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December 30, 2021

**VIA ELECTRONIC MAIL ONLY**

Aida Camacho-Welch, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue,  
Trenton, NJ 08625  
Board.secretary@bpu.nj.gov

**Re: In the Matter of the Verified Petition of Jersey Central Power & Light Company Seeking Review and Approval of Its Deferred Balances Relating to, and an Adjustment of, the Societal Benefits Charge Clause of Its Filed Tariff (“2020/2021 SBC Filing”)**

**BPU Docket No. \_\_\_\_\_**

Dear Secretary Camacho-Welch:

On behalf of Jersey Central Power & Light Company (“JCP&L” or the “Company”), please accept for filing JCP&L’s Verified Petition and supporting Attachments in the above-captioned matter relating to the Societal Benefits Charge (“SBC”) clause of JCP&L’s filed Tariff.

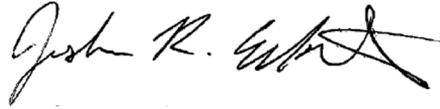
As noted in the Verified Petition (at ¶3), the purpose of this filing is to provide for a review and approval of the deferred amounts included in the Company’s Demand Side Factor (“DSF”), Uncollectible Account Charge (“UNC”) and Nuclear Decommissioning Costs (“NDC”) components of the Company’s SBC to the extent accumulated from January 1, 2020 through December 31, 2021. For the reasons discussed in Paragraphs 30 through 34, JCP&L is proposing an \$8.841 million increase to Rider UNC and no change to the Rider DSF rate. Further, as discussed in Paragraphs 26 through 29, JCP&L is proposing the elimination of the NDC component of the Company’s Rider SBC. Altogether, JCP&L’s proposed rates for these components are expected to result in an increase in the Company’s Rider SBC of approximately \$8.841 million on an annual basis.

I hereby confirm that, in accordance with the New Jersey Board of Public Utilities’ March 19, 2020 Order in Docket No. EO20030254, JCP&L has or will duly serve this Verified Petition, and all its supporting attachments thereto, by electronic mail to the Director, Division of Rate Counsel, and the Department of Law & Public Safety, Division of Law.

**Aida Camacho-Welch, Secretary**  
**December 30, 2021**  
**Page 2 of 2**

Please kindly confirm your receipt and acceptance of this filing by providing an electronic confirmation to [jeckert@firstenergycorp.com](mailto:jeckert@firstenergycorp.com). Thank you very much for your assistance, and please do not hesitate to contact me should you have any questions.

Very truly yours,

A handwritten signature in black ink, appearing to read "Joshua R. Eckert". The signature is fluid and cursive, with a large, stylized initial "J" and "E".

Joshua R. Eckert  
Counsel for Jersey Central Power & Light Company

cc: Service List (by electronic mail only)

**In the Matter of the Verified Petition of Jersey Central Power & Light Company Seeking  
Review and Approval of Its Deferred Balances Relating to, and an Adjustment of, the  
Societal Benefits Charge Clause of Its Filed Tariff (“2020/2021 SBC Filing”)**

BPU Docket No. \_\_\_\_\_

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**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

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In the Matter of the Verified Petition of Jersey	:	
Central Power & Light Company Seeking	:	BPU Docket No.
Review and Approval of Its Deferred Balances	:	
Relating to, and an Adjustment of, the Societal	:	
Benefits Charge Clause of Its Filed Tariff	:	<b>VERIFIED PETITION</b>
<b>(“2020/2021 SBC Filing”)</b>	:	

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**TO THE HONORABLE BOARD OF PUBLIC UTILITIES:**

Petitioner, Jersey Central Power & Light Company (“JCP&L,” the “Petitioner,” or the “Company”), an electric public utility company of the State of New Jersey subject to the regulatory jurisdiction of the Board of Public Utilities (the “Board”), and maintaining offices at 300 Madison Avenue, Morristown, New Jersey 07962-1911, and 101 Crawfords Corner Road, Building 1, Suite 1-511, Holmdel, New Jersey 07733, in support of its above-captioned Verified Petition, respectfully shows:

1. JCP&L is a New Jersey electric public utility primarily engaged in the purchase, transmission, distribution and sale of electric energy and related utility services to more than 1,000,000 residential, commercial, and industrial customers located within thirteen counties and 236 municipalities of the State of New Jersey.

2. Copies of all correspondence and other communications relating to this proceeding should be addressed to:

**Joshua R. Eckert, Esq.**  
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**Purpose of Filing**

3. The purpose of this filing is to provide for a review by the Board, the Board’s Staff (“Staff”), and the Division of Rate Counsel (“Rate Counsel”), and approval by the Board, of the deferred balances accumulated with respect to the Demand Side Factor (“DSF”), Uncollectible Accounts Charge (“UNC”), and Nuclear Decommissioning Costs (“NDC”) components of the Company’s Societal Benefits Charge (“SBC”), to the extent accumulated for each from January 1, 2020 through December 31, 2021. Through this filing, JCP&L is providing actual results as of November 30, 2021. The Company intends to provide all parties, either by way of discovery and/or a supplemental filing, with actual results through December 31, 2021, when available, to facilitate review of these rider components in the instant proceeding for both the 2020 and 2021 calendar years. Finally, as JCP&L has completed the sale of its interest in the Three Mile Island

Unit 2 (“TMI-2”) generation facility, the Company is proposing the elimination of the NDC component of Rider SBC.

4. For the reasons discussed in Paragraphs 30 through 34, JCP&L is proposing a \$8.841.1 million increase to Rider UNC and no change to the Rider DSF rate. Further, as referenced above and as discussed in more detail in Paragraphs 26 through 29 below, JCP&L is proposing the elimination of the NDC component of the Company’s Rider SBC.

### **Procedural History**

5. Pursuant to the Board’s Final Order dated May 17, 2004 (“Deferred Balances Order”) issued in connection with JCP&L’s “2002 Deferred Balances Petition” in Docket No. ER02080507, together with the Board’s Order dated June 8, 2006 in Docket Nos. EX02060363 and EA02060365 with respect to the Phase II Audit of JCP&L’s Deferred Balances (“Phase II Audit Order”), all issues relating to its Riders Consumer Education (“CED”), DSF, UNC, and NDC deferred balances through July 31, 2003, *i.e.*, the end of the restructuring Transition Period, were determined and resolved. In the Phase II Audit Order (at 8-9), the Board formally accepted the associated Audit Report of Mitchell & Titus LLP, which found that JCP&L had complied, in all material respects, with relevant Board Orders regarding its deferred balances, with no findings of imprudence noted. In addition, in accordance with the Deferred Balances Order, through December 31, 2011, all over-recoveries in any components of the SBC were netted annually against the Company’s under-recovered balances in other SBC components and/or against the Non-Utility Generation Charge (“NGC”) deferred balance.

6. On December 2, 2005, the Company filed its “2005 NGC Filing” in Docket No. ER05121018 seeking review of its NGC deferred balance for the period from August 1, 2003 through December 31, 2005 and approval of an adjustment to the level of its NGC. This

proceeding was settled and resolved in a Stipulation of Settlement dated November 8, 2006 by and among JCP&L, Board Staff, and Rate Counsel, and the Stipulation of Settlement was approved by Board Order dated December 6, 2006 (“2006 NGC Order”). In the 2006 NGC Order (at 5, ¶10), the Board directed that:

To the extent not covered by other filings with the Board (as is currently the case with Riders USF and RAC), the Company will make annual filings with the Board, with notice to Rate Counsel, with respect to each component of its Societal Benefits Charge in the last quarter of each year, commencing in 2007. Any forecasted data included in such filings for the last months of the year in question will be updated with actual figures during the course of each proceeding.

7. In accordance with the above-referenced Board directive, insofar as it relates to the CED, DSF, UNC, and NDC components of SBC, the Company submitted its 2007 SBC/SCC Filing on December 21, 2007 covering the period from August 1, 2003 through December 31, 2007, which was assigned to Docket No. ER07120968, and submitted its 2008 SBC/SCC Filing on March 13, 2009, which was assigned to Docket No. ER0930202.

8. On February 19, 2010, JCP&L filed with the Board a Verified Petition, including supporting schedules, under Docket No. ER10020130 (“2009 SBC/SCC and RAC Filing”), seeking (1) review and approval of its deferred balances relating to, and an adjustment to certain components of, the SBC clause of its filed Tariff, (2) review and approval of its deferred balance relating to the SCC clause of its filed Tariff, and (3) review and approval of costs incurred for environmental remediation of manufactured gas plant sites pursuant to the Remediation Adjustment Clause (“RAC”) of its filed Tariff, and the imposition, for the first time, of a RAC charge.

9. A Stipulation of Settlement dated June 2, 2011, which was approved by Board Order dated June 15, 2011 in Docket Nos. ER071020968, ER09030202, and ER10020130, resolved various elements of the Company's 2007 SBC/SCC Filing, 2008 SBC/SCC Filing, and 2009 SBC/SCC and RAC Filing. Pursuant to the Board Order dated June 15, 2011, effective July 1, 2011, JCP&L (i) reduced its Rider CED charge to zero, which reduced CED rates by approximately \$6.2 million annually; (ii) reduced its Rider NDC charge to zero, which reduced NDC rates by approximately \$22.0 million annually; (iii) increased its Rider DSF charges to recover an additional approximately \$19.9 million annually; and (iv) increased its Rider UNC charge to recover an additional approximately \$5.7 million annually. The net effect of these changes was to reduce the SBC (exclusive of the RAC) by approximately \$2.6 million annually and to eliminate Rider CED, effective July 1, 2011.

10. On July 22, 2011, JCP&L filed with the Board a Verified Petition, including supporting schedules, under Docket No. ER11070439 ("2010 SBC/SCC Filing"), seeking (1) review and approval of its deferred balances relating to, and an adjustment to certain components of, the SBC clause of its filed Tariff, and (2) review and approval of its deferred balance relating to the SCC clause of its filed Tariff. The Petition did not propose any changes to the Company's SBC or SCC rates.

11. On August 15, 2012, JCP&L filed with the Board a Verified Petition, including supporting schedules, under Docket No. ER12080756 ("2011 SBC/SCC Filing"), seeking (1) review and approval of its deferred balances relating to, and an adjustment to certain components of, the SBC clause of its filed Tariff, and (2) review and approval of its deferred balance relating to the SCC clause of its filed Tariff. The 2011 SBC/SCC Filing proposed an increase in the Company's Rider DSF rate to recover an additional \$14.6 million on an annual basis. The 2011



SBC/SCC Petition also proposed an increase in the Company's Rider UNC rate to recover an additional \$997,000 on an annual basis. The 2011 Petition did not propose any change to the Company's SCC rates.

12. A Stipulation of Settlement dated July 14, 2014, which was approved by Board Order dated August 20, 2014 in Docket Nos. ER10020130, ER11070439, and ER12080756, resolved the 2009 SCC Filing, as well as the 2010 and 2011 SBC/SCC Filings ("August 20, 2014 Order"). Pursuant to the Board's August 20, 2014 Order, effective September 1, 2014, JCP&L: (i) increased its Rider DSF rate by approximately \$14.6 million on an annual basis; (ii) increased its Rider UNC rate by approximately \$997,000 on an annual basis; (iii) left its Rider NDC rate at zero; and (iv) left its Rider SCC rate at the same level. The net effect of these changes was to increase the SBC (exclusive of the RAC) by approximately \$15.6 million annually.

13. On March 26, 2015, JCP&L filed with the Board a Verified Petition, including supporting schedules, under Docket No. ER15030382 ("2012-2013-2014 SBC/SCC Filing"), seeking (1) review and approval of its deferred balances relating to, and an adjustment to certain components of, the SBC clause of its filed Tariff, and (2) review and approval of its deferred balance related to the SCC clause of its filed Tariff, to the extent accumulated from January 1, 2012 through December 31, 2014 for each. The 2012-2013-2014 SBC/SCC Filing proposed an increase in the Company's Rider DSF rate to recover an additional \$17.24 million on an annual basis. The 2012-2013-2014 SBC/SCC Filing also proposed a decrease in the Company's Rider UNC rate of \$4.26 million on an annual basis. The 2012-2013-2014 SBC/SCC Filing did not propose any change to the Company's Rider SCC rate or Rider NDC rate. As a result of the foregoing changes, the Company proposed an overall net increase in rates of approximately \$12.98 million annually, with a proposed effective date of July 1, 2015.

14. On December 27, 2016, while the 2012-2013-2014 SBC/SCC Filing was still pending, the Company filed with the Board a Verified Petition, including supporting schedules, under Docket No. ER16121189, seeking (1) review and approval of its deferred balances relating to the components of the SBC clause of its filed Tariff, and (2) review and approval of its deferred balance relating to the SCC clause of its filed Tariff, to the extent accumulated from January 1, 2015 through December 31, 2015 for each (“2015 SBC/SCC Filing”). The 2015 SBC/SCC Filing did not propose any changes to any of the rate components of the Rider SBC. Similarly, the 2015 SBC/SCC Filing did not propose a change to its Rider SCC rate, which had been set at zero effective September 1, 2016 pursuant to the Board’s August 24, 2016 Order in Docket Nos. ER14080869 and ER15090995.

15. A Stipulation of Settlement dated June 26, 2017, which was approved by Board Order dated July 26, 2017, in Docket Nos. ER150030382 and ER16121189, resolved the 2012-2013-2014 and 2015 SBC/SCC Filings (“July 26, 2017 Order”). As a result of the Stipulation and July 26, 2017 Order, no changes were made to any of the rate components of either Rider SBC or Rider SCC.

16. With regard to the SCC, the August 20, 2014 Order approved a provision in the July 14, 2014 Stipulation of Settlement in which the Parties agreed that it is appropriate for JCP&L to continue to apply the over collections in Rider SCC, if any, to Rider RRC – RGGI Recovery Charge (“Rider RRC”) until such time as the Rider RRC rate is reset pursuant to a Board Order, at which time the Rider SCC rate would then be reset to zero. Effective September 1, 2016, the Company’s Rider RRC rate was reset pursuant to the Board’s August 24, 2016 Order in Docket Nos. ER14080869 and ER15090995, and the Rider SCC rate was reset to zero.

17. On August 21, 2017, JCP&L filed with the Board a Verified Petition, including supporting schedules, under Docket No. ER17080894, seeking: (1) review and approval of its deferred balances relating to, and an adjustment to certain components of, the SBC clause of its filed Tariff, and (2) review and approval of its deferred balance relating to the SCC clause of its filed Tariff (“2016 SBC/SCC Filing”). The 2016 SBC/SCC Filing proposed a decrease to the Rider DSF rate of approximately \$1.21 million on an annual basis. The 2016 SBC/SCC Filing also proposed a decrease in the Rider UNC rate of approximately \$4.85 million. The Company did not propose any change to the Rider NDC rate, which was set at zero. The 2016 SBC/SCC filing did not propose a change to the Company’s Rider SCC rate, which had been set at zero effective September 1, 2016 pursuant to the Board’s August 24, 2016 Order in Docket Nos. ER14080869 and ER15090995. Pursuant to that same Order, JCP&L proposed to remove Rider SCC from its tariff. As a result of the foregoing changes, the Company proposed an overall net decrease in its SBC of approximately \$6.05 million on an annual basis.

18. A Stipulation of Settlement dated August 9, 2018, which was approved by Board Order dated August 29, 2018 in Docket No. ER17080894, resolved the 2016 SBC/SCC Filing (“August 29, 2018 Order”). As a result of the Stipulation and August 29, 2018 Order, effective September 8, 2018, JCP&L: (i) decreased its Rider DSF rate by approximately \$1.21 million on an annual basis; (ii) decreased its Rider UNC rate by approximately \$4.846 million on an annual basis; (iii) left its Rider NDC rate at zero; and (iv) removed the Rider SCC from its tariff. The net effect of these changes was to decrease the SBC (exclusive of the RAC) by approximately \$6.05 million annually.

19. On October 1, 2018, JCP&L filed with the Board a Verified Petition, including supporting schedules, under Docket No. ER18101093, seeking review and approval of its deferred

balances, and an adjustment to certain components of, the SBC clause of its filed Tariff (“2017 SBC Filing”). The 2017 SBC Filing proposed no adjustment to the level of Rider NDC. The 2017 SBC Filing also proposed: (1) a decrease in the Rider DSF rate of approximately \$4.85 million on an annual basis, and (2) a decrease in the Rider UNC rate of approximately \$5.76 million on an annual basis. As a result of the foregoing changes, JCP&L proposed a total net decrease to the Company’s Rider SBC of approximately \$10.61 million on an annual basis.

20. In response to discovery request RCR-3 in Docket No. ER18101093, JCP&L modified the proposed reductions in the Rider DSF and Rider UNC rates contained within the 2017 SBC Filing based on updated sales figures.<sup>1</sup> In addition, Rider UNC was updated to replace September 2018 and October 2018 forecasted expenses with actuals. Consequently, the Company updated its proposal to reflect a requested: (1) decrease in the Rider DSF rate of approximately \$4.127 million on an annual basis, and (2) a decrease in the Rider UNC rate of approximately \$5.72 million on an annual basis. With these updates, the Company proposed a total net decrease to JCP&L’s Rider SBC of approximately \$9.847 million on an annual basis.

21. On March 15, 2019, while the Company’s 2017 SBC Filing in Docket No. ER18101093 remained pending before the Board, JCP&L submitted its 2018 Rider SBC Filing. As set forth in that filing, JCP&L was concerned that if the revised and updated decreases to Riders DSF and UNC proposed in the 2017 SBC Filing were implemented, the Company would have to request rate increases in its 2018 SBC Filing. Rather than cause its Rider SBC rates to be decreased (if the Company’s 2017 SBC Filing was approved) and then increased from the levels previously approved by the Board, JCP&L asked in its 2018 SBC Filing to consolidate the proceedings initiated by its 2017 and 2018 SBC Filings and proposed that no change be made to the then-

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<sup>1</sup> As explained in JCP&L’s response to discovery request RCR-1 in Docket No. ER18101093.

current Board approved rates for Riders DSF, NDC and UNC. In support of its request, JCP&L averred that a change was no longer necessary because of the cumulative impact of current rates on the Company's deferred balances on each of those riders (DSF, NDC and UNC) during calendar years 2017 and 2018.

22. On July 10, 2019, the Board issued an Order in Docket No. ER181011093 (“July 10, 2019 Order”) approving a Stipulation of Settlement resolving the Company’s 2017 SBC Filing. As a result of the July 10, 2019 Order, no changes were made to any of the rate components of Rider SBC under review in the 2017 SBC Filing, including maintaining the Rider NDC rate at zero. The July 10, 2019 Order resolved all issues in the 2017 SBC Filing and that matter was deemed closed. However, the Company's 2018 SBC Filing in Docket No. ER19030340, filed with the Board on March 15, 2019, remained open and pending before the Board.

23. On December 6, 2019, the Board issued an Order in Docket No. ER19030340 (“December 6, 2019 Order”) approving a Stipulation of Settlement resolving the Company’s 2018 SBC Filing. As a result of the December 6, 2019 Order, no changes were made to any of the rate components of Rider SBC under review in the 2018 SBC Filing, including maintaining the Rider NDC rate at zero. The December 6, 2019 Order resolved all issues in the 2018 SBC Filing and that matter was deemed closed.

24. On June 10, 2020, JCP&L filed a Verified Petition, along with supporting schedules, seeking review and approval of the deferred balances accumulated with respect to the DSF, UNC, and NDC components of the Company’s Rider SBC, to the extent accumulated for each from January 1, 2019 through December 1, 2019 (“2019 SBC Filing”). The 2019 SBC Filing proposed a \$3.571 million decrease to Rider DSF and no change to the Rider NDC and Rider UNC components of the Company’s SBC charge.

25. On January 7, 2021, the Board issued a Decision and Order Approving Stipulation, in BPU Docket No. ER20060394 (“January 7, 2021 Order”), approving a Stipulation of Settlement resolving the 2019 SBC Filing proceeding. The January 7, 2021 Order approved the Company’s proposed decrease of approximately \$3.571 million annually in the DSF component of the Company’s Rider SBC. The UNC and NDC rate components of Rider SBC remained unchanged as a result of the January 7, 2021 Order. The January 7, 2021 Order resolved all elements of the 2019 SBC Filing and the matter was deemed closed and resolved.

### **SBC Components**

#### **Rider NDC**

26. As noted above, pursuant to the Deferred Balances Order and the Phase II Audit Order, all amounts included in the NDC component of the Company’s deferred balances through July 31, 2003 have already been addressed and resolved. Pursuant to the Board’s June 15, 2011 Order, all amounts included in the NDC component of the Company’s deferred balances through December 31, 2009 have also been fully resolved. And, pursuant to the Board’s August 20, 2014 Order, all amounts included in the NDC component of the Company’s deferred balances through December 31, 2011 have been fully resolved. Rider NDC is currently set at zero.

27. In its 2019 SBC Filing, the Company noted it had entered into a purchase and sale agreement related to its interest in TMI-2 and associated decommissioning trust (the “TMI-2 PSA”), which, among other things, would transfer JCP&L’s interest in the TMI-2 decommissioning trust to the entity acquiring TMI-2 and, upon approval by the Board, relieve the Company’s customers from any further obligation to contribute to the TMI-2 decommissioning trust. At the time of that filing, the sale of TMI-2 was under review by the Board in BPU Docket No. EM19111460. As such, the Company proposed to retain Rider NDC as part of its filed Tariff

(without any charge thereunder) in the event that the proposed TMI-2 transaction was not approved.

28. On December 2, 2020, the Board issued an Order Approving Sale of Real Property in BPU Docket No. EM19111460 (the “TMI-2 Sale Order”), approving the sale of TMI-2 and the transfer of the associated decommissioning trust to the buyer. On January 19, 2021, pursuant to a requirement in the TMI-2 Sale Order, JCP&L filed proof of the December 18, 2020 closing of the sale of TMI-2. Finally, on March 19, 2021, JCP&L made an additional filing revising and updating Exhibit 5 of the Company’s January 19, 2021 filing in order to reflect final accounting entries.

29. As a result of the sale of TMI-2 and the transfer of the associated decommissioning trust, there is no further need for JCP&L to maintain Rider NDC to recover its projected decommissioning costs for the plant. Moreover, the NDC rate component is presently, and has been for some time, set at zero. Accordingly, JCP&L is proposing that the NDC component of the Company’s Rider SBC be eliminated in conjunction with the Company’s compliance filing at the conclusion of this proceeding.

#### **Rider DSF**

30. As noted above, pursuant to the Deferred Balances Order, the Phase II Audit Order, the Board’s June 15, 2011 Order, the Board’s July 10, 2019 Order, the Board’s December 6, 2019 Order, and the Board’s January 7, 2021 Order, all amounts included in the DSF component of JCP&L’s deferred balances through December 31, 2019 have already been addressed and resolved.

31. As set forth in greater detail in certain of the Attachments to this 2020/2021 SBC Filing (*see* Attachments A-1, B-1 and B-2), the Company provides both a summary and monthly details of the Deferred Clean Energy Program Expense balance including Interest and the computation of a minimal increase in the Rider DSF annual revenues of \$237,000. Because the

projected increase in annual DSF revenues is relatively modest, the Company is proposing that the current Board-approved rate for Rider DSF of \$0.003280 per kWh (\$0.003497 per kWh including Sales and Use Tax (“SUT”)) remain unchanged.

### **Rider UNC**

32. As noted above, pursuant to the Deferred Balances Order, the Phase II Audit Order, the Board’s June 15, 2011 Order, the Board’s July 10, 2019 Order, the Board’s December 6, 2019 Order, and the Board’s January 7, 2021 Order, all amounts included in the UNC component of JCP&L’s deferred balances through December 31, 2019 have already been addressed and resolved.

33. As set forth in greater detail in certain of the Attachments to this 2020/2021 SBC Filing (*see* Attachments A-2, B-3 and B-4), the Company provides both a summary and monthly details of the Deferred Uncollectible Accounts Expense balance including Interest and a computation of the proposed annual increase in annual Rider UNC revenues and the requested change to its Rider UNC Tariff rate. The COVID-19 pandemic has undoubtedly had an impact on the Company’s uncollectible expense. As shown on Attachment A-2, while write-offs have decreased overall due to the residential disconnection moratorium and grace period, JCP&L has needed to increase its uncollectible reserve due to increased arrearages.<sup>2</sup> As a result, JCP&L is proposing an increase in the Rider UNC rate component from \$0.000352/kWh (\$0.000375/kWh, including SUT) to \$0.000804/kWh (\$0.000857/kWh including SUT). The proposed rate increase is projected to result in an increase in annual revenues of approximately \$8.841 million.

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<sup>2</sup> Consistent with the Company’s historical practice for uncollectible amounts, JCP&L has deferred the full increase in the uncollectible reserve and proposes to implement a rate that recovers the full amount of same in the upcoming year. However, in recognition of the unprecedented circumstances giving rise to the need for the increase in the reserve, as well as the anticipated increase in residential customer payment activity associated with the end of the residential disconnection moratorium, JCP&L welcomes the opportunity to work with the parties in this proceeding to discuss alternatives for the treatment and recovery of the uncollectible reserve.



## **Total Rider SBC Rate Change Proposed**

34. Based on the foregoing, JCP&L proposes an increase in the Company's Rider SBC of approximately \$8.841 million on an annual basis.

## **Interest Calculation**

35. In accordance with the Deferred Balances Order, interest currently accrues monthly on the DSF, UNC, and NDC components of JCP&L's deferred balances at a rate equal to the monthly rate actually incurred on short-term debt, or in the event no short-term debt is outstanding, the rate available on equivalent temporary cash investments. During the 2020 and 2021 calendar years covered by this filing, this rate was compounded annually on January 1 of each year on all components of the SBC.<sup>3</sup>

## **Attachments**

36. Attached hereto and made a part of this Verified Petition are the following Attachments:

Attachments A-1 and A-2	Summary of Relevant Deferred Balance Components for the years ended December 31, 2020 and December 31, 2021, for the DSF and UNC, respectively.
Attachments B-1 and B-2	Calculation of the Relevant Deferred Expenses and Accrued Interest by Month for the DSF for the years ended December 31, 2020 and December 31, 2021, respectively.
Attachments B-3 and B-4	Calculation of the Relevant Deferred Expenses and Accrued Interest by Month for the UNC for the years ended December 31, 2020 and December 31, 2021, respectively.
Attachment C	Current Tariff Sheets

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<sup>3</sup> Pursuant to the Board's June 15, 2011 Order, commencing on January 1, 2012, interest on all elements of the SBC are compounded annually on January 1 of each year.

Attachment D

Proposed Tariff Sheets

Attachment E

Draft Public Hearing Notice

### **Public Notice and Service**

37. In accordance with N.J.A.C. 14:1-5.12, Attachment E hereto is a draft public hearing notice for the instant proceeding. This notice will be updated with the date, time, and location (or, if remote, other appropriate information) for the public hearing once the Board has fixed same, and the Company shall have copies of such notice published in newspapers published and circulated in JCP&L's service area in addition to providing a copy to the municipal clerk of each affected municipality, clerk of the Board of Chosen Freeholders for each affected county, or, as appropriate, the executive office of each affected county in the Company's service area. Listings of the aforementioned public officials are contained in Appendices A-1, A-2 and A-3, which are annexed hereto.

### **Service of Petition**

38. In accordance with the Board's March 19, 2020 Order in Docket No. EO20030254, Jersey Central Power & Light Company has or will duly serve this Verified Petition, and all its supporting Attachments thereto, by electronic mail to the Director, Division of Rate Counsel, and the Department of Law & Public Safety, Division of Law.

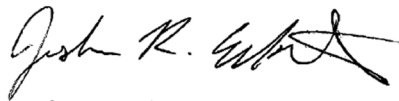
### **CONCLUSION**

**WHEREFORE**, the Petitioner, Jersey Central Power & Light Company, respectfully requests that the Board issue a final decision and order:

- (1) approving the reasonableness and prudence of all costs accumulated in the DSF and UNC components of its SBC deferred balance from January 1, 2020 through December 31, 2021;

- (2) eliminating the Rider NDC rate component of Rider SBC;
- (3) maintaining the Rider DSF charge at \$0.003280 per kWh (excluding SUT);
- (4) increasing the Rider UNC charge to \$0.000804/kWh (excluding SUT);
- (5) authorizing the continued deferral by the Petitioner of the costs accumulated in the DSF and UNC components of its SBC deferred balance, that are not recovered on a current basis, with the continuing accrual of interest on the unamortized balance (net of deferred taxes) at the rate provided for in the Deferred Balances Order as described above, compounded annually on January 1 of each year, all in accordance with the terms of Petitioner's current Riders DSF and UNC, as appropriate;
- (6) authorizing the continued annual netting of all over-recoveries in any SBC component (other than the USF) against the Company's under-recovered balances in other SBC components (other than the USF) by application thereto of net over-recoveries, if any, in the SBC components other than USF; and
- (7) granting such other and further relief as the Board shall deem just, lawful and proper.

Respectfully submitted,



Joshua R. Eckert  
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(973) 401-8838  
jeckert@firstenergycorp.com  
Counsel for Jersey Central Power & Light Company

Dated: December 30, 2021

**AFFIDAVIT**  
**OF**  
**VERIFICATION**

Mark A. Mader, being duly sworn upon his oath, deposes and says:

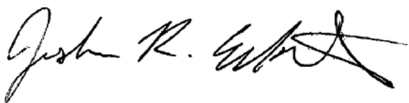
1. I am Director of Rates and Regulatory Affairs – New Jersey for Jersey Central Power & Light Company (“JCP&L”), the Petitioner named in the foregoing Verified Petition, and I am duly authorized to make this Affidavit of Verification on its behalf.

2. I have read the contents of the foregoing Verified Petition by JCP&L insofar as it relates to the review and approval of its deferred balances relating to the Demand Side Factor, Uncollectible Costs, and Nuclear Decommissioning Costs components of the Societal Benefits Charge clause of its filed Tariff, and I hereby verify that the statements of fact and other information contained therein are true and correct to the best of my knowledge, information, and belief.



Mark A. Mader

Sworn to and subscribed before me  
this 30th day of December, 2021.



Joshua R. Eckert  
An Attorney-at-Law Licensed to Practice in the State of New Jersey  
Attorney ID: 250992018

**Jersey Central Power & Light Company**  
**Societal Benefits Charge - Demand Side Factor ("SBC-DSF")**  
**Summary of Deferred Clean Energy Program ("CEP") Costs & Interest**  
**For the Period January 1, 2020 through December 31, 2020**  
**& For the Period January 1, 2021 through December 31, 2021**

Line No.	Jan.2020 through Dec.2020 (12 Mos.Actuals)	Refer to Attachment B-1, P.2 of 2 Line No(s).
<b>Computation of (Over) Recovery of Clean Energy Program Costs:</b>		
1	\$ (68,329,451.43)	1
2	66,179,811.72 <sup>1</sup>	4
3	<u>\$ (2,149,639.71)</u>	5
4	\$ -	6
5	-	7
6	<u>\$ -</u>	8
7	\$ (2,149,639.71)	10
8	<u>(72,126.32)</u>	21
9	\$ (2,221,766.03)	25
10	<u>2,221,766.03 <sup>1</sup></u>	26
11	<u>\$ -</u>	28
<b>Actuals Jan.2021 to Nov.2021 + Dec.2021 Fcst. (11 + 1 Forecast)</b>		
<b>Computation of (Over) Recovery of Clean Energy Program Costs:</b>		
12	\$ (65,925,425.16)	1
13	65,701,799.45 <sup>1</sup>	4
14	<u>\$ (223,625.71)</u>	5
15	\$ -	6
16	-	7
17	<u>\$ -</u>	8
18	\$ (223,625.71)	10
19	<u>(73,700.95)</u>	21
20	\$ (297,326.66)	25
21	<u>297,326.66 <sup>1</sup></u>	26
22	<u>\$ -</u>	28
<b>CALCULATION OF PROPOSED INCREASE IN RIDER DSF</b>		
		<b>Amount</b>
23	\$ 65,103,845 <sup>2</sup>	Line 22 above.
24	-	
25	\$ 65,103,845	
26	19,777,220	
27	<u>\$ 0.003292</u>	
28	<u>0.003280</u>	
29	<u>\$ 0.000012</u>	
30	<u>\$ 237,000</u>	

**Notes:**

- <sup>1</sup> SBC over-recoveries are offset against other under-recovered SBC components at year-end in accordance with Tariff Rider SBC.
- <sup>2</sup> Per the spending mandated in the BPU's Order in Docket No.QO21040721, dated June 24, 2021, "Fiscal Year ("FY") 2022 Order", for the period January 2022 through June 2022. Additionally, the BPU spending for July 2021 through December 2021 mandated in the same "FY 2022 Order" is the basis for forecast spending for the months of July 2022 through December 2022.

**Jersey Central Power & Light Company**  
**Societal Benefits Charge ("SBC-UNC")**  
**Summary of Deferred Uncollectible Accounts Expense and Interest**  
**For the Periods January 1, 2020 through December 31, 2020**  
**& January 1, 2021 through December 31, 2021**

Line No.		Jan-20 through Dec-20 <u>(12 Mos.Actuals)</u>	Refer to Attachment B-3 Line No(s).
1	Total Under-Recovered Uncollectible Accounts Expense at January 1, 2020	\$ -	6
2	Balance of Interest on Deferred Uncollectible Accounts Expense at January 1, 2020	-	13
3	Total Under-Recovered Uncollectible Accounts Expense Including Interest at Jan.1, 2020 (Line 1 + Line 2)	<u>\$ -</u>	6 + 13
4	Tariff Rider UNC Net Revenue Recovery	\$ (6,877,228.14)	1
	Uncollectible Accounts Expense:		
5	Uncollectible Accounts Expense	\$ 5,299,445.53	2
6	Incremental COVID-19 Related Uncollectible Accounts Expense	16,477,818.72	3
7	Total Uncollectible Accounts Expense Incurred (Line 5 + Line 6)	<u>\$ 21,777,264.25</u>	4
8	Under-Recovery of Year 2020 Uncollectible Accounts Expense (Line 4 + Line 7)	<u>\$ 14,900,036.11</u>	5
9	Deferred Under-Recovered UNC Balance at December 31, 2020 (Line 3 + Line 8)	<u>\$ 14,900,036.11</u>	8
10	Interest Accrued (January 1, 2020 through December 31, 2020)	14,829.94	18
11	(Over)-Recovery of DSF Costs and Related Interest Applied to UNC at December 31, 2020	<u>(2,221,766.03)</u>	11 + 20
12	Under-Recovered Balance of Uncollectible Accounts Expense Deferred at December 31, 2020	<u><u>\$ 12,693,100.02</u></u>	12 + 21
Line No.		Jan-21 through Dec-21 <u>(11 + 1 Forecast)</u>	Refer to Attachment B-4 Line No(s).
13	Total Under-Recovered Uncollectible Accounts Expense at January 1, 2021	\$ 12,693,100.02	Line 12 above & Attachment B-4, L6
14	Balance of Interest on Deferred Uncollectible Accounts Expense at January 1, 2021	-	13
15	Total Under-Recovered Uncollectible Accounts Exp.Including Interest at Jan.1, 2021 (Line 13 + Line 14)	<u>\$ 12,693,100.02</u>	6 + 13
16	Tariff Rider UNC Net Revenue Recovery	\$ (6,937,710.52)	1
	Uncollectible Accounts Expense:		
17	Uncollectible Accounts Expense	\$ 3,795,519.70	2
18	Incremental COVID-19 Related Uncollectible Accounts Expense	-	3
19	Total Uncollectible Accounts Expense Incurred (Line 17 + Line 18)	<u>\$ 3,795,519.70</u>	4
20	(Over)-Recovery of Year 2021 Uncollectible Accounts Expense (Line 16 + Line 19)	<u>\$ (3,142,190.82)</u>	5
21	Deferred Under-Recovered UNC Balance at December 31, 2021 (Line 15 + Line 20)	<u>\$ 9,550,909.20</u>	8
22	Interest Accrued (January 1, 2021 through December 31, 2021)	79,400.60	18
23	(Over)-Recovery of DSF Costs and Related Interest Applied to UNC at December 31, 2021	<u>(297,326.66)</u>	11 + 20
24	Forecast Under-Recovered Balance of Uncollectible Accounts Expense Deferred at December 31, 2021	<u><u>\$ 9,332,983.14</u></u>	12 + 21
Line No.	<b>CALCULATION OF A PROPOSED INCREASE IN RIDER UNC Effective 7/1/2022</b>	Amount	
25	Balance of Deferred Uncollectible Accounts Expense at December 31, 2021	\$ 9,332,983.14	Line 24 above & Attachment B-4, L22
26	Forecasted Annual Uncollectible Accounts Expense For the Year Ended December 31, 2022	6,387,329.83	
27	<b>Total Proposed Uncollectible Accounts Expense (Line 25 + Line 26)</b>	<u><b>\$ 15,720,312.97</b></u>	
28a	Forecasted Jurisdictional MWh Sales for 7/1/2022 - 6/30/2023	19,777,220	
28b	Less: Forecasted GT Provision D Sales for 7/1/2022 - 6/30/2023	<u>(217,304)</u>	
28	<b>Forecasted Jurisdictional MWh Sales excl.GT Provision D Sales for 7/1/2022 - 6/30/2023</b>	<u>19,559,916</u>	
29	<b>Proposed Tariff Rider UNC (\$ per KWh) Before SUT Effective 7/1/2022 (Line 27 / (Line 28 / 1000))</b>	<b>\$ 0.000804</b>	
30	Current Tariff Rider UNC (\$ per KWh) Before SUT	\$ 0.000352	
31	<b>Proposed Increase in Rider UNC (\$ per kWh) Before SUT Effective 7/1/2022 (L29 - L30)</b>	<u><b>\$ 0.000452</b></u>	
32	<b>Proposed Rider UNC Revenue Increase Effective 7/1/2022 (Line 28 x Line 31)</b>	<u><u><b>\$ 8,841,000.00</b></u></u>	

**Jersey Central Power & Light Company**  
**New Jersey Clean Energy Program ("CEP") Costs**  
**Monthly Calculations of (Over)/Under Recovery, Deferred CEP**  
**General Ledger Account Balances & Accrued CEP Interest (Note 1)**  
**For the CEP Year January 1, 2020 - December 31, 2020**

Line #	Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020
<b>Calculation of (Over)/Under Recovery</b>						
1 Rider DSF Revenues (Note 2)	\$ (5,771,645.99)	\$ (5,383,133.90)	\$ (5,248,640.44)	\$ (4,864,348.08)	\$ (4,605,952.14)	\$ (5,480,902.55)
<b>Clean Energy Program Costs</b>						
2 JCP&L Administered Clean Energy Program Costs	\$ 225,023.88	\$ 294,753.49	\$ 336,290.33	\$ 123,373.27	\$ 308,570.93	\$ 152,839.28
3 Payable to Fiscal Agent for Clean Energy Program	5,503,106.06	4,867,788.94	4,803,717.14	4,464,708.02	4,702,513.09	5,807,477.49
4 Total Clean Energy Program Costs (L2 + L3)	\$ 5,728,129.94	\$ 5,162,542.43	\$ 5,140,007.47	\$ 4,588,081.29	\$ 5,011,084.02	\$ 5,960,316.77
5 <b>Rider DSF (Over)/Under Recovery (L1 + L4)</b>	\$ (43,516.05)	\$ (220,591.47)	\$ (108,632.97)	\$ (276,266.79)	\$ 405,131.88	\$ 479,414.22
<b>Calculation of Ending Deferred Clean Energy Program General Ledger Balance Excluding Current Year Interest</b>						
	Jan.2020	Feb.2020	Mar.2020	Apr.2020	May 2020	Jun.2020
6 Beginning Balance - Deferred CEP Costs	\$ -	\$ (43,516.05)	\$ (264,107.52)	\$ (372,740.49)	\$ (649,007.28)	\$ (243,875.40)
7 Beginning Balance - Accrued Interest	-					
8 Beginning Balance - Deferred CEP Costs (L6 + L7)	\$ -	\$ (43,516.05)	\$ (264,107.52)	\$ (372,740.49)	\$ (649,007.28)	\$ (243,875.40)
9 Rider DSF (Over)/Under Recovery (L5)	(43,516.05)	(220,591.47)	(108,632.97)	(276,266.79)	405,131.88	479,414.22
10 <b>Ending Balance - Deferred CEP Costs (L8 + L9)</b>	\$ (43,516.05)	\$ (264,107.52)	\$ (372,740.49)	\$ (649,007.28)	\$ (243,875.40)	\$ 235,538.82
<b>Calculation of Amount Due Fiscal Agent for the State of NJ</b>						
11 Beginning Balance - (Payable to) Fiscal Agent	\$ (10,302,222.82)	\$ (11,017,892.66)	\$ (10,370,895.00)	\$ (9,671,506.08)	\$ (9,268,425.16)	\$ (9,167,221.11)
12 (Payable to) Fiscal Agent (-L3)	(5,503,106.06)	(4,867,788.94)	(4,803,717.14)	(4,464,708.02)	(4,702,513.09)	(5,807,477.49)
13 JCP&L Payments to Fiscal Agent	4,787,436.22	5,514,786.60	5,503,106.06	4,867,788.94	4,803,717.14	4,464,708.02
14 <b>Ending Balance - (Payable) to Fiscal Agent (L11 + L12 + L13)</b>	\$ (11,017,892.66)	\$ (10,370,895.00)	\$ (9,671,506.08)	\$ (9,268,425.16)	\$ (9,167,221.11)	\$ (10,509,990.58)
15 <b>Ending Deferred Balance Excluding Interest (L10 + L14)</b>	\$ (11,061,408.71)	\$ (10,635,002.52)	\$ (10,044,246.57)	\$ (9,917,432.44)	\$ (9,411,096.51)	\$ (10,274,451.76)
<b>Interest Calculation</b>						
	Jan.2020	Feb.2020	Mar.2020	Apr.2020	May 2020	Jun.2020
16 Average CEP Deferred Balance Before Taxes = (L8+L11+L15)/2	\$ (10,681,815.77)	\$ (10,848,205.62)	\$ (10,339,624.55)	\$ (9,980,839.51)	\$ (9,664,264.48)	\$ (9,842,774.14)
17 Accumulated Deferred Income Taxes (L16 x 28.11%)	(3,002,658.41)	(3,049,430.60)	(2,906,468.46)	(2,805,613.98)	(2,716,624.74)	(2,766,803.81)
18 Average After Tax Deferred CEP Balance (L16 - L17)	\$ (7,679,157.36)	\$ (7,798,775.02)	\$ (7,433,156.09)	\$ (7,175,225.53)	\$ (6,947,639.74)	\$ (7,075,970.33)
19 Multiply By: Interest Rate	2.0058%	1.9443%	1.4357%	0.8436%	0.4257%	0.2122%
20 Divided By: Months Per Year	12	12	12	12	12	12
21 <b>Interest Income/(Expense) (L18 x L19/L20)</b>	\$ (12,835.71)	\$ (12,635.97)	\$ (8,893.15)	\$ (5,044.18)	\$ (2,464.68)	\$ (1,251.27)
22 Beginning Balance - Accrued Interest Account	-	(12,835.71)	(25,471.68)	(34,364.83)	(39,409.01)	(41,873.69)
23 Prior Year Accrued Interest Added to Deferred Bal. at Jan. 1, 2020	-					
24 <b>Ending Balance - Accrued Interest Account (L21 + L22 + L23)</b>	\$ (12,835.71)	\$ (25,471.68)	\$ (34,364.83)	\$ (39,409.01)	\$ (41,873.69)	\$ (43,124.96)
25 <b>End'g Deferred CEP/DSM Balances Including Interest (L10 + L24)</b>	\$ (56,351.76)	\$ (289,579.20)	\$ (407,105.32)	\$ (688,416.29)	\$ (285,749.09)	\$ 192,413.86
26 DSF Over-Recovery Applied to UNC Component of SBC (if any)						
27 SBC (Over) Recovery Applied to DSF (if any)						
28 <b>End'g Dfd.CEP Bal.Incl.Int.&amp; SBC (Over) Rcvry (L25+L26+L27)</b>	\$ (56,351.76)	\$ (289,579.20)	\$ (407,105.32)	\$ (688,416.29)	\$ (285,749.09)	\$ 192,413.86
29 <b>Ending Dfd.CEP Bals.Incl.Int.&amp; (Payable) to Fiscal Agent (L14 + L28)</b>	\$ (11,074,244.42)	\$ (10,660,474.20)	\$ (10,078,611.40)	\$ (9,956,841.45)	\$ (9,452,970.20)	\$ (10,317,576.72)

**Notes:**

- 1 May include in the current month, retroactive adjustments actually recorded in subsequent months.
- 2 As billed and reported in the Report of Electric Sales.

**Jersey Central Power & Light Company**  
**New Jersey Clean Energy Program ("CEP") Costs**  
**Monthly Calculations of (Over)/Under Recovery, Deferred CEP**  
**General Ledger Account Balances & Accrued CEP Interest (Note 1)**  
**For the CEP Year January 1, 2020 - December 31, 2020**

Line #	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	YTD 2020
<b>Calculation of (Over)/Under Recovery</b>							
1	\$ (6,987,012.11)	\$ (7,920,461.48)	\$ (7,041,092.93)	\$ (5,152,290.60)	\$ (4,664,724.48)	\$ (5,209,246.73)	\$ (68,329,451.43)
<b>Clean Energy Program Costs</b>							
2	\$ 144,168.75	\$ 147,328.87	\$ 183,850.10	\$ 207,396.17	\$ 222,211.38	\$ 291,902.68	\$ 2,637,709.13
3	6,923,214.04	6,540,524.13	5,126,153.35	4,687,189.44	4,745,157.04	5,370,553.85	63,542,102.59
4	\$ 7,067,382.79	\$ 6,687,853.00	\$ 5,310,003.45	\$ 4,894,585.61	\$ 4,967,368.42	\$ 5,662,456.53	\$ 66,179,811.72
5	\$ 80,370.68	\$ (1,232,608.48)	\$ (1,731,089.48)	\$ (257,704.99)	\$ 302,643.94	\$ 453,209.80	\$ (2,149,639.71)
<b>Calculation of Ending Deferred Clean Energy Program General Ledger Balance Excluding Current Year Interest</b>							
	Jul.2020	Aug.2020	Sep.2020	Oct.2020	Nov.2020	Dec.2020	YTD 2020
6	\$ 235,538.82	\$ 315,909.50	\$ (916,698.98)	\$ (2,647,788.46)	\$ (2,905,493.45)	\$ (2,602,849.51)	\$ -
7							-
8	\$ 235,538.82	\$ 315,909.50	\$ (916,698.98)	\$ (2,647,788.46)	\$ (2,905,493.45)	\$ (2,602,849.51)	\$ -
9	80,370.68	(1,232,608.48)	(1,731,089.48)	(257,704.99)	302,643.94	453,209.80	(2,149,639.71)
10	\$ 315,909.50	\$ (916,698.98)	\$ (2,647,788.46)	\$ (2,905,493.45)	\$ (2,602,849.51)	\$ (2,149,639.71)	\$ (2,149,639.71)
<b>Calculation of Amount Due Fiscal Agent for the State of NJ</b>							
11	\$ (10,509,990.58)	\$ (12,730,691.53)	\$ (13,463,738.17)	\$ (11,666,677.48)	\$ (9,813,342.79)	\$ (9,432,346.48)	\$ (10,302,222.82)
12	(6,923,214.04)	(6,540,524.13)	(5,126,153.35)	(4,687,189.44)	(4,745,157.04)	(5,370,553.85)	(63,542,102.59)
13	4,702,513.09	5,807,477.49	6,923,214.04	6,540,524.13	5,126,153.35	4,687,189.44	63,728,614.52
14	\$ (12,730,691.53)	\$ (13,463,738.17)	\$ (11,666,677.48)	\$ (9,813,342.79)	\$ (9,432,346.48)	\$ (10,115,710.89)	\$ (10,115,710.89)
15	\$ (12,414,782.03)	\$ (14,380,437.15)	\$ (14,314,465.94)	\$ (12,718,836.24)	\$ (12,035,195.99)	\$ (12,265,350.60)	\$ (12,265,350.60)
<b>Interest Calculation</b>							
	Jul.2020	Aug.2020	Sep.2020	Oct.2020	Nov.2020	Dec.2020	YTD 2020
16	\$ (11,344,616.90)	\$ (13,397,609.59)	\$ (14,347,451.55)	\$ (13,516,651.09)	\$ (12,377,016.12)	\$ (12,150,273.30)	
17	(3,188,971.81)	(3,766,068.06)	(4,033,068.63)	(3,799,530.62)	(3,479,179.23)	(3,415,441.82)	
18	\$ (8,155,645.09)	\$ (9,631,541.53)	\$ (10,314,382.92)	\$ (9,717,120.47)	\$ (8,897,836.89)	\$ (8,734,831.48)	
19	0.1076%	0.6924%	0.2065%	0.2570%	0.6509%	1.9275%	
20	12	12	12	12	12	12	
21	\$ (731.29)	\$ (5,557.40)	\$ (1,774.93)	\$ (2,081.08)	\$ (4,826.34)	\$ (14,030.32)	\$ (72,126.32)
22	(43,124.96)	(43,856.25)	(49,413.65)	(51,188.58)	(53,269.66)	(58,096.00)	-
23							-
24	\$ (43,856.25)	\$ (49,413.65)	\$ (51,188.58)	\$ (53,269.66)	\$ (58,096.00)	\$ (72,126.32)	\$ (72,126.32)
25	\$ 272,053.25	\$ (966,112.63)	\$ (2,698,977.04)	\$ (2,958,763.11)	\$ (2,660,945.51)	\$ (2,221,766.03)	\$ (2,221,766.03)
26						2,221,766.03	2,221,766.03
27						-	-
28	\$ 272,053.25	\$ (966,112.63)	\$ (2,698,977.04)	\$ (2,958,763.11)	\$ (2,660,945.51)	\$ -	\$ -
29	\$ (12,458,638.28)	\$ (14,429,850.80)	\$ (14,365,654.52)	\$ (12,772,105.90)	\$ (12,093,291.99)	\$ (10,115,710.89)	\$ (10,115,710.89)

**Notes:**

- 1 May include in the current month, retroactive adjustments actually recorded in subsequent months.
- 2 As billed and reported in the Report of Electric Sales.



**Jersey Central Power & Light Company**  
**New Jersey Clean Energy Program ("CEP") Costs**  
**Monthly Calculations of (Over)/Under Recovery, Deferred CEP**  
**General Ledger Account Balances & Accrued CEP Interest (Note 1)**  
**For the CEP Year January 1, 2021 - December 31, 2021**  
**(11 months Actuals + 1 Month Forecast)**

Line #	Actuals Jan 2021	Actuals Feb 2021	Actuals Mar 2021	Actuals Apr 2021	Actuals May 2021	Actuals Jun 2021
<b>Calculation of (Over)/Under Recovery</b>						
1	\$ (5,958,534.38)	\$ (5,628,393.18)	\$ (5,265,065.27)	\$ (4,838,705.56)	\$ (4,387,781.52)	\$ (5,060,938.87)
<b>Clean Energy Program Costs</b>						
2	\$ 183,527.65	\$ 397,082.88	\$ 358,628.01	\$ 393,397.95	\$ 160,048.21	\$ 503,246.20
3	5,544,602.29	4,765,459.55	4,781,379.46	4,194,683.34	4,851,035.81	5,457,070.57
4	\$ 5,728,129.94	\$ 5,162,542.43	\$ 5,140,007.47	\$ 4,588,081.29	\$ 5,011,084.02	\$ 5,960,316.77
5	\$ (230,404.44)	\$ (465,850.75)	\$ (125,057.80)	\$ (250,624.27)	\$ 623,302.50	\$ 899,377.90
<b>Calculation of Ending Deferred Clean Energy Program General Ledger Balance Excluding Current Year Interest</b>						
	Jan.2021	Feb.2021	Mar.2021	Apr.2021	May 2021	Jun.2021
6	\$ -	\$ (230,404.44)	\$ (696,255.19)	\$ (821,312.99)	\$ (1,071,937.26)	\$ (448,634.76)
7	-	-	-	-	-	-
8	\$ -	\$ (230,404.44)	\$ (696,255.19)	\$ (821,312.99)	\$ (1,071,937.26)	\$ (448,634.76)
9	(230,404.44)	(465,850.75)	(125,057.80)	(250,624.27)	623,302.50	899,377.90
10	\$ (230,404.44)	\$ (696,255.19)	\$ (821,312.99)	\$ (1,071,937.26)	\$ (448,634.76)	\$ 450,743.14
<b>Calculation of Amount Due Fiscal Agent for the State of NJ</b>						
11	\$ (10,115,710.89)	\$ (10,915,156.14)	\$ (10,310,061.84)	\$ (9,546,839.01)	\$ (8,976,062.80)	\$ (9,045,719.15)
12	(5,544,602.29)	(4,765,459.55)	(4,781,379.46)	(4,194,683.34)	(4,851,035.81)	(5,457,070.57)
13	4,745,157.04	5,370,553.85	5,544,602.29	4,765,459.55	4,781,379.46	4,194,683.34
14	\$ (10,915,156.14)	\$ (10,310,061.84)	\$ (9,546,839.01)	\$ (8,976,062.80)	\$ (9,045,719.15)	\$ (10,308,106.38)
15	\$ (11,145,560.58)	\$ (11,006,317.03)	\$ (10,368,152.00)	\$ (10,048,000.06)	\$ (9,494,353.91)	\$ (9,857,363.24)
<b>Interest Calculation</b>						
	Jan.2021	Feb.2021	Mar.2021	Apr.2021	May 2021	Jun.2021
16	\$ (10,630,635.74)	\$ (11,075,938.81)	\$ (10,687,234.52)	\$ (10,208,076.03)	\$ (9,771,176.99)	\$ (9,675,858.58)
17	(2,988,271.71)	(3,113,446.40)	(3,004,181.62)	(2,869,490.17)	(2,746,677.85)	(2,719,883.85)
18	\$ (7,642,364.03)	\$ (7,962,492.41)	\$ (7,683,052.90)	\$ (7,338,585.86)	\$ (7,024,499.14)	\$ (6,955,974.73)
19	2.0478%	1.9006%	1.6722%	1.8821%	1.8821%	1.3631%
20	12	12	12	12	12	12
21	\$ (13,041.69)	\$ (12,611.26)	\$ (10,706.33)	\$ (11,509.96)	\$ (11,017.34)	\$ (7,901.41)
22	-	(13,041.69)	(25,652.95)	(36,359.28)	(47,869.24)	(58,886.58)
23	-	-	-	-	-	-
24	\$ (13,041.69)	\$ (25,652.95)	\$ (36,359.28)	\$ (47,869.24)	\$ (58,886.58)	\$ (66,787.99)
25	\$ (243,446.13)	\$ (721,908.14)	\$ (857,672.27)	\$ (1,119,806.50)	\$ (507,521.34)	\$ 383,955.15
26						
27						
28	\$ (243,446.13)	\$ (721,908.14)	\$ (857,672.27)	\$ (1,119,806.50)	\$ (507,521.34)	\$ 383,955.15
29	\$ (11,158,602.27)	\$ (11,031,969.98)	\$ (10,404,511.28)	\$ (10,095,869.30)	\$ (9,553,240.49)	\$ (9,924,151.23)

**Notes:**

- 1 May include in the current month, retroactive adjustments actually recorded in subsequent months.
- 2 As billed and reported in the Report of Electric Sales.

**Jersey Central Power & Light Company**  
**New Jersey Clean Energy Program ("CEP") Costs**  
**Monthly Calculations of (Over)/Under Recovery, Deferred CEP**  
**General Ledger Account Balances & Accrued CEP Interest (Note 1)**  
**For the CEP Year January 1, 2021 - December 31, 2021**  
**(11 months Actuals + 1 Month Forecast)**

Line #	Calculation of (Over)/Under Recovery	Actuals	Actuals	Actuals	Actuals	Actuals	Forecast	YTD 2021
		Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	
1	Rider DSF Revenues (Note 2)	\$ (6,369,246.81)	\$ (6,921,807.92)	\$ (6,638,692.74)	\$ (5,135,809.42)	\$ (4,320,440.34)	\$ (5,400,009.15)	\$ (65,925,425.16)
<b>Clean Energy Program Costs</b>								
2	JCP&L Administered Clean Energy Program Costs	\$ 128,776.55	\$ 277,884.34	\$ 322,298.55	\$ 314,326.93	\$ 140,247.80	\$ 261,300.00	\$ 3,440,765.07
3	Payable to Fiscal Agent for Clean Energy Program	6,373,659.92	6,778,875.00	5,995,151.13	4,461,798.39	4,329,062.47	4,728,256.45	62,261,034.38
4	Total Clean Energy Program Costs (L2 + L3)	\$ 6,502,436.47	\$ 7,056,759.34	\$ 6,317,449.68	\$ 4,776,125.32	\$ 4,469,310.27	\$ 4,989,556.45	\$ 65,701,799.45
5	<b>Rider DSF (Over)/Under Recovery (L1 + L4)</b>	\$ 133,189.66	\$ 134,951.42	\$ (321,243.06)	\$ (359,684.10)	\$ 148,869.93	\$ (410,452.70)	\$ (223,625.71)
<b>Calculation of Ending Deferred Clean Energy Program General Ledger Balance Excluding Current Year Interest</b>								
		Jul.2021	Aug.2021	Sep.2021	Oct.2021	Nov.2021	Dec.2021	YTD 2021
6	Beginning Balance - Deferred CEP Costs	\$ 450,743.14	\$ 583,932.80	\$ 718,884.22	\$ 397,641.16	\$ 37,957.06	\$ 186,826.99	\$ -
7	Beginning Balance - Accrued Interest							-
8	Beginning Balance - Deferred CEP Costs (L6 + L7)	\$ 450,743.14	\$ 583,932.80	\$ 718,884.22	\$ 397,641.16	\$ 37,957.06	\$ 186,826.99	\$ -
9	Rider DSF (Over)/Under Recovery (L5)	133,189.66	134,951.42	(321,243.06)	(359,684.10)	148,869.93	(410,452.70)	(223,625.71)
10	<b>Ending Balance - Deferred CEP Costs (L8 + L9)</b>	\$ 583,932.80	\$ 718,884.22	\$ 397,641.16	\$ 37,957.06	\$ 186,826.99	\$ (223,625.71)	\$ (223,625.71)
<b>Calculation of Amount Due Fiscal Agent for the State of NJ</b>								
11	Beginning Balance - (Payable to) Fiscal Agent	\$ (10,308,106.38)	\$ (11,830,730.49)	\$ (13,152,534.92)	\$ (12,774,026.13)	\$ (10,456,949.52)	\$ (8,790,860.86)	\$ (10,115,710.89)
12	(Payable to) Fiscal Agent (-L3)	(6,373,659.92)	(6,778,875.00)	(5,995,151.13)	(4,461,798.39)	(4,329,062.47)	(4,728,256.45)	(62,261,034.38)
13	JCP&L Payments to Fiscal Agent	4,851,035.81	5,457,070.57	6,373,659.92	6,778,875.00	5,995,151.13	4,461,798.39	63,319,426.35
14	<b>Ending Balance - (Payable) to Fiscal Agent (L11 + L12 + L13)</b>	\$ (11,830,730.49)	\$ (13,152,534.92)	\$ (12,774,026.13)	\$ (10,456,949.52)	\$ (8,790,860.86)	\$ (9,057,318.92)	\$ (9,057,318.92)
15	<b>Ending Deferred Balance Excluding Interest (L10 + L14)</b>	\$ (11,246,797.69)	\$ (12,433,650.70)	\$ (12,376,384.97)	\$ (10,418,992.46)	\$ (8,604,033.87)	\$ (9,280,944.63)	\$ (9,280,944.63)
<b>Interest Calculation</b>								
		Jul.2021	Aug.2021	Sep.2021	Oct.2021	Nov.2021	Dec.2021	YTD 2021
16	Average CEP Deferred Balance Before Taxes = (L8+L11+L15)/2	\$ (10,552,080.47)	\$ (11,840,224.20)	\$ (12,405,017.84)	\$ (11,397,688.72)	\$ (9,511,513.17)	\$ (8,942,489.25)	
17	Accumulated Deferred Income Taxes (L16 x 28.11%)	(2,966,189.82)	(3,328,287.02)	(3,487,050.51)	(3,203,890.30)	(2,673,686.35)	(2,513,733.73)	
18	Average After Tax Deferred CEP Balance (L16 - L17)	\$ (7,585,890.65)	\$ (8,511,937.18)	\$ (8,917,967.33)	\$ (8,193,798.42)	\$ (6,837,826.82)	\$ (6,428,755.52)	
19	Multiply By: Interest Rate	0.6451%	0.0899%	0.0838%	0.0847%	0.0901%	0.0901%	
20	Divided By: Months Per Year	12	12	12	12	12	12	
21	<b>Interest Income/(Expense) (L18 x L19/L20)</b>	\$ (4,078.05)	\$ (637.69)	\$ (622.77)	\$ (578.35)	\$ (513.41)	\$ (482.69)	\$ (73,700.95)
22	Beginning Balance - Accrued Interest Account	(66,787.99)	(70,866.04)	(71,503.73)	(72,126.50)	(72,704.85)	(73,218.26)	-
23	Prior Year Accrued Interest Added to Deferred Bal. at Jan. 1, 2021							-
24	<b>Ending Balance - Accrued Interest Account (L21 + L22 + L23)</b>	\$ (70,866.04)	\$ (71,503.73)	\$ (72,126.50)	\$ (72,704.85)	\$ (73,218.26)	\$ (73,700.95)	\$ (73,700.95)
25	<b>End'g Deferred CEP/DSM Balances Including Interest (L10 + L24)</b>	\$ 513,066.76	\$ 647,380.49	\$ 325,514.66	\$ (34,747.79)	\$ 113,608.73	\$ (297,326.66)	\$ (297,326.66)
26	DSF Over-Recovery Applied to UNC Component of SBC (if any)						297,326.66	297,326.66
27	SBC (Over) Recovery Applied to DSF (if any)						-	-
28	<b>End'g Dfd.CEP Bal.Incl.Int.&amp; SBC (Over) Rcvry (L25+L26+L27)</b>	\$ 513,066.76	\$ 647,380.49	\$ 325,514.66	\$ (34,747.79)	\$ 113,608.73	\$ -	\$ -
29	<b>Ending Dfd.CEP Bals.Incl.Int.&amp; (Payable) to Fiscal Agent (L14 + L28)</b>	\$ (11,317,663.73)	\$ (12,505,154.43)	\$ (12,448,511.47)	\$ (10,491,697.31)	\$ (8,677,252.13)	\$ (9,057,318.92)	\$ (9,057,318.92)

**Notes:**

- 1 May include in the current month, retroactive adjustments actually recorded in subsequent months.
- 2 As billed and reported in the Report of Electric Sales.

**Jersey Central Power & Light Company**  
**Calculation of Over/(Under) Recovery and Interest (a)**  
**Uncollectible Accounts Expense**  
**Actuals Through December 2020**

Line No.	Actuals Jan-20	Actuals Feb-20	Actuals Mar-20	Actuals Apr-20	Actuals May-20	Actuals Jun-20
<b>Calculation of Monthly Deferred Cost:</b>						
1	\$ (580,414.38)	\$ (541,966.35)	\$ (528,948.85)	\$ (488,541.48)	\$ (464,342.15)	\$ (551,909.92)
Uncollectible Accounts Revenue (Tariff Rider UNC) (b)						
Uncollectible Accounts Expense:						
2	\$ 424,927.34	\$ 116,295.24	\$ 352,391.58	\$ 613,150.82	\$ 489,654.32	\$ 448,890.71
3	-	-	-	-	-	3,803,145.00
4	\$ 424,927.34	\$ 116,295.24	\$ 352,391.58	\$ 613,150.82	\$ 489,654.32	\$ 4,252,035.71
5	\$ (155,487.04)	\$ (425,671.11)	\$ (176,557.27)	\$ 124,609.34	\$ 25,312.17	\$ 3,700,125.79
Amount (Over)/Under Recovered						
	Composite Tax Rate	28.11%	28.11%	28.11%	28.11%	28.11%
<b>Calculation of Interest on Deferred Balance:</b>						
6	\$ -	\$ (155,487.04)	\$ (581,158.15)	\$ (757,715.42)	\$ (633,106.08)	\$ (607,793.91)
7	(155,487.04)	(425,671.11)	(176,557.27)	124,609.34	25,312.17	3,700,125.79
8	<b>\$ (155,487.04)</b>	<b>\$ (581,158.15)</b>	<b>\$ (757,715.42)</b>	<b>\$ (633,106.08)</b>	<b>\$ (607,793.91)</b>	<b>\$ 3,092,331.88</b>
9	(43,707.41)	(163,363.56)	(212,993.80)	(177,966.12)	(170,850.87)	869,254.49
10	\$ (111,779.63)	\$ (417,794.59)	\$ (544,721.62)	\$ (455,139.96)	\$ (436,943.04)	\$ 2,223,077.39
11	Application of Net SBC Over-Recoveries per Tariff Rider SBC					
12	<b>Deferred Under-Recovered UNC Balance at End of Month After Application of Net SBC Over-Recoveries per Tariff Rider SBC</b>					
13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	\$ (55,889.82)	\$ (264,787.11)	\$ (481,258.10)	\$ (499,930.79)	\$ (446,041.50)	\$ 893,067.17
17	2.0058%	1.9443%	1.4357%	0.8436%	0.4257%	0.2122%
18	\$ (93.42)	\$ (429.02)	\$ (575.79)	\$ (351.45)	\$ (158.23)	\$ 157.92
19	\$ (93.42)	\$ (522.44)	\$ (1,098.23)	\$ (1,449.68)	\$ (1,607.91)	\$ (1,449.99)
20	Application of net SBC Over-Recoveries per Tariff Rider SBC					
21	<b>\$ (93.42)</b>	<b>\$ (522.44)</b>	<b>\$ (1,098.23)</b>	<b>\$ (1,449.68)</b>	<b>\$ (1,607.91)</b>	<b>\$ (1,449.99)</b>
22	<b>Deferred UNC Balance including Interest at Year End (L12+L21)</b>					

Notes:

(a) May include in current month, retroactive adjustments actually recorded in subsequent months.

(b) As billed and reported in Report of Electric Sales.

**Jersey Central Power & Light Company**  
**Calculation of Over/(Under) Recovery and Interest (a)**  
**Uncollectible Accounts Expense**  
**Actuals Through December 2020**

Line No.		Actuals Jul-20	Actuals Aug-20	Actuals Sep-20	Actuals Oct-20	Actuals Nov-20	Actuals Dec-20	Actuals YTD
<b>Calculation of Monthly Deferred Cost:</b>								
1	Current Month Uncollectible Accounts Revenue (Tariff Rider UNC) (b)	\$ (704,273.07)	\$ (797,993.21)	\$ (709,552.91)	\$ (518,269.37)	\$ (467,030.12)	\$ (523,986.33)	\$ (6,877,228.14)
Uncollectible Accounts Expense:								
2	Uncollectible Accounts Expense	\$ 407,736.24	\$ 772,283.51	\$ 827,389.57	\$ 311,260.84	\$ 269,498.24	\$ 265,967.12	\$ 5,299,445.53
3	Incremental COVID-19 Related Uncollectible Accounts Expense	-	-	2,631,659.00	(0.60)	-	10,043,015.32	16,477,818.72
4	Total Uncollectible Accounts Expense	\$ 407,736.24	\$ 772,283.51	\$ 3,459,048.57	\$ 311,260.24	\$ 269,498.24	\$ 10,308,982.44	\$ 21,777,264.25
5	Amount (Over)/Under Recovered	\$ (296,536.83)	\$ (25,709.70)	\$ 2,749,495.66	\$ (207,009.13)	\$ (197,531.88)	\$ 9,784,996.11	\$ 14,900,036.11
Composite Tax Rate		28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	
<b>Calculation of Interest on Deferred Balance:</b>								
6	Deferred (Over)/Under-Recovered Balance at Beginning of Month	\$ 3,092,331.88	\$ 2,795,795.05	\$ 2,770,085.35	\$ 5,519,581.01	\$ 5,312,571.88	\$ 5,115,040.00	\$ -
7	Current Period Deferral	(296,536.83)	(25,709.70)	2,749,495.66	(207,009.13)	(197,531.88)	9,784,996.11	
8	<b>Deferred (Over)/Under-Recovered UNC Balance at End of Month</b>	<b>\$ 2,795,795.05</b>	<b>\$ 2,770,085.35</b>	<b>\$ 5,519,581.01</b>	<b>\$ 5,312,571.88</b>	<b>\$ 5,115,040.00</b>	<b>\$ 14,900,036.11</b>	<b>\$ 14,900,036.11</b>
9	Deferred Tax Balance at End of Month	785,897.99	778,670.99	1,551,554.22	1,493,363.96	1,437,837.74	4,188,400.15	
10	Balance Net of Deferred Tax at End of Month	\$ 2,009,897.06	\$ 1,991,414.36	\$ 3,968,026.79	\$ 3,819,207.92	\$ 3,677,202.26	\$ 10,711,635.96	
11	Application of Net SBC Over-Recoveries per Tariff Rider SBC							(2,206,936.09)
12	<b>Deferred Under-Recovered UNC Balance at End of Month After Application of Net SBC Over-Recoveries per Tariff Rider SBC</b>							<b>\$ 12,693,100.02</b>
13	Accumulated Deferred Interest at December 31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.00
14	Deferred Tax at End of Year	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Interest Balance Net of Deferred Tax at End of Year	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Total Average Balance Beg & End of Month Net of Tax	\$ 2,116,487.22	\$ 2,000,655.71	\$ 2,979,720.57	\$ 3,893,617.36	\$ 3,748,205.09	\$ 7,194,419.11	
17	Interest Rate	0.1076%	0.6924%	0.2065%	0.2570%	0.6509%	1.9275%	
18	Total Interest on Deferred Balance	\$ 189.78	\$ 1,154.38	\$ 512.76	\$ 833.88	\$ 2,033.09	\$ 11,556.04	14,829.94
19	Cumulative Interest Ending Balance	\$ (1,260.21)	\$ (105.83)	\$ 406.93	\$ 1,240.81	\$ 3,273.90	\$ 14,829.94	\$ 14,829.94
20	Application of net SBC Over-Recoveries per Tariff Rider SBC							(14,829.94)
21	<b>Reconciliation to Interest Ending Balance as Recorded</b>	<b>\$ (1,260.21)</b>	<b>\$ (105.83)</b>	<b>\$ 406.93</b>	<b>\$ 1,240.81</b>	<b>\$ 3,273.90</b>	<b>\$ 14,829.94</b>	<b>\$ -</b>
22	<b>Deferred UNC Balance including Interest at Year End (L12+L21)</b>							<b>\$ 12,693,100.02</b>

Notes:

- (a) May include in current month, retroactive adjustments actually recorded in subsequent months.  
(b) As billed and reported in Report of Electric Sales.

**Jersey Central Power & Light Company**  
**Calculation of Over/(Under) Recovery and Interest (a)**  
**Uncollectible Accounts Expense**  
**Actuals through November 2021**  
**(11+1 Forecast)**

Line No.	Actuals Jan-21	Actuals Feb-21	Actuals Mar-21	Actuals Apr-21	Actuals May-21	Actuals Jun-21
<b>Calculation of Monthly Deferred Cost:</b>						
1	\$ (599,915.22)	\$ (575,152.83)	\$ (557,830.75)	\$ (512,161.98)	\$ (463,121.00)	\$ (536,402.30)
Uncollectible Accounts Revenue (Tariff Rider UNC) (b)						
Uncollectible Accounts Expense:						
2	\$ 86,450.78	\$ (116,005.01)	\$ 50,203.14	\$ 319,650.89	\$ 300,137.38	\$ 299,918.58
3	-	-	-	-	-	-
Incremental COVID-19 Related Uncollectible Accounts Expense						
4	\$ 86,450.78	\$ (116,005.01)	\$ 50,203.14	\$ 319,650.89	\$ 300,137.38	\$ 299,918.58
Total Uncollectible Accounts Expense						
5	\$ (513,464.44)	\$ (691,157.84)	\$ (507,627.61)	\$ (192,511.09)	\$ (162,983.62)	\$ (236,483.72)
Amount (Over)/Under Recovered						
	Composite Tax Rate	28.11%	28.11%	28.11%	28.11%	28.11%
<b>Calculation of Interest on Deferred Balance:</b>						
6	\$ 12,693,100.02	\$ 12,179,635.58	\$ 11,488,477.74	\$ 10,980,850.13	\$ 10,788,339.04	\$ 10,625,355.42
7	(513,464.44)	(691,157.84)	(507,627.61)	(192,511.09)	(162,983.62)	(236,483.72)
8	<b>\$ 12,179,635.58</b>	<b>\$ 11,488,477.74</b>	<b>\$ 10,980,850.13</b>	<b>\$ 10,788,339.04</b>	<b>\$ 10,625,355.42</b>	<b>\$ 10,388,871.70</b>
<b>Deferred (Over)/Under-Recovered Balance at End of Month</b>						
9	3,423,695.56	3,229,411.09	3,086,716.97	3,032,602.10	2,986,787.41	2,920,311.83
Deferred Tax Balance at End of Month						
10	\$ 8,755,940.02	\$ 8,259,066.65	\$ 7,894,133.16	\$ 7,755,736.94	\$ 7,638,568.01	\$ 7,468,559.87
Balance Net of Deferred Tax at End of Month						
11	Application of Net SBC Over-Recoveries per Tariff Rider SBC					
12	<b>Deferred Under-Recovered UNC Balance at End of Month After Application of Net SBC Over-Recoveries per Tariff Rider SBC</b>					
13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Accumulated Deferred Interest at December 31						
14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deferred Tax at End of Year						
15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interest Balance Net of Deferred Tax at End of Year						
16	\$ 8,940,504.81	\$ 8,507,503.33	\$ 8,076,599.90	\$ 7,824,935.05	\$ 7,697,152.47	\$ 7,553,563.94
Total Average Balance Beg & End of Month Net of Tax						
17	2.0478%	1.9006%	1.6722%	1.8821%	1.8821%	1.3631%
Interest Rate						
18	\$ 15,256.97	\$ 13,474.47	\$ 11,254.74	\$ 12,272.76	\$ 12,072.34	\$ 8,580.22
Total Interest on Deferred Balance						
19	\$ 15,256.97	\$ 28,731.44	\$ 39,986.18	\$ 52,258.94	\$ 64,331.28	\$ 72,911.50
Cumulative Interest Ending Balance						
20	Application of net SBC Over-Recoveries per Tariff Rider SBC					
21	<b>\$ 15,256.97</b>	<b>\$ 28,731.44</b>	<b>\$ 39,986.18</b>	<b>\$ 52,258.94</b>	<b>\$ 64,331.28</b>	<b>\$ 72,911.50</b>
<b>Reconciliation to Interest Ending Balance as Recorded</b>						
22	<b>Deferred UNC Balance including Interest at Year End (L12+L21)</b>					

Notes:

- (a) May include in current month, retroactive adjustments actually recorded in subsequent months.  
(b) As billed and reported in Report of Electric Sales.

**Jersey Central Power & Light Company**  
**Calculation of Over/(Under) Recovery and Interest (a)**  
**Uncollectible Accounts Expense**  
**Actuals through November 2021**  
**(11+1 Forecast)**

Line No.	Actuals Jul-21	Actuals Aug-21	Actuals Sep-21	Actuals Oct-21	Actuals Nov-21	Forecast Dec-21	11+1 Forecast YTD
<b>Calculation of Monthly Deferred Cost:</b>							
1	\$ (677,089.43)	\$ (735,896.12)	\$ (705,000.16)	\$ (544,483.46)	\$ (456,959.33)	\$ (573,697.94)	\$ (6,937,710.52)
Uncollectible Accounts Expense:							
2	\$ 412,418.52	\$ 380,386.45	\$ 536,181.88	\$ 360,815.25	\$ 471,347.84	\$ 694,014.00	\$ 3,795,519.70
3	-	-	-	-	-	-	-
4	\$ 412,418.52	\$ 380,386.45	\$ 536,181.88	\$ 360,815.25	\$ 471,347.84	\$ 694,014.00	\$ 3,795,519.70
5	\$ (264,670.91)	\$ (355,509.67)	\$ (168,818.28)	\$ (183,668.21)	\$ 14,388.51	\$ 120,316.06	\$ (3,142,190.82)
Composite Tax Rate							
	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	
<b>Calculation of Interest on Deferred Balance:</b>							
6	\$ 10,388,871.70	\$ 10,124,200.79	\$ 9,768,691.12	\$ 9,599,872.84	\$ 9,416,204.63	\$ 9,430,593.14	\$ 12,693,100.02
7	(264,670.91)	(355,509.67)	(168,818.28)	(183,668.21)	14,388.51	120,316.06	
8	<b>\$ 10,124,200.79</b>	<b>\$ 9,768,691.12</b>	<b>\$ 9,599,872.84</b>	<b>\$ 9,416,204.63</b>	<b>\$ 9,430,593.14</b>	<b>\$ 9,550,909.20</b>	<b>\$ 9,550,909.20</b>
9	2,845,912.84	2,745,979.07	2,698,524.26	2,646,895.12	2,650,939.73	2,684,760.58	
10	\$ 7,278,287.95	\$ 7,022,712.05	\$ 6,901,348.58	\$ 6,769,309.51	\$ 6,779,653.41	\$ 6,866,148.62	
11							(217,926.06)
12	<b>Application of Net SBC Over-Recoveries per Tariff Rider SBC</b>						<b>\$ 9,332,983.14</b>
13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.00
14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
16	\$ 7,373,423.91	\$ 7,150,500.00	\$ 6,962,030.32	\$ 6,835,329.05	\$ 6,774,481.46	\$ 6,822,901.02	
17	0.6451%	0.0899%	0.0838%	0.0847%	0.0901%	0.0901%	
18	\$ 3,963.83	\$ 535.69	\$ 486.18	\$ 482.46	\$ 508.65	\$ 512.29	79,400.60
19	\$ 76,875.33	\$ 77,411.02	\$ 77,897.20	\$ 78,379.66	\$ 78,888.31	\$ 79,400.60	<b>\$ 79,400.60</b>
20	Application of net SBC Over-Recoveries per Tariff Rider SBC						(79,400.60)
21	<b>\$ 76,875.33</b>	<b>\$ 77,411.02</b>	<b>\$ 77,897.20</b>	<b>\$ 78,379.66</b>	<b>\$ 78,888.31</b>	<b>\$ 79,400.60</b>	<b>\$ -</b>
22	<b>Deferred UNC Balance including Interest at Year End (L12+L21)</b>						<b>\$ 9,332,983.14</b>

Notes:

- (a) May include in current month, retroactive adjustments actually recorded in subsequent months.  
(b) As billed and reported in Report of Electric Sales.

**Attachment C**  
**Current Tariff Sheets**

## JERSEY CENTRAL POWER &amp; LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

3<sup>rd</sup> Rev. Sheet No. 50  
Superseding 2<sup>nd</sup> Rev. Sheet No. 50

<b>Rider SBC</b> <b>Societal Benefits Charge</b>
---

**APPLICABILITY:** Rider SBC provides a charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. The charges that may be included in calculating the SBC include nuclear plant decommissioning costs (Rider NDC), demand side management costs (Rider DSF), manufactured gas plant remediation costs (Rider RAC), uncollectible costs (Rider UNC), and universal service fund costs (Rider USF), in accordance with the New Jersey Electric Discount and Energy Competition Act. The current SBC includes the following charges per KWH:

		<u>Including SUT</u>
Rider DSF	\$0.003280	\$0.003497
Rider NDC	\$0.000000	\$0.000000
Rider RAC	\$0.000704	\$0.000751
Rider UNC	\$0.000352	\$0.000375
Rider USF	<b>\$0.003053</b>	<b>\$0.003255</b>

Carrying costs on unamortized balances of demand side management costs, nuclear decommissioning costs, manufactured gas plant remediation costs, uncollectible costs and universal service fund costs shall be calculated in accordance with the terms of Rider DSF, Rider NDC, Rider RAC, Rider UNC and Rider USF, respectively.

Effective **October 1, 2021**, the SBC shall be applied to all KWH usage for billing purposes as follows:

		<u>Including SUT</u>
Total SBC:	<b>\$0.007389</b>	<b>\$0.007878</b>

Beginning January 1, 2011, with the exception of universal service fund costs component, all over- and under-recoveries of individual SBC components are to be applied to under- or over-recoveries of other SBC components as of each December 31.

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Issued: **September 21, 2021**

Effective: **October 1, 2021**

**Filed pursuant to Order of Board of Public Utilities**  
**Docket No. ER21060939 dated September 14, 2021**

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911



BPU No. 13 ELECTRIC - PART III

1<sup>st</sup> Rev. Sheet No. 51

Superseding Original Sheet No. 51

<p style="text-align: center;"><b>Rider DSF</b> <b>Demand Side Factor</b></p>
---

**APPLICABILITY:** Rider DSF provides a charge for costs associated with New Jersey Clean Energy Program. The DSF is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

DSF = **\$0.003280** per KWH (**\$0.003497** per KWH including SUT)

Demand Side Factor costs include carrying costs on any unamortized balances of such costs at the applicable interest approved by the BPU in its Final Order dated May 17, 2004 (Dockets Nos. ER02080506, et al.), such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

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Issued: **January 25, 2021**

Effective: **February 1, 2021**

**Filed pursuant to Order of Board of Public Utilities**  
**Docket No. ER20060394 dated January 7, 2021**

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911

## JERSEY CENTRAL POWER &amp; LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

1<sup>st</sup> Rev. Sheet No. 52

Superseding Original Sheet No. 52

<p style="text-align: center;"><b>Rider NDC</b> <b>Nuclear Decommissioning Costs</b></p>
--

**APPLICABILITY:** Rider NDC provides a charge for Nuclear Decommissioning costs. The NDC is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

**NDC = \$0.000000 per KWH (\$0.000000 per KWH including SUT)**

Nuclear Decommissioning costs include carrying costs on any unamortized balances of such costs at the applicable interest rate approved by the BPU in its Final Order dated May 17, 2004 (Docket Nos. ER02080506, et al.). Such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

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Issued: **January 25, 2021**

Effective: **February 1, 2021**

**Filed pursuant to Order of Board of Public Utilities**  
**Docket No. ER20060394 dated January 7, 2021**

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911

BPU No. 13 ELECTRIC - PART III

1<sup>st</sup> Rev. Sheet No. 54

Superseding Original. Sheet No. 54

<p style="text-align: center;"><b>Rider UNC</b> <b>Uncollectible Accounts Charge</b></p>
--

**APPLICABILITY:** Rider UNC provides a charge for costs associated with uncollectible accounts recorded in FERC account 904 (Uncollectible Accounts). The UNC is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

**UNC = \$0.000352 per KWH (\$0.000375 per KWH including SUT)**

Uncollectible costs include carrying costs on any unamortized balances of such costs at the applicable interest rate approved by the BPU in its Final Order dated May 17, 2004 (Docket Nos. ER02080506, et al.). Such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

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Issued: **January 25, 2021**

Effective: **February 1, 2021**

**Filed pursuant to Order of Board of Public Utilities**  
**Docket No. ER20060394 dated January 7, 2021**

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911

**Attachment D**  
**Proposed Tariff Sheets**

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

**XX Rev. Sheet No. 50**  
**Superseding XX Rev. Sheet No. 50**

<b>Rider SBC</b> <b>Societal Benefits Charge</b>
---

**APPLICABILITY:** Rider SBC provides a charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. The charges that may be included in calculating the SBC include demand side management costs (Rider DSF), manufactured gas plant remediation costs (Rider RAC), uncollectible costs (Rider UNC), and universal service fund costs (Rider USF), in accordance with the New Jersey Electric Discount and Energy Competition Act. The current SBC includes the following charges per KWH:

		<u>Including SUT</u>
Rider DSF	\$0.003280	\$0.003497
Rider RAC	\$0.000704	\$0.000751
Rider UNC	<b>\$0.000804</b>	<b>\$0.000857</b>
Rider USF	\$0.003053	\$0.003255

Carrying costs on unamortized balances of demand side management costs, manufactured gas plant remediation costs, uncollectible costs and universal service fund costs shall be calculated in accordance with the terms of Rider DSF, Rider RAC, Rider UNC and Rider USF, respectively.

Effective **July 1, 2022**, the SBC shall be applied to all KWH usage for billing purposes as follows:

		<u>Including SUT</u>
Total SBC:	<b>\$0.007841</b>	<b>\$0.008360</b>

Beginning January 1, 2011, with the exception of universal service fund costs component, all over- and under-recoveries of individual SBC components are to be applied to under- or over-recoveries of other SBC components as of each December 31.

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Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities**  
**Docket No. \_\_\_\_\_ dated \_\_\_\_\_**

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

XX Rev. Sheet No. 51  
Superseding XX Rev. Sheet No. 51

<b>Rider DSF Demand Side Factor</b>
---

**APPLICABILITY:** Rider DSF provides a charge for costs associated with New Jersey Clean Energy Program. The DSF is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

**DSF = \$0.003280 per KWH (\$0.003497 per KWH including SUT)**

Demand Side Factor costs include carrying costs on any unamortized balances of such costs at the applicable interest approved by the BPU in its Final Order dated May 17, 2004 (Dockets Nos. ER02080506, et al.), such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

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**Issued:**

**Effective:**

**Filed pursuant to Order of Board of Public Utilities**  
**Docket No.                      dated**

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

Original Sheet No. 52

Reserved for Future Use

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Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities  
Docket No. dated

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

XX Rev. Sheet No. 54  
Superseding XX Rev. Sheet No. 54

**Rider UNC  
Uncollectible Accounts Charge**

**APPLICABILITY:** Rider UNC provides a charge for costs associated with uncollectible accounts recorded in FERC account 904 (Uncollectible Accounts). The UNC is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

**UNC = \$0.000804 per KWH (\$0.000857 per KWH including SUT)**

Uncollectible costs include carrying costs on any unamortized balances of such costs at the applicable interest rate approved by the BPU in its Final Order dated May 17, 2004 (Docket Nos. ER02080506, et al.). Such interest rate shall be the rate actually incurred on the Company's short-term debt (debt maturing in one year or less), or the rate on equivalent temporary cash investments if the Company has no short-term debt outstanding. Interest shall be computed monthly based on the beginning and ending average monthly balance net of deferred income taxes, compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

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Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities  
Docket No. dated

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911



## **Attachment E**

### **Draft Public Hearing Notice**

**PUBLIC NOTICE**

**JERSEY CENTRAL POWER & LIGHT COMPANY**

**In the Matter of the Verified Petition of Jersey Central Power & Light Company  
Seeking Review and Approval of Its Deferred balances Relating to, and an Adjustment of,  
the Societal Benefits Charge Clause of Its Filed Tariff  
("2020/2021 SBC Filing")**

**BPU Docket No. \_\_\_\_\_**

**PLEASE TAKE NOTICE:**

On December 30, 2021, Jersey Central Power & Light Company ("JCP&L" or "Company") filed with the New Jersey Board of Public Utilities ("Board") a Verified Petition for the review and approval of the deferred balances accumulated with respect to the Demand Side Factor ("DSF"), Uncollectible Accounts Charge ("UNC"), and Nuclear Decommissioning Costs ("NDC") components of the Company's Societal Benefits Charge ("SBC"), to the extent accumulated for each from January 1, 2020 through December 31, 2021.

In the Verified Petition, JCP&L is requesting to increase collections under Rider UNC, which recovers costs associated with uncollectible expense, by approximately \$8.841 million annually. JCP&L is also proposing the maintenance of the current Board-approved rate for Rider DSF and to eliminate Rider NDC from its Tariff. Accordingly, JCP&L is requesting a total increase of approximately \$8.841 million annually in these components of the SBC. The change in rates would become effective July 1, 2022 or on such date as the Board may determine.

The annual percentage change in rates, if any, will vary according to the applicable rate schedule and the level of the customer's usage. A copy of the Verified Petition, along with supporting attachments, is available on the Company's website at [https://www.firstenergycorp.com/jersey\\_central\\_power\\_light/regulatory.html](https://www.firstenergycorp.com/jersey_central_power_light/regulatory.html). The Verified Petition, together with supporting documents, is available through the Board's website here, <https://publicaccess.bpu.state.nj.us/>, where you can search by docket number. You can also review the file at the Board, located at 44 South Clinton Avenue, 1<sup>st</sup> Floor, Trenton, New Jersey 08625-0350, with an appointment. To make an appointment, please call (609) 913-6298.

The following comparisons of present and proposed rates will permit customers to determine the approximate effect upon them of the proposed increase in charges of \$8.841 million annually. Any assistance required by customers in this regard will be furnished by the Company upon request.

**STATEMENT OF THE MONTHLY EFFECT OF PROPOSED  
INCREASE IN RIDER SBC CHARGES AS COMPARED TO THE  
RATES IN EFFECT AS OF DECEMBER 15, 2021**

	Residential Average Bill (Includes 6.625% Sales and Use Tax)		
	Current Monthly <u>Bill (1)</u>	Proposed Monthly <u>Bill (2)</u>	Proposed Monthly <u>Increase</u>
<u>Residential (RS)</u>			
500 kWh average monthly usage	\$69.82	\$70.06	\$0.24
1000 kWh average monthly usage	\$144.68	\$145.16	\$0.48
1500 kWh average monthly usage	\$221.62	\$222.34	\$0.72
<u>Residential Time of Day (RT)</u>			
500 kWh average monthly usage	\$74.08	\$74.32	\$0.24
1000 kWh average monthly usage	\$141.11	\$141.59	\$0.48
1500 kWh average monthly usage	\$208.14	\$208.86	\$0.72
	Overall Class Average Per Customer (Includes 6.625% Sales and Use Tax)		
	Current Monthly <u>Bill (1)</u>	Proposed Monthly <u>Bill (2)</u>	Proposed <u>% Increase</u>
<u>Rate Class</u>			
Residential (RS)	\$115.95	\$116.33	0.3%
Residential Time of Day (RT/RGT)	\$157.47	\$158.01	0.3%
General Service – Secondary (GS)	\$590.87	\$592.95	0.4%
General Service - Secondary Time of Day (GST)	\$24,829.50	\$24,931.72	0.4%
General Service – Primary (GP)	\$31,839.79	\$31,999.19	0.5%
General Service – Transmission (GT)	\$75,875.14	\$76,332.39	0.6%
Lighting (Average Per Fixture)	\$11.24	\$11.26	0.2%
(1) Based on rates effective December 15, 2021			
(2) Based on proposed rates			

The Board, in its discretion, may apply all or any portion of a rate adjustment to other rate schedules, or in a different manner than what JCP&L has proposed in this filing. Accordingly, the final rates and charges will be determined by the Board in this proceeding and may be different from what JCP&L described and provided in its Verified Petition.

Notice of this filing, together with a statement of the effect thereof on customers, is being served upon the clerk, executive, and/or administrator of each municipality and county within the Company's service areas. Such notice has also been served, together with the supporting attachments, upon the office of the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of ratepayers in these proceedings.

**PLEASE TAKE FURTHER NOTICE** that due to the COVID-19 Pandemic, a telephonic public hearing regarding the Verified Petition is scheduled at the following date and times:

Date: \_\_\_\_\_  
Time: 1:00 PM  
Conference Line:  
Access Code:

Date: \_\_\_\_\_  
Time: 4:00 PM  
Conference Line:  
Access Code:

Representatives of the Company, Board Staff and Rate Counsel will participate in the telephonic public hearings. Members of the public are invited to participate by utilizing the Conference Line and Access Code set forth above and may express their views on the Verified Petition. All comments will be made part of the final record of the proceeding and will be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, or listening assistance, 48 hours prior to the above hearings to the Board Secretary at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

The Board will also accept electronic and/or written comments. While all comments will be given equal consideration and will be made part of the final record, the preferred method of transmittal is via the Board's Document Search tool. Search for the docket number provided above, and post comments by utilizing the "Post Comments" button. Emailed comments may be field with the Secretary of the Board, in pdf or Word format, to [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

Written comments may be submitted to the Board Secretary, Aida Camacho-Welch, at the Board of Public Utilities, 44 South Clinton Avenue, 1<sup>st</sup> Floor, P.O. Box 350, Trenton, NJ 08625-0350. All emailed or mailed comments should include the name of the Verified Petition and docket number.

All comments are considered "public documents" for purposes of the State's Open Public Records Act. Commenters may identify information that they seek to keep confidential by submitting them in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3.

**JERSEY CENTRAL POWER & LIGHT COMPANY**

**Appendices A-1, A-2 and A-3**

**Listings of Public Officials**

List of Municipal Clerks

Clerk, Township of Aberdeen  
1 Aberdeen Square  
Aberdeen, NJ 07747

Clerk, Township of Alexandria  
242 Little York-Mt. Pleasant Rd.  
Milford, NJ 08848

Clerk, Township of Allamuchy  
292 Alphano Rd.  
PO Box A  
Allamuchy, NJ 07820

Clerk, Borough of Allenhurst  
125 Corlies Avenue  
Allenhurst, NJ 07711

Clerk, Borough of Alpha  
1001 E. Boulevard  
Alpha, NJ 08865

Clerk, Borough of Andover  
137 Main Street  
Andover, NJ 07821

Clerk, Andover Township  
134 Newton-Sparta Road  
Newton, NJ 07860-2746

Clerk, City of Asbury Park  
One Municipal Plaza Asbury  
Park, NJ 07712

Clerk, Borough of Atlantic Highlands  
Municipal Building  
100 First Avenue  
Atlantic Highlands, NJ 07716

Clerk, Borough of Avon By The Sea  
Municipal Building  
301 Main Street  
Avon By The Sea, NJ 07717

Clerk, Township of Barnegat  
900 W. Bay Avenue  
Barnegat, NJ 08805-1298

Clerk, Borough of Bay Head  
81 Bridge Avenue  
PO Box 248  
Bay Head, NJ 08742

Clerk, Borough of Beachwood  
1600 Pinewald Rd.  
Beachwood, NJ 08722

Clerk, Bedminster Township  
One Miller Lane  
Bedminster, NJ 07921

Clerk, Borough of Belmar  
601 Main Street  
PO Box A  
Belmar, NJ 07719-0070

Clerk, Town of Belvidere  
691 Water Street  
Belvidere, NJ 07823

Clerk, Township of Berkeley  
627 Pinewald-Kenswick Rd.  
PO Box B  
Bayville, NJ 08721-0287

Clerk, Township of Berkeley Heights  
29 Park Avenue  
Berkeley Heights, NJ 07922-1499

Clerk, Bernards Township  
1 Collyer Lane  
Basking Ridge, NJ 07920-1441

Clerk, Borough of Bernardsville  
Borough Hall - 166 Mine Brook Road  
PO Box 158  
Bernardsville, NJ 07924-0158

Clerk, Township of Bethlehem  
405 Mine Road  
Asbury, NJ 08802-1107

Clerk, Township of Blairstown  
106 Route 94  
Blairstown, NJ 07825

Clerk, Borough of Bloomingdale  
Municipal Building  
101 Hamburg Turnpike  
Bloomingdale, NJ 07403

Clerk, Borough of Bloomsbury  
91 Brunswick Avenue  
Bloomsbury, NJ 08804-0098

Clerk, Town of Boonton  
100 Washington Street  
Boonton, NJ 07005

Clerk, Township of Boonton  
155 Powerville Road  
Boonton, NJ 07005-8729

Clerk, Borough of Bradley Beach  
701 Main Street  
Bradley Beach, NJ 07720

Clerk, Township of Branchburg  
1077 US Highway 202 N.  
Somerville, NJ 08876-3936

Clerk, Borough of Branchville  
34 Wantage Avenue  
Branchville, NJ 07826-0840

Clerk, Borough of Brielle  
601 Union Lane - PO Box 445  
Brielle, NJ 08730-0445

List of Municipal Clerks

Clerk, Brick Township  
401 Chambersbridge Road  
Brick Town, NJ 08723

Clerk, Township of Bridgewater  
100 Commons Way  
Bridgewater, NJ 08807

Clerk, Borough of Butler  
1 Ace Road  
Butler, NJ 07405

Clerk, Township of Byram  
10 Mansfield Drive  
Stanhope, NJ 07874

Clerk, Borough of Califon  
39 Academy Street  
PO Box 368  
Califon, NJ 07830-0368

Clerk, Borough of Chatham  
Municipal Building  
54 Fairmount Avenue  
Chatham, NJ 07928-2393

Clerk, Township of Chatham  
58 Meyersville Road  
Chatham, NJ 07928

Clerk, Borough of Chester  
Municipal Building  
PO Box 487  
50 North Road  
Chester, NJ 07930

Clerk, Township of Chester  
Municipal Building  
1 Parker Road  
Chester, NJ 07930

Clerk, Township of Chesterfield  
Municipal Building  
300 Bordentown-Chesterfield Road  
Chesterfield, NJ 08515

Clerk, Town of Clinton  
43 Leigh Street  
Clinton, NJ 08809

Clerk, Township of Clinton  
1370 Rte. 31 North  
Annandale, NJ 08801

Clerk, Township of Colts Neck  
Town Hall  
124 Cedar Drive  
Colts Neck, NJ 07722-0249

Clerk, Township of Cranbury  
23A North Main Street  
Cranbury, NJ 08512-3287

Clerk, Borough of Deal  
Municipal Building  
P.O. Box 56 - Durant Square  
Deal, NJ 07723-0056

Clerk, Township of Denville  
Municipal Building  
1 St. Mary's Place  
Denville, NJ 07834

Clerk, Township of Delaware  
Township Hall  
PO Box 500  
Sergeantsville, NJ 08557

Clerk, Town of Dover  
Town Hall  
37 North Sussex Street  
Dover, NJ 07801

Clerk, Township of Dover  
33 Washington Street  
PO Box 728  
Toms River, NJ 08754-0728

Clerk, Township of East Amwell  
1070 Rtes. 202 and 31  
Ringoes, NJ 08551-1051

Clerk, Township of East Brunswick  
1 Jean Walling Civic Center  
PO Box 1081  
East Brunswick, NJ 08816-1081

Clerk, Township of East Hanover  
411 Ridgedale Avenue  
East Hanover, NJ 07936

Clerk, Township of East Windsor  
Municipal Building  
16 Lanning Boulevard  
East Windsor, NJ 08520-1999

Clerk, Borough of Eatontown  
Borough Hall  
47 Broad Street  
Eatontown, NJ 07724-1698

Clerk, Borough of Englishtown  
15 Main Street  
Englishtown, NJ 07726

Clerk, Borough of Fair Haven  
Municipal Building  
748 River Road  
Fair Haven, NJ 07704

Clerk, Borough of Far Hills  
6 Prospect Street  
Far Hills, NJ 07931

Clerk, Borough of Farmingdale  
Municipal Building  
11 Asbury Avenue  
Farmingdale, NJ 07727

Clerk, Borough of Flemington  
38 Park Avenue  
Flemington, NJ 08822-1398

Clerk, Borough of Florham Park  
Borough Hall  
111 Ridgedale Avenue  
Florham Park, NJ 07932

List of Municipal Clerks

Clerk, Township of Frankford  
151 US Highway 206  
Augusta, NJ 07822

Clerk, Borough of Franklin  
46 Main Street  
Franklin, NJ 07416

Clerk, Township of Franklin  
475 DeMott Lane  
Somerset, NJ 08873

Clerk, Township of Franklin  
Municipal Building  
2093 Rte. 57  
PO Box 547  
Broadway, NJ 08808

Clerk, Township of Fredon  
443 Rte. 94  
Newton, NJ 07860

Clerk, Borough of Freehold  
51 West Main Street  
Freehold, NJ 07728-2195

Clerk, Township of Freehold  
One Municipal Plaza  
Freehold, NJ 07728-3099

Clerk, Township of Frelinghuysen  
210 Main Street  
Johnsonburg, NJ 07825

Clerk, Borough of Frenchtown  
Borough Hall  
29 Second Street  
Frenchtown, NJ 08825

Clerk, Borough of Glen Gardner  
PO Box 307  
Glen Gardner, NJ 08826

Clerk, Township of Green  
150 Kennedy Road  
PO Box 65  
Tranquility, NJ 07879

Clerk, Township of Green Brook  
111 Greenbrook Road  
Greenbrook, NJ 08812-2501

Clerk, Township of Greenwich  
321 Greenwich Street  
Stewartsville, NJ 08886

Clerk, Town of Hackettstown  
215 Stiger Street  
Hackettstown, NJ 07840

Clerk, Borough of Hamburg  
Municipal Building  
16 Walkkill Avenue  
Hamburg, NJ 07419

Clerk, Borough of Hampton  
PO Box 418  
Hampton, NJ 08827

Clerk, Township of Hampton  
1 Rumsey Way  
Hampton Twp., Newton, NJ 07860

Clerk, Township of Hanover  
Municipal Building  
1000 Rte. 10 - PO Box 250  
Whippany, NJ 07981-0250

Clerk, Township of Harding  
Harding Township Municipal Offices  
PO Box 666  
New Vernon, NJ 07976

Clerk, Township of Hardwick  
40 Spring Valley Road  
Blairstown, NJ 07825

Clerk, Township of Hardyston  
Municipal Building, Suite A  
149 Wheatsworth Rd.  
Hamburg, NJ 07419

Clerk, Township of Harmony  
3003 Belvidere Road  
Phillipsburg, NJ 08865

Clerk, Township of Hazlet  
1766 Union Avenue  
Hazlet, NJ 07730

Clerk, Borough of Helmetta  
Borough Hall  
51 Main Street  
Helmetta, NJ 08828

Clerk, Borough of High Bridge  
71 Main Street  
High Bridge, NJ 08829-1003

Clerk, Borough of Highlands  
42 Shore Drive  
Highlands, NBJ 07732-1699

Clerk, Borough of Hightstown  
156 Bank Street  
Hightstown, NJ 08520-3291

Clerk, Township of Hillsborough  
379 S. Branch Road  
Hillsborough, NJ 08844

Clerk, Township of Holland  
61 Church Road  
Milford, NJ 08848

Clerk, Township of Holmdel  
4 Crawford's Corner Road  
PO Box 410  
Holmdel, NJ 07733-0410



List of Municipal Clerks

Clerk, Borough of Hopatcong  
Municipal Building  
111 River Styx Road  
Hopatcong, NJ 07843-1599

Clerk, Township of Hope  
PO Box 284  
407 Hope-Great Meadows Rd  
Hope, NJ 07844

Clerk, Township of Hopewell  
Municipal Building  
201 Washington Crossing Pennington Rd  
Titusville, NJ 08560

Clerk, Township of Howell  
PO Box 580  
4567 Route 9 North  
Howell, NJ 07731-0580

Clerk, Township of Independence  
Municipal Building  
286 Rte. 46 West, PO Box 164  
Great Meadows, NJ 07838

Clerk, Borough of Interlaken  
Borough Hall  
100 Gasmere Avenue  
Interlaken, NJ 07712

Clerk, Borough of Island Heights  
Municipal Complex  
East End & Van Sant Ave.  
Island Heights, NJ 08732

Clerk, Township of Jackson  
Municipal Building  
95 West Veterans Highway  
Jackson, NJ 08527

Clerk, Borough of Jamesburg  
131 Perrineville Road  
Jamesburg, NJ 08831

Clerk, Township of Jefferson  
Municipal Building  
1033 Weldon Road  
Lake Hopatcong, NJ 07849

Clerk, Borough of Keansburg  
Municipal Building  
29 Church Street  
Keansburg, NJ 07734

Clerk, Borough of Keyport  
70 West Front Street  
Keyport, NJ 07735-0070

Clerk, Township of Kingwood  
599 Oak Grove Road & Route 519  
Frenchtown, NJ 08825

Clerk, Borough of Kinnelon  
Municipal Building  
130 Kinnelon Road  
Kinnelon, NJ 07405

Clerk, Township of Knowlton  
Municipal Building  
628 Rote. 94  
Columbia, NJ 07832

Clerk, Township of Lacey  
Municipal Building  
818 W. Lacey Road  
Forked River, NJ 08731

Clerk, Township of Lafayette  
33 Morris Farm Road  
Lafayette, NJ 07848

Clerk, Borough of Lakehurst  
5 Union Avenue  
Lakehurst, NJ 08733-3097

Clerk, Township of Lakewood  
Municipal Building  
231 Third Street  
Lakewood, NJ 08701-3220

Clerk, City of Lambertville  
18 York Street  
Lambertville, NJ 08530

Clerk, Borough of Lavallette  
1306 Grand Central Ave.  
Lavallette, NJ 08735

Clerk, Borough of Lebanon  
6 High Street  
Lebanon, NJ 08833

Clerk, Township of Lebanon  
530 W. Hill Road  
Glen Gardner, NJ 08826-9714

Clerk, Township of Liberty  
349 Mtn. Lake Road  
Great Meadows, NJ 07838

Clerk, Borough of Lincoln Park  
Municipal Building  
34 Chapel Hill Road  
Lincoln Park, NJ 07035-1998

Clerk, Borough of Little Silver  
Borough Hall  
480 Prospect Avenue  
Little Silver, NJ 07739

Clerk, Township of Livingston  
357 S. Livingston Avenue  
Livingston, NJ 07039-3994

Clerk, Village of Loch Arbour  
550 Main Street  
Loch Arbour, NJ 07711

Clerk, City of Long Branch  
City Hall  
344 Broadway  
Long Branch, NJ 07740

Clerk, Township of Lopatcong  
Municipal Building  
232 South Third St. - Morris Park  
Phillipsburg, NJ 08865-1898

List of Municipal Clerks

Clerk, Borough of Madison  
Hartley Dodge Memorial Building  
50 Kings Road  
Madison, NJ 07940-2592

Clerk, Township of Manalapan  
120 Route 522 & Taylor-Mills Road  
Manalapan Township, NJ 07726

Clerk, Borough of Manasquan  
201 E. Main Street  
Manasquan, NJ 08736

Clerk, Township of Manchester  
1 Colonial Drive  
Manchester Township, NJ 08759

Clerk, Township of Mansfield  
3135 Route 206 South – Suite 1  
Columbus, NJ 08022-0249

Clerk, Borough of Mantoloking  
Borough Hall  
PO Box 4391  
Brick, NJ 08738

Clerk, Township of Maplewood  
Municipal Building  
574 Valley Street  
Maplewood, NJ 07940-0690

Clerk, Township of Marlboro  
Municipal Complex  
1979 Township Drive  
Marlboro, NJ 07746

Clerk, Borough of Matawan  
201 Broad Street  
Matawan, NJ 07747

Clerk, Borough of Mendham  
2 W. Main Street  
Mendham, NJ 07945

Clerk, Township of Middletown  
Municipal Building  
1 Kings Highway  
Middletown, NJ 07748-2594

Clerk, Borough of Milford  
30 Water Street  
PO Box 507  
Milford, NJ 08848-0507

Clerk, Township of Millburn  
Town Hall  
375 Millburn Avenue  
Millburn, NJ 07041-1379

Clerk, Township of Millstone  
Municipal Building  
470 Stage Coach Road  
Clarksburg, NJ 08510

Clerk, Township of Mine Hill  
Municipal Building  
10 Baker Street  
Mine Hill, NJ 07803

Clerk, Borough of Monmouth Beach  
22 Beach Road  
Monmouth Beach, NJ 07750

Clerk, Monroe Township  
Municipal Complex  
1 Municipal Plaza  
Monroe Township, NJ 08831-1900

Clerk, Township of Montague  
277 Clove Road  
Montague, NJ 07827

Clerk, Borough of Netcong  
Municipal Building  
23 Maple Avenue  
Netcong, NJ 07857-1121

Clerk, Township of New Hanover  
2 Hockamick Rd.  
Cookstown, NJ 08511

Clerk, Borough of New Providence  
360 Elkwood Avenue  
New Providence, NJ 07974-1844

Clerk, Town of Newton  
39 Trinity Street  
Newton, NJ 07860

Clerk, Township of North Hanover  
Municipal Building  
41 Schoolhouse Road  
Jacobstown, NJ 08562

Clerk, Township of Ocean  
Township Hall  
399 Monmouth Road  
Oakhurst, NJ 07755-1589

Clerk, Township of Ocean  
50 Railroad Avenue  
Waretown, NJ 08758

Clerk, Borough of Ocean Gate  
801 Ocean Gate Avenue, CN-100  
Ocean Gate, NJ 08740

Clerk, Borough of Oceanport  
315 East Main Street  
Oceanport, NJ 07757

Clerk, Borough of Ogdensburg  
14 Highland Avenue  
Ogdensburg, NJ 07439

Clerk, Township of Montville  
Municipal Building  
195 Changebridge Road  
Montville, NJ 07045-9498

Clerk, Township of Morris  
50 Woodland Avenue  
PO Box 7603  
Convent Station, NJ 07961-7603

List of Municipal Clerks

Clerk, Borough of Morris Plains  
531 Speedwell Avenue  
Morris Plains, NJ 07950

Clerk, Town of Morristown  
200 South Street, CN-914  
Morristown, NJ 07963-0914

Clerk, Borough of Mt. Arlington  
419 Howard Blvd.  
Mt. Arlington, NJ 07856-1129

Clerk, Township of Mount Olive  
Municipal Building  
204 Flanders-Drakestown Road  
PO Box 450  
Budd Lake, NJ 07828

Clerk, Borough of Mountain Lakes  
400 Boulevard  
Mountain Lakes, NJ 07046

Clerk, Borough of Mountainside  
Municipal Building  
1385 Route 22  
Mountainside, NJ 07092

Clerk, Township of Neptune  
25 Neptune Blvd – PO Box 1125  
Neptune, NJ 07753-1125

Clerk, Borough of Neptune City  
106 W. Sylvania Avenue  
Neptune City, NJ 07753

Clerk, Township of Old Bridge  
One Old Bridge Plaza  
Old Bridge, NJ 08857

Clerk, Township of Oxford  
Municipal Building  
11 Green Street, PO Box 119  
Oxford, NJ 07863

Clerk, Township of Parsippany-Troy Hills  
1001 Parsippany Boulevard  
Parsippany, NJ 07054

Clerk, Township of Long Hill  
915 Valley Road  
Long Hill, NJ 07933

Clerk, Boroughs of Peapack & Gladstone  
1 School Street, PO Box 218  
Peapack, NJ 07977

Clerk, Borough of Pemberton  
Municipal Building  
50 Egbert Street  
Pemberton, NJ 08068-0261

Clerk, Township of Pemberton  
500 Pemberton-Browns Mills Road  
Pemberton, NJ 08068-1539

Clerk, Township of Pequannock  
530 Newark-Pompton Turnpike  
Pompton Plains, NJ 07444

Clerk, Town of Phillipsburg  
Municipal Building  
120 Filmore Street  
Phillipsburg, NJ 08865

Clerk, Borough of Pine Beach  
599 Pennsylvania Avenue  
PO Box 425  
Pine Beach, NJ 08741-0425

Clerk, Township of Plumsted  
121 Evergeen Road  
New Egypt, NJ 08533

Clerk, Township of Pohatcong  
50 Municipal Drive  
Phillipsburg, NJ 08865

Clerk, Borough of Point Pleasant  
2233 Bridge Avenue - PO Box 25  
Point Pleasant, NJ 08742

Clerk, Borough of Pt. Pleasant Beach  
416 New Jersey Avenue  
Pt. Pleasant Beach, NJ 08742

Clerk, Borough of Pompton Lakes  
Municipal Building – 25 Lenox Avenue  
Pompton Lake, NJ 07442

Clerk, Borough of Raritan  
22 First Street  
Raritan, NJ 08869

Clerk, Township of Raritan  
One Municipal Drive  
Flemington, NJ 08822-3446

Clerk, Township of Randolph  
Municipal Building  
502 Millbrook Avenue  
Randolph, NJ 07869

Clerk, Borough of Ringwood  
Borough Hall  
60 Margaret King Avenue  
Ringwood, NJ 07456

Clerk, Borough of Riverdale  
91 Newark Pompton Turnpike  
Riverdale, NJ 07457

Clerk, Township of Readington  
Municipal Building  
509 Rte. 523  
Whitehouse Station, NJ 08889

Clerk, Borough of Red Bank  
90 Monmouth Street  
Red Bank, NJ 07701

List of Municipal Clerks

Clerk, Borough of Rockaway  
Municipal Building  
1 East Main Street  
Rockaway, NJ 07866

Clerk, Township of Rockaway  
65 Mt. Hope Road  
Rockaway, NJ 07866-1698

Clerk, Borough of Roosevelt  
Borough Hall - 33 N. Richdale Avenue  
PO Box 128  
Roosevelt, NJ 08555-0128

Clerk, Township of Roxbury  
1715 Rte. 46  
Ledgewood, NJ 07852

Clerk, Borough of Rumson  
Memorial Borough Hall  
80 E. River Rd.  
Rumson, NJ 07760

Clerk, Sandyston Township  
133 Route 645  
Branchville, NJ 07826

Clerk, Borough of Sayreville  
167 Main Street  
Sayreville, NJ 08872

Clerk, Borough of Sea Bright  
1167 Ocean Avenue  
Sea Bright, NJ 07760

Clerk, Borough of Sea Girt  
321 Baltimore Blvd. PO Box 296  
Sea Girt, NJ 08750

Clerk, Seaside Heights Borough  
901 Boulevard  
Seaside Heights, NJ 08751

Clerk, Borough of Seaside Park  
1701 N. Ocean Avenue  
PO Box B  
Seaside Park, NJ 08752

Clerk, Borough of Shrewsbury  
419 Sycamore Avenue  
PO Box 7420  
Shrewsbury, NJ 07702-7420

Clerk, Township of Shrewsbury  
1979 Crawford Street  
Shrewsbury, NJ 07724

Clerk, City of South Amboy City  
Hall, 140 N. Broadway Street  
South Amboy, NJ 08879-1647

Clerk, Township of Southampton  
Town Hall  
5 Retreat Road  
Southampton, NJ 08088

Clerk, Borough of South Belmar  
1740 Main Street  
PO Box 569  
Lake Como, NJ 07719-0569

Clerk, Borough of South Toms River  
Borough Hall  
19 Double Trouble Road  
South Toms River, NJ 08757

Clerk, Township of Mendham  
Township Hall - W. Main & Cherry Lane  
PO Box 520  
Brookside, NJ 07926

Clerk, Township of South Brunswick  
Municipal Complex - 540 Ridge Road  
PO Box 190  
Monmouth Junction, NJ 08852-0190

Clerk, Borough of Spring Lake  
423 Warren Avenue  
P.O. Box 638  
Spring Lake, NJ 07762-0638

Clerk, Township of Sparta  
65 Main Street  
Sparta, NJ 07871

Clerk, Borough of Spotswood  
77 Summerhill Road  
Spotswood, NJ 08884

Clerk, Township of Springfield  
Municipal Building - 1st Floor  
100 Mountain Avenue  
Springfield, NJ 07081-1702

Clerk, Borough of Spring Lake Heights  
555 Brighton Avenue  
Spring Lake Heights, NJ 07762

Clerk, Township of Springfield  
Municipal Building  
2159 Jacksonville Road  
PO Box 119  
Jobstown, NJ 08041

Clerk, Borough of Stockton  
Municipal Building  
2 South Main Street,  
PO Box M  
Stockton, NJ 08559

Clerk, Borough of Stanhope  
77 Main Street  
Stanhope, NJ 07874

Clerk, Township of Stillwater  
964 Stillwater Road  
Newton, NJ 07860

Clerk, Township of Tewksbury  
169 County Road 517  
Califon, NJ 07830

Clerk, City of Summit  
512 Springfield Avenue  
Summit, NJ 07901-2667

List of Municipal Clerks

Clerk, Borough of Sussex  
2 Main Street  
Sussex, NJ 07461-2397

Clerk, Borough of Union Beach  
Municipal Building  
650 Poole Avenue  
Union Beach, NJ 07735

Clerk, Borough of Tinton Falls  
Municipal Building  
556 Tinton Avenue  
Tinton Falls, NJ 07724-3298

Clerk, Township of Union  
140 Perryville Road  
Hampton, NJ 08827

Clerk, Borough of Victory Gardens  
Municipal Building  
337 S. Salem Street  
Dover, NJ 07801

Clerk, Township of Upper Freehold  
Municipal Building  
314 County Rte. 539  
Cream Ridge, NJ 08514

Clerk, Township of Vernon  
Municipal Building  
21 Church Street  
PO Box 340  
Vernon, NJ 07462

Clerk, Borough of Wanaque  
579 Ringwood Avenue  
Wanaque, NJ 07465

Clerk, Township of Wall  
2700 Allaire Road  
PO Box 1168  
Wall, NJ 07719-1168

Clerk, Township of Walpack  
16 Old Mine Road  
Walpack, NJ 07881

Clerk, Borough of Washington  
100 Belvidere Avenue  
Washington, NJ 07882-1426

Clerk, Township of Wantage  
Municipal Building  
888 Rte. 23  
Sussex, NJ 07461

Clerk, Township of Warren  
Municipal Building  
46 Mountain Blvd.  
Warren, NJ 07059-5605

Clerk, Township of Washington  
Robbinsville Municipal Building  
1 Washington Blvd. – 2nd Floor – Suite 6  
Robbinsville, NJ 08691-1103

Clerk, Township of Washington  
211 Rt. 31 North  
Washington, NJ 07882

Clerk, Township of Washington  
43 Schooley's Mountain Road  
Long Valley, NJ 07853

Clerk, Township of West Amwell  
150 Rocktown-Lambertville Rd.  
Lambertville, NJ 08530-3203

Clerk, Borough of Watchung  
Municipal Building  
15 Mountain Blvd.  
Watchung, NJ 07069-6399

Clerk, Township of Wayne  
475 Valley Road  
Wayne, NJ 07470

Clerk, Township of West Windsor  
Municipal Building  
271 Clarkville Rd., PO Box 38  
West Windsor, NJ 08550

Clerk, Borough of West Long Branch  
965 Broadway  
West Long Branch, NJ 07764

Clerk, Township of West Milford  
1480 Union Valley Road  
West Milford, NJ 07840-1303

Clerk, Township of Woodland  
Municipal Building  
3943 County Road 563  
PO Box 388  
Chatsworth, NJ 08019

Clerk, Borough of Wharton  
Municipal Building  
10 Robert Street  
Wharton, NJ 07885

Clerk, Township of White  
555 County Road 519  
Belvidere, NJ 07823

Clerk, Borough of Wrightstown  
Borough Hall  
21 Saylor's Pond Road  
Wrightstown, NJ 08562

Clerk, Borough of Lake Como  
1740 Main Street  
Lake Como, NJ 07719

**List of County Freeholders**

**Burlington County Bd of Freeholders  
County Office Bldg.  
49 Rancocas Rd.  
PO Box 6000  
Mt. Holly, NJ 08060**

**Essex County Bd of Freeholders  
Hall of Records  
465 Dr. Martin Luther King, Jr. Blvd.  
Newark, NJ 07102**

**Hunterdon County Bd of Freeholders  
County Administration Bldg.  
71 Main St.  
Flemington, NJ 08822**

**Mercer County Bd of Freeholders  
McDade Administration  
640 S. Broad St.  
PO Box 8068  
Trenton, NJ 08650-0068**

**Middlesex County Bd of Freeholders  
Administration Bldg.  
JFK Square  
PO Box 871  
New Brunswick, NJ 08903**

**Monmouth County Bd of Freeholders  
Hall of Records  
One E. Main Street  
Freehold, NJ 07728**

**Morris County Bd of Freeholders  
Administration & Records Bldg.  
Court St.  
PO Box 900  
Morristown, NJ 07963-0900**

**Ocean County Bd of Freeholders  
Administration Bldg.  
101 Hooper Ave.  
PO Box 2191  
Toms River, NJ 08754**

**Passaic County Bd of Freeholders  
Administration Bldg.  
401 Grand St., 2<sup>nd</sup> Flr., #223  
Paterson, NJ 07505**

**Somerset County Bd of Freeholders  
20 Grove St.  
PO Box 3000  
Somerville, NJ 08876**

**Sussex County Bd of Freeholders  
Administrative Center  
One Spring St.  
Newton, NJ 07860**

**Union County Bd of Freeholders  
Administration Bldg.  
6<sup>th</sup> Floor  
Elizabeth, NJ 07207**

**Warren County Bd of Freeholders  
Dumont Administration Building  
165 Rte. 519 S.  
Belvidere, NJ 07823**

**List of County Executive Offices & Administrators**

**Burlington County Administrator  
Municipal Bldg.  
851 Old York Rd.  
PO Box 340  
Burlington, NJ 08016-0340**

**Burlington County Administrator  
City Hall  
525 High Street  
Burlington, NJ 08016**

**Essex County Executive  
Hall of Records  
465 Dr. Martin Luther King, Jr. Blvd.  
Newark, NJ 07102**

**Hunterdon County Administrator  
County Administration Bldg.  
71 Main St.  
Flemington, NJ 08822**

**Mercer County Executive  
McDade Administration  
640 S. Broad St.  
PO Box 8068  
Trenton, NJ 08650-0068**

**Middlesex County Administrator  
Administration Bldg.  
JFK Square  
PO Box 871  
New Brunswick, NJ 08903**

**Monmouth County Administrator  
Hall of Records  
One E. Main Street  
Freehold, NJ 07728**

**Morris County Administrator  
Administration & Records Bldg.  
Court St.  
PO Box 900  
Morristown, NJ 07963-0900**

**Ocean County Administrator  
Administration Bldg.  
101 Hooper Ave.  
PO Box 2191  
Toms River, NJ 08754**

**Passaic County Administrator  
Administration Bldg.  
401 Grand St.  
317 Pennsylvania Avenue  
Paterson, NJ 07505**

**Somerset County Administrator  
20 Grove St.  
PO Box 3000  
Somerville, NJ 08876**

**Sussex County Administrator  
Administrative Center  
One Spring St.  
Newton, NJ 07860**

**Union County Administrator  
Administration Bldg.  
6<sup>th</sup> Floor  
Elizabeth, NJ 07207**

**Warren County Administrator  
Dumont Administration Building  
165 Rte. 519 S.  
Belvidere, NJ 07823**