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September 29, 2021

VIA ELECTRONIC MAIL

Aida Camacho-Welch, Secretary Board of Public Utilities 44 South Clinton Avenue, 9th Floor P.O. Box 350 Trenton, New Jersey 08625-0350

Re: OCTOBER 2021 - MONTHLY BASIC GAS SUPPLY SERVICE AND COMMODITY PRICE

Dear Secretary Camacho-Welch:

Pursuant to the Board's decisions in Docket No. GR09050422, dated July 9, 2010, Public Service Electric and Gas Company herewith files the following sheets of the Company's Tariff for Gas Service, B. P. U. N. J., No. 16 Gas:

- Thirty-Sixth Revised Sheet No. 55 Basic Gas Supply Service Firm (BGSS-F) Commodity Charges Applicable to Rate Schedules GSG, LVG, SLG, CSG
- Thirty-Sixth Revised No. 56 Basic Gas Supply Service Interruptible (BGSS-I) Commodity Charge Applicable to Rate Schedule TSG-NF, CSG
- Thirty-Sixth Revised No. 57 Basic Gas Supply Service Cogeneration Interruptible (BGSS-CIG) Commodity Charges Applicable to Rate Schedule CIG
- Thirty-Fifth Revised Sheet No. 58 Emergency Sales Service Charge Applicable to Rate Schedules RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CSG

Furthermore, as directed by the Board's Order in Docket No. EO20030254, dated March 19, 2020, the Company hereby submits this filing via electronic delivery only to the Board Secretary, and will suspend submitting such filings as paper documents until the Board directs otherwise.

Very truly yours,

Matthew M. Weissman

matter Wesom

Attachment

C E-mail Only

Christine Lin Brian Lipman Beverly Tyndell Stacy Peterson

Bart Kilar

B.P.U.N.J. No. 16 GAS

COMMODITY

Thirty-Sixth Revised Sheet No. 55 Superseding Thirty-Fifth Revised Sheet No. 55

BGSS-F BASIC GAS SUPPLY SERVICE-FIRM COMMODITY CHARGES APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG, CSG (Per Therm)

CHARGE:	Commodity Charge
FLOOR PRICE:	Non-Gulf Coast Cost of Gas component \$ 0.162367 Variable Cost of Commodity and Fuel 0.000000 Cost of Gas Acquired to serve BGSS-F for the month 0.540255 Total Cost of Gas \$ 0.702622 Floor Price after application of losses (Loss Factor = 2.0%) \$ 0.716961
CEILING PRICE:	Commodity Charge

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the applicable charge for Emergency Sales Service.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month plus other fixed adjustments of a negative \$0.043845 per therm.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

Thirty-Sixth Revised Sheet No. 56 Superseding Thirty-Fifth Revised Sheet No. 56

B.P.U.N.J. No. 16 GAS

BGSS-I

BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES TSG-NF, CSG (Per Therm)

COMMODITY CHARGE:	Commodity Charge Commodity Charge including New Jersey Sales and Use Tax (SUT)	
FLOOR PRICE:	50% of the Non-Gulf Coast Cost of Gas component	0.000000 <u>0.584100</u>
	Floor Price after application of losses (Loss Factor = 2.0%)	\$ 0.678861
CEILING PRICE:	Floor Price plus \$0.18	\$ 0.858861

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

B.P.U.N.J. No. 16 GAS

Thirty-Sixth Revised Sheet No. 57 Superseding Thirty-Fifth Revised Sheet No. 57

BGSS-CIG

BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG (Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month	\$ 0.584100
Variable Cost of Commodity and Fuel	0.000000
50% Weighted Average Pipeline Demand Costs	0.020633
Total Commodity Cost of Gas for the month	\$ 0.604733
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%)	<u>\$ 0.617074</u>
Cogeneration Facilities in Service on or before March 10, 1997	
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.657955</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.081631 per therm for the first 600,000 therms used in each month plus the above Commodity Charge \$0.698705

Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.076377 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge \$0.734332

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

B.P.U.N.J. No. 16 GAS

Thirty-Fifth Revised Sheet No. 58 Superseding Thirty-Fourth Revised Sheet No. 58

EMERGENCY SALES SERVICE CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CSG (Per Therm)

Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC)	\$ 0.041390
Service during the month	
Total	
Emergency Sales Service Charge after application of losses (Loss Factor = 2.0%)	\$ 0.857929
Emergency Sales Service Charge including New Jersey Sales and Use Tax (SUT)	<u>\$ 0.914767</u>

The charge for Emergency Sales Service will equal the sum of: (1) Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC); (2) Public Service's BGSS supplier(s)'s highest cost of gas purchased or used during that month, (including associated storage costs, if any); (3) a charge of 18.1 cents per therm; (4) application of losses; and (5) all other applicable taxes and surcharges.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.