CLEP	E, K E, G	0.047362 0.026639	0.000119 0.000067	0.003146 0.001769	0.050626 0.028475
USF	E, G	0.017800	0.000007	0.001709	0.019000
		0.091801	0.000186	0.006115	0.098101
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.098754	0.000206	0.006577	0.105536
, -					
C-3 (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision)	!	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only	, I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	Α				RATE SET MONTHLY

YARD LIGHTING SERVICE (YLS)		RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
MONTHLY CHARGE / INSTALL			14.844329		0.983437	15.827766
STREET LIGHTING SERVICE (SLS)		l				
MONTHLY CHARGE / INSTALL			17.959067		1.189788	19.148855
INTERRUPTIBLE GAS SALES (IGS)		l				
Commodity						Rate Set Monthly
SBC: RAC USF	Total SBC:	E, K E	0.047362 0.017800 0.065162	0.000119 0.000000 0.000119	0.003146 0.001200 0.004346	0.050626 0.019000 0.069626
EET		N	0.036134	0.000093	0.002400	0.038627

INTERRUPTIBLE TRANSPORTATION (ITS)		RIDER	<u>RATE</u>	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE			100.000000		6.625000	106.625000
TRANSPORTATION CHARGE A			0.028400		0.001900	0.030300
SBC: RAC CLEP USF	Total SBC:	E, K E, G E	0.047362 0.026639 0.017800 0.091801 0.036134	0.000119 0.000067 <u>0.000000</u> 0.000186 0.000093	0.003146 0.001769 <u>0.001200</u> 0.006115 0.002400	0.050626 0.028475 0.019000 0.098101 0.038627
TRANSPORTATION CHARGE B SBC:			0.093200		0.006200	0.099400
RAC CLEP USF	Total SBC:	E, K E, G E	0.047362 0.026639 <u>0.017800</u> 0.091801	0.000119 0.000067 <u>0.000000</u> 0.000186	0.003146 0.001769 <u>0.001200</u> 0.006115	0.050626 0.028475 <u>0.019000</u> 0.098101
EET		N	0.036134	0.000093	0.002400	0.038627
TRANSPORTATION CHARGE C SBC:			0.153200		0.010100	0.163300
RAC CLEP USF	Total SBC:	E, K E, G E	0.047362 0.026639 <u>0.017800</u> 0.091801	0.000119 0.000067 <u>0.000000</u> 0.000186	0.003146 0.001769 <u>0.001200</u> 0.006115	0.050626 0.028475 <u>0.019000</u> 0.098101
EET		N	0.036134	0.000093	0.002400	0.038627

NATURAL GAS VEHICLE (NGV)		DATE	DIIA	NICALECTAV	TABLE BATE
COMPANY OPERATED FUEL ING STATIONS		<u>RATE</u>	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
COMPANY OPERATED FUELING STATIONS					
DELIVERY CHARGE (per therm): SBC					
RAC CLEP	E, K E, G	0.047362 0.026639	0.000119 0.000067	0.003146 0.001769	0.050626 0.028475
USF	E, G	0.017800	0.000000	0.001200	0.019000
Total SBC:		0.091801	0.000186	0.006115	0.098101
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	Н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.098754	0.000206	0.006577	0.105536
DISTRIBUTION CHARGE		0.222132	0.000000	0.0147160	0.236848
COMPRESSION CHARGE		0.613280	0.001678	0.040741	0.655699
Balancing Service Charge BS-1	1	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only) Balancing Service Charge BS-1	l J	0.002596 0.082967	0.000007 0.000208	0.000172 0.005510	0.002775 0.088685
	A	0.002007	0.000200	0.0000.0	RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	А				RATE SET MONTHLY
CUSTOMER OPERATED FUELING STATIONS					
CUSTOMER CHARGE					
0 - 999 CF/h 1,000 - 4,999 CF/h		37.500000 75.000000		2.484400 4.968800	39.984400 79.968800
5,000 - 24,999 CF/h	our	220.000000		14.575000	234.575000
25,000 or Greater CF/h	our	925.000000		61.281250	986.281250
DELIVERY CHARGE (per therm): SBC					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
CLEP USF	E, G E	0.026639 0.017800	0.000067 0.000000	0.001769 0.001200	0.028475 0.019000
Total SBC:	_	0.091801	0.000186	0.006115	0.098101
EET	N	0.036134	0.000093	0.002400	0.038627
2017 Tax Act	Н	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.098754	0.000206	0.006577	0.105536
DISTRIBUTION CHARGE		0.222132	0.000000	0.014716	0.236848
Balancing Service Charge BS-1	1	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only) Balancing Service Charge BS-1	l J	0.002596 0.082967	0.000007 0.000208	0.000172 0.005510	0.002775 0.088685
BGSS: (Applicable To Sales Customers Only)	A	0.002301	0.000200	0.000010	RATE SET MONTHLY
		0.0		0.04=5.11	
Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natu Gas ("CNG") fueling Facilities located on Customer's property)	<u>ıral</u>	0.240615		0.015941	0.256556

Residential	

Heat Residential Rate Schedule:	<u>—</u>		
	RSG FSS	RSG-FTS	Difference
BGSS	0.275910	0.000000	0.275910
Base Rate	0.870226	0.870226	0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
CIP	0.068327	0.068327	0.000000
USF	0.019000	0.019000	0.000000
TIC	0.019000	0.019000	0.000000
EET	0.000303	0.000303	0.000000
2017 Tax Act	(0.031192)		
BSC "J" BS-1	0.088685	0.088685	0.000000
Price to Compare	1.409053	1.133144	0.275910
NonHeat Residential Rate Schedule:	_		
	RSG FSS	RSG-FTS	Difference
BGSS	0.275910	0.000000	0.275910
CIP	(0.116750)	(0.116750)	0.000000
Base Rate	0.870226	, ,	0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
USF	0.019000	0.019000	0.000000
TIC	0.000369	0.000369	0.000000
EET	0.038627	0.038627	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000
Price to Compare	1.223976	0.948067	0.275910
GSG (Under 5,000 therms annually)	_		
	GSG FSS	GSG-FTS	Difference
B000	0.075040	0 000000	0.075040
BGSS	0.275910	0.000000	0.275910
CIP	0.028824	0.028824	0.000000
Base Rates	0.713504	0.713504	0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
USF	0.019000	0.019000	
TIC EET	0.000369	0.000369 0.038627	0.000000
	0.038627		0.000000
2017 Tax Act BSC "J" BS-1	(0.031192) 0.088685	(0.031192) 0.088685	0.000000
Price to Compare	1.212828	0.936918	0.275910
GSG	_		
(5,000 therms annually or greater)			
	GSG FSS	GSG-FTS	Difference
BGSS	0.601745	0.000000	0.601745
CIP	0.028824	0.028824	
Base Rates	0.713504		0.000000
CLEP	0.028475	0.028475	
RAC	0.050626	0.050626	
USF	0.019000	0.019000	
TIC	0.000369	0.000369	0.000000
EET	0.038627	0.038627	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000
Price to Compare	1.538663	0.800818	0.601745
GSG-LV		Prior to 7/15/97	
	GSG-LV FSS	GSG-LV-FTS	Difference
BGSS	0.601745	0.000000	
CIP	0.017343	0.017343	0.000000
Base Rates	0.354328	0.354328	
CLEP	0.028475	0.028475	
RAC	0.050626	0.050626	0.000000
USF	0.019000	0.019000	0.000000
TIC	0.000369	0.000369	0.000000
EET	0.038627	0.038627	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000

0.088685 1.168007

Price to Compare

0.566262 0.601745