



December 6, 2021

The Honorable Aida Camacho-Welch
N.J. Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

Basic Gas Supply Service
(BGSS) Report
September 2021, Docket No. GR20060378
October 2021, Docket No. GR21050860

Dear Secretary Camacho-Welch:

In this letter New Jersey Natural Gas Company (the "Company") is submitting its Basic Gas Supply Service ("BGSS") reports for September and October 2021.

The September 2021 report includes the actual gas cost recovery as of September 30, 2021 of \$5.2 million overrecovered.

The October 2021 report reflects the implementation of the five (5) percent increase effective December 1, 2021 referenced in the Company's November 19, 2021 letter in BPU Docket No. GR21050860. The underlying gas cost projections are based on the November 18, 2021 NYMEX close and the gas cost recovery is projected to be approximately \$12.5 million underrecovered as of September 30, 2022.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

If you have any questions, please call me at (732) 938-7331.

Very truly yours,

A handwritten signature in blue ink, appearing to read 'Tina M. Trebino', is written over a light blue horizontal line.

Tina M. Trebino
Director – Rates and Tariff

Enclosures

C (via e-mail):

Alice Bator, BPU
Jacqueline Galka, BPU
Scott Sumliner, BPU
Maura Caroselli, RC

Paul Lupo, BPU
Ryan Moran, BPU
Brian Lipman, RC

NEW JERSEY NATURAL GAS COMPANY
BASIC GAS SUPPLY SERVICE
ADJUSTMENT CLAUSE
BPU DOCKET NO. GR20060378 BGSS YEAR 2021

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Note:	Calculations are normally rounded to the nearest thousand, therefore, all lines and columns may not add due to minor variations in roundings.

REPORT FOR THE MONTH OF: September 2021

**NEW JERSEY NATURAL GAS COMPANY
UNDER/(OVER) RECOVERED GAS COSTS
BGSS YEAR 2021
\$(000)**

SCHEDULE 1

	Actual											TOTAL	
	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21		Sep-21
1. Under/(Over) Recovered Gas Costs Beg. of Period	(11,797)	(11,954)	(12,702)	(5,859)	2,474	803	(554)	(1,375)	(1,365)	(2,189)	(3,300)	(5,561)	(11,797)
2. Net Cost Appl. To BGSS Sales (Sch 2a)	10,105	19,676	38,442	46,353	47,643	30,112	17,781	10,858	8,230	7,964	7,459	7,424	252,049
3. BGSS Recoveries (Sch 2b)	(6,932)	(14,249)	(19,118)	(22,287)	(31,683)	(22,296)	(12,523)	(7,149)	(5,128)	(4,741)	(4,337)	(4,422)	(154,866)
4. Under/(Over) Rec. Gas Costs - Current Period (L.2 - L.3)	3,174	5,427	19,324	24,066	15,961	7,816	5,259	3,710	3,102	3,223	3,122	3,002	97,183
Adjustments													
5. Storage Incentive (Sch.4j)	1,473	982	898	0	0	165	515	878	698	574	146	1,074	7,402
6. Off-System Sales (Sch.4e)	(789)	(332)	(1,298)	(1,193)	(5,061)	(201)	(678)	(368)	(1,331)	(1,645)	(2,549)	(809)	(16,253)
7. Capacity Rel. (Sch.4f)	(1,325)	(1,571)	(1,625)	(1,575)	(1,449)	(1,570)	(1,347)	(1,550)	(1,422)	(1,565)	(1,434)	(1,390)	(17,822)
8. Supplier Ref. and Misc. Adj.(Sch.5)	0	0	0	(1,051)	0	0	0	0	0	0	0	0	(1,051)
9. Balancing Credits and Penalty Charges (Sch.4g)	(2,689)	(5,254)	(10,456)	(11,914)	(11,122)	(7,567)	(4,569)	(2,659)	(1,869)	(1,698)	(1,547)	(1,534)	(62,881)
10. Total Debits and Credits (L.5 through L.9)	(3,330)	(6,175)	(12,481)	(15,733)	(17,632)	(9,173)	(6,080)	(3,700)	(3,925)	(4,334)	(5,383)	(2,660)	(90,605)
11. Under/(Over) Recov. Gas Costs. End of Period (L's.1,4,&10)	(11,954)	(12,702)	(5,859)	2,474	803	(554)	(1,375)	(1,365)	(2,189)	(3,300)	(5,561)	(5,219)	(5,219)

**NEW JERSEY NATURAL GAS COMPANY
GAS COSTS AND RECOVERIES
BGSS YEAR 2021
\$(000) & (000)THERMS**

	Actual												
	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	TOTAL
COST OF GAS-CURRENT PERIOD													
	SCHEDULE 2a												
Total Gas Costs ¹	9,098	19,626	39,655	47,307	53,390	29,875	19,877	11,890	12,428	13,332	14,407	9,132	280,016
REDUCTIONS TO COST OF GAS													
Sayreville (Sch. 4b)	0	0	0	0	0	0	0	0	7	12	27	0	46
Forked Rv. (Sch. 4c)	0	9	11	0	0	0	30	4	49	85	215	6	409
Off System Sales (Sch.4e)	541	1,780	3,100	2,796	7,438	1,579	3,639	2,845	5,806	7,103	8,380	3,328	48,335
Capacity Release (Sch. 4f)	(1,558)	(1,848)	(1,912)	(1,853)	(1,705)	(1,847)	(1,584)	(1,823)	(1,673)	(1,841)	(1,687)	(1,636)	(20,967)
Storage Incentive Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Company Use Gas	9	9	13	11	14	31	11	7	8	8	12	9	144
Total Reductions	(1,007)	(50)	1,213	953	5,747	(237)	2,095	1,032	4,197	5,368	6,948	1,708	27,967
Net Cost Appl.To BGSS Sales (Sch.1.,L.2)	10,105	19,676	38,442	46,353	47,643	30,112	17,781	10,858	8,230	7,964	7,459	7,424	252,049
GAS COST RECOVERIES													
	SCHEDULE 2b												
BGSS Sales	22,960	45,526	91,532	104,886	98,727	66,310	39,533	22,393	15,930	14,455	13,050	12,979	548,280
Monthly BGSS Sales (GSL, DGC)	2,683	4,694	8,267	9,766	8,874	6,161	4,126	2,656	1,853	1,910	1,800	1,771	54,561
Monthly BGSS Sales (IS, CNG, NGV)	51	68	57	62	419	88	200	27	76	92	98	101	1,337
Periodic BGSS Sales	20,226	40,764	83,207	95,059	89,434	60,061	35,207	19,710	14,001	12,453	11,152	11,107	492,382
Recovery Rate \$ per Therm:													
Periodic BGSS Rate	0.3114	0.3114	0.1970	0.1970	0.3114	0.3114	0.3114	0.3114	0.3114	0.3114	0.3114	0.3114	
Monthly BGSS Sales (GSL, DGC)	0.2298	0.3252	0.3269	0.3617	0.4081	0.4007	0.3560	0.3758	0.3946	0.4270	0.4504	0.5096	
Monthly BGSS Sales (IS, CNG, NGV)	0.3260	0.4214	0.4231	0.4579	0.5043	0.4969	0.4522	0.4720	0.4908	0.5232	0.5466	0.6058	
Recoveries:													
Periodic BGSS	6,298	12,694	16,392	18,727	27,850	19,785	10,964	6,138	4,360	3,878	3,473	3,459	134,016
Monthly BGSS(GSL, DGC)	617	1,527	2,702	3,532	3,622	2,468	1,469	998	731	816	811	902	20,195
Monthly BGSS (IS, CNG, NGV)	17	29	24	28	211	44	90	13	37	48	53	61	655
Total BGSS Recovery (Sch. 1, L. 3))	6,932	14,249	19,118	22,287	31,683	22,296	12,523	7,149	5,128	4,741	4,337	4,422	154,866

¹ Total Gas Costs equals the sum of Total Allocated Costs on Schedule 2c and the non-production Company Use Gas. The non-production Company Use Gas is included in Total Gas Costs and removed in the Reduction to Gas Costs on Schedule 2a for no impact to the BGSS.

**NEW JERSEY NATURAL GAS COMPANY
TOTAL GAS COSTS
BGSS YEAR 2021**

SCHEDULE 2c

Actual													
	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	
MDth													
Beginning of Month Storage Balance	27,178	31,424	30,454	25,131	16,539	9,463	9,391	10,824	14,112	17,445	20,272	22,514	
Commodity Purchases	7,441	4,655	5,249	3,186	5,137	7,548	7,387	6,960	7,328	6,827	6,582	7,466	
Sub-total of Available Supplies	A	34,619	36,079	35,703	28,317	21,676	17,011	16,778	17,784	21,439	24,272	26,854	29,981
Less volumes with assigned cost allocations													
Off System Sales, Electric Gen, Other	779	1,167	1,663	1,429	2,724	731	1,930	1,358	2,568	2,681	3,021	925	
Monthly BGSS Sales (GSL, DGC)	268	469	827	977	887	616	413	266	185	191	180	177	
Monthly BGSS Sales (IS, CNG, NGV)	5	7	6	6	42	9	20	3	8	9	10	10	
Company Use Non Prod Sales	2	2	3	3	4	7	3	2	2	2	3	2	
Sub-total of Assigned Cost Allocations	B	1,055	1,646	2,499	2,414	3,658	1,362	2,366	1,628	2,763	2,883	1,114	
Allocation WACOG Volume	C = A - B	33,564	34,433	33,204	25,903	18,018	15,648	14,413	16,156	18,676	21,389	23,641	28,867
<i>volume available for allocation</i>													
\$000													
Beginning of Month Storage Balance	50,310	54,122	51,964	43,125	28,657	16,416	15,153	17,954	24,040	30,573	36,579	42,425	
Beginning of Month WACOG Inventory	59,727	64,821	65,579	55,310	40,065	24,817	24,930	25,784	31,310	38,083	45,083	52,555	
Commodity Purchases	7,656	7,431	9,727	7,236	15,598	18,325	13,636	13,766	15,927	16,582	17,808	20,123	
Demand Charges	10,338	10,786	10,805	10,347	10,289	10,383	9,885	9,729	9,799	9,747	9,904	9,843	
Sub-total of Available Supplies	D	128,031	137,160	138,076	116,018	94,609	69,941	63,604	67,233	81,076	94,985	109,375	124,946
Less volumes with assigned cost allocations													
Off System Sales, Electric Gen, Other	541	1,789	3,111	2,796	7,438	1,579	3,669	2,848	5,862	7,200	8,622	3,334	
Monthly BGSS Sales (GSL, DGC)	617	1,527	2,702	3,532	3,622	2,468	1,469	998	731	816	811	902	
Monthly BGSS Sales (IS, CNG, NGV)	17	29	24	28	211	44	90	13	37	48	53	61	
GSL, DGC Sales Balancing	258	452	795	939	854	593	397	256	178	184	173	170	
Sub-total of Assigned cost allocations	E	1,433	3,796	6,633	7,296	12,124	4,683	5,625	4,115	6,809	8,248	9,660	4,468
Allocation WACOG Costs	F = D - E	126,599	133,364	131,443	108,722	82,485	65,258	57,979	63,119	74,267	86,738	99,715	120,478
<i>\$ available for allocation</i>													
\$/Dth WACOG	G = F / C	3.7719	3.8731	3.9586	4.1973	4.5780	4.1703	4.0228	3.9068	3.9767	4.0552	4.2180	4.1736
MDth													
Periodic BGSS Sales	2,023	4,076	8,321	9,506	8,943	6,006	3,521	1,971	1,400	1,245	1,115	1,111	
CoUse & UFG	7	8	18	24	68	27	19	18	11	6	7	4	
Periodic BGSS Sales & CoUse & UFG	H	2,030	4,085	8,338	9,530	9,011	6,033	3,540	1,988	1,411	1,252	1,115	
<i>volume to be allocated</i>													
Periodic BGSS (\$/Therm WACOG * Periodic BGSS volume)	I = G * H	7,656	15,820	33,009	40,000	41,252	25,161	14,241	7,769	5,611	5,076	4,735	4,654
<i>allocated cost</i>													
Plus assigned cost allocations													
Off System Sales, Electric Gen, Other	541	1,789	3,111	2,796	7,438	1,579	3,669	2,848	5,862	7,200	8,622	3,334	
Monthly BGSS Sales (GSL, DGC)	617	1,527	2,702	3,532	3,622	2,468	1,469	998	731	816	811	902	
Monthly BGSS Sales (IS, CNG, NGV)	17	29	24	28	211	44	90	13	37	48	53	61	
GSL, DGC Sales Balancing	258	452	795	939	854	593	397	256	178	184	173	170	
COG Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	
Sub-total of Assigned cost allocations	J	1,433	3,796	6,633	7,296	12,124	4,683	5,625	4,115	6,809	8,248	9,660	4,468
Total Allocated Costs (Sch 2a Total Gas Costs)	K = I + J	9,088	19,616	39,642	47,296	53,376	29,844	19,866	11,883	12,419	13,323	14,395	9,122
End of Month Storage Balance													
End of Month Storage Balance	L	54,122	51,964	43,125	28,657	16,416	15,153	17,954	24,040	30,573	36,579	42,425	53,803
Total Allocated Costs & Storage Balances	M = K+L	63,210	71,581	82,766	75,952	69,792	44,997	37,820	35,924	42,992	49,902	56,819	62,925
Current Month WACOG Inventory Balance													
Current Month WACOG Inventory Balance	N = D - M	64,821	65,579	55,310	40,065	24,817	24,945	25,784	31,310	38,083	45,083	52,555	62,021

**NEW JERSEY NATURAL GAS COMPANY
THERM SALES
BGSS YEAR 2021
(000)THERMS**

SCHEDULE 3

	Actual												
	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	TOTAL
Residential BGSS Sales	19,271	38,415	77,977	88,506	83,211	56,032	33,209	18,864	13,526	11,851	10,645	10,590	462,098
Total Residential Sales	19,271	38,415	77,977	88,506	83,211	56,032	33,209	18,864	13,526	11,851	10,645	10,590	462,098
C&I Monthly BGSS Sales (GSL, DGC)	2,683	4,694	8,267	9,766	8,874	6,161	4,126	2,656	1,853	1,910	1,800	1,771	54,561
C&I Monthly BGSS Sales (CNG, NGV, IS)	51	68	57	62	419	88	200	27	76	92	98	101	1,337
C&I Periodic BGSS Sales	955	2,348	5,230	6,553	6,224	4,029	1,998	846	475	602	507	517	30,285
Total Commercial & Industrial Sales	3,689	7,111	13,554	16,380	15,517	10,278	6,324	3,529	2,404	2,604	2,405	2,389	86,183
Total Firm Sales	22,960	45,526	91,532	104,886	98,727	66,310	39,533	22,393	15,930	14,455	13,050	12,979	548,280
Interruptible IGS (Sch. 4a)	0	0	0	0	0	0	0	0	0	0	0	0	0
Sayreville (Sch. 4b)	0	0	0	0	0	0	0	0	26	37	69	0	132
Forked River (Sch. 4c)	0	85	50	0	0	0	118	14	121	213	513	11	1,125
Off System Sales (Sch. 4e)	7,792	11,587	16,582	14,291	27,245	7,307	19,186	13,567	25,538	26,560	29,625	9,234	208,513
Storage Incentive Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-Firm Sales	7,793	11,672	16,632	14,291	27,245	7,307	19,304	13,580	25,684	26,810	30,207	9,245	209,770
Total Sales	30,753	57,198	108,164	119,176	125,972	73,617	58,837	35,973	41,614	41,264	43,257	22,224	758,050
Firm Transportation	1,790	2,139	2,222	2,522	2,296	2,297	2,223	1,846	1,759	1,466	1,775	1,622	23,958
GSS Transportation	302	628	1,355	1,638	1,523	1,013	542	239	126	150	127	130	7,773
GSL Transportation	3,764	6,667	12,120	13,210	11,935	8,686	6,066	4,116	2,755	2,524	2,486	2,426	76,756
NGV Transport	63	66	74	67	48	30	47	52	51	61	57	55	672
DGC Balancing	82	47	186	106	93	128	53	75	98	92	79	83	1,122
DGC Firm Transportation	460	431	424	402	373	525	465	486	425	508	513	431	5,445
Residential Transportation	874	1,763	3,556	4,071	3,755	2,614	1,505	844	563	495	432	432	20,902
Interruptible Transportation	1,358	1,410	1,504	1,302	1,127	1,098	1,275	1,326	1,268	1,129	1,182	1,096	15,076
Lakewood Cogen	265	102	229	162	143	118	144	719	3,054	4,196	7,191	1,750	18,073
Ocean Peaking Power	1,006	2,396	58	118	173	59	661	558	4,645	5,830	7,118	1,740	24,361
Red Oak	17,475	14,205	4,756	208	2,617	1,216	3,437	20,735	15,248	32,842	35,801	16,002	164,542
Total Transportation	27,440	29,854	26,485	23,807	24,083	17,785	16,418	30,996	29,991	49,293	56,761	25,768	358,680
Total Mtherms	58,193	87,053	134,649	142,983	150,055	91,402	75,255	66,969	71,605	90,557	100,018	47,992	1,116,730

**NEW JERSEY NATURAL GAS COMPANY
MARGIN SHARING FROM STORAGE INCENTIVE
AND SAYREVILLE / FORKED RIVER GAS COST SUMMARY
BGSS YEAR 2021
\$(000) & (000)THERMS**

	Actual												
	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	TOTAL
SAYREVILLE	SCHEDULE 4b												
Therm Sales (Sch. 3)	0	0	0	0	0	0	0	0	26	37	69	0	132
Rate per therm	0.12500								0.27997	0.32793	0.38807		n/a
Cost of Gas (Sch. 2a)	0	0	0	0	0	0	0	0	7	12	27	0	46
FORKED RIVER	SCHEDULE 4c												
Therm Sales (Sch. 3)	0	85	50	0	0	0	118	14	121	213	513	11	1,125
Rate per therm		0.10920	0.23000				0.25065	0.26000	0.40955	0.39856	0.41923	0.52000	n/a
Cost of Gas (Sch.2a)	0	9	11	0	0	0	30	4	49	85	215	6	409
Storage Incentive	SCHEDULE 4j												
Storage Gain (Loss)	7,365	4,911	4,490	0	0	826	2,574	4,388	3,489	2,871	730	5,370	37,012
NJNG Sharing @ 20% (Sch.1, L.5)	1,473	982	898	0	0	165	515	878	698	574	146	1,074	7,402

NEW JERSEY NATURAL GAS COMPANY
MARGIN SHARING FROM OFF-SYSTEM SALES AND CAPACITY RELEASE
AND CREDITS FROM BALANCING CHARGES
BGSS YEAR 2021
\$(000) & (000) THERMS

	Actual												
	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	TOTAL
OFF-SYSTEM SALES	SCHEDULE 4e												
Revenues	1,469	2,170	4,627	4,199	13,391	1,815	4,437	3,278	7,372	9,039	11,379	4,280	67,456
Net Revenue	1,469	2,170	4,627	4,199	13,391	1,815	4,437	3,278	7,372	9,039	11,379	4,280	67,456
Therm sales	7,792	11,587	16,582	14,291	27,245	7,307	19,186	13,567	25,538	26,560	29,625	9,234	208,513
Rate per therm COG	0.069	0.154	0.187	0.196	0.273	0.216	0.190	0.210	0.227	0.267	0.283	0.360	
Cost of Gas (Sch. 2a)	541	1,780	3,100	2,796	7,438	1,579	3,639	2,845	5,806	7,103	8,380	3,328	48,335
Net Margin	928	390	1,527	1,403	5,954	236	798	433	1,566	1,935	2,998	952	19,121
Customer sharing @ 85% (Sch.1.,L 6)	789	332	1,298	1,193	5,061	201	678	368	1,331	1,645	2,549	809	16,253
NJNG Sharing @ 15%	139	59	229	210	893	35	120	65	235	290	450	143	2,868
Total Credit = Cost of Gas plus sharings	1,330	2,111	4,398	3,988	12,498	1,780	4,317	3,213	7,137	8,749	10,929	4,137	64,588
CAPACITY RELEASE	SCHEDULE 4f												
Revenue	1,558	1,848	1,912	1,853	1,705	1,847	1,584	1,823	1,673	1,841	1,687	1,636	20,967
Customer Sharing @ 85% (Sch.1.,L 7)	1,325	1,571	1,625	1,575	1,449	1,570	1,347	1,550	1,422	1,565	1,434	1,390	17,822
BALANCING CREDITS & PENALTY CHARGES	SCHEDULE 4g												
Current Month TPS Penalty Charges	0	3	0	0	0	0	0	0	1	1	0	0	5
Current Month Balancing Charges	2,689	5,252	10,456	11,914	11,122	7,567	4,569	2,659	1,868	1,697	1,547	1,534	62,876
(Sch.1.,L 9)	2,689	5,254	10,456	11,914	11,122	7,567	4,569	2,659	1,869	1,698	1,547	1,534	62,881

**NEW JERSEY NATURAL GAS COMPANY
SUPPLIER REFUNDS AND
MISCELLANEOUS ADJUSTMENTS
BGSS YEAR 2021
\$(000)**

SCHEDULE 5

(Sch 1. LINE 8)

OCT 2020		0	0
NOV 2020		0	0
DEC 2020		0	0
JAN 2021	Tetco rate case ASA refund estimate	1,051	1,051
FEB 2021		0	0
MAR 2021		0	0
APR 2021		0	0
MAY 2021		0	0
JUN 2021		0	0
JUL 2021		0	0
AUG 2021		0	0
SEP 2021		0	0
		<hr/>	
	TOTALS		<hr/> <u>1,051</u>

NEW JERSEY NATURAL GAS COMPANY
BGSS YEAR 2021
COMPUTATION OF INTEREST ON UNDER/(OVER) RECOVERED BALANCES

DATE	COMBINED BALANCE	\$(000) AVERAGE BALANCE	ANNUAL RATE	SCHEDULE 6 ANNUAL RATE
				6.95%
SEP 2020	(11,797)			
OCT 2020	(11,954)	(11,875)	0.5792%	(69)
NOV 2020	(12,702)	(12,328)	0.5792%	(71)
DEC 2020	(5,859)	(9,280)	0.5792%	(54)
JAN 2021	2,474	(1,692)	0.5792%	(10)
FEB 2021	803	1,638	0.5792%	9
MAR 2021	(554)	124	0.5792%	1
APR 2021	(1,375)	(965)	0.5792%	(6)
MAY 2021	(1,365)	(1,370)	0.5792%	(8)
JUN 2021	(2,189)	(1,777)	0.5792%	(10)
JUL 2021	(3,300)	(2,744)	0.5792%	(16)
AUG 2021	(5,561)	(4,430)	0.5792%	(26)
SEP 2021	(5,219)	(5,390)	0.5792%	(31)
				<u>(291)</u>
TOTAL	INTEREST TO BE CREDITED TO CUSTOMER			<u><u>(291)</u></u>

NEW JERSEY NATURAL GAS COMPANY
BASIC GAS SUPPLY SERVICE
ADJUSTMENT CLAUSE
BPU DOCKET NO. GR21050860 BGSS YEAR 2022

INDEX:

Schedule 1.	Under/(Over) Recovered Gas Costs
Schedule 2a.	Gas Costs
Schedule 2b.	Gas Cost Recoveries
Schedule 2c.	WACOG
Schedule 3.	Total Therm Sales
Schedule 4a.	N/A
Schedule 4b.	Sayreville Sales
Schedule 4c.	Forked River Sales
Schedule 4d.	N/A
Schedule 4e.	Income Sharing Derived from Off System Sales
Schedule 4f.	Income Sharing Derived from Capacity Release
Schedule 4g.	Balancing Credits and Penalty Charges
Schedule 4h.	N/A
Schedule 4i.	N/A
Schedule 4j.	Storage Incentive
Schedule 5.	Supplier Refunds and Miscellaneous Adjustments
Schedule 6.	Computation of Interest on Under/(Over) Recovered Balances
Note:	Calculations are normally rounded to the nearest thousand, therefore, all lines and columns may not add due to minor variations in roundings.

REPORT FOR THE MONTH OF: October 2021

**NEW JERSEY NATURAL GAS COMPANY
UNDER/(OVER) RECOVERED GAS COSTS
BGSS YEAR 2022
\$(000)**

SCHEDULE 1

Estimate	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	TOTAL
1. Under/(Over) Recovered Gas Costs Beg. of Period	(5,510)	(4,270)	(4,565)	(9,661)	(10,977)	(4,343)	10,506	11,341	11,640	11,857	11,881	12,140	(5,510)
2. Net Cost Appl. To BGSS Sales (Sch 2a)	9,470	26,385	47,319	65,025	62,684	57,275	21,248	10,771	7,711	7,641	7,663	7,703	330,897
3. BGSS Recoveries (Sch 2b)	(6,064)	(18,609)	(35,938)	(45,397)	(38,005)	(29,985)	(14,728)	(7,366)	(5,187)	(5,115)	(4,916)	(4,995)	(216,303)
4. Under/(Over) Rec. Gas Costs - Current Period (L.2 - L.3)	3,406	7,776	11,381	19,629	24,680	27,290	6,520	3,406	2,525	2,526	2,747	2,708	114,594
Adjustments													
5. Storage Incentive (Sch.4j)	1,849	0	0	0	0	0	320	320	320	320	320	320	3,769
6. Off-System Sales (Sch.4e)	(554)	(1,925)	(4,130)	(5,444)	(5,056)	(2,152)	(815)	(747)	(720)	(931)	(974)	(822)	(24,270)
7. Capacity Rel. (Sch.4f)	(1,434)	(171)	(83)	(83)	(81)	(83)	(64)	(64)	(64)	(64)	(64)	(64)	(2,318)
8. Supplier Ref. and Misc. Adj.(Sch.5)	0	(44)	0	0	0	0	0	0	0	0	0	0	(44)
9. Balancing Credits and Penalty Charges (Sch.4g)	(2,027)	(5,932)	(12,264)	(15,419)	(12,909)	(10,207)	(5,125)	(2,616)	(1,844)	(1,827)	(1,770)	(1,805)	(73,745)
10. Total Debits and Credits (L.5 through L.9)	(2,166)	(8,072)	(16,477)	(20,945)	(18,045)	(12,442)	(5,684)	(3,107)	(2,308)	(2,502)	(2,488)	(2,371)	(96,607)
11. Under/(Over) Recov. Gas Costs. End of Period (L's.1,4,&10)	(4,270)	(4,565)	(9,661)	(10,977)	(4,343)	10,506	11,341	11,640	11,857	11,881	12,140	12,478	12,478

NEW JERSEY NATURAL GAS COMPANY
GAS COSTS AND RECOVERIES
BGSS YEAR 2022
\$(000) & (000)THERMS

	Actual		Estimate										
	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	TOTAL
COST OF GAS-CURRENT PERIOD													
	SCHEDULE 2a												
Total Gas Costs ¹	12,998	43,048	62,826	78,914	77,689	80,404	37,594	23,402	20,148	36,309	25,526	17,392	516,251
REDUCTIONS TO COST OF GAS													
Sayreville (Sch. 4b)	7	0	0	0	0	0	0	0	12	0	10	0	29
Forked Rv. (Sch. 4c)	42	48	23	0	0	0	0	0	14	120	76	0	322
Off System Sales (Sch.4e)	5,150	16,816	15,581	13,986	15,100	23,227	16,421	12,706	12,486	28,624	17,852	9,764	187,712
Capacity Release (Sch. 4f)	(1,687)	(201)	(97)	(97)	(95)	(97)	(75)	(75)	(75)	(75)	(75)	(75)	(2,727)
Storage Incentive Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Company Use Gas	16	0	0	0	0	0	0	0	0	0	0	0	16
Total Reductions	3,528	16,663	15,507	13,888	15,005	23,129	16,346	12,631	12,437	28,668	17,863	9,688	185,354
Net Cost Appl.To BGSS Sales (Sch.1.,L.2)	9,470	26,385	47,319	65,025	62,684	57,275	21,248	10,771	7,711	7,641	7,663	7,703	330,897
GAS COST RECOVERIES													
	SCHEDULE 2b												
BGSS Sales	16,936	52,180	90,238	113,648	95,287	75,642	37,861	18,910	13,240	13,005	12,512	12,908	552,365
Monthly BGSS Sales (GSL, DGC)	2,027	5,080	8,502	10,548	8,806	6,959	3,440	2,091	1,598	1,646	1,645	1,596	53,938
Monthly BGSS Sales (IS, CNG, NGV)	105	57	60	59	53	53	61	36	58	59	63	64	728
Periodic BGSS Sales	14,804	47,043	81,676	103,041	86,428	68,630	34,360	16,784	11,584	11,299	10,803	11,248	497,699
Recovery Rate \$ per Therm:													
Periodic BGSS Rate	0.3114	0.3114	0.3727	0.3727	0.3727	0.3727	0.3727	0.3727	0.3727	0.3727	0.3727	0.3727	0.3727
Monthly BGSS Sales (GSL, DGC)	0.6771	0.7698	0.6413	0.6587	0.6532	0.6277	0.5470	0.5201	0.5210	0.5257	0.5166	0.4790	0.4790
Monthly BGSS Sales (IS, CNG, NGV)	0.7733	0.8660	0.7571	0.7745	0.7690	0.7435	0.6628	0.6359	0.6368	0.6415	0.6324	0.5948	0.5948
Recoveries:													
Periodic BGSS	4,610	14,649	30,441	38,403	32,212	25,578	12,806	6,255	4,317	4,211	4,026	4,192	181,701
Monthly BGSS(GSL, DGC)	1,373	3,910	5,452	6,948	5,752	4,368	1,881	1,087	833	865	850	764	34,084
Monthly BGSS (IS, CNG, NGV)	81	50	45	46	41	39	40	23	37	38	40	38	518
Total BGSS Recovery (Sch. 1, L. 3)	6,064	18,609	35,938	45,397	38,005	29,985	14,728	7,366	5,187	5,115	4,916	4,995	216,303

¹ Total Gas Costs equals the sum of Total Allocated Costs on Schedule 2c and the non-production Company Use Gas. The non-production Company Use Gas is included in Total Gas Costs and removed in the Reduction to Gas Costs on Schedule 2a for no impact to the BGSS.

**NEW JERSEY NATURAL GAS COMPANY
TOTAL GAS COSTS
BGSS YEAR 2022**

SCHEDULE 2c

		Actual Estimate												
		Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	
MDth														
	Beginning of Month Storage Balance	27,617	33,624	31,950	23,955	14,102	5,354	489	5,378	10,431	15,319	20,371	25,685	
	Commodity Purchases	8,859	6,570	4,583	4,619	4,152	8,067	13,270	10,795	9,997	14,908	12,051	9,829	
A	Sub-total of Available Supplies	36,476	40,194	36,533	28,574	18,254	13,421	13,759	16,173	20,428	30,226	32,422	35,515	
Less volumes with assigned cost allocations														
	Off System Sales, Electric Gen, Other	1,145	3,015	3,453	2,981	3,256	5,300	4,593	3,842	3,774	8,549	5,483	3,372	
	Monthly BGSS Sales (GSL, DGC)	203	508	850	1,055	881	696	344	209	160	165	165	160	
	Monthly BGSS Sales (IS, CNG, NGV)	10	6	6	6	5	5	6	4	6	6	6	6	
	FEED Sales	0	0	0	0	0	0	0	0	0	0	0	0	
	Company Use Non Prod Sales	4	2	3	3	4	7	3	2	2	2	3	2	
B	Sub-total of Assigned Cost Allocations	1,362	3,531	4,313	4,044	4,146	6,008	4,946	4,057	3,941	8,722	5,657	3,540	
	Allocation WACOG Volume	C = A - B	35,114	36,663	32,220	24,530	14,108	7,413	8,813	12,117	16,487	21,505	26,764	31,974
	<i>volume available for allocation</i>													
\$000														
	Beginning of Month Storage Balance	53,803	65,734	62,550	47,336	28,138	11,516	2,349	18,612	33,878	48,630	64,119	80,753	
	Beginning of Month WACOG Inventory	62,021	72,877	84,814	72,292	49,847	23,049	1,594	10,620	23,535	37,599	51,893	72,872	
	Commodity Purchases	25,385	38,033	20,551	22,295	19,797	34,807	46,598	35,054	32,602	49,562	46,610	28,779	
	Demand Charges	9,871	13,767	14,539	14,976	14,472	14,976	16,285	16,530	16,363	16,530	16,530	16,363	
D	Sub-total of Available Supplies	151,079	190,411	182,454	156,899	112,254	84,348	66,825	80,815	106,378	152,321	179,152	198,767	
Less volumes with assigned cost allocations														
	Off System Sales, Electric Gen, Other	5,199	16,863	15,604	13,986	15,100	23,227	16,421	12,706	12,512	28,744	17,938	9,764	
	Monthly BGSS Sales (GSL, DGC)	1,373	3,910	5,452	6,948	5,752	4,368	1,881	1,087	833	865	850	764	
	Monthly BGSS Sales (IS, CNG, NGV)	81	50	45	46	41	39	40	23	37	38	40	38	
	GSL, DGC Sales Balancing	195	489	985	1,221	1,020	806	398	242	185	191	191	185	
E	Sub-total of Assigned cost allocations	6,847	21,312	22,086	22,201	21,913	28,440	18,741	14,059	13,567	29,838	19,019	10,751	
	Allocation WACOG Costs	F = D - E	144,232	169,099	160,368	134,698	90,342	55,908	48,084	66,756	92,810	122,483	160,133	188,016
	<i>\$ available for allocation</i>													
	\$/Dth WACOG	G = F / C	4.1075	4.6123	4.9772	5.4911	6.4035	7.5419	5.4559	5.5095	5.6295	5.6956	5.9830	5.8802
MDth														
	Periodic BGSS Sales	1,480	4,704	8,168	10,304	8,643	6,863	3,436	1,678	1,158	1,130	1,080	1,125	
	CoUse & UFG	13	8	18	24	68	27	19	18	11	6	7	4	
H	Periodic BGSS Sales & CoUse & UFG	1,494	4,713	8,185	10,328	8,710	6,890	3,455	1,696	1,169	1,136	1,088	1,129	
	<i>volume to be allocated</i>													
	Periodic BGSS (\$/Therm WACOG * Periodic BGSS volume)	I = G * H	6,135	21,736	40,740	56,713	55,776	51,965	18,852	9,344	6,581	6,471	6,508	6,641
	<i>allocated cost</i>													
Plus assigned cost allocations														
	Off System Sales, Electric Gen, Other	5,199	16,863	15,604	13,986	15,100	23,227	16,421	12,706	12,512	28,744	17,938	9,764	
	Monthly BGSS Sales (GSL, DGC)	1,373	3,910	5,452	6,948	5,752	4,368	1,881	1,087	833	865	850	764	
	Monthly BGSS Sales (IS, CNG, NGV)	81	50	45	46	41	39	40	23	37	38	40	38	
	GSL, DGC Sales Balancing	195	489	985	1,221	1,020	806	398	242	185	191	191	185	
	COG Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	
J	Sub-total of Assigned cost allocations	6,847	21,312	22,086	22,201	21,913	28,440	18,741	14,059	13,567	29,838	19,019	10,751	
	Total Allocated Costs (Sch 2a Total Gas Costs)	K = I + J	12,982	43,048	62,826	78,914	77,689	80,404	37,594	23,402	20,148	36,309	25,526	17,392
End of Month Storage Balance														
	End of Month Storage Balance	L	65,220	62,550	47,336	28,138	11,516	2,349	18,612	33,878	48,630	64,119	80,753	94,991
	Total Allocated Costs & Storage Balances	M = K+L	78,202	105,597	110,162	107,052	89,205	82,753	56,206	57,280	68,779	100,428	112,382	
	Current Month WACOG Inventory Balance	N = D - M	72,877	84,814	72,292	49,847	23,049	1,594	10,620	23,535	37,599	51,893	72,872	86,385

NEW JERSEY NATURAL GAS COMPANY
THERM SALES
BGSS YEAR 2022
(000)THERMS

SCHEDULE 3

	Actual		Estimate										
	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	TOTAL
Residential BGSS Sales	14,040	44,019	76,110	95,978	80,570	64,140	32,477	15,896	11,043	10,743	10,249	10,710	465,974
Total Residential Sales	14,040	44,019	76,110	95,978	80,570	64,140	32,477	15,896	11,043	10,743	10,249	10,710	465,974
C&I Monthly BGSS Sales (GSL, DGC)	2,027	5,080	8,502	10,548	8,806	6,959	3,440	2,091	1,598	1,646	1,645	1,596	53,938
C&I Monthly BGSS Sales (CNG, NGV, IS)	105	57	60	59	53	53	61	36	58	59	63	64	728
C&I Periodic BGSS Sales	764	3,024	5,566	7,062	5,858	4,489	1,883	888	541	556	555	538	31,724
Total Commercial & Industrial Sales	2,896	8,161	14,128	17,670	14,717	11,501	5,384	3,015	2,197	2,261	2,263	2,198	86,390
Total Firm Sales	16,936	52,180	90,238	113,648	95,287	75,642	37,861	18,910	13,240	13,005	12,512	12,908	552,365
Interruptible IGS (Sch. 4a)	0	0	0	0	0	0	0	0	0	0	0	0	0
Sayreville (Sch. 4b)	12	0	0	0	0	0	0	0	37	0	31	0	80
Forked River (Sch. 4c)	79	85	50	0	0	0	0	0	43	357	233	0	848
Off System Sales (Sch. 4e)	11,356	30,067	34,485	29,806	32,559	53,002	45,932	38,425	37,655	85,133	54,569	33,719	486,708
Storage Incentive Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-Firm Sales	11,448	30,152	34,535	29,806	32,559	53,002	45,932	38,425	37,735	85,489	54,833	33,719	487,636
Total Sales	28,384	82,332	124,772	143,454	127,846	128,644	83,793	57,335	50,975	98,494	67,345	46,627	1,040,001
Firm Transportation	1,929	2,560	2,688	3,013	2,743	2,611	2,042	1,730	1,664	1,499	1,676	1,698	25,853
GSS Transportation	224	755	1,337	1,684	1,397	1,080	475	243	161	166	166	161	7,851
GSL Transportation	3,341	6,656	10,773	13,343	11,097	8,585	4,431	2,710	2,087	2,157	2,157	2,087	69,424
NGV Transport	60	70	61	56	49	50	40	49	53	57	59	54	657
DGC Balancing	116	49	49	49	49	49	49	49	49	49	49	49	653
DGC Firm Transportation	276	435	446	448	445	458	430	412	397	404	404	397	4,951
Residential Transportation	498	2,057	3,533	4,443	3,661	2,813	1,488	706	438	453	453	438	20,980
Interruptible Transportation	1,229	1,438	1,317	1,043	1,016	1,120	1,306	1,344	1,282	1,169	1,188	1,192	14,644
Lakewood Cogen	3,251	102	229	672	154	646	153	1,647	1,941	6,766	6,062	983	22,606
Ocean Peaking Power	1,045	2,396	58	62	62	344	54	693	2,544	8,704	6,559	1,631	24,151
Red Oak	20,661	14,205	4,756	16,881	6,420	24,012	16,273	2,909	16,623	38,747	36,000	10,857	208,342
Total Transportation	32,630	30,721	25,247	41,692	27,092	41,768	26,740	12,492	27,239	60,171	54,773	19,548	400,112
Total Mtherms	61,014	113,053	150,019	185,146	154,938	170,412	110,533	69,827	78,214	158,665	122,117	66,175	1,440,113

NEW JERSEY NATURAL GAS COMPANY
MARGIN SHARING FROM OFF-SYSTEM SALES AND CAPACITY RELEASE
AND CREDITS FROM BALANCING CHARGES
BGSS YEAR 2022
\$(000) & (000)THERMS

	Actual	Estimate											
	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	TOTAL
OFF-SYSTEM SALES	SCHEDULE 4e												
Revenues	5,802	19,081	20,440	20,390	21,048	25,758	17,381	13,584	13,333	29,719	18,998	10,730	216,265
Net Revenue	5,802	19,081	20,440	20,390	21,048	25,758	17,381	13,584	13,333	29,719	18,998	10,730	216,265
Therm sales	11,356	30,067	34,485	29,806	32,559	53,002	45,932	38,425	37,655	85,133	54,569	33,719	486,708
Rate per therm COG	0.453	0.559	0.452	0.469	0.464	0.438	0.358	0.331	0.332	0.336	0.327	0.290	
Cost of Gas (Sch. 2a)	5,150	16,816	15,581	13,986	15,100	23,227	16,421	12,706	12,486	28,624	17,852	9,764	187,712
Net Margin	652	2,265	4,859	6,404	5,948	2,531	959	878	847	1,095	1,146	967	28,553
Customer sharing @ 85% (Sch.1,L 6)	554	1,925	4,130	5,444	5,056	2,152	815	747	720	931	974	822	24,270
NJNG Sharing @ 15%	98	340	729	961	892	380	144	132	127	164	172	145	4,283
Total Credit = Cost of Gas plus sharings	5,704	18,741	19,712	19,429	20,156	25,378	17,237	13,453	13,206	29,555	18,826	10,585	211,982
CAPACITY RELEASE	SCHEDULE 4f												
Revenue	1,687	201	97	97	95	97	75	75	75	75	75	75	2,727
Customer Sharing @ 85% (Sch.1.,L 7)	1,434	171	83	83	81	83	64	64	64	64	64	64	2,318
BALANCING CREDITS & PENALTY CHARGES	SCHEDULE 4g												
Current Month TPS Penalty Charges	6	0	0	0	0	0	0	0	0	0	0	0	6
Current Month Balancing Charges	2,021	5,932	12,264	15,419	12,909	10,207	5,125	2,616	1,844	1,827	1,770	1,805	73,739
(Sch.1.,L 9)	2,027	5,932	12,264	15,419	12,909	10,207	5,125	2,616	1,844	1,827	1,770	1,805	73,745

**NEW JERSEY NATURAL GAS COMPANY
 SUPPLIER REFUNDS AND
 MISCELLANEOUS ADJUSTMENTS
 BGSS YEAR 2022
 \$(000)**

SCHEDULE 5

(Sch 1. LINE 8)

Opening balance BGSS Interest Sch 6	291		291
Adjustments to BGSS opening balance are captured on Schedule 1			
OCT 2021	0		0
NOV 2021		Transco cashout surcharge refund	
	44		44
DEC 2021	0		0
JAN 2022	0		0
FEB 2022	0		0
MAR 2022	0		0
APR 2022	0		0
MAY 2022	0		0
JUN 2022	0		0
JUL 2022	0		0
AUG 2022	0		0
SEP 2022	0		0
			<hr/>
TOTALS			<u><u>335</u></u>

NEW JERSEY NATURAL GAS COMPANY
BGSS YEAR 2022
COMPUTATION OF INTEREST ON UNDER/(OVER) RECOVERED BALANCES

DATE	COMBINED BALANCE	\$(000) AVERAGE BALANCE	ANNUAL RATE	SCHEDULE 6 ANNUAL RATE
			Effective Oct-Nov	6.95%
			Effective Dec	6.84%
SEP 2021	(5,510)			
OCT 2021	(4,270)	(4,890)	0.5792%	(28)
NOV 2021	(4,565)	(4,418)	0.5792%	(26)
DEC 2021	(9,661)	(7,113)	0.5700%	(41)
JAN 2022	(10,977)	(10,319)	0.5700%	(59)
FEB 2022	(4,343)	(7,660)	0.5700%	(44)
MAR 2022	10,506	3,082	0.5700%	18
APR 2022	11,341	10,924	0.5700%	62
MAY 2022	11,640	11,491	0.5700%	65
JUN 2022	11,857	11,748	0.5700%	67
JUL 2022	11,881	11,869	0.5700%	68
AUG 2022	12,140	12,010	0.5700%	68
SEP 2022	12,478	12,309	0.5700%	70
				220
TOTAL	INTEREST TO BE CREDITED TO CUSTOMER			0