BEFORE THE STATE OF NEW JERSEY BOARD OF PUBLIC UTILITIES

IN THE MATTER OF THE PETITION OF NEW JERSEY-AMERICAN WATER COMPANY, INC. FOR APPROVAL OF INCREASED TARIFF RATES AND CHARGES FOR WATER AND WASTEWATER SERVICE, AND OTHER TARIFF MODIFICATIONS

BPU Docket No. WR2201XXXX

Direct Testimony of

ANN E. BULKLEY

On Behalf of New Jersey-American Water Company, Inc.

January 14, 2022

Exhibit P-9

BULKLEY DIRECT Exhibit P-9 <u>NEW JERSEY-AMERICAN WATER COMPANY, INC.</u>

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Direct Testimony of Ann E. Bulkley

1		I. WITNESS IDENTIFICATION AND QUALIFICATIONS
2	1. Q	. Please state your name, occupation and business address.
3	A	My name is Ann E. Bulkley. I am employed by The Brattle Group ("Brattle") as a
4		Principal. My business address is One Beacon Street, Suite 2600 Boston, MA
5		02108.
6	2. Q	. On whose behalf are you submitting this testimony?
7	A	I am submitting this testimony on behalf of New Jersey-American Water Company,
8		Inc. ("NJAWC," or the "Company"), a wholly-owned subsidiary of American
9		Water Works Company, Inc. ("AWK").
10	3. Q	. Please describe your background and professional experience in the energy
11		and utility industries.
12	A	I hold a Bachelor's degree in Economics and Finance from Simmons College and
13		a Master's degree in Economics from Boston University, with more than 25 years
14		of experience consulting to the energy and utility industry. I have advised
15		numerous energy and utility clients on a wide range of financial and economic
16		issues with primary concentrations in valuation and utility rate matters. Many of
17		these assignments have included the determination of the cost of capital for
10		
18		valuation and ratemaking purposes. My qualifications and testimony listing are

1			II. <u>PURPOSE AND OVERVIEW OF TESTIMONY</u>
2	4.	Q.	What is the purpose of your Direct Testimony?
3		A.	The purpose of my Direct Testimony is to present evidence and provide a
4			recommendation regarding NJAWC's authorized return on equity ("ROE" or "cost
5			of equity") and to assess the reasonableness of its capital structure for ratemaking
6			purposes.
7	5.	Q.	Are you sponsoring any schedules in support of your Direct Testimony?
8		A.	Yes. My analyses and recommendations are supported by the data presented in
9			Schedules AEB-1 through AEB-10 which were prepared by me or under my
10			direction.
11	6.	Q.	How is the remainder of your testimony organized?
12		A.	Section III provides a summary of my analyses and conclusions. Section IV
13			reviews the regulatory guidelines pertinent to the development of the cost of capital.
14			Section V discusses current and projected capital market conditions and the effect
15			of those conditions on NJAWC's cost of equity. Section VI explains my selection
16			of a proxy group of risk comparable utilities. Section VII describes my analyses
17			and the analytical basis for the recommendation of the appropriate ROE for
18			NJAWC. Section VIII provides a discussion of specific regulatory, business, and
19			financial risks that have a direct bearing on the ROE to be authorized for the
20			Company in this case. Section IX assesses the Company's proposed capital
21			structure as compared to the proxy group. Section X presents my conclusions and
22			recommendations for the market cost of equity and capital structure.

1 **III. SUMMARY OF ROE ANALYSES AND CONCLUSIONS** 2 7. Q. Please provide a brief overview of the analysis that led to your ROE 3 recommendation. A. As discussed in more detail in Section VII, in determining a reasonable 4 5 recommendation for the Company's ROE, it is important to consider the results of 6 several analytical approaches. To develop my ROE recommendation, I first 7 developed a proxy group of utility companies. I did not limit the proxy group to 8 water utilities but included a broader group of utilities that face similar risk as 9 NJAWC because a proxy group composed only of water utilities would result in a 10 small group of companies for which data is limited. To that proxy group, I applied 11 the Constant Growth form of the Discounted Cash Flow ("DCF") model, the 12 Capital Asset Pricing Model ("CAPM"), the Empirical Capital Asset Pricing Model 13 ("ECAPM"), the Risk Premium Approach and the Expected Earnings Analysis. It 14 is appropriate to rely on several analytical approaches because market conditions 15 affect the assumptions used in each model differently. Therefore, the use of 16 multiple ROE estimation models is beneficial to provide benchmarks and a range 17 of results to consider.

18 My recommendation also takes into consideration the following risk factors of 19 NJAWC as compared with the proxy group: (1) the Company's capital expenditure 20 requirements; (2) the risks related to environmental and water quality regulation, 21 and (3) the regulatory environment in which the Company operates. Although I did 22 not make any specific adjustments to my ROE estimates for the foregoing factors,

1	I considered each of them when determining where the Company's ROE should
2	fall within the range of analytical results.
3	8. Q. Please summarize the key factors considered in your analyses and upon which
4	you base your recommended ROE.
5	A. In developing my recommended ROE for NJAWC, I considered the following:
6 7 8 9 10 11	• The <i>Hope</i> and <i>Bluefield</i> decisions ¹ that established the standards for determining a fair and reasonable allowed ROE, including consistency of the allowed return with the returns of other businesses having similar risk, adequacy of the return to provide access to capital and support credit quality, and the requirement that the end result lead to just and reasonable rates.
12 13	• The effect of current and projected capital market conditions on investors' return requirements.
14 15	• The results of several analytical approaches that provide estimates of the Company's cost of equity.
16 17	• The Company's regulatory, business and financial risks relative to the proxy group of comparable companies, and the implications of those risks.
18	9. Q. Please explain how you assessed these factors.
19	A. After considering these factors and the results of my analyses, I relied on the range
20	of results produced by the Constant Growth DCF model, the CAPM, the ECAPM,
21	the Risk Premium analysis and the Expected Earnings Analysis. As shown in

¹ Federal Power Commission v. *Hope Natural Gas Co.*, 320 U.S. 591 (1944); *Bluefield Waterworks & Improvement Co.*, v. Public Service Commission of West Virginia, 262 U.S. 679 (1923).

1	Figure 1, these ROE estimation models produce a wide range of results. My
2	conclusion as to where, within that range of results, NJAWC's cost of equity falls
3	is based on my assessment of market conditions, and the Company's business and
4	financial risk relative to the proxy group. Although the companies in my proxy
5	group are generally comparable to NJAWC, each company is unique, and no two
6	companies have exactly the same business and financial risk profiles. Accordingly,
7	I considered the Company's business and financial risk in the aggregate in
8	comparison to that of the proxy group companies when determining where
9	NJAWC's ROE falls within the reasonable range of analytical results to account
10	for any residual differences in risk.

10. Q. Please summarize the results of the ROE estimation models that you considered to establish the range of ROEs for NJAWC.

A. Figure 1 summarizes the range of results produced by the Constant Growth DCF,
 CAPM, ECAPM, Risk Premium analysis and Expected Earnings Analysis.

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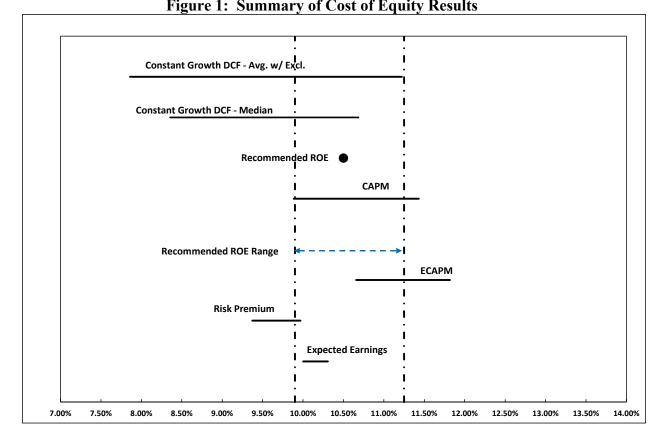


Figure 1: Summary of Cost of Equity Results

2 3 4

1

As shown in Figure 1 (and in Schedule AEB-1), the range of results produced by 5 the ROE estimation models is wide. While it is common to consider multiple 6 models to estimate the cost of equity, it is particularly important when the range of 7 results varies considerably across methodologies. As a result, my ROE 8 recommendation considers the range of results of the Constant Growth DCF model, 9 as well as the results of the CAPM, ECAPM, Risk Premium analysis and Expected 10 Earnings analysis. My ROE recommendation also considers NJAWC's company-11 specific risk factors and current and prospective capital market conditions.

1	11. Q.	What is your conclusion regarding the appropriate authorized ROE for
2		NJAWC in this proceeding?
3	A.	Considering the analytical results presented in Figure 1, the regulatory, business,
4		and financial risk faced by NJAWC's water and wastewater operations relative to
5		the proxy group, and current capital market conditions, I believe a range from 9.90
6		to 11.25 percent is reasonable, and an authorized ROE of 10.50 percent for NJAWC
7		is appropriate.
8	12. Q.	Please summarize the analysis you conducted in determining that NJAWC's
9		requested capital structure is reasonable and appropriate.
10	A.	Based on the analysis presented in Section IX of my testimony, I conclude that
11		NJAWC's proposed 54.56 percent common equity is reasonable. To determine if
12		NJAWC's requested capital structure was reasonable, I reviewed the capital
13		structures of the utility subsidiaries of the proxy companies. As shown in Schedule
14		AEB-10, the results of that analysis demonstrate that the mean equity ratios for the
15		utility operating companies of the proxy group range from 47.44 percent to 60.04
16		percent, with a mean of 55.52 percent. ² Comparing the recommended equity ratio
17		to the proxy group demonstrates that the Company's requested equity ratio is
18		approximately equal to, albeit slightly below the mean equity ratio for the utility
19		operating subsidiaries of the proxy group companies.

 $^{^2}$ The median equity ratio for the proxy group is 55.64 percent.

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1		IV. <u>REGULATORY PRINCIPLES</u>
2	13. Q.	Please describe the principles that guide the establishment of the cost of capital
3		for a regulated utility.
4	A.	The United States Supreme Court's Hope and Bluefield decisions established the
5		standards for determining the fairness or reasonableness of a utility's authorized
6		ROE. Among the standards established by the Court in those cases are: (1)
7		consistency of the return with other businesses having similar or comparable risks;
8		(2) adequacy of the return to support credit quality and access to capital; and (3)
9		the principle that the specific means of arriving at a fair return are not important,
10		only that the end result leads to just and reasonable rates. ³
11	14. Q.	Has the State of New Jersey or the New Jersey Board of Public Utilities
12		("Board" or "BPU") provided similar guidance in establishing the appropriate
13		return on common equity?
14	A.	Yes. Section 48:2-21.25 of the 2020 New Jersey Revised Statutes states that a "Base
15		rate case" is defined as a means of "determining the level of revenues necessary to
16		afford the public utility an opportunity to earn a fair and reasonable rate of return
17		on prudently incurred capital investment in the public utility's rate base."4
18		Furthermore, in its decision in Docket No. ER12111052 for Jersey Central Power
19		and Light Company ("JCP&L"), the Board noted the following:

³ Bluefield Water Works Co. v. Public Serv. Comm'n 262 U.S. 679, 692-93; Federal Power Comm'n v. Hope Natural Gas Co., 320 U.S. 591, 603.

⁴ 2020 New Jersey Revised Statutes, Section 48:2-21.25.

1 2 3 4 5 6 7 8 9 10	Nevertheless, it is incumbent upon this Board to define a fair rate of return for JCP&L commensurate with risks faced by similar companies, sufficient to attract capital and maintain the financial integrity of the enterprise. As the New Jersey Supreme Court has recognized, a privately owned public utility is a complex mechanism that exists to serve a public need but to do so it must have investor appeal. It must be allowed a reasonable return on its investment so that it may have borrowing power at normal business rates to finance its day-to-day operations. See, Daaleman v. Elizabethtown Gas Co., 77 N.J. 267, 272 (1978). ⁵
11	This guidance is in accordance with the Hope and Bluefield decisions and the
12	principles that I employed to estimate the ROE for the Company, including the
13	principle that an allowed rate of return must be sufficient to enable regulated
14	companies such as NJAWC to attract capital on reasonable terms.
15	15. Q. Why is it important for a utility to be allowed the opportunity to earn a return
16	that is adequate to attract equity capital on reasonable terms?
17	A. A return that is adequate to attract capital on reasonable terms enables NJAWC to
18	continue providing safe, reliable and affordable water and wastewater service at
19	just and reasonable rates while maintaining its financial integrity. This is especially
20	important when a utility is embarked on such a significant capital expenditure
21	program, as is NJAWC.

⁵ BPU Docket No. ER12111052, OAL Docket No. PUC16310-12, Order Adopting Initial Decision with Modifications and Clarifications, March 18, 2015, at 71.

16. Q. Is a utility's ability to attract capital also affected by the ROEs that are authorized for other utilities?

3 A. Yes. Utilities compete directly for capital with other investments of similar risk, 4 which include other water, natural gas and electric utilities. Therefore, the ROE 5 awarded to a utility sends an important signal to investors regarding whether there 6 is regulatory support for financial integrity, dividends, growth, and fair 7 compensation for business and financial risk. The cost of capital represents an 8 opportunity cost to investors. If higher returns are available for other investments 9 of comparable risk, investors have an incentive to direct their capital to those 10 investments. Thus, an authorized ROE significantly below authorized ROEs for 11 other water, natural gas and electric utilities can inhibit the utility's ability to attract 12 capital for investment in NJAWC at reasonable rates.

13

V. CAPITAL MARKET CONDITIONS

14 17. Q. Why is it important to analyze capital market conditions?

15 A. The ROE estimation models rely on market data that are either specific to the proxy 16 group, in the case of the DCF model, or to the expectations of market risk, in the 17 case of the CAPM. The results of the ROE estimation models can be affected by 18 prevailing market conditions at the time the analysis is performed. While the ROE 19 that is established in a rate proceeding is intended to be forward-looking, the analyst 20 uses current and projected market data, specifically stock prices, dividends, growth 21 rates and interest rates, in the ROE estimation models to estimate the required return 22 for the subject company.

1	Ι	As discussed in the remainder of this section, equity analysts and regulatory
2	C	commissions have concluded that current market conditions have affected the
3	ľ	results of the ROE estimation models. As a result, it is important to consider the
4	e	effect of these conditions on the ROE estimation models when determining the
5	8	appropriate range and recommended ROE for a future period. If investors do not
6	e	expect current market conditions to be sustained in the future, it is possible that the
7	Ι	ROE estimation models will not provide an accurate estimate of investors' required
8	ľ	return during that rate period. Therefore, it is very important to consider projected
9	ľ	market data to estimate the return for that forward-looking period.
10	18. Q. V	What factors are affecting the cost of equity for regulated utilities in the
11	(current and prospective capital markets?
12	A. 7	The cost of equity for regulated utility companies is currently being affected by the
13	C	dramatic shifts in market conditions during 2020, the economic recovery in 2021,
14	æ	and the expectations for 2022, and the effect of these changes on the assumptions
15	ι	used in the ROE estimation models. In this section, I discuss current and
16	I	prospective capital market conditions and how it affects the models used to estimate
17	t	the cost of equity for regulated utilities.
18	19 0 1	What effect do current and prospective market conditions have on the cost of
19	(equity for NJAWC?
20	A. 7	The economy is currently in the recovery phase of the business cycle. During the
21	r	recovery phase, interest rates and inflation are expected to increase. In fact,
22	i	inflation is currently at its highest level seen in approximately 30 years while

1	interest rates have increased from the pandemic lows seen in 2020. Utilities, which
2	are a defensive sector, have historically underperformed the market during periods
3	of economic expansion. Therefore, investors are currently expecting utilities to
4	underperform over the near-term, which means the share prices of utilities will
5	likely decline. A decline in share prices will increase the dividend yields of utilities
6	and thus the cost of equity for utilities is expected to increase over the near-term.
7	This is important because the cost of equity in this proceeding is being estimated
8	for the period that NJAWC's rates will be in effect. Since the cost of equity is
9	expected to increase over the near-term for utilities, ROE estimates based on current
10	market conditions will understate the ROE during the period that the Company's
11	rates will be in effect. For example, the DCF model, which relies on historical
12	averages of share prices, is likely to understate the cost of equity for NJAWC over
13	the near term.

14

A. Economic Recovery and Performance of the Utility Sector

20. Q. Do recent economic projections indicate the expectation for a continued economic recovery in 2022?

A. Yes. The Federal Open Market Committee ("FOMC") is composed of twelve members including the Board of Governors of the Federal Reserve system and presidents of the Federal Reserve Banks. The FOMC reviews economic and financial conditions, determines the appropriate stance for monetary policy and assesses the risks to its long-run goals of price stability and economic growth. The FOMC issued its Summary of Economic Projections in September 2021, where the

1	FOMC's median projection for gross domestic product ("GDP") growth from Q4
2	2021 to Q4 2022 is 3.8 percent. ⁶ The Congressional Budget Office ("CBO") issued
3	an update to its outlook on economic conditions on July 1, 2021. In that report, the
4	CBO projected strong GDP growth for 2021 and beyond and significant strength in
5	overall economic conditions including:
6 7	• Real GDP growth of 7.4 percent in 2021 and 3.1 percent in 2022, which is a significant change from the negative 2.4 percent growth rate in 2020;
8 9	• Inflation indicators at or above the 2.0 percent threshold in 2021 and continuing through 2031;
10	• Labor force expected to be restored to pre-pandemic levels in 2022; and
11	• Interest rates on federal borrowing increasing through 2031. ⁷
12	These trends indicate strong economic recovery over the next year.
13	21. Q. Please summarize the monetary policy actions of the Federal Reserve in
14	response to COVID-19.
15	A. In response to the COVID-19 pandemic, the Federal Reserve:
16 17	• decreased the Federal Funds rate twice in March 2020, resulting in a target range of 0.00 percent to 0.25 percent;
18	• increased its holdings of both Treasury and mortgaged-back securities;

⁶ Federal Open Market Committee, Summary of Economic Projections, September 22, 2021, at 2.

⁷ Congressional Budget Office, An Update to the Budget and Economic Outlook 2021 to 2031, July 2021.

- 1 started expansive programs to support credit to large employers - the 2 Primary Market Corporate Credit Facility to provide liquidity for new 3 issuances of corporate bonds; and the Secondary Market Corporate Credit 4 Facility to provide liquidity for outstanding corporate debt issuances; and 5 supported the flow of credit to consumers and businesses through the Term 6 Asset-Backed Securities Loan Facility. 7 In addition, Congress also passed the Coronavirus Aid, Relief, and Economic 8 Security ("CARES") Act in March 2020, the Consolidated Appropriations Act, 9 2021 in December 2020 and the American Rescue Plan Act in March 2021, which 10 included \$2.2. trillion, \$900 billion and \$1.9 trillion, respectively, in fiscal stimulus 11 aimed at also mitigating the economic effects of COVID-19. These expansive 12 monetary and fiscal programs mitigated the economic effects of the COVID-19 13 pandemic and provided additional support as the economy recovers from the 14 COVID-19 recession. 15 22. Q. Are there indications the Federal Reserve has started to normalize monetary 16 policy? A. Yes. Most recently at the December 15, 2021 meeting, in response to inflation 17 18 exceeding the Federal Reserve's target of 2 percent for a sustained period of time, 19 the Federal Reserve decided to increase the pace of its taper of bond purchases. 20 Beginning in January, the Federal Reserve will reduce asset purchases of Treasuries
 - by \$20 billion and mortgage-backed securities by \$10 billion on a monthly basis.⁸

⁸ Federal Reserve, Press Release, (Dec. 15, 2021).

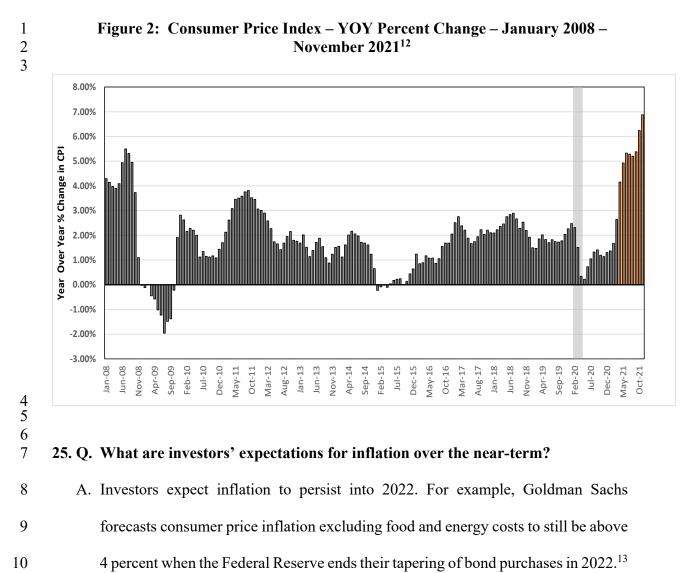
1	This change is double the initial plan outlined at the November 2, 2021 meeting
2	which called for reducing asset purchases of Treasuries by \$10 billion and
3	mortgage-backed securities by \$5 billion on a monthly.9 Moreover, the Federal
4	Reserves' FOMC is now forecasting three increases in the federal funds rate by the
5	end of 2022 ¹⁰ which is a substantial increase from the one increase that was
6	forecasted by the FOMC at the September 22, 2021 meeting. ¹¹
7	23. Q. Why has the Federal Reserve decided to normalize monetary policy?
/	25. Q. Why has the Federal Reserve declated to normalize monetary policy.
8	A. The Federal Reserve has accelerated plans to normalize monetary policy in
9	response to increasing inflation. While the Federal Reserve initially viewed
10	inflation as transitory, it has been higher and more persistent than the target levels
11	and is expected to continue in 2022.
12	24. Q. How significant is the increase in inflation in 2021?
13	A. Very significant. As shown in Figure 2, the YOY change in the Consumer Price
14	Index ("CPI") published by the Bureau of Labor statistics has increased steadily in
15	2021 rising from 1.37 percent in January to 6.88 percent in November. The 6.288
16	percent YOY in the CPI in November 2021 is significantly greater than any level
17	seen since January 2008.

⁹ Federal Reserve, Press Release, (Nov. 3, 2021).

¹⁰ Federal Reserve, Summary of Economic Projections, (Dec. 15, 2021).

¹¹ Federal Reserve, Summary of Economic Projections, (Sept. 22, 2021).

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Similarly, respondents to the recent CNBC Fed Survey, indicated the CPI is

11

12 expected to rise 3.5 percent in 2022 which is an increase from the September Survey

¹² Source: Bureau of Labor Statistics, shaded area indicates the COVID-19 pandemic recession.

¹³ Kennedy, Simon. "Goldman Now Sees Fed Hiking Rates in July as Inflation Lingers." Bloomberg.com, Bloomberg, 30 Oct. 2021, https://www.bloomberg.com/news/articles/2021-10-30/goldman-now-seesfed-hiking-rates-in-july-as-inflation-lingers.

1	of 3.00 percent. ¹⁴ Finally, Kiplinger recently noted the following regarding
2	inflation expectations over the near-term:
3 4 5 6 7 8 9	Inflation at the end of next year should be about 2.7%, down from 6.6% at the end of 2021. It's expected that an easing of supply chain shortages next year will bring some price relief, especially to sky-high motor vehicle prices. But, these shortages are expected to only gradually resolve during 2022. Also, worker shortages may last longer than expected, keeping wage growth high and forcing businesses to pass some of those costs on to consumers. So, inflation
10	should remain higher than its 1.7% average over the past ten years. ¹⁵
11 12	According to Kiplinger, the higher levels of inflation will likely result in the Federal Reserve increasing the federal funds rate in 2022 instead of 2023 as originally planned. ¹⁶
13	2022 Instead of 2025 as originally planned.
13 14	26. Q. What effect will inflation have on long-term interest rates?
14	26. Q. What effect will inflation have on long-term interest rates?
14 15	26. Q. What effect will inflation have on long-term interest rates?A. Inflation and the Federal Reserve's normalization of monetary policy will likely
14 15 16	26. Q. What effect will inflation have on long-term interest rates?A. Inflation and the Federal Reserve's normalization of monetary policy will likely result in increases in long-term interest rates. Specifically, inflation reduces the
14 15 16 17	 26. Q. What effect will inflation have on long-term interest rates? A. Inflation and the Federal Reserve's normalization of monetary policy will likely result in increases in long-term interest rates. Specifically, inflation reduces the purchasing power of the future interest payments an investor expects to receive over
14 15 16 17 18	 26. Q. What effect will inflation have on long-term interest rates? A. Inflation and the Federal Reserve's normalization of monetary policy will likely result in increases in long-term interest rates. Specifically, inflation reduces the purchasing power of the future interest payments an investor expects to receive over the duration of the bond. This risk increases the longer the duration of the bond.

¹⁴ Liesman, Steve. "Investors Expect a Faster Pace for Fed Rate Hikes, CNBC Survey Shows." CNBC, CNBC, 2 Nov. 2021, https://www.cnbc.com/2021/11/02/investors-expect-a-faster-pace-for-fed-ratehikes-cnbc-survey-shows.html.

¹⁵ Payne, David, "Inflation hits 30-year High," Kiplinger, November 11, 2021.

¹⁶ Ibid.

27. Q. What have equity analysts said about long-term government bond yields over the near term?

3	A. Several equity analysts have noted that they expect economic conditions to continue
4	to improve and thus the yields on long-term government bonds to continue to
5	increase through the end of 2022. As shown in Figure 3, according to six different
6	equity analysts, the yield on the 10-year Treasury Bond is expected to range from
7	1.75 percent to 2.50 percent in 2022 which is 17 to 92 basis points greater than the
8	current 30-day average yield on the 10-year Treasury Bond as of November 30,
9	2021, of 1.58 percent. Specifically, Morgan Stanley recently noted the following
10	regarding the expectation for long-term government bond yields in 2022:

Continued strong growth in 2022, alongside receding but abovetarget inflation, keeps the Fed patient, yet gradually moving toward rate hikes, and keeps Treasury yields moving higher.¹⁷

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Figure 3: Equity Analysts Forecast of the 10-year Treasury Yield¹⁸

	10-year U.S. Treasury Yield	
Bank	30-day Average as of	2022 Forecast
	November 30, 2021	
Barclays	1.58%	1.75%
Morgan Stanley	1.58%	2.10%
Goldman Sachs	1.58%	2.00%
JP Morgan	1.58%	2.10%
Wells Fargo Investment	1.58%	2.00% - 2.50%
Institute	1.3070	2.0078 - 2.3078
Amundi	1.58%	1.80% - 2.00%

¹⁷ "Factbox: Wall Street Forecasts for the U.S. Dollar and 10-Year Treasury Yield in 2022." Reuters, Thomson Reuters, 18 Nov. 2021, https://www.reuters.com/markets/us/wall-street-forecasts-us-dollar-10-year-treasury-yield-2022-2021-11-18/.

¹⁸ "Factbox: Wall Street Forecasts for the U.S. Dollar and 10-Year Treasury Yield in 2022." Reuters, Thomson Reuters, 18 Nov. 2021, https://www.reuters.com/markets/us/wall-street-forecasts-us-dollar-10-year-treasury-yield-2022-2021-11-18/.

28. Q. Have you considered any additional indicators which may imply long-term interest rates are expected to increase?

3 A. Yes, I have. I considered the net position of commercials (i.e., banks) in U.S. 4 Treasury Bond futures contracts as reported in the Commitment of Traders 5 ("COT") Report produced by the Commodity Futures Trading Commission 6 ("CFTC"). A net position is defined as the total number of long positions in a 7 futures contract minus the total number of short positions in a futures contract. A 8 long position means that an investor agrees to purchase an asset in the future at a 9 specified price today and therefore profits if the price of the underlying asset 10 increases. Conversely, short position is when an investor agrees to sell an asset at 11 a time in the future at a specified price today and profits if the price of the asset 12 declines. Therefore, if banks are increasing the number of short positions and thus 13 have a declining net position, the banks are assuming that the price of the asset will 14 decline. As shown in Figure 4, the net position of banks in U.S. Treasury Bonds 15 has been decreasing since the end of 2020. Therefore, banks are forecasting a 16 decrease in the price of long-term government bonds and, thus, the yields (which 17 are inversely related to the price) to increase over the near-term.

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¹⁹ Commitment of Traders Report, of October 29, 2021 as https://www.cftc.gov/MarketReports/CommitmentsofTraders/HistoricalCompressed/index.htm

²⁰ Lee, Justina. "Wall Street Is Rethinking the Treasury Threat to Big Tech Stocks." Bloomberg.com, 11 www.bloomberg.com/news/articles/2021-03-11/wall-street-is-rethinking-the-treasury-Mar. 2021. threat-to-big-tech-stocks.

1		noted the inverse relationship between interest rates and utility share prices and
2		concluded that the utility sector tends to underperform during periods of economic
3		growth when interest rates are higher. ²¹
4	30. Q.	How do equity analysts expect the utilities sector to perform in an increasing
5		interest rate environment?
6	A.	Equity analysts project that utilities are expected to continue to underperform the
7		broader market as interest rates increase. For example, in a recent article, Barron's
8		conducted its Big Money poll of professional investors regarding the outlook for
9		the next twelve months. Approximately 60 percent of respondents projected the
10		yield on the 10-year Treasury Bond will be 2.00 percent or greater at the end of the
1		next twelve months which is an increase from the current 30-day average 10-year
12		Treasury Bond yield as of November 30, 2021 of 1.58 percent. ²² Furthermore, the
13		professional investors surveyed by Barron's selected the utility sector as the sector
14		which will perform the worst over the next twelve months indicating they are
15		projecting that utilities will underperform the broader market in 2022.
16		Other equity analysts concur with this conclusion. Fidelity recently recommended
17		underweighting the utility sector and noted that "[w]eak fundamentals and high
18		valuations could be headwinds for utilities and real estate, especially if rates

²¹ Charles Schwab, Schwab Sector Views: Too Early for Defensive Positioning, August 19, 2021.

²² Jasinski, Nicholas. Stocks Are Still the Place to Be, Our Exclusive Big Money Poll Finds. Barron's, 16 Oct. 2021, https://www.barrons.com/articles/stock-market-covid-economy-outlook-51634312012?mod=hpsubnav&tesla=y.

1	increase." ²³ In its 2022 Outlook, Well Fargo classified the utility sector as "most
2	unfavorable" as economic growth continues to rebound and interest rates
3	increase. ²⁴ Finally, Charles Schwab has classified the utilities sector overall as
4	"Underperform," noting negatives for the sector that include "interest rates are
5	expected to recover from recent decline" and "economic recovery makes the sector
6	less attractive, relative to other sectors". ²⁵
7	31. Q. What is the significance of the inverse relationship between interest rates and
0	utility shave unions in the enumeration entrot?
8	utility share prices in the current market?
8 9	A. As discussed above, the economy is currently in the recovery phase of the business
9	A. As discussed above, the economy is currently in the recovery phase of the business
9 10	A. As discussed above, the economy is currently in the recovery phase of the business cycle, which is characterized by improving economic growth, increasing inflation,
9 10 11	 A. As discussed above, the economy is currently in the recovery phase of the business cycle, which is characterized by improving economic growth, increasing inflation, and increasing interest rates. If interest rates increase as expected, then the share
9 10 11 12	 A. As discussed above, the economy is currently in the recovery phase of the business cycle, which is characterized by improving economic growth, increasing inflation, and increasing interest rates. If interest rates increase as expected, then the share prices of utilities will decline. If the prices of utility stocks decline, then the DCF

²³ Fidelity, "Q4 2021 sector scorecard," October 27, 2021.

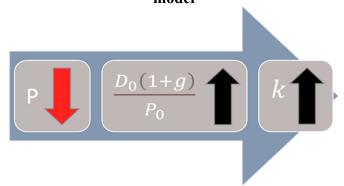
²⁴ Well Fargo Investment Institute, 2022 Outlook, December 2021.

²⁵ Charles Schwab, "Utilities Sector Rating: Underperform," November 18, 2021.

1 2

3 4

Figure 5: The Effect of a decline in Stock Prices on the Constant Growth DCF model



5 A decline in stock prices will increase the dividend yields and thus the estimate of 6 the ROE produced by the Constant Growth DCF model. Therefore, this expected 7 change in market conditions supports consideration of the range of ROE results 8 produced by the mean to mean-high DCF results since the mean DCF results would 9 likely understate the cost of equity during the period that the Company's rates will 10 be in effect. Moreover, prospective market conditions warrant consideration of 11 other ROE estimation models such as the CAPM, ECAPM, Risk Premium and 12 Expected Earnings which may better reflect expected market conditions. For 13 example, two out of three inputs to the CAPM (i.e., the market risk premium and 14 risk-free rate) are forward-looking.

15 **B.** Conclusion

16

17

32. Q. What are your conclusions regarding the effect of current market conditions on the cost of equity for the Company?

A. Over the near-term, investors expect economic growth to continue to rebound and
 thus inflation and interest rates to increase. Because the share prices of utilities are
 inversely correlated to the interest rates, an increase in long-term government bond

1	yields will likely results in a decline in utility share prices which is the reason a
2	number of equity analysts expect the utility sector to underperform over the near-
3	term. The expected underperformance of utilities means that DCF models using
4	recent historical data likely underestimate investors' required return over the period
5	that rates will be in effect. This change in market conditions also support the use
6	of other ROE estimation models such as the CAPM, ECAPM, Risk Premium and
7	Expected Earnings which may better reflect expected market conditions.
8	VI. PROXY GROUP SELECTION
0	
9	33. Q. Please provide a brief profile of NJAWC.
9 10	A. NJAWC, a wholly-owned subsidiary of AWK, provides water service to
10	A. NJAWC, a wholly-owned subsidiary of AWK, provides water service to
10 11	A. NJAWC, a wholly-owned subsidiary of AWK, provides water service to approximately 660,000 water and fire service customers and wastewater service to
10 11 12	 A. NJAWC, a wholly-owned subsidiary of AWK, provides water service to approximately 660,000 water and fire service customers and wastewater service to approximately 49,900 customers in 18 counties throughout the State of New
10 11 12 13	A. NJAWC, a wholly-owned subsidiary of AWK, provides water service to approximately 660,000 water and fire service customers and wastewater service to approximately 49,900 customers in 18 counties throughout the State of New Jersey. ²⁶ In 2020, the Company had total operating revenues of \$796 million which
10 11 12 13 14	A. NJAWC, a wholly-owned subsidiary of AWK, provides water service to approximately 660,000 water and fire service customers and wastewater service to approximately 49,900 customers in 18 counties throughout the State of New Jersey. ²⁶ In 2020, the Company had total operating revenues of \$796 million which for NJAWC's parent company, AWK, represented 24.50 percent of total regulated
10 11 12 13 14 15	A. NJAWC, a wholly-owned subsidiary of AWK, provides water service to approximately 660,000 water and fire service customers and wastewater service to approximately 49,900 customers in 18 counties throughout the State of New Jersey. ²⁶ In 2020, the Company had total operating revenues of \$796 million which for NJAWC's parent company, AWK, represented 24.50 percent of total regulated operating revenues. ²⁷ The Company can access debt markets through American

²⁶ American Water Works Company, Inc., 2020 SEC Form 10-K, at 4.

²⁷ Ibid.

²⁸ S&P Capital IQ.

1	current credit ratings on senior unsecured debt for AWK and AWCC are as follows:
2	(1) S&P - A (Outlook: Stable); and (2) Moody's – Baa1 (Outlook: Stable. ²⁹
3	34. Q. Why have you used a group of proxy companies to estimate the cost of equity
4	for NJAWC?
5	A. In this proceeding, I am estimating the cost of equity for NJAWC, which is a rate
6	regulated subsidiary of AWK. The proxy companies used in my analyses all
7	possess a set of operating and financial risk characteristics that are substantially
8	comparable to NJAWC, and, therefore, provide a reasonable basis for deriving the
9	appropriate ROE.
10	35. Q. How did you select the companies in your proxy group?
11	A. I began with the group of U.S. utilities that Value Line classifies as "Water
11 12	A. I began with the group of U.S. utilities that Value Line classifies as "Water Utilities" and "Natural Gas Distribution Companies". That combined group
12	Utilities" and "Natural Gas Distribution Companies". That combined group
12 13	Utilities" and "Natural Gas Distribution Companies". That combined group includes 17 domestic U.S. utilities. I simultaneously applied the following
12 13 14	Utilities" and "Natural Gas Distribution Companies". That combined group includes 17 domestic U.S. utilities. I simultaneously applied the following screening criteria to select companies that:
12 13 14 15	 Utilities" and "Natural Gas Distribution Companies". That combined group includes 17 domestic U.S. utilities. I simultaneously applied the following screening criteria to select companies that: pay consistent quarterly cash dividends because companies that do not
12 13 14 15 16	 Utilities" and "Natural Gas Distribution Companies". That combined group includes 17 domestic U.S. utilities. I simultaneously applied the following screening criteria to select companies that: pay consistent quarterly cash dividends because companies that do not cannot be analyzed using the Constant Growth DCF model;
12 13 14 15 16 17	 Utilities" and "Natural Gas Distribution Companies". That combined group includes 17 domestic U.S. utilities. I simultaneously applied the following screening criteria to select companies that: pay consistent quarterly cash dividends because companies that do not cannot be analyzed using the Constant Growth DCF model; have investment grade long-term issuer ratings from S&P and/or Moody's;
12 13 14 15 16 17 18 19	 Utilities" and "Natural Gas Distribution Companies". That combined group includes 17 domestic U.S. utilities. I simultaneously applied the following screening criteria to select companies that: pay consistent quarterly cash dividends because companies that do not cannot be analyzed using the Constant Growth DCF model; have investment grade long-term issuer ratings from S&P and/or Moody's; are covered by at least two utility industry analysts;
12 13 14 15 16 17 18	 Utilities" and "Natural Gas Distribution Companies". That combined group includes 17 domestic U.S. utilities. I simultaneously applied the following screening criteria to select companies that: pay consistent quarterly cash dividends because companies that do not cannot be analyzed using the Constant Growth DCF model; have investment grade long-term issuer ratings from S&P and/or Moody's; are covered by at least two utility industry analysts; have positive long-term earnings growth forecasts from at least two utility

²⁹ S&P Capital IQ.

1 were not parties to a merger or transformative transaction during the 2 analytical periods relied on. 3 36. Q. Did you consider any additional companies for inclusion in your proxy group? 4 A. Yes. I also considered the group of 36 companies that Value Line classifies as 5 "Electric Utilities". In determining which electric utilities would qualify for 6 inclusion in my proxy group, I started by relying on the criteria used to screen the 7 water and natural gas utilities. I then applied two additional screening criteria to 8 only include electric utilities that would be considered risk comparable to NJAWC: 9 have owned generation comprising less than 10 percent of the Company's 10 MWh sales to ultimate customers to ensure that the electric utilities included 11 did not own a substantial amount of generation and therefore had operations 12 that were primarily transmission and distribution; and 13 own water and wastewater operations. 14 37. Q. Did you include AWK in your proxy group? 15 A. No. Consistent with my general practice of excluding the subject company, or its 16 parent holding company, from the proxy group, I have excluded AWK from my 17 proxy group for NJAWC. 18 38. Q. What is the composition of your proxy group? 19 A. The screening criteria discussed above resulted in a proxy group consisting of the 20 companies in Figure .

Company	Ticker
American States Water Company	AWR
Atmos Energy Corporation	ATO
California Water Service Group	CWT
Essential Utilities, Inc.	WTRG
Eversource Energy	ES
Middlesex Water Company	MSEX
NiSource Inc.	NI
New Jersey Resources Corporation	NJR
Northwest Natural Gas Company	NWN
ONE Gas Inc.	OGS
SJW Group	SJW
South Jersey Industries, Inc.	SJI
Spire, Inc.	SR
York Water Company	YORW

Figure 6: Proxy Group

2 3

1

4 **39.** Q. Why did you include electric utilities and natural gas distribution companies

5 in the proxy group?

A. Value Line currently classifies only seven companies as water utilities. Therefore,
the universe of water utilities is already small before a set of screening criteria are
applied. Additionally, there is currently a trend towards consolidation in the utility
industry, which reduces the number of available proxy companies.³⁰ Because there
are a small number of companies that are available for inclusion in the proxy group,
I also considered electric utilities and natural gas distribution companies that meet
the screening criteria.

³⁰ Chediak, Mark, et al. "Utility M&A Is So Hot Not Even Berkshire's Billions Won a Bid." Bloomberg.com, Bloomberg, 3 Jan. 2018, www.bloomberg.com/news/articles/2018-01-03/utility-m-ais-so-hot-not-even-berkshire-s-billions-won-a-bid.

40. Q. Are electric utilities and natural gas distribution companies reasonably comparable to water utilities to be included in a proxy group used to estimate the cost of equity for a water utility?

4 A. Yes, I believe that it is reasonable to rely on a combined proxy group. As noted 5 above, due to consolidation in the water utility industry, there is only a small group 6 of water companies that can be included in the proxy group. In addition, the 7 screening criteria relied on for my proxy group require that a company derive more 8 than 60 percent of their operating income from regulated operations. Therefore, the 9 electric utilities and natural gas distribution companies included in my proxy group 10 generate a large portion of their operating income from regulated operations similar 11 to NJAWC and the water utilities that will be included in the proxy group. As a 12 result, I believe that it is appropriate to include relevant natural gas and electricity 13 distribution companies in my proxy group. Additionally, when determining the 14 electric utilities to be included in the proxy group, I included only those electric 15 utilities that are primarily responsible for the transmission and distribution of 16 electricity to customers, and that own a water utility, which more closely 17 approximates the risk of NJAWC, as a water and wastewater company.

41. Q. Have other regulators considered the inclusion of natural gas distribution companies in the proxy group used to estimate the cost of equity for a water utility?

A. Yes. The Massachusetts Department of Public Utilities ("MDPU"), the Florida
Public Service Commission ("FPUC"), the Kentucky Public Service Commission

1	("KYPSC") and the Iowa Utilities Board ("IUB") have considered the results of a
2	proxy group that includes natural gas companies when determining the authorized
3	ROE for water and wastewater utilities. In Docket No. 17-90, the MDPU
4	determined that the use of a natural gas utility proxy group was appropriate for the
5	purpose of demonstrating the comparability of the investment risk of the proxy
6	group to Aquarion Water Company. ³¹
7	In Docket No. 20180006-WS, the FPUC modified the methodology used to
8	estimate the ROE for water and wastewater utilities in Florida to include a
9	combined proxy group of natural gas and water utilities. ³² The FPUC has
10	previously relied on a natural gas only proxy group to estimate the ROE for water
11	and wastewater utilities ³³ ; however, to increase the size of the proxy group, the
12	FPUC decided to rely on a combined proxy group. Specifically, the FPUC noted:
13 14 15 16 17 18 19 20 21	The leverage formula methodology shall be modified to include a combined proxy group of natural gas and WAW utilities as proxy companies in calculating the leverage formula. We find that the selected natural gas utilities and WAW utilities that derive at least 50 percent of their revenue from regulated rates. These utilities have market power and are influenced significantly by economic regulation. In Attachment 1, the returns calculated using the proxy group are adjusted to reflect the risks faced by Florida WAW utilities. The updated index consists of five natural gas companies
22	and seven WAW companies that derive at least 50 percent of their

³¹ Massachusetts Department of Public Utilities, Docket No. 17-90, Petition of Aquarion Water Company of Massachusetts, Inc., pursuant to G.L. c. 164, § 94, and G.L. c. 165, § 2, for Approval of a General Rate Increase as set forth in M.D.P.U. No. 3., October 31, 2018, p. 286-287.

³² Docket No. 20180006-WS, In re. Water and wastewater industry annual reestablishment of authorized range of return on common equity for water and wastewater utilities pursuant to Section 367.081(4)(f),F.S., Order No. PSC-2018-0327-PAA-WS, at 7.

³³ Docket No. 170006-WS, In re. Water and wastewater industry annual reestablishment of authorized range of return on common equity for water and wastewater utilities pursuant to Section 367.081(4)(f),F.S., Order No. PSC-17-0249-PAA-WS, at 2.

1 2	total revenue from regulated operations. These companies have a median Standard and Poor's bond rating of "A" ³⁴
3	In Case No. 2018-00358 for Kentucky-American Water Company ("Kentucky
4	American"), the KYPSC noted that the authorized ROE for Kentucky-American
5	was within the range of DCF and CAPM results produced by Kentucky-American
6	and the Attorney General. ³⁵ To develop the DCF and CAPM models, Kentucky
7	American and the Attorney General relied on two proxy groups: (1) a water only
8	proxy group; and (2) a combined proxy group which included natural gas utilities. ³⁶
9	Therefore, the KYPSC has also considered, when determining the authorized ROE
10	for a water company, ROE results based on a proxy group that includes both natural
11	gas and water utilities.
12	Finally, In Docket Nos. RPU-2020-00101, TF-2020-0250, the IUB relied on
12	1 1 1

¹³ analyses based on proxy groups composed of water and natural gas companies.³⁷

³⁴ Docket No. 20180006-WS, In re. Water and wastewater industry annual reestablishment of authorized range of return on common equity for water and wastewater utilities pursuant to Section 367.081(4)(f),F.S., Order No. PSC-2018-0327-PAA-WS, at 8.

³⁵ Case No. 2018-00358, In the matter of: Electronic Application of Kentucky-American Water Company for an Adjustment of Rates, Order, June 27, 2019, at 66.

³⁶ *Id.*, at 55-56.

³⁷ State of Iowa Department of Commerce Utilities Board, Docket Nos. RPU-2020-00101, TF -2020-0250, June 28, 2021, at 24-25.

BULKLEY DIRECT Exhibit P-9

NEW JERSEY-AMERICAN WATER COMPANY, INC.

1	VII. COST OF EQUITY ESTIMATION	
2	42. Q. Please briefly discuss the ROE in the context of the regulated rate of	return
3	("ROR").	
4	A. The overall ROR for a regulated utility is based on its weighted average	cost of
5	capital, in which the costs of the individual sources of capital are weighted	by their
6	respective book values. While the costs of debt and preferred stock can be	directly
7	observed, the cost of equity is market-based and, therefore, must be estimate	d based
8	on observable market data.	
0	42. O. Horry is the many ined DOF dataset in ad?	
9	43. Q. How is the required ROE determined?	
10	A. The required ROE is estimated by using multiple analytical techniques that	rely on
11	market-based data to quantify investor expectations regarding required	equity
12	returns, adjusted for certain incremental costs and risks. Quantitative	models
13	produce a range of reasonable results from which the market-required	ROE is
14	selected. That selection must be based on a comprehensive review of releva	ant data
15	and information and does not necessarily lend itself to a strict mathe	matical
16	solution. The key consideration in determining the cost of equity is to ensu	ure that
17	the methodologies employed reasonably reflect investors' views of the fi	nancial
18	markets in general and of the subject company (in the context of the proxy	group)
19	in particular.	

20 44. Q. What methods did you use to determine NJAWC's cost of equity?

A. I considered the results of the Constant Growth DCF model, the CAPM, the
 ECAPM, the Bond Yield Plus Risk Premium methodology and the Expected

1	Earnings Analysis. As discussed in more detail below, a reasonable ROE estimate
2	appropriately considers alternative methodologies and the reasonableness of their
3	individual and collective results.

4 Importance of Multiple Analytical Approaches

5 45. Q. Why is it important to use more than one analytical approach?

6 A. Because the cost of equity is not directly observable, it must be estimated based on 7 both quantitative and qualitative information. When faced with the task of estimating the cost of equity, analysts and investors are inclined to gather and 8 9 evaluate as much relevant data as reasonably can be analyzed. Several models have 10 been developed to estimate the cost of equity, and I use multiple approaches to 11 estimate the cost of equity. As a practical matter, however, all of the models 12 available for estimating the cost of equity are subject to limiting assumptions or 13 other methodological constraints. Consequently, many well-regarded finance texts 14 recommend using multiple approaches when estimating the cost of equity. For example, Copeland, Koller, and Murrin³⁸ suggest using the CAPM and Arbitrage 15 16 Pricing Theory model.

17 18

analytical approach?

19 A. Yes. Low interest rates and the effects of the investor "flight to quality" can be

46. Q. Is it important given the current market conditions to use more than one

20

seen in higher utility share valuations, relative to historical levels and relative to the

³⁸ Tom Copeland, Tim Koller and Jack Murrin, <u>Valuation: Measuring and Managing the Value of Companies</u>, 3rd Ed. (New York: McKinsey & Company, Inc., 2000), at 214.

1	broader market. Higher utility stock valuations produce lower dividend yields and
2	result in lower cost of equity estimates from a DCF analysis. Low interest rates
3	also affect the CAPM in two ways: (1) the risk-free rate is lower, and (2) because
4	the market risk premium is a function of interest rates, (i.e., it is the return on the
5	broad stock market less the risk-free interest rate), the risk premium should move
6	higher when interest rates are lower. Therefore, it is important to use multiple
7	analytical approaches to moderate the impact that the current low interest rate
8	environment is having on the ROE estimates for the proxy group and, where
9	possible, consider using projected market data in the models to estimate the return
10	for the forward-looking period.
1 1	
11	47. Q. Has the Board made similar findings regarding the reliance on multiple
11	47. Q. Has the Board made similar findings regarding the reliance on multiple models?
12	models?
12 13	models?A. Yes. It is my understanding that in its order in Docket No. ER12111052 for Jersey
12 13 14	models?A. Yes. It is my understanding that in its order in Docket No. ER12111052 for Jersey Central Power and Light Company, the Board noted that rate of return experts use

1 2	Recession, characterized by some as the worst economy since the Great Depression. ³⁹
3	In the order, the Board accepted an ROE of 9.75 percent for JCP&L which was
4	supported by the ALJ and ultimately recommended by Staff based on a review of
5	each of the model results presented by the witnesses in the case and recently
6	authorized ROEs in other jurisdictions. ⁴⁰ In supporting the recommendation of
7	Staff, the ALJ concluded that the results of each model are affected by multiple
8	factors including current market conditions. Specifically, the ALJ concluded that:
9 10 11 12 13 14 15 16 17 18 19 20 21 22	[e]ach method has multiple factors, and the parties have offered numerous criticisms of the choices made by opposing expert witnesses. A key consideration concerns the time period used by the experts in selecting a dividend yield under the DCF model or the risk-free rate under the CAPM method due to the fact that interest rates have been at historic lows in recent years. For example, with the CAPM method, Ms. Ahern used interest rates on thirty-year Treasury bonds going as far back as 1926 producing an average of 5.32 percent, which led to a risk free rate of 4.17 percent. As Mr. Kahal points out, rates on thirty-year Treasury bonds have been closer to 3.00 percent in recent years. In contrast, Mr. Kahal based the dividend yield under his DCF analysis on results from the six months ending April 2013. Development of the dividend yield from data during a period of historically low interest rates may produce a
22 23 24 25	result which is lower than will prevail when the new rates are in effect. Mr. O'Donnell's analysis in this respect is similar to that of Mr. Kahal. ⁴¹
25 26	Thus, the Board, an ALJ, and Board Staff have all recognized the importance of
27	considering the regults of each model presented in the rote each heaving market

27

considering the results of each model presented in the rate case because market

³⁹ BPU Docket No. ER12111052, OAL Docket No. PUC16310-12, Order Adopting Initial Decision with Modifications and Clarifications, March 18, 2015, at 71.

⁴⁰ *Id.*, at 10.

⁴¹ BPU Docket No. ER12111052, OAL Docket No. PUC16310-12, Initial Decision, January 8, 2015, at 27.

1

2

conditions can have an effect on the results produced by each of the ROE estimation models.

3 48. Q. What are your conclusions about the results of the DCF and CAPM models?

4 A. Recent market data that is used as the basis for the assumptions for both models 5 have been affected by market conditions. As a result, relying exclusively on 6 historical assumptions in these models, without considering whether these 7 assumptions are consistent with investors' future expectations, will underestimate 8 the cost of equity that investors would require over the period that the rates in this 9 case are to be in effect. In this instance, relying on the historically low dividend 10 yields that are not expected to continue over the period that the new rates will be in 11 effect will underestimate the ROE for NJAWC.

12 Furthermore, as discussed in Section V above, long-term interest rates have 13 increased since August 2020 and this trend is expected to continue over the near-14 term as the economy continues to recover from the economic effects of COVID-15 19. Therefore, the use of current averages of Treasury bond yields as the estimate 16 of the risk-free rate in the CAPM is not appropriate since recent market conditions are not expected to continue over the long-term. Instead, analysts should rely on 17 18 projected yields of Treasury Bonds in the CAPM. The projected Treasury Bond 19 yields results in CAPM estimates that are more reflective of the market conditions 20 that investors expect during the period that the Company's rates will be in effect.

1 Constant Growth DCF Model

6

11

2 **49. Q.** Please describe the DCF approach.

A. The DCF approach is based on the theory that a stock's current price represents the
present value of all expected future cash flows. In its most general form, the DCF
model is expressed as follows:

$$P_0 = \frac{D_1}{(1+k)} + \frac{D_2}{(1+k)^2} + \dots + \frac{D_{\infty}}{(1+k)^{\infty}}$$
[1]

7 Where P_0 represents the current stock price, $D1...D\infty$ are all expected future 8 dividends, and k is the discount rate, or required ROE. Equation [1] is a standard 9 present value calculation that can be simplified and rearranged into the following 10 form:

$$k = \frac{D_0(1+g)}{P_0} + g$$
 [2]

As discussed in Section V above, Equation [2] is often referred to as the Constant
Growth DCF model in which the first term is the expected dividend yield and the
second term is the expected long-term growth rate.

15 **50.** Q. What assumptions are required for the Constant Growth DCF model?

A. The Constant Growth DCF model requires the following assumptions: (1) a
constant growth rate for earnings and dividends; (2) a stable dividend payout ratio;
(3) a P/E ratio; and (4) a discount rate greater than the expected growth rate. To

1		the extent any of these assumptions is violated, considered judgment and/or specific
2		adjustments should be applied to the results.
3	51. Q.	What market data did you use to calculate the dividend yield in your Constant
4		Growth DCF model?
5	A.	The dividend yield in my Constant Growth DCF model is based on the proxy
6		companies' current annual dividend and average closing stock prices over the 30-,
7		90-, and 180-trading days as of November 30, 2021.
8	52. Q.	. Why did you use three averaging periods for stock prices?
9	A.	In my Constant Growth DCF model, I use an average of recent trading days to
10		calculate the price term (P_0) in the DCF model to ensure that the ROE is not skewed
11		by anomalous events that may affect stock prices on any given trading day. The
12		averaging period should also be reasonably representative of expected capital
13		market conditions over the long-term. However, by necessity, analysts rely on
14		historical prices which, as discussed above, are currently at unsustainably high
15		levels. Under these circumstances, where current market conditions cannot be
16		expected to continue throughout the rate period, it is important to recognize that
17		current average prices in the Constant Growth DCF model are not consistent with
18		forward-looking market expectations. Therefore, the results of my Constant
19		Growth DCF model using historical data may underestimate the forward-looking
20		cost of equity. As a result, I place more weight on the mean to mean-high results
21		produced by my Constant Growth DCF model.

53. Q. Did you make any adjustments to the dividend yield to account for periodic growth in dividends?

3 A. Yes. Since utility companies tend to increase their quarterly dividends at different 4 times throughout the year, it is reasonable to assume that dividend increases will be 5 evenly distributed over calendar quarters. Given that assumption, it is reasonable 6 to apply one-half of the expected annual dividend growth rate for purposes of 7 calculating the expected dividend yield component of the DCF model. This 8 adjustment ensures that the expected first year dividend yield is, on average, 9 representative of the coming twelve-month period, and does not overstate the 10 aggregated dividends to be paid during that time.

54. Q. Why is it important to select appropriate measures of long-term growth in applying the DCF model?

13 A. In its Constant Growth form, the DCF model (i.e., Equation [2]) assumes a single 14 long-term growth rate in perpetuity. In order to reduce the long-term growth rate 15 to a single measure, one must assume that the dividend payout ratio remains 16 constant and that earnings per share, dividends per share, and book value per share 17 all grow at the same constant rate. Over the long run, however, dividend growth 18 can only be sustained by earnings growth. For example, earnings growth rates tend 19 to be least influenced by capital allocation decisions that companies may make in 20 response to near-term changes in the business environment. Since such decisions 21 may directly affect near-term dividend payout ratios, estimates of earnings growth

1		are more indicative of long-term investor expectations than are dividend or book
2		value growth estimates.
3	55. Q.	What sources of long-term growth rates did you rely on in your Constant
4		Growth DCF model?
5	A.	My Constant Growth DCF model incorporates the following sources of long-term
6		growth rates: (1) consensus long-term earnings growth estimates from Zacks
7		Investment Research; (2) consensus long-term earnings growth estimates from
8		Thomson First Call (provided by Yahoo! Finance); and (3) long-term earnings
9		growth estimates from Value Line.
10	56. Q.	How did you calculate the expected dividend yield?
11	A.	I adjusted the dividend yield to reflect the growth rate that was being used in that
12		particular scenario. This ensures that the growth rate used in the dividend yield
13		calculation and the growth rate used as the "g" term of the DCF model are internally
14		consistent.
15	57. Q.	How did you calculate the range of results for the Constant Growth DCF
16		Models?
17	A.	I calculated the low result for my DCF model using the minimum growth rate (i.e.,
18		the lowest of the First Call, Zacks, and Value Line earnings growth rates) for each
19		of the proxy group companies. Thus, the low result reflects the minimum DCF
20		result for the proxy group. I used a similar approach to calculate the high results,

using the highest growth rate for each proxy group company. The mean results were
 calculated using the average growth rates from all sources.

3 58. Q. Please summarize the results of your Constant Growth DCF analyses.

4 A. Figure 7 (see also Attachment AEB-4) presents the range of results produced by 5 my proxy group. As shown in Figure 7, for the proxy group, the median and mean 6 DCF results range from 9.45 percent to 9.79 percent, and the median high and mean 7 high results are in the range of 10.60 percent to 11.26 percent. While I also 8 summarize the median low and mean low DCF results, based on the expected 9 underperformance of utility stocks and thus the likelihood that the DCF model is 10 understating the cost of equity, I do not believe it is appropriate to consider the low 11 DCF results at this time.

12 13

Figure 7: Summary of Constant Growth DCF Results

Constant Growth DCF – Mean			
	Mean Low	Mean	Mean High
30-Day Average	7.90%	9.53%	11.26%
90-Day Average	7.86%	9.50%	11.23%
180-Day Average	7.82%	9.45%	11.18%
Con	Constant Growth DCF - Median		
	Median Low	Median	Median High
30-Day Average	8.33%	9.79%	10.71%
90-Day Average	8.34%	9.66%	10.74%
180-Day Average	8.41%	9.60%	10.60%

59. Q. What are your conclusions about the results of the Constant Growth DCF model?

3 A. As discussed previously, one primary assumption of the DCF model is a constant 4 P/E ratio. That assumption is heavily influenced by the market price of utility 5 stocks. Since utility stocks are expected to underperform the broader market over 6 the near-term as interest rates increase, it is important to consider the results of the 7 DCF models with caution because the DCF tends to understate the cost of equity in 8 rising interest rate and higher inflationary environments, which, as discussed 9 previously, currently exist. Therefore, while I have given weight to the results of 10 the Constant Growth DCF model, my recommendation also gives weight to the 11 results of other ROE estimation models.

12 CAPM Analysis

13 60. Q. Please briefly describe the Capital Asset Pricing Model ("CAPM").

A. The CAPM is a risk premium approach that estimates the cost of equity for a given security as a function of a risk-free return plus a risk premium to compensate investors for the non-diversifiable or "systematic" risk of that security. Systematic risk is the risk inherent in the entire market or market segment. This form of risk eannot be diversified away using a portfolio of assets. Non-systematic risk is the risk of a specific company that can be mitigated through portfolio diversification.

20 The CAPM is defined by four components, each of which must theoretically be a 21 forward-looking estimate:

 $K_e = r_f + \beta (r_m - r_f)$ [3] 1 2 Where: $K_e =$ the required market ROE; 3 4 β = Beta coefficient of an individual security; r_f = the risk-free ROR; and 5 6 r_m = the required return on the market as a whole. In this specification, the term $(r_m - r_f)$ represents the Market Risk Premium. 7 8 According to the theory underlying the CAPM, since unsystematic risk can be 9 diversified away, investors should only be concerned with systematic risk. Systematic risk is measured by Beta. Beta is a measure of the volatility of a security 10 11 as compared to the market as a whole. Beta is defined as:

$$\beta = \frac{Covariance(r_e, r_m)}{Variance(r_m)} \quad [4]$$

12 The variance of the market return (i.e., Variance (rm)) is a measure of the 13 uncertainty of the general market. The covariance between the return on a specific 14 security and the general market (i.e., Covariance (re, rm)) reflects the extent to which 15 the return on that security will respond to a given change in the general market 16 return. Thus, Beta represents the risk of the security relative to the general market.

61. Q. What risk-free rate did you use in your CAPM analysis? 17

- 18 A. I relied on three sources for my estimate of the risk-free rate: (1) the current 30-day average yield on 30-year U.S. Treasury bonds (i.e., 1.97 percent);⁴² (2) the 19

⁴² Bloomberg Professional, as of November 30, 2021.

1	projected 30-year U.S. Treasury bond yield for Q1 2022 through Q1 2023 (i.e., 2.46
2	percent); ⁴³ and (3) the projected 30-year U.S. Treasury bond yield for 2023 through
3	2027 (i.e., 3.40 percent). ⁴⁴

4 62. Q. Would you place more weight on one of these scenarios?

5 A. Yes. Based on current market conditions, I place more weight on the results of the 6 projected yields on the 30-year Treasury bonds. As discussed previously, the 7 estimation of the cost of equity in this case should be forward-looking because it is 8 the return that investors would receive over the future rate period. Therefore, the 9 inputs and assumptions used in the CAPM analysis should reflect the expectations 10 of the market at that time. While I have included the results of a CAPM analysis 11 that relies on the current average risk-free rate, this analysis fails to take into 12 consideration the effect of the market's expectations for interest rate increases on 13 the cost of equity.

14 63. Q. What Beta coefficients did you use in your CAPM analysis?

A. As shown in Schedule AEB-4, I used the Beta coefficients for the proxy group
 companies as reported by Bloomberg and Value Line. The Beta coefficients
 reported by Bloomberg were calculated using ten years of weekly returns relative
 to the S&P 500 Index. Value Line's calculation is based on five years of weekly
 returns relative to the New York Stock Exchange Composite Index.

⁴³ Blue Chip Financial Forecasts, Vol. 40, No. 12, December 1, 2021, at 2.

⁴⁴ Blue Chip Financial Forecasts, Vol. 40, No. 12, December 1, 2021, at 14.

Additionally, as shown in Schedule AEB-4, I also considered an additional CAPM analysis which relies on the long-term average utility Beta coefficient for the companies in my proxy group. As shown in Schedule AEB-5, the long-term average utility Beta coefficient was calculated as an average of the Value Line Beta coefficients for the companies in my proxy group from 2016 through 2020.

6

64. Q. How did you estimate the Market Risk Premium in the CAPM?

7 A. I estimated the Market Risk Premium ("MRP") as the difference between the 8 implied expected equity market return and the risk-free rate. As shown in Schedule 9 AEB-6, the expected return on the S&P 500 Index is calculated using the Constant 10 Growth DCF model discussed earlier in my testimony for the companies in the S&P 11 500 Index. In my calculation of the market return, I included companies in the S&P 12 500 that: 1) had either a dividend yield or Value Line long-term earnings projection; 13 and 2) had a Value Line long-term earnings growth rate that was greater than 0 percent and less than or equal to 20 percent. Based on an estimated market 14 15 capitalization-weighted dividend yield of 1.58 percent and a weighted long-term 16 growth rate of 11.31 percent, the estimated required market return for the S&P 500 17 Index is 12.97 percent.

65. Q. Have other regulators endorsed the use of a forward-looking market risk premium?

A. Yes. The Minnesota Department of Commerce ("Minnesota DOC") has relied on
 the Constant Growth DCF model to estimate the market return. In Docket No. G 004/GR-19-511 for Great Plains Natural Gas Company, the Minnesota DOC relied

1	on a Constant Growth DCF analysis for the S&P 500 to estimate the market return
2	for the CAPM. Specifically, the Minnesota DOC relied on the dividend yield
3	reported by S&P for the S&P 500 and the three-five year earnings growth estimate
4	for the State Street Global Advisors S&P 500 exchange traded fund ("ETF") which
5	resulted in a market return of 13.44 percent. ⁴⁵ The Minnesota DOC has historically
6	relied on the Constant Growth DCF model to estimate the market return for the
7	CAPM which has in turn been considered by the Minnesota PUC in prior
8	proceedings.46

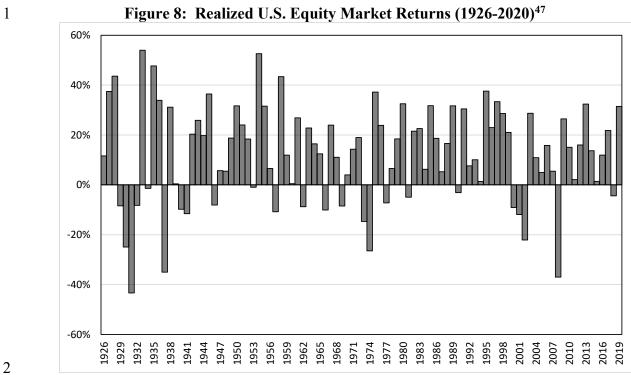
9 66. Q. How does the current expected market return of 12.97 percent compare to 10 observed historical market returns?

11 A. Given the range of annual equity returns that have been observed over the past 95 12 years (shown in Figure 8 below), a current expected return of 12.97 percent is not 13 unreasonable. In 49 of the past 95 years (i.e., in approximately half of all 14 observations), the realized total equity return was at least 12.97 percent or greater.

⁴⁵ Docket No. G-004/GR-19-511, In the Matter of the Petition By Great Plains Natural Gas Co., a Division of Montana-Dakota Utilities Co., for Authority to Increase Natural Gas Rates in Minnesota (March 3, 2020), at Ex. DER-9, CMA-S-8.

⁴⁶ See Docket No. E017/GR-15-1033, Findings of Fact, Conclusions and Order, May 1, 2017, at 54-56; and Docket No. E015/GR-16-664, Findings of Fact, Conclusions and Order, March 12, 2018, at 60-61.

BULKLEY DIRECT Exhibit P-9 NEW JERSEY-AMERICAN WATER COMPANY, INC.





67. Q. Did you consider another form of the CAPM in your analysis?

4 A. Yes. I have also considered the results of an Empirical CAPM ("ECAPM")⁴⁸ in 5 estimating the cost of equity for NJAWC. The ECAPM calculates the product of 6 the adjusted Beta coefficient and the market risk premium and applies a weight of 7 75.00 percent to that result. The model then applies a 25.00 percent weight to the 8 market risk premium, without any effect from the Beta coefficient. The results of 9 the two calculations are summed, along with the risk-free rate, to produce the 10 ECAPM result, as noted in Equation [5] below:

11
$$k_{\rm e} = r_{\rm f} + 0.75\beta(r_{\rm m} - r_{\rm f}) + 0.25(r_{\rm m} - r_{\rm f})$$
 [5]
12 Where:

⁴⁷ Depicts total annual returns on large company stocks, as reported in the 2021 Duff & Phelps SBBI Yearbook.

⁴⁸ See e.g., Roger A. Morin, New Regulatory Finance, Public Utilities Reports, Inc., 2006, at 189.

1	k_e = the required market ROE
2	β = Adjusted Beta coefficient of an individual security
3	r_f = the risk-free rate of return
4	r_m = the required return on the market as a whole
5	In essence, the Empirical form of the CAPM addresses the tendency of the
6	"traditional" CAPM to underestimate the cost of equity for companies with low
7	Beta coefficients such as regulated utilities. In that regard, the ECAPM is not
8	redundant to the use of adjusted Betas; rather, it recognizes the results of academic
9	research indicating that the risk-return relationship is different (in essence, flatter)
10	than estimated by the CAPM, and that the CAPM underestimates the "alpha," or
11	the constant return term. ⁴⁹
12	As with the CAPM, my application of the ECAPM uses the forward-looking market
13	risk premium estimates, the three yields on 30-year Treasury securities noted earlier
14	as the risk-free rate, and the Bloomberg, Value Line, and long-term average Beta
15	coefficients.
16	68. Q. What are the results of your CAPM analyses?
17	A. As shown in Figure (see also Schedule AEB-4), my traditional CAPM analyses

produces a range of returns from 9.89 percent to 11.43 percent. The ECAPM
analysis results range from 10.66 percent to 11.82 percent.

⁴⁹ *Id.*, at 191.

Figure 2: Forward-Looking CAPM Results

1

	Current Risk- Free Rate (1.97%)	Q1 2022- Q1 2023 Projected Risk-Free Rate (2.46%)	2023-2027 Projected Risk- Free Rate (3.40%)
	CAP	Μ	
Value Line Beta	11.20%	11.28%	11.43%
Bloomberg Beta	10.69%	10.79%	10.98%
Long-term Avg Beta	9.89%	10.02%	10.29%
Mean	10.59%	10.70%	10.90%
ECAPM			
Value Line Beta	11.64%	11.70%	11.82%
Bloomberg Beta	11.26%	11.33%	11.48%
Long-term Avg Beta	10.66%	10.76%	10.96%
Mean	11.19%	11.26%	11.42%

2

3 Bond Yield Plus Risk Premium Analysis

4 69. Q. Please describe the Bond Yield Plus Risk Premium approach.

5 A. In general terms, this approach is based on the fundamental principle that equity 6 investors bear the residual risk associated with equity ownership and therefore 7 require a premium over the return they would have earned as a bondholder. That 8 is, because returns to equity holders have greater risk than returns to bondholders, 9 equity investors must be compensated to bear that risk. Risk premium approaches, 10 therefore, estimate the cost of equity as the sum of the equity risk premium and the 11 yield on a particular class of bonds. In my analysis, I used actual authorized returns 12 for natural gas utility companies as the historical measure of the cost of equity to 13 determine the risk premium.

70. Q. Why did you conduct this analysis based on the natural gas utility authorized ROEs?

3 A. The data set that is available for the water utilities begins in 2012, which is not a 4 sufficient time period for a time series study such as the Bond Yield Risk Premium 5 analysis. Therefore, I determined that data for natural gas companies is a reasonable 6 proxy since both natural gas distribution companies and water utilities provide a 7 similar service and may be perceived by investor to have a similar risk profile. 8 Furthermore, as I discussed above, I have relied on a combination proxy group that 9 includes natural gas utilities to develop the results of my Constant Growth DCF, 10 CAPM, ECAPM and Expected Earnings analyses under the premise that the risks 11 of natural gas utilities and water utilities are sufficiently similar that the results of 12 the ROE estimation methodologies including natural gas utilities could be used for 13 a water utility. Therefore, I believe it is reasonable and appropriate to rely on this 14 time series analysis of the natural gas utility industry segment.

71. Q. Are there other considerations that should be addressed in conducting this analysis?

A. Yes. It is important to recognize both academic literature and market evidence
indicating that the equity risk premium (as used in this approach) is inversely
related to the level of interest rates. That is, as interest rates increase (decrease),
the equity risk premium decreases (increases). Consequently, it is important to
develop an analysis that: (1) reflects the inverse relationship between interest rates
and the equity risk premium; and (2) relies on recent and expected market

1	conditions. Such an analysis can be developed based on a regression of the risk
2	premium as a function of U.S. Treasury bond yields. If we let authorized ROEs for
3	natural gas utilities serve as the measure of required equity returns and define the
4	yield on the long-term U.S. Treasury bond as the relevant measure of interest rates,
5	the risk premium simply would be the difference between those two points. ⁵⁰
6	72. Q. Is the Bond Yield Plus Risk Premium analysis relevant to investors?
7	A. Yes. Investors are aware of ROE awards in other jurisdictions, and they consider
8	those awards as a benchmark for a reasonable level of equity returns for utilities of
9	comparable risk operating in other jurisdictions. Because my Bond Yield Plus Risk
10	Premium analysis is based on authorized ROEs for utility companies relative to
11	corresponding Treasury yields, it provides relevant information to assess the return
12	expectations of investors.
13	73. Q. What did your Bond Yield Plus Risk Premium analysis reveal?
14	A. As shown in Figure 10 below, from 1992 through November 2021, there was a

A. As shown in Figure 10 below, from 1992 through November 2021, there was a
 strong negative relationship between risk premia and interest rates. To estimate
 that relationship, I conducted a regression analysis using the following equation:

$$RP = a + b(T) [6]$$

18 Where:

⁵⁰ See e.g., S. Keith Berry, Interest Rate Risk and Utility Risk Premia during 1982-93, Managerial and Decision Economics, Vol. 19, No. 2 (March 1998), in which the author used a methodology similar to the regression approach described below, including using allowed ROEs as the relevant data source, and came to similar conclusions regarding the inverse relationship between risk premia and interest rates. See also Robert S. Harris, Using Analysts' Growth Forecasts to Estimate Shareholders Required Rates of Return, Financial Management, Spring 1986, at 66.

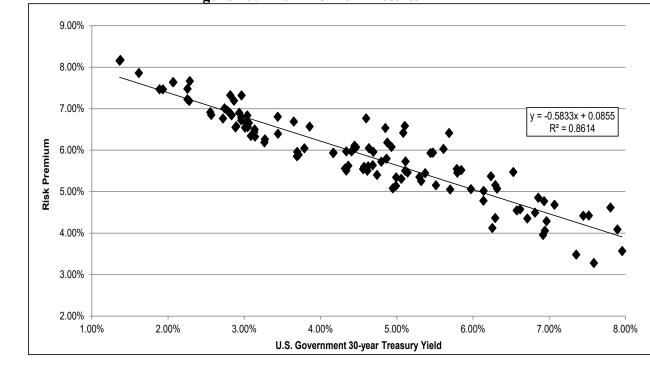
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NEW JERSEY-AMERICAN WATER COMPANY, INC.

1	RP = Risk Premium (difference between allowed ROEs and the yield on 30-
2	year U.S. Treasury bonds)
3	a = intercept term
4	b = slope term
5	T = 30-year U.S. Treasury bond yield
6	Data regarding allowed ROEs were derived from 701 natural gas utility rate cases
7	from 1992 through November 2021 as reported by Regulatory Research Associates
8	("RRA"). ⁵¹ This equation's coefficients were statistically significant at the 99.00
9	percent level.



Figure 10: Risk Premium Results



⁵¹ This analysis began with a total of 1125 cases and was screened to eliminate limited issue rider cases, transmission-only cases, and cases that were silent with respect to the authorized ROE. After applying those screening criteria, the analysis was based on data for 701 cases.

1	As shown on Schedule AEB-7, based on the current 30-day average of the 30-year
2	U.S. Treasury bond yield (i.e., 1.97 percent), the risk premium would be 7.40
3	percent, resulting in an estimated ROE of 9.37 percent. Based on the near-term
4	(Q1 2022 – Q1 2023) projections of the 30-year U.S. Treasury bond yield (i.e., 2.46
5	percent), the risk premium would be 7.12 percent, resulting in an estimated ROE of
6	9.58 percent. Based on longer-term (2023-2027) projections of the 30-year U.S.
7	Treasury bond yield (i.e., 3.40 percent), the risk premium would be 6.57 percent,
8	resulting in an estimated ROE of 9.97 percent.
9	74. Q. How did the results of the Bond Yield Risk Premium inform your
10	recommended ROE for NJAWC?
11	A. I have considered the results of the Bond Yield Risk Premium analysis in setting
12	my recommended ROE for NJAWC. However, as discussed in Section V, of my
13	Direct Testimony, the Federal Reserve's response to recent market events has
13 14	
	Direct Testimony, the Federal Reserve's response to recent market events has
14	Direct Testimony, the Federal Reserve's response to recent market events has affected yields on Treasury bonds, which understates the cost of equity using
14 15	Direct Testimony, the Federal Reserve's response to recent market events has affected yields on Treasury bonds, which understates the cost of equity using current and even short-term projected bond yields in this methodology.
14 15 16	Direct Testimony, the Federal Reserve's response to recent market events has affected yields on Treasury bonds, which understates the cost of equity using current and even short-term projected bond yields in this methodology. Expected Earnings Analysis
14 15 16 17	Direct Testimony, the Federal Reserve's response to recent market events has affected yields on Treasury bonds, which understates the cost of equity using current and even short-term projected bond yields in this methodology. Expected Earnings Analysis 75. Q. Have you considered an additional analysis to estimate the cost of equity for

1 76. Q. What is an Expected Earnings Analysis?

2 A. The Expected Earnings methodology is a comparable earnings analysis that 3 calculates the earnings that an investor expects to receive on the book value of a stock. The expected earnings analysis is a forward-looking estimate of investors' 4 5 expected returns. The use of an Expected Earnings approach based on the proxy 6 companies provides a range of the expected returns on a group of risk comparable 7 companies to the subject company. This range is useful in helping to determine the 8 opportunity cost of investing in the subject company, which is relevant in 9 determining a company's ROE.

10 77. Q. Have any other regulators considered the use of an Expected Earnings 11 Analysis?

A. Yes. The WUTC, in its order in Dockets UE-170485 and UG-170486, considered the results of the Comparable Earnings analysis⁵² in establishing the authorized ROE for Avista Corporation. The WUTC noted that it tends to place more weight on the results of the DCF, CAPM and Risk Premium analyses; however, given the wide range of CAPM results presented by the ROE witnesses in the case, the WUTC decided to apply weight to the results of the Comparable Earnings analysis.⁵³ Specifically, the WUTC stated the following:

19Finally, as additional data points for our consideration of20establishing Avista's ROE, we note that two witness, Mr. McKenzie

⁵² The Expected Earnings analysis is a form of the Comparable Earnings analysis that relies exclusively on forward-looking projections.

⁵³ Wash. Utils. & Transp. Comm'n v. Avista Corp., Docket Nos. UE-170485 and UG-170486, Order 07, ¶ 65 (April 26,2018). Comparable Earnings as discussed in this docket is similar to the Expected Earnings analysis developed in my Direct Testimony.

1 2 3 4 5 6 7 8	for Avista and Mr. Parcell for Staff, employ the CE approach to two proxy groups of companies. The respective mid-points of each witnesses' CE analysis are 10.5 and 9.5 percent, respectively, with an average of 10.0 percent. Although we generally do not apply material weight to the CE method, having stronger reliance on the DCF, CAPM and RP methods, we are inclined to include the CE method here given the anomalous CAPM results described previously. ⁵⁴
9	78. Q. How did you develop the Expected Earnings Approach?
10	A. I relied primarily on the projected ROE capital for the proxy companies as reported
11	by Value Line for the period from 2024-2026. The projected ROEs are adjusted to
12	account for the fact that the ROEs reported by Value Line are calculated on the
13	basis of common shares outstanding at the end of the period, as opposed to average
14	shares outstanding over the period. As shown in Schedule AEB-8, the Expected
15	Earnings analysis results in a mean of 10.31 percent and a median of 10.00 percent.
16	79. Q. What are your conclusions as to the ROE derived from the DCF, CAPM
17	ECAPM, Risk Premium and Expected Earnings analyses?
18	A. Based the results from these methodologies and the qualitative analyses presented
19	in my Direct Testimony, a reasonable range of ROE results for NJAWC is from
20	9.90 percent to 11.25 percent. I am recommending, however, that the Board set the
21	Company's rate of return on common equity at 10.50 percent. The recommended
22	return of 10.50 percent considers NJAWC's company-specific risks relative to the
23	proxy group. I discuss those company-specific risks below.

VIII. <u>RISK FACTORS</u>
80. Q. Do the DCF, CAPM, ECAPM and Expected Earnings results for the proxy
group, taken alone, provide an appropriate estimate of the cost of equity for
NJAWC?
A. No, they do not. These results provide only a range of the appropriate estimate of
the cost of equity for a proxy group of comparable companies. Several additional
factors must be considered when determining where NJAWC's cost of equity falls
within the range of results. These factors include, but are not limited to business
risk, financial risk and regulatory risk. When all of these factors are examined, I
conclude that NJAWC faces comparable, albeit slightly higher, risks than the proxy
group as a whole.
81. Q. Is NJAWC's risk profile affected by its substantial capital expenditure
program?
A. Yes. NJAWC projects that the Company will spend approximately \$2.01 billion on
capital investments for the period from 2022-2026, including significant investment
to replace aging infrastructure necessary to continue to meet the needs of its
customers and to comply with various regulations. This is a substantial increase
over the net plant value of \$4.88 billion on December 31, 2020. ⁵⁵

.

⁵⁵ NJAWC, 2020 Annual Report, at 11.

1	From a credit perspective, the additional pressure on cash flows associated with
2	high levels of capital expenditures exerts corresponding pressure on credit metrics
3	and, therefore, credit ratings. An S&P report explains:
4	[T]here is little doubt that the U.S. electric industry needs to make
5	record capital expenditures to comply with the proposed carbon
6	pollution rules over the next several years, while maintaining safety
7	standards and grid stability. We believe the higher capital spending
8	and subsequent rise in debt levels could strain these companies'
9	financial measures, resulting in an almost consistent negative
10	discretionary cash flow throughout this higher construction period.
11	To meet the higher capital spending requirements, companies will
12	require ongoing and steady access to the capital markets,
13	necessitating that the industry maintains its high credit quality. We
14	expect that utilities will continue to effectively manage their
15	regulatory risk by using various creative means to recover their costs
16	and to finance their necessary higher spending. ⁵⁶
17	Although this S&P report refers to electric utilities, the same applies to water
18	utilities, as it is generally regarded that they are the most capital intensive of the
19	utilities. In an August 2016 report, S&P explained the importance of regulatory
20	support for large capital projects:
21	Broad support for all capital spending is the most credit-sustaining.
22	Support for only specific types of capital spending, such as specific
23	environmental projects or system integrity plans, is less so, but still
24	favorable for creditors. Allowance of a cash return on construction
25	work-in-progress or similar ratemaking methods historically were
26	extraordinary measures for use in unusual circumstances, but when
27	construction costs are rising, cash flow support could be crucial to
28	maintain credit quality through the spending program. Even more

⁵⁶ S&P, Ratings Direct, "U.S. Regulated Electric Utilities' Annual Capital Spending is Poised to Eclipse \$100 Billion," July 2014.

1favorable are those jurisdictions that present an opportunity for a2higher return on capital projects as an incentive to investors.57

82. Q. Does NJAWC have a capital tracking mechanism to recover some of the costs

associated with its capital expenditures plan between rate cases?

4

5 A. Yes. NJAWC has a Distribution System Improvement Charge ("DSIC") which 6 allows NJAWC to recover the costs associated with critical projects, including 7 replacing and rehabilitating aging water mains, fire hydrants and service lines, as 8 well as a newly established Wastewater System Improvement Charge ("WSIC"), 9 which allows NJAWC to recovery costs associated with critical projects on the 10 wastewater side, including replacing and rehabilitating aging collection mains, 11 manholes, laterals and services. The presence of these clauses is certainly a positive 12 aspect of New Jersey regulation however, they have become quite commonplace in 13 utility regulation.

14 83. Q. Do the proxy group companies also have the ability to recover capital 15 investments through a capital tracking mechanism?

A. Yes, the proxy companies have infrastructure and capital recovery mechanisms that
 address significant capital expenditure requirements. As shown in Schedule AEB 9, the companies in the proxy group have infrastructure replacement recovery
 mechanisms in approximately 83.33 percent of their operating jurisdictions.

⁵⁷ S&P Global Ratings, "Assessing U.S. Investor-Owned Utility Regulatory Environments," August 10, 2016, at 7.

1		Consequently, the presence of the DSIC and the WISC, while positive regulatory
2		mechanisms, do not reduce the Company's risk vis-à-vis that of the proxy group.
3	84. Q.	Have you examined the regulatory mechanisms employed in New Jersey
4		compared to those employed by the regulators of your proxy group
5		companies?
6	A.	Yes, I have. Exhibit AEB-9 is a compilation of the regulatory mechanism
7		employed by regulators of the proxy group companies compared to the mechanisms
8		employed in New Jersey. On the whole regulation in New Jersey, although
9		supportive, appears to have certain negative ratemaking conventions that render it
10		less supportive than in the jurisdictions regulating the proxy group companies.
11	85. Q.	Is regulation applied to a subject utility examined by rating agencies and other
12		analysts?
13	A.	Yes. Both S&P and Moody's consider the overall regulatory framework in
14		establishing credit ratings. Moody's establishes credit ratings based on four key
15		factors: (1) business profile; (2) financial policy; (3) leverage and coverage; and (4)
16		uplift for structural considerations. Within the business profile criteria, stability and
17		predictability of regulatory environment and cost and investment recovery

19 while revenue risk is given a rating factor of 5.0 percent. Therefore, Moody's

1	assigns regulatory risk a 35.0 percent weighting in the overall assessment of
2	business and financial risk for regulated utilities. ⁵⁸
3	S&P also identifies the regulatory framework as an important factor in credit ratings
4	for regulated utilities, stating: "One significant aspect of regulatory risk that
5	influences credit quality is the regulatory environment in the jurisdictions in which
6	a utility operates."59 S&P identifies four specific factors that it uses to assess the
7	credit implications of the regulatory jurisdictions of investor-owned regulated
8	utilities: (1) regulatory stability; (2) tariff-setting procedures and design; (3)
9	financial stability; and (4) regulatory independence and insulation."60
,	
10	86. Q. How does the regulatory environment in which a utility operates affect its
-	86. Q. How does the regulatory environment in which a utility operates affect its access to and cost of capital?
10	
10 11	access to and cost of capital?
10 11 12	access to and cost of capital? A. The regulatory environment can significantly affect both the access to, and cost of
10 11 12 13	access to and cost of capital?A. The regulatory environment can significantly affect both the access to, and cost of capital in several ways. First, the proportion and cost of debt capital available to
10 11 12 13 14	access to and cost of capital?A. The regulatory environment can significantly affect both the access to, and cost of capital in several ways. First, the proportion and cost of debt capital available to utility companies are influenced by the rating agencies' assessment of the

⁶⁰ *Ibid*.

⁵⁸ Moody's Investors Service, Rating Methodology: Regulated Water Utilities, June 8, 2018, at 4.

⁵⁹ Standard & Poor's, Assessing U.S. Utility Regulatory Environments, August 10, 2016, at 2.

consistently are key elements in assessing the overall stability of a water utility's
 business profile."⁶¹

3 87. Q. What are your conclusions regarding the perceived risks related to the New 4 Jersey regulatory environment?

5 A. As discussed throughout this section of my testimony, both Moody's and S&P have 6 identified the supportiveness of the regulatory environment as an important 7 consideration in developing their overall credit ratings for regulated utilities. 8 Considering the regulatory adjustment mechanisms, many of the companies in the 9 proxy group have more timely cost recovery (through forecasted test years, cost 10 recovery trackers and revenue decoupling mechanisms) than NJAWC has in New 11 Jersey. Considering the business and financial risks faced by the Company, I 12 conclude that the range of returns and the authorized ROE for NJAWC should be 13 higher than the median results of the ROE estimation models using the proxy group companies. 14

15

IX. CAPITAL STRUCTURE

16 88. Q. Is the capital structure of the Company an important consideration in the 17 determination of the appropriate ROE?

A. Yes, it is. Assuming other factors equal, a higher debt ratio increases the risk to
 investors. For debt holders, higher debt ratios result in a greater portion of the
 available cash flow being required to meet debt service, thereby increasing the risk

⁶¹ Moody's Investors Service, Rating Methodology: Regulated Water Utilities, June 8, 2018, at 7.

1		associated with the payments on debt. The result of increased risk is a higher
2		interest rate. The incremental risk of a higher debt ratio is more significant for
3		common equity shareholders, who are the residual claimants on the cash flow of
4		the Company. Therefore, the greater the debt service requirement, the less cash
5		flow is available for common equity holders.
6	89. Q.	What is the Company's proposed capital structure?
7	A.	NJAWC is proposing a rate-making capital structure composed of 54.56 percent
8		common equity, and 45.44 percent long-term debt. ⁶²
9	90. Q.	Did you conduct any analysis to determine if the requested equity ratio was
10		reasonable?
11	A.	Yes, I did. I reviewed the Company's proposed capital structure and the capital
12		structures of the utility operating subsidiaries of the proxy companies.
13	91. Q.	Why is it appropriate to consider the equity ratio for the proxy companies?
14	A.	The determination of the ROE is based on the expected return for a proxy group of
15		companies that are comparable in general risk to NJAWC. The equity ratio is a
16		measure of the financial risk of the company, and the authorized ROE is the return
17		to compensate investors for that risk. If the Board is going to rely on the ROE
18		estimates for the proxy companies to establish the authorized ROE for NJAWC, it
19		is important that the financial risk of NJAWC be similar to the financial risk of the

⁶² Exhibit P-2, Schedule 16.

1		proxy group. This is accomplished when the equity ratio of the subject company
2		(in this case NJAWC) is within the range established by the proxy group.
3	92. Q.	Please discuss your analysis of the capital structures of the proxy group
4		companies.
5	A.	I calculated the mean proportions of common equity, long-term debt and preferred
6		equity for the most recent year for each of the companies in the proxy group at the
7		operating subsidiary level. ⁶³ My analysis of the capital structures of the proxy
8		group companies is provided in Schedule AEB-10. As shown in Schedule AEB-
9		10, the mean common equity ratio for the proxy group at the operating subsidiary
10		level was 55.52 percent, within a range from 47.44 percent to 60.04 percent.
11		Comparing NJAWC's proposed common equity ratio of 54.56 percent to the equity
12		ratios of proxy group, NJAWC's equity ratio is somewhat below the mean equity
13		ratio and well within the range of equity ratios established by the proxy group.
14	93. Q.	Are there other factors to be considered in setting the Company's capital
15		structure?
16	A.	Yes. The importance of maintaining the financial strength of the Company must
17		be considered in setting the capital structure. Since tax reform occurred in 2017,
18		the credit rating agencies have identified and acted on the deterioration in the
19		financial ratios of utilities, downgrading many utilities that had suffered declines in
20		coverage ratios. S&P and Fitch specifically identified increasing the equity ratio as

⁶³ Long-term debt includes the current portion of long-term debt, assuming that the current portion would be refinanced with debt at maturity.

1	one approach to ensure that utilities have sufficient cash flows following the federal
2	income tax rate reductions and the loss of bonus depreciation. As S&P noted
3	"[r]egulators must also recognize that tax reform is a strain on utility credit quality,
4	and we expect companies to request stronger capital structures and other means to
5	offset some of the negative impact". ⁶⁴ Furthermore, Moody's downgraded the
6	rating outlook for the entire utilities sector in June 2018 and has continued to
7	downgrade the ratings of utilities based in part on the negative effects of the TCJA
8	on cash flows.
9	S&P has continued to maintain a negative outlook for the utility industry in 2021.65
10	S&P expects continued pressure on cash flows over the near-term as utilities
11	continue to increase leverage to fund capital expenditure plans necessary to reduce
12	greenhouse gas emission and improve safety and reliability. ⁶⁶ Furthermore, S&P
13	recently highlighted that prolonged inflation and rising interests could further
14	constrain the credit metrics for utilities over the near-term:
15 16 17 18 19 20 21 22	Given these observations, and the added concern that inflationary pressure could be accompanied by a rising interest rate environment and wider spreads, we believe that a period of prolonged inflation could further constrain credit metrics for some utilities. Higher rates will also pressure unhedged variable rate borrowings and raise the costs of refinancing fixed-rate debt maturities. This comes as companies in the sector have already added record levels of debt to offset historically high capital spending aimed at modernizing the

⁶⁴ Standard & Poor's Ratings, "U.S. Tax Reform: For Utilities' Credit Quality, Challenges Abound", January 24, 2018, at 5.

⁶⁵ S&P Global Ratings, "North American Regulated Utilities' Credit Quality Begins the Year on A Downward Path," April 7, 2021.

⁶⁶ Ibid.

1 2		generation, and
3	As a result, the credit ratings agencies continued concerns o	ver the negative effects
4	or the TCJA, inflation, and increased capital expendit	tures underscores the
5	importance of maintaining adequate cash flow metrics for the	he industry, as a whole,
6	and NJAWC, particularly, in the context of this proceeding	
7	94. Q. What are your conclusions about NJAWC's proposed c	apital structure?
8	A. Considering the actual capital structures of the proxy group	operating companies, I
9	believe that NJAWC's proposed common equity ratio	of 54.56 percent is
10	reasonable. The proposed equity ratio is well within the ra	ange established by the
11	capital structures of the utility operating subsidiaries of the	proxy companies albeit
12	slightly below the mean equity ratio of the group as a whole	2 .
13	X. <u>CONCLUSIONS AND RECOMMEN</u>	NDATION
14	95. Q. What is your conclusion regarding a fair ROE for NJA	WC?
15	A. Figure 11 below provides a summary of my analytical r	esults. Based on these
16	results and the qualitative analyses presented in my Direct T	estimony, a reasonable
17	range of ROE results for NJAWC is from 9.90 percent	to 11.25 percent. I am
18	recommending that the Board set the Company's rate of re-	turn on common equity
19	at 10.50 percent. The recommended return of 10.50 percent	nt considers NJAWC's
20) company-specific risks relative to the proxy group, as d	iscussed in my Direct

⁶⁷ S&P Global Ratings, "Will Rising Inflation Threaten North American Investor-Owned Regulated Utilities' Credit Quality?," July 20, 2021.

1	Testimony. In addition, the recommended ROE takes into consideration the current
2	conditions in capital markets including the expectation for rising interest rates, and
3	increase in inflationary pressures, both of which increase the cost of capital. This
4	ROE would enable the Company to maintain its financial integrity and therefore its
5	ability to attract capital at reasonable terms under a variety of economic and
6	financial market conditions, while continuing to provide safe, reliable and
7	affordable water and wastewater service to customers in New Jersey.

1 2

Figure 11: Summary of Analytical Results

Constant Growth DCF – Mean			
	Mean Low	Mean	Mean High
30-Day Average	7.90%	9.53%	11.26%
90-Day Average	7.86%	9.50%	11.23%
180-Day Average	7.82%	9.45%	11.18%
Mean	7.86%	9.49%	11.22%
Con	stant Growth DC	F - Median	<u> </u>
	Median Low	Median	Median High
30-Day Average	8.33%	9.79%	10.71%
90-Day Average	8.34%	9.66%	10.74%
180-Day Average	8.41%	9.60%	10.60%
Mean	8.36%	9.68%	10.68%
	САРМ		
	Current 30-day Average Treasury Bond Yield	Near-Term Blue Chip Forecast Yield	Long-Term Blue Chip Forecast Yield
Value Line Beta	11.20%	11.28%	11.43%
Bloomberg Beta	10.69%	10.79%	10.98%
Long-term Avg. Beta	9.89%	10.02%	10.29%
Mean	10.59%	10.70%	10.90%
	ECAPM		
Value Line Beta	11.64%	11.70%	11.82%
Bloomberg Beta	11.26%	11.33%	11.48%
Long-term Avg. Beta	10.66%	10.76%	10.96%
Mean	11.19%	11.26%	11.42%
Bond Yield Plus Risk Premium			
	Current 30-day Average Treasury Bond Yield	Near-Term Blue Chip Forecast Yield	Long-Term Blue Chip Forecast Yield
Risk Premium Results	9.37%	9.58%	9.97%
E.	xpected Earnings	Analysis	
	Me	ean	Median
Expected Earnings Analysis	10.3	31%	10.00%

1	
2	96. Q. What is your conclusion with respect to NJAWC's proposed capital structure?
3	A. I conclude that NJAWC's proposed rate-making capital structure composed of
4	54.56 percent common equity, and 45.44 percent long-term debt is reasonable when
5	compared to the capital structures of the companies in the proxy group and taking
6	in consideration the effect of the TCJA, and increased capital expenditures on cash
7	flows and therefore should be adopted.

8 97. Q. Does this conclude your Direct Testimony?

9 A. Yes.





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With more than 25 years of experience in the energy industry, Ms. Bulkley specializes in regulatory economics for the electric and natural gas sectors, including rate of return, cost of equity, and capital structure issues.

Ms. Bulkley has extensive state and federal regulatory experience, and she has provided expert testimony on the cost of capital in nearly 100 regulatory proceedings before 32 state regulatory commissions and the Federal Energy Regulatory Commission (FERC).

In addition to her regulatory experience, Ms. Bulkley has provided valuation and appraisal services for a variety of purposes, including the sale or acquisition of utility assets, regulated ratemaking, ad valorem tax disputes, and other litigation purposes. In addition, she has experience in the areas of contract and business unit valuation, strategic alliances, market restructuring, and regulatory and litigation support.

Ms. Bulkley is a Certified General Appraiser licensed in the Commonwealth of Massachusetts and the State of New Hampshire.

Prior to joining Brattle, Ms. Bulkley was a Senior Vice President at an economic consultancy, and also held senior positions at several consulting firms.

AREAS OF EXPERTISE

- Regulatory Economics, Finance & Rates
- Regulatory Investigations & Enforcement
- Tax Controversy & Transfer Pricing
- Electricity Litigation & Regulatory Disputes
- M&A Litigation



EDUCATION

- Boston University MA in Economics
- Simmons College BA in Economics and Finance

PROFESSIONAL EXPERIENCE

- The Brattle Group (2002–Present) Principal
- Concentric Energy Advisors, Inc. (2002–2001)
 Senior Vice President
 Vice President
 Assistant Vice President
 Project Manager
- Navigant Consulting, Inc. (1995–2002) Project Manager
- Cahners Publishing Company (1995)
 Economist

SELECTED CONSULTING EXPERIENCE & EXPERT TESTIMONY

REGULATORY ANALYSIS AND RATEMAKING

Have provided a range of advisory services relating to regulatory policy analysis and many aspects of utility ratemaking, with specific services including:

- Cost of capital and return on equity testimony, cost of service and rate design analysis and testimony, development of ratemaking strategies
- Development of merchant function exit strategies
- Analysis and program development to address residual energy supply and/or provider of last resort obligations
- Stranded costs assessment and recovery
- Performance-based ratemaking analysis and design



• Many aspects of traditional utility ratemaking (e.g., rate design, rate base valuation)

COST OF CAPITAL

Have provided expert testimony on the cost of capital and capital structure in nearly 100 regulatory proceedings before state and federal regulatory commissions in the United States.

RATEMAKING

Have assisted several clients with analysis to support investor-owned and municipal utility clients in the preparation of rate cases. Sample engagements include:

- Assisted several investor-owned and municipal clients on cost allocation and rate design issues including the development of expert testimony supporting recommended rate alternatives.
- Worked with Canadian regulatory staff to establish filing requirements for a rate review of a newly regulated electric utility. Along with analyzing and evaluating rate application, attended hearings and conducted investigation of rate application for regulatory staff. And prepared, supported, and defended recommendations for revenue requirements and rates for the company. Additionally, developed rates for gas utility for transportation program and ancillary services.

VALUATION

Have provided valuation services to utility clients, unregulated generators, and private equity clients for a variety of purposes, including ratemaking, fair value, ad valorem tax, litigation and damages, and acquisition. Appraisal practices are consistent with the national standards established by the Uniform Standards of Professional Appraisal Practice.

Representative projects/clients have included:

- Prepared appraisals of electric utility transmission and distribution assets for ad valorem tax purposes.
- Prepared appraisals of several hydroelectric generating facilities for ad valorem tax purposes.
- Conducted appraisals of fossil fuel generating facilities for ad valorem tax purposes.
- Conducted appraisals of generating assets for the purposes of unwinding sale-leaseback agreements.
- For a confidential utility client, prepared valuation of fossil and nuclear generation assets for financing purposes for regulated utility client.



- Prepared a valuation of a portfolio of generation assets for a large energy utility to be used for strategic planning purposes. Valuation approach included an income approach, a real options analysis, and a risk analysis.
- Assisted clients in the restructuring of NUG contracts through the valuation of the underlying assets. Performed analysis to determine the option value of a plant in a competitively priced electricity market following the settlement of the NUG contract.
- Prepared market valuations of several purchase power contracts for large electric utilities in the sale of purchase power contracts. Assignment included an assessment of the regional power market, analysis of the underlying purchase power contracts, and a traditional discounted cash flow valuation approach, as well as a risk analysis. Analyzed bids from potential acquirers using income and risk analysis approached. Prepared an assessment of the credit issues and value at risk for the selling utility.
- Prepared appraisal of a portfolio of generating facilities for a large electric utility to be used for financing purposes.
- Prepared fair value rate base analyses for Northern Indiana Public Service Company for several electric rate proceedings. Valuation approaches used in this project included income, cost, and comparable sales approaches.
- Prepared an appraisal of a fleet of fossil generating assets for a large electric utility to establish the value of assets transferred from utility property.
- Conducted due diligence on an electric transmission and distribution system as part of a buy-side due diligence team.
- Provided analytical support for and prepared appraisal reports of generation assets to be used in ad valorem tax disputes.
- Provided analytical support and prepared testimony regarding the valuation of electric distribution system assets in five communities in a condemnation proceeding.
- Prepared feasibility reports analyzing the expected net benefits resulting from municipal ownership of investor-owned utility operations.
- Prepared independent analyses of proposal for the proposed government condemnation of the investor-owned utilities in Maine and the formation of a public power district.
- Valued purchase power agreements in the transfer of assets to a deregulated electric market.

STRATEGIC AND FINANCIAL ADVISORY SERVICES

Have assisted several clients across North America with analytically-based strategic planning, due diligence, and financial advisory services.



Representative projects include:

- Preparation of feasibility studies for bond issuances for municipal and district steam clients.
- Assisted in the development of a generation strategy for an electric utility. Analyzed various NERC regions to identify potential market entry points. Evaluated potential competitors and alliance partners. Assisted in the development of gas and electric price forecasts. Developed a framework for the implementation of a risk management program.
- Assisted clients in identifying potential joint venture opportunities and alliance partners. Contacted interviewed and evaluated potential alliance candidates based on companyestablished criteria for several LDCs and marketing companies. Worked with several LDCs and unregulated marketing companies to establish alliances to enter into the retail energy market. Prepared testimony in support of several merger cases and participated in the regulatory process to obtain approval for these mergers.
- Assisted clients in several buy-side due diligence efforts, providing regulatory insight and developing valuation recommendations for acquisitions of both electric and gas properties.

SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Arizona Corporation Com	mission	1		
Southwest Gas	12/21	Southwest Gas	Docket No. G-	Return on
Corporation		Corporation	01551A-21-0368	Equity
Arizona Public Service	10/19	Arizona Public Service	Docket No. E-	Return on
Company		Company	01345A-19-0236	Equity
Tucson Electric Power	04/19	Tucson Electric Power	Docket No. E-	Return on
Company		Company	01933A-19-0028	Equity
Tucson Electric Power	11/15	Tucson Electric Power	Docket No. E-	Return on
Company		Company	01933A-15-0322	Equity
UNS Electric	05/15	UNS Electric	Docket No. E- 04204A-15-0142	Return on Equity
UNS Electric	12/12	UNS Electric	Docket No. E- 04204A-12-0504	Return on Equity
Arkansas Public Service C	ommissi	on	·	
Oklahoma Gas and	10/21	Oklahoma Gas and	Docket No. D-18-	Return on
Electric Co		Electric Co	046-FR	Equity



Appendix A

SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Arkansas Oklahoma Gas	10/13	Arkansas Oklahoma	Docket No. 13-078-	Return on
Corporation		Gas Corporation	U	Equity
California Public Utilities	Commis	sion	1	
San Jose Water Company	05/21	San Jose Water Company	A2105004	Return on Equity
Colorado Public Utilities C	Commiss	ion		
Public Service Company of Colorado	07/21	Public Service Company of Colorado	21AL-0317E	Return on Equity
Public Service Company of Colorado	02/20	Public Service Company of Colorado	20AL-0049G	Return on Equity
Public Service Company of Colorado	05/19	Public Service Company of Colorado	19AL-0268E	Return on Equity
Public Service Company of Colorado	01/19	Public Service Company of Colorado	19AL-0063ST	Return on Equity
Atmos Energy Corporation	05/15	Atmos Energy Corporation	Docket No. 15AL- 0299G	Return on Equity
Atmos Energy Corporation	04/14	Atmos Energy Corporation	Docket No. 14AL- 0300G	Return on Equity
Atmos Energy Corporation	05/13	Atmos Energy Corporation	Docket No. 13AL- 0496G	Return on Equity
Connecticut Public Utilitie	es Regula	atory Authority	1	1
United Illuminating	05/21	United Illuminating	Docket No. 17-12- 03RE11	Return on Equity
Connecticut Water Company	01/21	Connecticut Water Company	Docket No. 20-12- 30	Return on Equity
Connecticut Natural Gas Corporation	06/18	Connecticut Natural Gas Corporation	Docket No. 18-05- 16	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Yankee Gas Services Co. d/b/a Eversource Energy	06/18	Yankee Gas Services Co. d/b/a Eversource Energy	Docket No. 18-05- 10	Return on Equity
The Southern Connecticut Gas Company	06/17	The Southern Connecticut Gas Company	Docket No. 17-05- 42	Return on Equity
The United Illuminating Company	07/16	The United Illuminating Company	Docket No. 16-06- 04	Return on Equity
Federal Energy Regulator	y Comm	ission		
Florida Gas Transmission	02/21	Florida Gas Transmission	Docket No. RP21- 441	Return on Equity
TransCanyon	01/21	TransCanyon	Docket No. ER21- 1065	Return on Equity
Duke Energy	12/20	Duke Energy	Docket No. EL21-9- 000	Return on Equity
Wisconsin Electric Power Company	08/20	Wisconsin Electric Power Company	Docket No. EL20- 57-000	Return on Equity
Panhandle Eastern Pipe Line Company, LP	10/19	Panhandle Eastern Pipe Line Company, LP	Docket Nos. RP19-78-000 RP19-78-001	Return on Equity
Panhandle Eastern Pipe Line Company, LP	08/19	Panhandle Eastern Pipe Line Company, LP	Docket Nos. RP19-1523	Return on Equity
Sea Robin Pipeline Company LLC	11/18	Sea Robin Pipeline Company LLC	Docket# RP19-352- 000	Return on Equity
Tallgrass Interstate Gas Transmission	10/15	Tallgrass Interstate Gas Transmission	RP16-137	Return on Equity
Idaho Public Utilities Com	mission		·	



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
PacifiCorp d/b/a Rocky Mountain Power	05/21	PacifiCorp d/b/a Rocky Mountain Power	Case No. PAC-E- 21-07	Return on Equity
Illinois Commerce Commi	ission			
North Shore Gas Company	02/21	North Shore Gas Company	No. 20-0810	Return on Equity
Indiana Utility Regulatory	<mark>/ Commi</mark>	ssion		
Indiana Michigan Power Co.	07/21	Indiana Michigan Power Co.	IURC Cause No. 45576	Return on Equity
Indiana Gas Company Inc.	12/20	Indiana Gas Company Inc.	IURC Cause No. 45468	Return on Equity
Southern Indiana Gas and Electric Company	10/20	Southern Indiana Gas and Electric Company	IURC Cause No. 45447	Return on Equity
Indiana and Michigan American Water Company	09/18	Indiana and Michigan American Water Company	IURC Cause No. 45142	Return on Equity
Indianapolis Power and Light Company	12/17	Indianapolis Power and Light Company	Cause No. 45029	Fair Value
Northern Indiana Public Service Company	09/17	Northern Indiana Public Service Company	Cause No. 44988	Fair Value
Indianapolis Power and Light Company	12/16	Indianapolis Power and Light Company	Cause No.44893	Fair Value
Northern Indiana Public Service Company	10/15	Northern Indiana Public Service Company	Cause No. 44688	Fair Value
Indianapolis Power and Light Company	09/15	Indianapolis Power and Light Company	Cause No. 44576 Cause No. 44602	Fair Value



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Kokomo Gas and Fuel Company	09/10	Kokomo Gas and Fuel Company	Cause No. 43942	Fair Value
Northern Indiana Fuel and Light Company, Inc.	09/10	Northern Indiana Fuel and Light Company, Inc.	Cause No. 43943	Fair Value
lowa Department of Com	merce U	tilities Board		1
Iowa-American Water Company	08/20	Iowa-American Water Company	Docket No. RPU- 2020-0001	Return on Equity
Kansas Corporation Comr	nission			
Atmos Energy Corporation	08/15	Atmos Energy Corporation	Docket No. 16- ATMG-079-RTS	Return on Equity
Kentucky Public Service C	ommissi	on		1
Kentucky American Water Company	11/18	Kentucky American Water Company	Docket No. 2018- 00358	Return on Equity
Maine Public Utilities Con	nmissior	1		
Central Maine Power	10/18	Central Maine Power	Docket No. 2018- 194	Return on Equity
Maryland Public Service C	Commiss	ion		
Maryland American Water Company	06/18	Maryland American Water Company	Case No. 9487	Return on Equity
Massachusetts Appellate	Tax Boa	rd		
Hopkinton LNG Corporation	03/20	Hopkinton LNG Corporation	Docket No.	Valuation of LNG Facility



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
FirstLight Hydro Generating Company	06/17	FirstLight Hydro Generating Company	Docket No. F- 325471 Docket No. F- 325472 Docket No. F- 325473 Docket No. F- 325474	Valuation of Electric Generation Assets
Massachusetts Departme	nt of Pu	blic Utilities		
National Grid USA	11/20	Boston Gas Company	DPU 20-120	Return on Equity
Berkshire Gas Company	05/18	Berkshire Gas Company	DPU 18-40	Return on Equity
Unitil Corporation	01/04	Fitchburg Gas and Electric	DTE 03-52	Integrated Resource Plan; Gas Demand Forecast
Michigan Public Service C	ommissi	ion		1
Michigan Gas Utilities Corporation	03/21	Michigan Gas Utilities Corporation	Case No. U-20718	Return on Equity
Wisconsin Electric Power Company	12/11	Wisconsin Electric Power Company	Case No. U-16830	Return on Equity
Michigan Tax Tribunal				
New Covert Generating Co., LLC.	03/18	The Township of New Covert Michigan	MTT Docket No. 000248TT and 16- 001888-TT	Valuation of Electric Generation Assets
Covert Township	07/14	New Covert Generating Co., LLC.	Docket No. 399578	Valuation of Electric Generation Assets



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Minnesota Public Utilities	Commi	ssion		
CenterPoint Energy Resources	11/21	CenterPoint Energy Resources	D-G-008/GR-21-435	Return on Equity
Allete, Inc. d/b/a Minnesota Power	11/21	Allete, Inc. d/b/a Minnesota Power	D-E-015/GR-21-630	Return on Equity
Otter Tail Power Company	11/20	Otter Tail Power Company	E017/GR-20-719	Return on Equity
Allete, Inc. d/b/a Minnesota Power	11/19	Allete, Inc. d/b/a Minnesota Power	E015/GR-19-442	Return on Equity
CenterPoint Energy Resources Corporation d/b/a CenterPoint Energy Minnesota Gas	10/19	CenterPoint Energy Resources Corporation d/b/a CenterPoint Energy Minnesota Gas	G-008/GR-19-524	Return on Equity
Great Plains Natural Gas Co.	09/19	Great Plains Natural Gas Co.	Docket No. G004/GR-19-511	Return on Equity
Minnesota Energy Resources Corporation	10/17	Minnesota Energy Resources Corporation	Docket No. G011/GR-17-563	Return on Equity
Missouri Public Service Co	ommissio	on		
Ameren Missouri	03/21	Ameren Missouri	Docket No. ER- 2021-0240 Docket No. GR- 2021-0241	Return on Equity
Missouri American Water Company	06/20	Missouri American Water Company	Case No. WR-2020- 0344 Case No. SR-2020- 0345	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Missouri American Water Company	06/17	Missouri American Water Company	Case No. WR-17- 0285 Case No. SR-17- 0286	Return on Equity
Montana Public Service C	ommissi	on		
Montana-Dakota Utilities Co.	06/20	Montana-Dakota Utilities Co.	D2020.06.076	Return on Equity
Montana-Dakota Utilities Co.	09/18	Montana-Dakota Utilities Co.	D2018.9.60	Return on Equity
New Hampshire - Board o	of Tax an	d Land Appeals		
Public Service Company of New Hampshire d/b/a Eversource Energy	11/19 12/19	Public Service Company of New Hampshire d/b/a Eversource Energy	Master Docket No. 28873-14-15-16- 17PT	Valuation of Utility Property and Generating Assets
New Hampshire Public Ut	ilities Co	ommission		
Public Service Company of New Hampshire	05/19	Public Service Company of New Hampshire	DE-19-057	Return on Equity
New Hampshire-Merrima	ck Coun	ty Superior Court		
Northern New England Telephone Operations, LLC d/b/a FairPoint Communications, NNE	04/18	Northern New England Telephone Operations, LLC d/b/a FairPoint Communications, NNE	220-2012-CV-1100	Valuation of Utility Property
New Hampshire-Rockingh	nam Sup	erior Court	·	
Eversource Energy	05/18	Public Service Commission of New Hampshire	218-2016-CV-00899 218-2017-CV-00917	Valuation of Utility Property
New Jersey Board of Publ	ic Utiliti	es	1	<u>, </u>



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Public Service Electric and Gas Company	10/20	Public Service Electric and Gas Company	EO18101115	Return on Equity
New Jersey American Water Company, Inc.	12/19	New Jersey American Water Company, Inc.	WR19121516	Return on Equity
Public Service Electric and Gas Company	04/19	Public Service Electric and Gas Company	EO18060629 GO18060630	Return on Equity
Public Service Electric and Gas Company	02/18	Public Service Electric and Gas Company	GR17070776	Return on Equity
Public Service Electric and Gas Company	01/18	Public Service Electric and Gas Company	ER18010029 GR18010030	Return on Equity
New Mexico Public Regul	ation Co	mmission		
Southwestern Public Service Company	07/19	Southwestern Public Service Company	19-00170-UT	Return on Equity
Southwestern Public Service Company	10/17	Southwestern Public Service Company	Case No. 17-00255- UT	Return on Equity
Southwestern Public Service Company	12/16	Southwestern Public Service Company	Case No. 16-00269- UT	Return on Equity
Southwestern Public Service Company	10/15	Southwestern Public Service Company	Case No. 15-00296- UT	Return on Equity
Southwestern Public Service Company	06/15	Southwestern Public Service Company	Case No. 15-00139- UT	Return on Equity
New York State Departmo	ent of Pu	ıblic Service		
Corning Natural Gas Corporation	07/21	Corning Natural Gas Corporation	Case No. 21-G-0394	Return on Equity
Central Hudson Gas and Electric Corporation	08/20	Central Hudson Gas and Electric Corporation	Electric 20-E-0428 Gas 20-G-0429	Return on Equity
Niagara Mohawk Power Corporation	07/20	National Grid USA	Case No. 20-E-0380 20-G-0381	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Corning Natural Gas Corporation	02/20	Corning Natural Gas Corporation	Case No. 20-G-0101	Return on Equity
New York State Electric and Gas Company Rochester Gas and Electric	05/19	New York State Electric and Gas Company Rochester Gas and Electric	19-E-0378 19-G-0379 19-E-0380 19-G-0381	Return on Equity
Brooklyn Union Gas Company d/b/a National Grid NY KeySpan Gas East Corporation d/b/a National Grid	04/19	Brooklyn Union Gas Company d/b/a National Grid NY KeySpan Gas East Corporation d/b/a National Grid	19-G-0309 19-G-0310	Return on Equity
Central Hudson Gas and Electric Corporation	07/17	Central Hudson Gas and Electric Corporation	Electric 17-E-0459 Gas 17-G-0460	Return on Equity
Niagara Mohawk Power Corporation	04/17	National Grid USA	Case No. 17-E-0238 17-G-0239	Return on Equity
Corning Natural Gas Corporation	06/16	Corning Natural Gas Corporation	Case No. 16-G-0369	Return on Equity
National Fuel Gas Company	04/16	National Fuel Gas Company	Case No. 16-G-0257	Return on Equity
KeySpan Energy Delivery	01/16	KeySpan Energy Delivery	Case No. 15-G-0058 Case No. 15-G-0059	Return on Equity
New York State Electric and Gas Company Rochester Gas and Electric North Dakota Public Servi	05/15	New York State Electric and Gas Company Rochester Gas and Electric	Case No. 15-E-0283 Case No. 15-G-0284 Case No. 15-E-0285 Case No. 15-G-0286	Return on Equity



DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
08/20	Montana-Dakota Utilities Co.	C-PU-20-379	Return on Equity
12/12	Northern States Power Company	C-PU-12-813	Return on Equity
12/10	Northern States Power Company	C-PU-10-657	Return on Equity
ommissio	on		
01/13	Arkansas Oklahoma Gas Corporation	Cause No. PUD 201200236	Return on Equity
mmissio	n		
02/20	PacifiCorp d/b/a Pacific Power & Light	Docket No. UE- 374	Return on Equity
y Comm	ission		
04/20	Pennsylvania- American Water Company	Docket No. R-2020- 3019369 (water) Docket No. R-2020- 3019371 (wastewater)	Return on Equity
04/17	Pennsylvania- American Water Company	Docket No. R-2017- 2595853	Return on Equity
ties Com	mission		
06/14	Northern States Power Company	Docket No. EL14- 058	Return on Equity
nission			
08/19	Southwestern Public Service Commission	Docket No. D- 49831	Return on Equity
01/14	Southwestern Public Service Company	Docket No. 42004	Return on Equity
	08/20 12/12 12/10 01/13 01/13 02/20 y Comm 04/20 04/20 04/20 04/20 04/20	08/20Montana-Dakota Utilities Co.12/12Northern States Power Company12/10Northern States Power Company12/10Northern States Power Company01/13Arkansas Oklahoma Gas Corporation01/13Arkansas Oklahoma Gas Corporation02/20PacifiCorp d/b/a Pacific Power & LightvPennsylvania- American Water Company04/20Pennsylvania- American Water Company04/17Pennsylvania- American Water Company04/17Pennsylvania- American Water Company06/14Northern States Power Company08/19Southwestern Public Service Commission01/14Southwestern Public	08/20Montana-Dakota Utilities Co.C-PU-20-37912/12Northern States Power CompanyC-PU-12-81312/10Northern States Power CompanyC-PU-10-65712/10Northern States Power CompanyCause No. PUD 20120023601/13Arkansas Oklahoma Gas CorporationCause No. PUD 20120023601/13Arkansas Oklahoma Gas CorporationDocket No. UE- 37402/20PacifiCorp d/b/a Pacific Power & LightDocket No. UE- 374y commissionJocket No. R-2020- 3019369 (water) Docket No. R-2020- 3019371 (wastewater)04/20Pennsylvania- American Water CompanyDocket No. R-2020- 3019371 (wastewater)04/17Pennsylvania- American Water CompanyDocket No. R-2017- 259585305/14Northern States Power CompanyDocket No. EL14- 05805/19Southwestern Public Service CommissionDocket No. D- 4983101/14Southwestern PublicDocket No. A2004



SPONSORDATECASE/APPLICANTDOCKET /CASE NO.SUBJECTUtah Public Service CommissionPacifiCorp d/b/a Rocky05/20PacifiCorp d/b/aDocket No. 20- 035-04Return on EquityMountain Power05/20PacifiCorp d/b/a Rocky Mountain PowerDocket No. 20- 035-04Return on Equity	
PacifiCorp d/b/a Rocky05/20PacifiCorp d/b/aDocket No. 20-Return onMountain PowerRocky Mountain035-04Equity	
Mountain PowerRocky Mountain035-04EquityPower	
Power	
Virginia State Corporation Commission	
Virginia American Water 11/21 Virginia American Docket No. PUR- Return on	
Company, Inc.Water Company, Inc.2021-00255Equity	
Virginia American Water 11/18 Virginia American Docket No. PUR- Return on	
Company, Inc. Water Company, Inc. 2018-00175 Equity	
Washington Utilities Transportation Commission	
Cascade Natural Gas 06/20 Cascade Natural Gas Docket No. UG- Return on	
Corporation Corporation 200568 Equity	
PacifiCorp d/b/a Pacific 12/19 PacifiCorp d/b/a Docket No. UE- Return on	
Power & LightPacific Power & Light191024Equity	
Cascade Natural Gas 04/19 Cascade Natural Gas Docket No. UG- Return on	
Corporation Corporation 190210 Equity	
West Virginia Public Service Commission	
West Virginia American04/21West VirginiaCase No. 21-02369-Return on	
Water CompanyAmerican WaterW-42TEquity	
Company	
West Virginia American04/18West VirginiaCase No. 18-0573-Return on	
Water CompanyAmerican WaterW-42TEquity	
Company Case No. 18-0576-	
S-42T	
Wisconsin Public Service Commission	
Wisconsin Electric Power 03/19 Wisconsin Electric Docket No. 05-UR- Return on	
Company and WisconsinPower Company and109Equity	
Gas LLC Wisconsin Gas LLC	
Wisconsin Public Service03/19Wisconsin Public6690-UR-126Return on	
Corp. Service Corp. Equity	



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Wyoming Public Service C	Commiss	ion		
PacifiCorp d/b/a Rocky Mountain Power	03/20	PacifiCorp d/b/a Rocky Mountain Power	Docket No. 20000- 578-ER-20	Return on Equity
Montana-Dakota Utilities Co.	05/19	Montana-Dakota Utilities Co.	30013-351-GR-19	Return on Equity

CERTIFICATIONS/ACCREDITATIONS

Certified General Appraiser, licensed in the Commonwealth of Massachusetts and the State of New Hampshire



Constant Growth DCF - Mean											
	Mean Low	Mean	Mean High								
30-Day Average	7.90%	9.53%	11.26%								
90-Day Average	7.86%	9.50%	11.23%								
180-Day Average	7.82%	9.45%	11.18%								
Constant Growth Average	7.86%	9.49%	11.22%								
	Median Low	Median	Median High								
30-Day Average	8.33%	9.79%	10.71%								
90-Day Average	8.34%	9.66%	10.74%								
180-Day Average	8.41%	9.60%	10.60%								
Constant Growth Average	8.36%	9.68%	10.68%								
	САРМ										
	Current 30-day Average Treasury Bond Yield	Near-Term Blue Chip Forecast Yield	Long-Term Blue Chip Forecast Yield								
Value Line Beta	11.20%	11.28%	11.43%								
Bloomberg Beta	10.69%	10.79%	10.98%								
Long-term Avg. Beta	9.89%	10.02%	10.29%								
Average	10.59%	10.70%	10.90%								
	ECAPM										
Value Line Beta	11.64%	11.70%	11.82%								
Bloomberg Beta	11.26%	11.33%	11.48%								
Long-term Avg. Beta	10.66%	10.76%	10.96%								
Average	11.19%	11.26%	11.42%								
Treasu	ury Yield Plus Risk	n									
	Current 30-day	Near-Term Blue	Long-Term Blue								
	Average Treasury	Chip Forecast	Chip Forecast								
	Bond Yield	Yield	Yield								
Risk Premium Analysis	9.37%	9.58%	9.97%								
Risk Premium Mean Result		9.64%									
Expected Earnings Analysis											
	Mea		Median								
Expected Earnings Analysis	Expected Earnings Analysis 10.31% 10.00%										

SUMMARY OF ROE ANALYSES RESULTS

Notes:

[1] Constant Growth DCF analysis - Average w/ Exclusions represents the DCF results excluding the results for individual companies that did not meet the minimum threshold of 7 percent.

PROXY GROUP SCREENING DATA AND RESULTS - FINAL PROXY GROUP

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]
							Positive Growth		
							Rates from at least	Electric	
			S&P Credit Rating	% Regulated		Covered by	two sources (Value	Companies with	Electric
			Between BBB-	Operating Income	Announced	More Than 1	Line, Yahoo! First	< 10%	Companies with
Company	Ticker	Dividends	and AAA	> 60%	Merger	Analyst	Call, and Zacks)	Genertation	Water Operations
American States Water Company	AWR	Yes	A+	81.80%	No	Yes	Yes	n/a	n/a
Atmos Energy Corporation	ATO	Yes	A-	100.00%	No	Yes	Yes	n/a	n/a
California Water Service Group	CWT	Yes	A+	97.67%	No	Yes	Yes	n/a	n/a
Essential Utilities, Inc.	WTRG	Yes	A	97.13%	No	Yes	Yes	n/a	n/a
Eversource Energy	ES	Yes	A-	91.88%	No	Yes	Yes	0.28%	Yes
Middlesex Water Company	MSEX	Yes	Α	91.37%	No	Yes	Yes	n/a	n/a
NiSource Inc.	NI	Yes	BBB+	99.56%	No	Yes	Yes	n/a	n/a
New Jersey Resources Corporation	NJR	Yes	A+	67.77%	No	Yes	Yes	n/a	n/a
Northwest Natural Gas Company	NWN	Yes	A+	99.84%	No	Yes	Yes	n/a	n/a
ONE Gas, Inc.	OGS	Yes	BBB+	100.00%	No	Yes	Yes	n/a	n/a
SJW Group	SJW	Yes	A-	99.71%	No	Yes	Yes	n/a	n/a
South Jersey Industries, Inc.	SJI	Yes	BBB	97.52%	No	Yes	Yes	n/a	n/a
Spire, Inc.	SR	Yes	A-	97.04%	No	Yes	Yes	n/a	n/a
York Water Company	YORW	Yes	A-	100.00%	No	Yes	Yes	n/a	n/a

Notes:

[1] Source: Bloomberg Professional

[2] Source: Bloomberg Professional

[3] Source: Form 10-K's for 2020, 2019, and 2018

[4] Source: S&P Capital IQ Pro Financial News Releases

[5] Source: Yahoo! Finance and Zacks

[6] Source: Yahoo! Finance, Value Line Investment Survey, and Zacks
[7] Source: S&P Capital IQ Pro
[8] Source: S&P Capital IQ Pro

30-DAY CONSTANT GROWTH DCF -- NJAWC PROXY GROUP

											All Proxy Grou	р
		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
							Yahoo!					
					Expected	Value Line	Finance	Zacks				
		Annualized	Stock	Dividend	Dividend	Earnings	Earnings	Earnings	Average			
Company	Ticker	Dividend	Price	Yield	Yield	Growth	Growth	Growth	Growth Rate	Low ROE	Mean ROE	High RO
American States Water Company	AWR	\$1.46	\$92.43	1.58%	1.63%	6.50%	6.70%	n/a	6.60%	8.13%	8.23%	8.33%
Atmos Energy Corporation	ATO	\$2.72	\$93.79	2.90%	3.00%	7.00%	7.40%	7.20%	7.20%	10.00%	10.20%	10.41%
California Water Service Group	CWT	\$0.92	\$62.62	1.47%	1.54%	7.00%	11.70%	n/a	9.35%	8.52%	10.89%	13.26%
Essential Utilities, Inc.	WTRG	\$1.07	\$47.39	2.26%	2.35%	10.00%	6.40%	6.20%	7.53%	8.53%	9.88%	12.38%
Eversource Energy	ES	\$2.41	\$84.47	2.85%	2.94%	6.50%	6.47%	6.30%	6.42%	9.24%	9.37%	9.45%
Middlesex Water Company	MSEX	\$1.16	\$105.96	1.09%	1.12%	5.00%	2.70%	n/a	3.85%	3.81%	4.97%	6.12%
NiSource Inc.	NI	\$0.88	\$25.07	3.51%	3.62%	8.50%	3.52%	6.70%	6.24%	7.09%	9.86%	12.16%
New Jersey Resources Corporation	NJR	\$1.45	\$38.30	3.79%	3.88%	1.50%	6.00%	7.10%	4.87%	5.31%	8.74%	11.02%
Northwest Natural Gas Company	NWN	\$1.93	\$45.93	4.20%	4.32%	5.50%	5.70%	5.00%	5.40%	9.31%	9.72%	10.02%
ONE Gas, Inc.	OGS	\$2.32	\$67.96	3.41%	3.50%	6.50%	2.90%	5.00%	4.80%	6.36%	8.30%	10.02%
SJW Group	SJW	\$1.36	\$69.78	1.95%	2.04%	13.00%	5.70%	n/a	9.35%	7.70%	11.39%	15.08%
South Jersey Industries, Inc.	SJI	\$1.21	\$23.42	5.17%	5.36%	11.50%	5.20%	5.60%	7.43%	10.50%	12.79%	16.96%
Spire, Inc.	SR	\$2.60	\$62.88	4.13%	4.29%	10.00%	7.31%	5.30%	7.54%	9.54%	11.83%	14.34%
York Water Company	YORW	\$0.75	\$48.12	1.56%	1.60%	6.50%	4.90%	n/a	5.70%	6.50%	7.30%	8.11%
Mean				2.85%	2.94%	7.50%	5.90%	6.04%	6.59%	7.90%	9.53%	11.26%
Median				2.88%	2.97%	6.75%	5.85%	6.20%	6.51%	8.33%	9.79%	10.71%

Notes: [1] Source: Bloomberg Professional [2] Source: Bloomberg Professional, equals 30-day average as of November 30, 2021 [3] Equals [1] / [2] [4] Equals [3] x (1 + 0.50 x [8]) [5] Source: Value Line [6] Source: Value Line

[6] Source: Yahoo! Finance [7] Source: Zacks

[8] Equals Average ([5], [6], [7]) [9] Equals [3] x (1 + 0.50 x Minimum ([5], [6], [7]) + Minimum ([5], [6], [7])

[10] Equals [4] + [8]

[11] Equals [3] x (1 + 0.50 x Maximum ([5], [6], [7]) + Maximum ([5], [6], [7])

90-DAY CONSTANT GROWTH DCF -- NJAWC PROXY GROUP

		00 57			201 1070	C PROXY G					All Proxy Grou	D
		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
							Yahoo!					
					Expected	Value Line	Finance	Zacks				
		Annualized	Stock	Dividend	Dividend	Earnings	Earnings	Earnings	Average			
Company	Ticker	Dividend	Price	Yield	Yield	Growth	Growth	Growth	Growth Rate	Low ROE	Mean ROE	High ROE
American States Water Company	AWR	\$1.46	\$90.33	1.62%	1.67%	6.50%	6.70%	n/a	6.60%	8.17%	8.27%	8.37%
Atmos Energy Corporation	ATO	\$2.72	\$94.57	2.88%	2.98%	7.00%	7.40%	7.20%	7.20%	9.98%	10.18%	10.38%
California Water Service Group	CWT	\$0.92	\$62.25	1.48%	1.55%	7.00%	11.70%	n/a	9.35%	8.53%	10.90%	13.26%
Essential Utilities, Inc.	WTRG	\$1.07	\$48.01	2.23%	2.32%	10.00%	6.40%	6.20%	7.53%	8.50%	9.85%	12.35%
Eversource Energy	ES	\$2.41	\$86.41	2.79%	2.88%	6.50%	6.47%	6.30%	6.42%	9.18%	9.30%	9.38%
Middlesex Water Company	MSEX	\$1.16	\$106.33	1.09%	1.11%	5.00%	2.70%	n/a	3.85%	3.81%	4.96%	6.12%
NiSource Inc.	NI	\$0.88	\$24.90	3.53%	3.64%	8.50%	3.52%	6.70%	6.24%	7.12%	9.88%	12.18%
New Jersey Resources Corporation	NJR	\$1.45	\$37.60	3.86%	3.95%	1.50%	6.00%	7.10%	4.87%	5.39%	8.82%	11.09%
Northwest Natural Gas Company	NWN	\$1.93	\$48.65	3.97%	4.07%	5.50%	5.70%	5.00%	5.40%	9.07%	9.47%	9.78%
ONE Gas, Inc.	OGS	\$2.32	\$69.27	3.35%	3.43%	6.50%	2.90%	5.00%	4.80%	6.30%	8.23%	9.96%
SJW Group	SJW	\$1.36	\$68.63	1.98%	2.07%	13.00%	5.70%	n/a	9.35%	7.74%	11.42%	15.11%
South Jersey Industries, Inc.	SJI	\$1.21	\$23.70	5.10%	5.29%	11.50%	5.20%	5.60%	7.43%	10.44%	12.73%	16.90%
Spire, Inc.	SR	\$2.60	\$65.38	3.98%	4.13%	10.00%	7.31%	5.30%	7.54%	9.38%	11.66%	14.18%
York Water Company	YORW	\$0.75	\$48.04	1.56%	1.60%	6.50%	4.90%	n/a	5.70%	6.50%	7.30%	8.11%
Mean				2.82%	2.91%	7.50%	5.90%	6.04%	6.59%	7.86%	9.50%	11.23%
Median				2.83%	2.93%	6.75%	5.85%	6.20%	6.51%	8.34%	9.66%	10.74%

Notes: [1] Source: Bloomberg Professional [2] Source: Bloomberg Professional, equals 90-day average as of November 30, 2021 [3] Equals [1] / [2] [4] Equals [3] x (1 + 0.50 x [8]) [5] Source: Value Line [6] Source: Value Line

[6] Source: Yahoo! Finance [7] Source: Zacks [7] Source: Zacks [8] Equals Average ([5], [6], [7]) [9] Equals [3] x (1 + 0.50 x Minimum ([5], [6], [7]) + Minimum ([5], [6], [7]) [10] Equals [4] + [8] [11] Equals [3] x (1 + 0.50 x Maximum ([5], [6], [7]) + Maximum ([5], [6], [7])

180-DAY CONSTANT GROWTH DCF -- NJAWC PROXY GROUP

											All Proxy Grou	p
		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
							Yahoo!					
					Expected	Value Line	Finance	Zacks				
		Annualized	Stock	Dividend	Dividend	Earnings	Earnings	Earnings	Average			
Company	Ticker	Dividend	Price	Yield	Yield	Growth	Growth	Growth	Growth Rate	Low ROE	Mean ROE	High ROE
American States Water Company	AWR	\$1.46	\$84.96	1.72%	1.78%	6.50%	6.70%	n/a	6.60%	8.27%	8.38%	8.48%
Atmos Energy Corporation	ATO	\$2.72	\$97.01	2.80%	2.90%	7.00%	7.40%	7.20%	7.20%	9.90%	10.10%	10.31%
California Water Service Group	CWT	\$0.92	\$59.87	1.54%	1.61%	7.00%	11.70%	n/a	9.35%	8.59%	10.96%	13.33%
Essential Utilities, Inc.	WTRG	\$1.07	\$47.32	2.27%	2.35%	10.00%	6.40%	6.20%	7.53%	8.54%	9.89%	12.38%
Eversource Energy	ES	\$2.41	\$85.28	2.83%	2.92%	6.50%	6.47%	6.30%	6.42%	9.22%	9.34%	9.42%
Middlesex Water Company	MSEX	\$1.16	\$94.90	1.22%	1.25%	5.00%	2.70%	n/a	3.85%	3.94%	5.10%	6.25%
NiSource Inc.	NI	\$0.88	\$25.04	3.51%	3.62%	8.50%	3.52%	6.70%	6.24%	7.10%	9.86%	12.16%
New Jersey Resources Corporation	NJR	\$1.45	\$39.56	3.67%	3.75%	1.50%	6.00%	7.10%	4.87%	5.19%	8.62%	10.90%
Northwest Natural Gas Company	NWN	\$1.93	\$51.09	3.78%	3.88%	5.50%	5.70%	5.00%	5.40%	8.87%	9.28%	9.59%
ONE Gas, Inc.	OGS	\$2.32	\$72.71	3.19%	3.27%	6.50%	2.90%	5.00%	4.80%	6.14%	8.07%	9.79%
SJW Group	SJW	\$1.36	\$66.56	2.04%	2.14%	13.00%	5.70%	n/a	9.35%	7.80%	11.49%	15.18%
South Jersey Industries, Inc.	SJI	\$1.21	\$24.54	4.93%	5.11%	11.50%	5.20%	5.60%	7.43%	10.26%	12.55%	16.71%
Spire, Inc.	SR	\$2.60	\$69.62	3.73%	3.88%	10.00%	7.31%	5.30%	7.54%	9.13%	11.41%	13.92%
York Water Company	YORW	\$0.75	\$48.46	1.55%	1.59%	6.50%	4.90%	n/a	5.70%	6.48%	7.29%	8.10%
Mean				2.77%	2.86%	7.50%	5.90%	6.04%	6.59%	7.82%	9.45%	11.18%
Median				2.81%	2.91%	6.75%	5.85%	6.20%	6.51%	8.41%	9.60%	10.60%

Notes:

 [1] Source: Bloomberg Professional

 [2] Source: Bloomberg Professional, equals 180-day average as of November 30, 2021

 [3] Equals [1] / [2]

 [4] Equals [3] x (1 + 0.50 x [8])

 [5] Source: Value Line

[6] Source: Yahoo! Finance [7] Source: Zacks [8] Equals Average ([5], [6], [7]) [9] Equals [3] x (1 + 0.50 x Minimum ([5], [6], [7]) + Minimum ([5], [6], [7])

[10] Equals [4] + [6] [11] Equals [3] x (1 + 0.50 x Maximum ([5], [6], [7]) + Maximum ([5], [6], [7])

CAPITAL ASSET PRICING MODEL -- CURRENT RISK-FREE RATE & VL BETA

$$\begin{split} \mathsf{K} &= \mathsf{R}\mathsf{f} + \beta \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) \\ \mathsf{K} &= \mathsf{R}\mathsf{f} + 0.25 \; \mathsf{x} \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) + 0.75 \; \mathsf{x} \; \beta \; \mathsf{x} \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) \end{split}$$

		[1]	[2]	[3]	[4]	[5]	[6]
		Current 30-day			Market		
		average of 30-year			Risk		
		U.S. Treasury bond		Market	Premium		ECAPM
Company	Ticker	yield	Beta (β)	Return (Rm)	(Rm - Rf)	CAPM ROE	ROE
American States Water Company	AWR	1.97%	0.65	12.97%	11.00%	9.12%	10.08%
Atmos Energy Corporation	ATO	1.97%	0.80	12.97%	11.00%	10.77%	11.32%
California Water Service Group	CWT	1.97%	0.65	12.97%	11.00%	9.12%	10.08%
Essential Utilities, Inc.	WTRG	1.97%	1.00	12.97%	11.00%	12.97%	12.97%
Eversource Energy	ES	1.97%	0.90	12.97%	11.00%	11.87%	12.14%
Middlesex Water Company	MSEX	1.97%	0.70	12.97%	11.00%	9.67%	10.49%
NiSource Inc.	NI	1.97%	0.85	12.97%	11.00%	11.32%	11.73%
New Jersey Resources Corporation	NJR	1.97%	1.00	12.97%	11.00%	12.97%	12.97%
Northwest Natural Gas Company	NWN	1.97%	0.85	12.97%	11.00%	11.32%	11.73%
ONE Gas, Inc.	OGS	1.97%	0.80	12.97%	11.00%	10.77%	11.32%
SJW Group	SJW	1.97%	0.80	12.97%	11.00%	10.77%	11.32%
South Jersey Industries, Inc.	SJI	1.97%	1.05	12.97%	11.00%	13.52%	13.38%
Spire, Inc.	SR	1.97%	0.85	12.97%	11.00%	11.32%	11.73%
York Water Company	YORW	1.97%	0.85	12.97%	11.00%	11.32%	11.73%
Mean			0.84			11.20%	11.64%
Median						11.32%	11.73%

Notes

[1] Source: Bloomberg Professional

[1] Source: Bioomeerg Professional [2] Source: Value Line reports [3] Source: Schedule AEB-6 [4] Equals [3] - [1] [5] Equals [1] + [2] x [4] [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

CAPITAL ASSET PRICING MODEL -- NEAR-TERM PROJECTED RISK-FREE RATE & VL BETA

$$\begin{split} & \mathsf{K} = \mathsf{R}\mathsf{f} + \beta \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) \\ & \mathsf{K} = \mathsf{R}\mathsf{f} + 0.25 \; \mathsf{x} \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) + 0.75 \; \mathsf{x} \; \beta \; \mathsf{x} \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) \end{split}$$

		[1]	[2]	[3]	[4]	[5]	[6]
		Near-term					
		projected 30-year			Market		
		U.S. Treasury bond			Risk		
		yield (Q1 2022 - Q1		Market	Premium		ECAPM
Company	Ticker	2023)	Beta (β)	Return (Rm)	(Rm - Rf)	CAPM ROE	ROE
American States Water Company	AWR	2.46%	0.65	12.97%	10.51%	9.29%	10.21%
Atmos Energy Corporation	ATO	2.46%	0.80	12.97%	10.51%	10.87%	11.39%
California Water Service Group	CWT	2.46%	0.65	12.97%	10.51%	9.29%	10.21%
Essential Utilities, Inc.	WTRG	2.46%	1.00	12.97%	10.51%	12.97%	12.97%
Eversource Energy	ES	2.46%	0.90	12.97%	10.51%	11.92%	12.18%
Middlesex Water Company	MSEX	2.46%	0.70	12.97%	10.51%	9.82%	10.60%
NiSource Inc.	NI	2.46%	0.85	12.97%	10.51%	11.39%	11.79%
New Jersey Resources Corporation	NJR	2.46%	1.00	12.97%	10.51%	12.97%	12.97%
Northwest Natural Gas Company	NWN	2.46%	0.85	12.97%	10.51%	11.39%	11.79%
ONE Gas, Inc.	OGS	2.46%	0.80	12.97%	10.51%	10.87%	11.39%
SJW Group	SJW	2.46%	0.80	12.97%	10.51%	10.87%	11.39%
South Jersey Industries, Inc.	SJI	2.46%	1.05	12.97%	10.51%	13.49%	13.36%
Spire, Inc.	SR	2.46%	0.85	12.97%	10.51%	11.39%	11.79%
York Water Company	YORW	2.46%	0.85	12.97%	10.51%	11.39%	11.79%
Mean						11.28%	11.70%
Median						11.39%	11.79%

 Notes:
 [1] Source: Blue Chip Financial Forecasts, Vol. 40, No. 12, December 1, 2021, at 2
 [2] Source: Value Line reports
 [3] Source: Schedule AEB-6
 [4] Equals [3] - [1]
 [5] Equals [1] + [2] × [4]
 [6] Equals [1] + 0.25 × ([4]) + 0.75 × ([2] × [4])

CAPITAL ASSET PRICING MODEL -- LONG-TERM PROJECTED RISK-FREE RATE & VL BETA
$$\begin{split} \mathsf{K} &= \mathsf{R}\mathsf{f} + \beta \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) \\ \mathsf{K} &= \mathsf{R}\mathsf{f} + 0.25 \; \mathsf{x} \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) + 0.75 \; \mathsf{x} \; \beta \; \mathsf{x} \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) \end{split}$$

[1] [2] [6] [3] [4] Market [5] Projected 30-year U.S. Treasury bond yield (2023 - 2027) 3.40% 3.40% 3.40% 3.40% 3.40% 3.40% 3.40% 3.40% Risk Premium Market ECAPM Market Premium Return (Rm) (Rm - Rf) CAPM ROE 12.97% 9.57% 9.62% 12.97% 9.57% 11.08% 12.97% 9.57% 12.97% 12.97% 9.57% 12.97% 12.97% 9.57% 12.97% 12.97% 9.57% 12.01% 12.97% 9.57% 10.10% 12.97% 9.57% 11.53% 12.97% 9.57% 12.97% Beta (β) 0.65 0.80 0.65 Ticker AWR ATO CWT WTRG Company American States Water Company Atmos Energy Corporation California Water Service Group ROE 10.46% 11.53% 10.46% 12.97% 12.25% 10.82% Essential Utilities, Inc. 1.00 0.90 0.70 0.85 1.00 0.85 0.80 Eversource Energy Middlesex Water Company ES MSEX NiSource Inc. New Jersey Resources Corporation Northwest Natural Gas Company ONE Gas, Inc. NI 11.89% 11.33% 12.97% 11.53% 11.06% 13.45% 11.53% 11.53% 3.40% 3.40% 3.40% 3.40% 12.97% 12.97% 12.97% 12.97% 9.57% 9.57% 9.57% 9.57% 12.97% 11.89% 11.53% 11.53% NJR NWN OGS SJW South Jersey Industries, Inc. Spire, Inc. 0.80 1.05 0.85 12.97% SJI SR 3.40% 3.40% 12.97% 12.97% 9.57% 9.57% 13.33% 11.89% York Water Company 11.89% YORW 3.40% 0.85 12.97% 9.57% Mean Median 11.43% 11.53% 11.82% 11.89%

Notes: [1] Source: Blue Chip Financial Forecasts, Vol. 40, No. 12, December 1, 2021, at 14 [2] Source: Value Line reports [3] Source: Schedule AEB-6

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CAPITAL ASSET PRICING MODEL -- CURRENT RISK-FREE RATE & BLOOMBERG BETA

$$\begin{split} & \mathsf{K} = \mathsf{R} \mathsf{f} + \beta \; (\mathsf{R} \mathsf{m} - \mathsf{R} \mathsf{f}) \\ & \mathsf{K} = \mathsf{R} \mathsf{f} + 0.25 \; \mathsf{x} \; (\mathsf{R} \mathsf{m} - \mathsf{R} \mathsf{f}) + 0.75 \; \mathsf{x} \; \beta \; \mathsf{x} \; (\mathsf{R} \mathsf{m} - \mathsf{R} \mathsf{f}) \end{split}$$

		[1]	[2]	[3]	[4]	[5]	[6]
		Current 30-day			Market		
		average of 30-year			Risk		
		U.S. Treasury bond		Market	Premium		ECAPM
Company	Ticker	yield	Beta (β)	Return (Rm)	(Rm - Rf)	CAPM ROE	ROE
American States Water Company	AWR	1.97%	0.64	12.97%	11.00%	9.05%	10.03%
Atmos Energy Corporation	ATO	1.97%	0.76	12.97%	11.00%	10.29%	10.96%
California Water Service Group	CWT	1.97%	0.68	12.97%	11.00%	9.46%	10.34%
Essential Utilities, Inc.	WTRG	1.97%	0.85	12.97%	11.00%	11.30%	11.72%
Eversource Energy	ES	1.97%	0.82	12.97%	11.00%	11.04%	11.52%
Middlesex Water Company	MSEX	1.97%	0.78	12.97%	11.00%	10.53%	11.14%
NiSource Inc.	NI	1.97%	0.82	12.97%	11.00%	10.99%	11.48%
New Jersey Resources Corporation	NJR	1.97%	0.83	12.97%	11.00%	11.14%	11.60%
Northwest Natural Gas Company	NWN	1.97%	0.73	12.97%	11.00%	10.00%	10.75%
ONE Gas, Inc.	OGS	1.97%	0.83	12.97%	11.00%	11.14%	11.60%
SJW Group	SJW	1.97%	0.85	12.97%	11.00%	11.29%	11.71%
South Jersey Industries, Inc.	SJI	1.97%	0.84	12.97%	11.00%	11.24%	11.68%
Spire, Inc.	SR	1.97%	0.78	12.97%	11.00%	10.54%	11.15%
York Water Company	YORW	1.97%	0.87	12.97%	11.00%	11.57%	11.92%
Mean						10.69%	11.26%
Median						11.01%	11.50%

Notes: [1] Source: Bloomberg Professional [2] Source: Bloomberg Professional [3] Source: Schedule AEB-6 [4] Equals [3] - [1] [5] Equals [1] + [2] x [4] [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

CAPITAL ASSET PRICING MODEL -- NEAR-TERM PROJECTED RISK-FREE RATE & BLOOMBERG BETA

$$\begin{split} & \mathsf{K} = \mathsf{R} \mathsf{f} + \beta \; (\mathsf{R} \mathsf{m} - \mathsf{R} \mathsf{f}) \\ & \mathsf{K} = \mathsf{R} \mathsf{f} + 0.25 \; \mathsf{x} \; (\mathsf{R} \mathsf{m} - \mathsf{R} \mathsf{f}) + 0.75 \; \mathsf{x} \; \beta \; \mathsf{x} \; (\mathsf{R} \mathsf{m} - \mathsf{R} \mathsf{f}) \end{split}$$

		[1]	[2]	[3]	[4]	[5]	[6]
		Near-term					
		projected 30-year			Market		
		U.S. Treasury bond			Risk		
		yield (Q1 2022 - Q1		Market	Premium		ECAPM
Company	Ticker	2023)	Beta (β)	Return (Rm)	(Rm - Rf)	CAPM ROE	ROE
American States Water Company	AWR	2.46%	0.64	12.97%	10.51%	9.23%	10.16%
Atmos Energy Corporation	ATO	2.46%	0.76	12.97%	10.51%	10.41%	11.05%
California Water Service Group	CWT	2.46%	0.68	12.97%	10.51%	9.62%	10.46%
Essential Utilities, Inc.	WTRG	2.46%	0.85	12.97%	10.51%	11.38%	11.77%
Eversource Energy	ES	2.46%	0.82	12.97%	10.51%	11.13%	11.59%
Middlesex Water Company	MSEX	2.46%	0.78	12.97%	10.51%	10.64%	11.22%
NiSource Inc.	NI	2.46%	0.82	12.97%	10.51%	11.08%	11.55%
New Jersey Resources Corporation	NJR	2.46%	0.83	12.97%	10.51%	11.22%	11.66%
Northwest Natural Gas Company	NWN	2.46%	0.73	12.97%	10.51%	10.14%	10.84%
ONE Gas, Inc.	OGS	2.46%	0.83	12.97%	10.51%	11.23%	11.66%
SJW Group	SJW	2.46%	0.85	12.97%	10.51%	11.37%	11.77%
South Jersey Industries, Inc.	SJI	2.46%	0.84	12.97%	10.51%	11.32%	11.73%
Spire, Inc.	SR	2.46%	0.78	12.97%	10.51%	10.65%	11.23%
York Water Company	YORW	2.46%	0.87	12.97%	10.51%	11.63%	11.96%
Mean						10.79%	11.33%
Median						11.10%	11.57%

 Notes:

 [1] Source: Blue Chip Financial Forecasts, Vol. 40, No. 12, December 1, 2021, at 2

 [2] Source: Schedule AEB-6

 [3] Gource: Schedule AEB-6

 [4] Equals [3] - [1]

 [5] Equals [1] + [2] x [4]

 [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

CAPITAL ASSET PRICING MODEL -- LONG-TERM PROJECTED RISK-FREE RATE & BLOOMBERG BETA

$$\begin{split} \mathsf{K} &= \mathsf{R}\mathsf{f} + \beta \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) \\ \mathsf{K} &= \mathsf{R}\mathsf{f} + 0.25 \; \mathsf{x} \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) + 0.75 \; \mathsf{x} \; \beta \; \mathsf{x} \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) \end{split}$$

		[1]	[2]	[3]	[4]	[5]	[6]
					Market		
		Projected 30-year			Risk		
		U.S. Treasury bond		Market	Premium		ECAPM
Company	Ticker	yield (2023 - 2027)	Beta (β)	Return (Rm)	(Rm - Rf)	CAPM ROE	ROE
American States Water Company	AWR	3.40%	0.64	12.97%	9.57%	9.56%	10.41%
Atmos Energy Corporation	ATO	3.40%	0.76	12.97%	9.57%	10.64%	11.22%
California Water Service Group	CWT	3.40%	0.68	12.97%	9.57%	9.92%	10.68%
Essential Utilities, Inc.	WTRG	3.40%	0.85	12.97%	9.57%	11.52%	11.88%
Eversource Energy	ES	3.40%	0.82	12.97%	9.57%	11.29%	11.71%
Middlesex Water Company	MSEX	3.40%	0.78	12.97%	9.57%	10.85%	11.38%
NiSource Inc.	NI	3.40%	0.82	12.97%	9.57%	11.25%	11.68%
New Jersey Resources Corporation	NJR	3.40%	0.83	12.97%	9.57%	11.38%	11.77%
Northwest Natural Gas Company	NWN	3.40%	0.73	12.97%	9.57%	10.39%	11.03%
ONE Gas, Inc.	OGS	3.40%	0.83	12.97%	9.57%	11.38%	11.78%
SJW Group	SJW	3.40%	0.85	12.97%	9.57%	11.51%	11.88%
South Jersey Industries, Inc.	SJI	3.40%	0.84	12.97%	9.57%	11.47%	11.84%
Spire, Inc.	SR	3.40%	0.78	12.97%	9.57%	10.85%	11.38%
York Water Company	YORW	3.40%	0.87	12.97%	9.57%	11.75%	12.05%
Mean						10.98%	11.48%
Median						11.27%	11.69%

 Notes:

 [1] Source: Blue Chip Financial Forecasts, Vol. 40, No. 12, December 1, 2021, at 14

 [2] Source: Bloomberg Professional

 [3] Source: Schedule AE-6

 [4] Equals [3] - [1]

 [5] Equals [1] + [2] x [4]

 [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

CAPITAL ASSET PRICING MODEL -- CURRENT RISK-FREE RATE & VALUE LINE LT AVERAGE BETA

		[1]	[2]	[3]	[4]	[5]	[6]
		Current 30-day			Market		
		average of 30-year			Risk		
		U.S. Treasury bond		Market	Premium		ECAPM
Company	Ticker	yield	Beta (β)	Return (Rm)	(Rm - Rf)	CAPM ROE	ROE
American States Water Company	AWR	1.97%	0.71	12.97%	11.00%	9.78%	10.58%
Atmos Energy Corporation	ATO	1.97%	0.68	12.97%	11.00%	9.45%	10.33%
California Water Service Group	CWT	1.97%	0.73	12.97%	11.00%	10.00%	10.74%
Essential Utilities, Inc.	WTRG	1.97%	0.73	12.97%	11.00%	10.00%	10.74%
Eversource Energy	ES	1.97%	0.68	12.97%	11.00%	9.45%	10.33%
Middlesex Water Company	MSEX	1.97%	0.73	12.97%	11.00%	10.00%	10.74%
NiSource Inc.	NI	1.97%	0.63	12.97%	11.00%	8.84%	9.88%
New Jersey Resources Corporation	NJR	1.97%	0.79	12.97%	11.00%	10.66%	11.24%
Northwest Natural Gas Company	NWN	1.97%	0.66	12.97%	11.00%	9.23%	10.16%
ONE Gas, Inc.	OGS	1.97%	0.70	12.97%	11.00%	9.67%	10.49%
SJW Group	SJW	1.97%	0.70	12.97%	11.00%	9.67%	10.49%
South Jersey Industries, Inc.	SJI	1.97%	0.86	12.97%	11.00%	11.43%	11.81%
Spire, Inc.	SR	1.97%	0.71	12.97%	11.00%	9.78%	10.58%
York Water Company	YORW	1.97%	0.77	12.97%	11.00%	10.44%	11.07%
Mean						9.89%	10.66%
Median						9.78%	10.58%

$$\begin{split} & \mathsf{K} = \mathsf{R} \mathsf{f} + \beta \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) \\ & \mathsf{K} = \mathsf{R} \mathsf{f} + 0.25 \; \mathsf{x} \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) + 0.75 \; \mathsf{x} \; \beta \; \mathsf{x} \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) \end{split}$$

Notes: [1] Source: Bloomberg Professional [2] Source: Schedule AEB-5 [3] Source: Schedule AEB-6 [4] Equals [3] - [1] [5] Equals [1] + [2] x [4] [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

CAPITAL ASSET PRICING MODEL -- NEAR-TERM PROJECTED RISK-FREE RATE & VALUE LINE LT AVERAGE BETA

$$\begin{split} \mathsf{K} &= \mathsf{R}\mathsf{f} + \beta \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) \\ \mathsf{K} &= \mathsf{R}\mathsf{f} + 0.25 \; \mathsf{x} \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) + 0.75 \; \mathsf{x} \; \beta \; \mathsf{x} \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) \end{split}$$

		[1]	[2]	[3]	[4]	[5]	[6]
		Near-term					
		projected 30-year			Market		
		U.S. Treasury bond			Risk		
		yield (Q1 2022 - Q1		Market	Premium		ECAPM
Company	Ticker	2023)	Beta (β)	Return (Rm)	(Rm - Rf)	CAPM ROE	ROE
American States Water Company	AWR	2.46%	0.71	12.97%	10.51%	9.92%	10.68%
Atmos Energy Corporation	ATO	2.46%	0.68	12.97%	10.51%	9.61%	10.45%
California Water Service Group	CWT	2.46%	0.73	12.97%	10.51%	10.13%	10.84%
Essential Utilities, Inc.	WTRG	2.46%	0.73	12.97%	10.51%	10.13%	10.84%
Eversource Energy	ES	2.46%	0.68	12.97%	10.51%	9.61%	10.45%
Middlesex Water Company	MSEX	2.46%	0.73	12.97%	10.51%	10.13%	10.84%
NiSource Inc.	NI	2.46%	0.63	12.97%	10.51%	9.03%	10.01%
New Jersey Resources Corporation	NJR	2.46%	0.79	12.97%	10.51%	10.76%	11.31%
Northwest Natural Gas Company	NWN	2.46%	0.66	12.97%	10.51%	9.40%	10.29%
ONE Gas, Inc.	OGS	2.46%	0.70	12.97%	10.51%	9.82%	10.60%
SJW Group	SJW	2.46%	0.70	12.97%	10.51%	9.82%	10.60%
South Jersey Industries, Inc.	SJI	2.46%	0.86	12.97%	10.51%	11.50%	11.87%
Spire, Inc.	SR	2.46%	0.71	12.97%	10.51%	9.92%	10.68%
York Water Company	YORW	2.46%	0.77	12.97%	10.51%	10.55%	11.16%
Mean						10.02%	10.76%
Median						9.92%	10.68%

 Notes:

 [1] Source: Blue Chip Financial Forecasts, Vol. 40, No. 12, December 1, 2021, at 2

 [2] Source: Schedule AEB-5

 [3] Source: Schedule AEB-6

 [4] Equals [3] - [1]

 [5] Equals [1] + [2] x [4]

 [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

CAPITAL ASSET PRICING MODEL -- LONG-TERM PROJECTED RISK-FREE RATE & VALUE LINE LT AVERAGE BETA

$$\begin{split} & \mathsf{K} = \mathsf{R} \mathsf{f} + \beta \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) \\ & \mathsf{K} = \mathsf{R} \mathsf{f} + 0.25 \; \mathsf{x} \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) + 0.75 \; \mathsf{x} \; \beta \; \mathsf{x} \; (\mathsf{R}\mathsf{m} - \mathsf{R}\mathsf{f}) \end{split}$$

		[1]	[2]	[3]	[4]	[5]	[6]
					Market		
		Projected 30-year			Risk		
		U.S. Treasury bond		Market	Premium		ECAPM
Company	Ticker	yield (2023 - 2027)	Beta (β)	Return (Rm)	(Rm - Rf)	CAPM ROE	ROE
American States Water Company	AWR	3.40%	0.71	12.97%	9.57%	10.19%	10.89%
Atmos Energy Corporation	ATO	3.40%	0.68	12.97%	9.57%	9.91%	10.67%
California Water Service Group	CWT	3.40%	0.73	12.97%	9.57%	10.39%	11.03%
Essential Utilities, Inc.	WTRG	3.40%	0.73	12.97%	9.57%	10.39%	11.03%
Eversource Energy	ES	3.40%	0.68	12.97%	9.57%	9.91%	10.67%
Middlesex Water Company	MSEX	3.40%	0.73	12.97%	9.57%	10.39%	11.03%
NiSource Inc.	NI	3.40%	0.63	12.97%	9.57%	9.38%	10.28%
New Jersey Resources Corporation	NJR	3.40%	0.79	12.97%	9.57%	10.96%	11.46%
Northwest Natural Gas Company	NWN	3.40%	0.66	12.97%	9.57%	9.72%	10.53%
ONE Gas, Inc.	OGS	3.40%	0.70	12.97%	9.57%	10.10%	10.82%
SJW Group	SJW	3.40%	0.70	12.97%	9.57%	10.10%	10.82%
South Jersey Industries, Inc.	SJI	3.40%	0.86	12.97%	9.57%	11.63%	11.96%
Spire, Inc.	SR	3.40%	0.71	12.97%	9.57%	10.19%	10.89%
York Water Company	YORW	3.40%	0.77	12.97%	9.57%	10.77%	11.32%
Mean						10.29%	10.96%
Median						10.19%	10.89%

 Notes:

 [1] Source: Blue Chip Financial Forecasts, Vol. 40, No. 12, December 1, 2021, at 14

 [2] Source: Schedule AEB-5

 [3] Source: Schedule AEB-6

 [4] Equals [3] - [1]

 [5] Equals [1] + [2] x [4]

 [6] Equals [1] + 0.25 x ([4]) + 0.75 x ([2] x [4])

HISTORICAL BETA - 2016 - 2020

		[1]	[2]	[3]	[4]	[5]	[6]
Company	Ticker	12/31/2016	12/31/2017	12/31/2018	12/31/2019	12/31/2020	Average
American States Water Company	AWR	0.70	0.80	0.75	0.65	0.65	0.71
Atmos Energy Corporation	ATO	0.70	0.70	0.60	0.60	0.80	0.68
California Water Service Group	CWT	0.75	0.80	0.75	0.70	0.65	0.73
Essential Utilities, Inc.	WTRG	0.70	0.70	0.70	0.65	0.90	0.73
Eversource Energy	ES	0.70	0.65	0.60	0.55	0.90	0.68
Middlesex Water Company	MSEX	0.70	0.80	0.75	0.70	0.70	0.73
NiSource Inc.	NI	NMF	0.60	0.50	0.55	0.85	0.63
New Jersey Resources Corporation	NJR	0.80	0.80	0.70	0.70	0.95	0.79
Northwest Natural Gas Company	NWN	0.60	0.70	0.60	0.60	0.80	0.66
ONE Gas, Inc.	OGS	N/A	0.70	0.65	0.65	0.80	0.70
SJW Group	SJW	0.70	0.75	0.65	0.60	0.80	0.70
South Jersey Industries, Inc.	SJI	0.80	0.85	0.80	0.80	1.05	0.86
Spire, Inc.	SR	0.70	0.70	0.65	0.65	0.85	0.71
York Water Company	YORW	0.70	0.80	0.80	0.75	0.80	0.77
Mean		0.71	0.74	0.68	0.65	0.82	0.72

Notes:

Value Line, dated October 16, 2016, November 18, 2016 and December 2, 2016.
 Value Line, dated October 13, 2017, November 17, 2017 and December 1, 2017.
 Value Line, dated October 12, 2018, November 16, 2018 and November 30, 2018.

[4] Value Line, dated October 11, 2019, November 15, 2019 and November 29, 2019.
[5] Value Line, dated October 9, 2020, November 13, 2020 and November 27, 2020.

[6] Average ([1] - [5])

MARKET RISK PREMIUM DERIVED FROM ANALYSTS' LONG-TERM GROWTH ESTIMATES

[1] Estimated Weighted Average Dividend Yield	1.58%
[2] Estimated Weighted Average Long-Term Growth Rate	11.31%
[3] S&P 500 Estimated Required Market Return	12.97%

		STANDARD A	ND POOR'S	500 INDEX					
		[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
Name	Ticker	Shares Outst'g	Price	Market Capitalization	Weight in Index	Estimated Dividend Yield	Cap-Weighted Dividend Yield	Long-Term	Cap-Weighted Long-Term Growth Est.
sell Industries NV	LYB	332.78	87.13	28,995.47	0.10%	5.19%	0.00%	8.00%	0.01%
xpress Co	AXP	774.56	152.30	117,964.88	0.39%	1.13%	0.00%	8.50%	0.03%
mmunications Inc	VZ	4,197.76	50.27	211,021.40	0.70%	5.09%	0.04%	3.50%	0.02%
nc	AVGO	411.62	553.68	227,903.55		2.60%		27.00%	
The	BA	587.70	197.85	116,276.25		n/a		n/a	
nc	CAT	540.94	193.35	104,591.14	0.35%	2.30%	0.01%	9.50%	0.03%
Chase & Co	JPM	2,955.27	158.83	469,384.90	1.55%	2.52%	0.04%	7.50%	0.12%
orp	CVX	1,927.69	112.87	217,577.92		4.75%		24.00%	
Co/The	KO	4,319.42	52.45	226,553.58	0.75%	3.20%	0.02%	7.00%	0.05%
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Name	TICKEI	Ouisig	Price	Capitalization	Index	Dividend field	Dividend field	i Growin Esi.	GIOWITES
vondollPascell Industrias NV	LYB	222.70	07 12	28,995.47	0.10%	5.19%	0.00%	8.00%	0.01%
LyondellBasell Industries NV American Express Co	AXP	332.78 774.56	87.13 152.30	117,964.88	0.39%	1.13%	0.00%	8.50%	0.01%
Verizon Communications Inc	VZ	4,197.76	50.27	211,021.40	0.70%	5.09%	0.04%	3.50%	0.02%
Broadcom Inc	AVGO	411.62	553.68	227,903.55	0.1070	2.60%	0.0170	27.00%	0.0270
Boeing Co/The	BA	587.70	197.85	116,276.25		n/a		n/a	
Caterpillar Inc	CAT	540.94	193.35	104,591.14	0.35%	2.30%	0.01%	9.50%	0.03%
JPMorgan Chase & Co	JPM	2,955.27	158.83	469,384.90	1.55%	2.52%	0.04%	7.50%	0.12%
Chevron Corp	CVX	1,927.69	112.87	217,577.92	1.0070	4.75%	0.0170	24.00%	0.1270
Coca-Cola Co/The	КО	4,319.42	52.45	226,553.58	0.75%	3.20%	0.02%	7.00%	0.05%
AbbVie Inc	ABBV	1,767.88	115.28	203,801.21	0.67%	4.89%	0.03%	6.50%	0.04%
Valt Disney Co/The	DIS	1,817.66	144.90	263,378.35	0.87%	n/a	0.0070	14.00%	0.12%
leetCor Technologies Inc	FLT	81.20	207.13	16,818.75	0.06%	n/a		11.00%	0.01%
Extra Space Storage Inc	EXR	133.89	200.00	26,778.40	0.09%	2.50%	0.00%	5.00%	0.00%
	XOM	4,233.57	59.84		0.0976	5.88%	0.00%	n/a	0.00%
xxon Mobil Corp Phillips 66	PSX	4,233.57 438.17	69.17	253,336.65 30,308.22	0.10%	5.32%	0.01%	20.00%	0.02%
Seneral Electric Co	GE HPQ	1,098.14	94.99	104,312.03	0.35%	0.34%	0.00%	15.00%	0.05%
IP Inc		1,152.52	35.28	40,660.87	0.13%	2.83%	0.00%	12.50%	0.02%
lome Depot Inc/The	HD	1,044.24	400.61	418,332.59	1.38%	1.65%	0.02%	8.50%	0.12%
Ionolithic Power Systems Inc	MPWR	46.09	553.46	25,510.63	0.05%	0.43%	0.000/	20.50%	0.040/
nternational Business Machines Corp	IBM	896.80	117.10	105,015.28	0.35%	5.60%	0.02%	1.50%	0.01%
ohnson & Johnson	JNJ	2,632.60	155.93	410,500.85	1.36%	2.72%	0.04%	10.00%	0.14%
IcDonald's Corp	MCD	747.25	244.60	182,776.13	0.60%	2.26%	0.01%	10.50%	0.06%
lerck & Co Inc	MRK	2,525.94	74.91	189,218.47	0.63%	3.68%	0.02%	7.50%	0.05%
IM Co	MMM	576.25	170.04	97,986.06	0.32%	3.48%	0.01%	6.00%	0.02%
merican Water Works Co Inc	AWK	181.54	168.57	30,601.86	0.10%	1.43%	0.00%	8.50%	0.01%
Bank of America Corp	BAC	8,184.08	44.47	363,946.22	1.20%	1.89%	0.02%	7.50%	0.09%
Baker Hughes Co	BKR	871.08	23.34	20,331.01	0.07%	3.08%	0.00%	6.00%	0.00%
fizer Inc	PFE	5,612.87	53.73	301,579.34	1.00%	2.90%	0.03%	8.00%	0.08%
Procter & Gamble Co/The	PG	2,419.95	144.58	349,876.08	1.16%	2.41%	0.03%	7.00%	0.08%
T&T Inc	Т	7,141.00	22.83	163,029.03	0.54%	9.11%	0.05%	2.50%	0.01%
ravelers Cos Inc/The	TRV	246.01	146.95	36,151.02	0.12%	2.40%	0.00%	8.00%	0.01%
Raytheon Technologies Corp	RTX	1,496.78	80.92	121,119.28	0.40%	2.52%	0.01%	1.50%	0.01%
nalog Devices Inc	ADI	537.41	180.25	96,868.33	0.32%	1.53%	0.00%	11.00%	0.04%
Valmart Inc	WMT	2,788.50	140.63	392,146.47	1.30%	1.56%	0.02%	7.50%	0.10%
Sisco Systems Inc/Delaware	CSCO	4,217.61	54.84	231,293.57	0.77%	2.70%	0.02%	7.00%	0.05%
ntel Corp	INTC	4,067.00	49.20	200,096.40	0.66%	2.83%	0.02%	7.00%	0.05%
General Motors Co	GM	1,451.86	57.87	84,019.14	0.28%	n/a	0.0270	12.00%	0.03%
/icrosoft Corp	MSFT	7,507.98	330.59	2,482,063.11	8.21%	0.75%	0.06%	15.00%	1.23%
Dollar General Corp	DG	233.31	221.30	51,631.50	0.17%	0.76%	0.00%	10.50%	0.02%
Cigna Corp	CI	331.43	191.90	63,601.03	0.21%	2.08%	0.00%	10.00%	0.02%
(inder Morgan Inc	KMI	2,267.43	15.46	35,054.41	0.12%	6.99%	0.01%	19.00%	0.02%
Sitigroup Inc	C	1,984.27	63.70	126,397.81	0.42%	3.20%	0.01%	7.00%	0.03%
merican International Group Inc	AIG	830.30	52.60	43,673.67	0.4270	2.43%	0.0170	31.50%	0.0070
Altria Group Inc	MO	1,836.99	42.64	78,329.21	0.26%	8.44%	0.02%	6.00%	0.02%
ICA Healthcare Inc	HCA	311.02	225.59	70,163.68	0.23%	0.85%	0.02 %	13.50%	0.02 %
Inder Armour Inc	UAA		223.59		0.2370	n/a	0.00%	33.00%	0.0376
	IP	188.65		4,450.16	0.06%	4.06%	0.00%		0.01%
nternational Paper Co	HPE	387.26	45.52	17,628.21				12.00%	0.01%
lewlett Packard Enterprise Co		1,308.05	14.35	18,770.52	0.06%	3.34%	0.00%	6.50%	
bbott Laboratories	ABT	1,768.29	125.77	222,397.46	0.74%	1.43%	0.01%	11.50%	0.08%
flac Inc	AFL	661.53	54.14	35,815.13	0.12%	2.96%	0.00%	11.00%	0.01%
ir Products and Chemicals Inc	APD	221.46	287.44	63,656.46	0.21%	2.09%	0.00%	12.50%	0.03%
toyal Caribbean Cruises Ltd	RCL	254.79	69.82	17,789.44		n/a		n/a	
less Corp	HES	309.73	74.52	23,080.86		1.34%		n/a	
rcher-Daniels-Midland Co	ADM	559.44	62.21	34,802.82	0.12%	2.38%	0.00%	9.50%	0.01%
utomatic Data Processing Inc	ADP	421.38	230.89	97,293.35	0.32%	1.80%	0.01%	8.50%	0.03%
erisk Analytics Inc	VRSK	161.16	224.87	36,240.27	0.12%	0.52%	0.00%	11.50%	0.01%
utoZone Inc	AZO	20.97	1,817.07	38,100.32	0.13%	n/a		15.00%	0.02%
very Dennison Corp	AVY	82.80	205.07	16,978.98	0.06%	1.33%	0.00%	9.00%	0.01%
nphase Energy Inc	ENPH	134.91	250.00	33,728.00		n/a		40.00%	
ISCI Inc	MSCI	82.45	629.45	51,896.26	0.17%	0.66%	0.00%	16.00%	0.03%
all Corp	BLL	323.89	93.45	30,267.89		0.86%		21.00%	
Ceridian HCM Holding Inc	CDAY	151.33	109.40	16,555.61		n/a		n/a	
Carrier Global Corp	CARR	866.59	54.12	46,899.58		0.89%		n/a	
ank of New York Mellon Corp/The	BK	825.82	54.79	45,246.73	0.15%	2.48%	0.00%	5.00%	0.01%
Dtis Worldwide Corp	OTIS	424.77	80.40	34,151.43		1.19%		n/a	
axter International Inc	BAX	500.69	74.57	37,336.68	0.12%	1.50%	0.00%	8.50%	0.01%
ecton Dickinson and Co	BDX	284.02	237.14	67,353.45	0.22%	1.47%	0.00%	7.50%	0.02%
erkshire Hathaway Inc	BRK/B	1,303.48	276.69	360,659.05		n/a		n/a	
est Buy Co Inc	BBY	245.96	106.86	26,283.71	0.09%	2.62%	0.00%	8.50%	0.01%
oston Scientific Corp	BSX	1,424.99	38.07	54,249.45	0.18%	n/a	0.0070	17.50%	0.01%
ristol-Myers Squibb Co	BMY	2,219.65	53.63	119.039.56	0.39%	3.65%	0.01%	12.50%	0.05%
ortune Brands Home & Security Inc	FBHS	135.73	100.53	13,645.34	0.39%	1.03%	0.01%	12.50%	0.05%
	BF/B	309.72	70.36	21,791.62					0.00%
rown-Forman Corp coterra Energy Inc					0.07%	1.07%	0.00%	13.00%	0.01%
Coterra Energy Inc Campbell Soup Co	CTRA	813.58	20.08	16,336.65	0.040/	2.49%	0.00%	n/a	0.000/
	CPB	302.11	40.33	12,184.02	0.04%	3.67%	0.00%	5.50%	0.00%
ansas City Southern	KSU	91.20	290.85	26,524.07	0.09%	0.74%	0.00%	10.50%	0.01%
lilton Worldwide Holdings Inc	HLT	278.72	135.07	37,646.98		n/a		n/a	
				17,286.07		n/a		n/a	
	CCL	981.05	17.62						
Carnival Corp Qorvo Inc Lumen Technologies Inc	CCL QRVO LUMN	981.05 110.22 1,023.89	146.23 12.34	16,117.91 12,634.85	0.04%	n/a 8.10%	0.00%	27.00% 2.50%	0.00%

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Dever Corp DOV 143.89 23.91.94 0.01% 7.00% 0.0 Alma Errory Corp LTK 22.56.94 7.07 0.01% 7.00% 0.0 Begening Corpetent Corp EEG 171.23 0.93.4 11.87.191 0.04% 3.24.14 0.00% 15.00% 0.0 Ecolds In C ECO 22.65.7 22.47.7 6.34.690 0.21.16 0.04% 3.24.14 0.01% 0.00%										
Alland Emergy Corp LNT 250.28 54.79 13.77.28 0.05% 2.40% 0.00% 5.50% 0.00% Date Emergy Corp DEX 77.00 97										0.02%
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PakkaElmar Inc. PH 122.20 182.10 22.88.59 0.07% 2.37% 0.00% 12.00% 0.00 EOC Incess in EOC Netses in EOC Netses in 0.77% 2.37% 0.07% 2.37% 0.07% 2.37% 0.07% 4.07%										0.02%
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Equation inc EFX 122.00 276.65 3.3965.86 0.1% 10.0% 0.0 Catcher Inc TX 122.33 22.5781.33 40.564.40 0.0% 0.0% 10.0% 0.0% Catcher Inc TX 122.34 22.5781.33 10.0% 0.0% 20.30% 0.0% FMC Corp FMC 22.678 10.01 12.668.41 0.04% 1.00% 0.0% 20.30% 0.0% Brown And Brown Inc BRO 28.27.3 19.17 75.00 0.0% <		ETR	200.98		20,166.43		4.03%	0.00%	3.00%	0.00%
Gamber Inc. IT 82.29 82.579.13 ma 20.59% Fold: Corp FDX 556.55 20.30% 10.00% 0.00% 10.00% 0.00% Fold: Corp FDX 20.586.55 20.019 11.258.11 0.018 11.258.11 0.018 0.00% 0.								0.00%		0.01%
FedEx Corp FMC Corp FDX 285.65 230.37 61.107.79 0.20% 1.30% 0.00% 11.30% 0.00%						0.16%				0.03%
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Bath & Body Works Inc BBWI 264,37 75,13 19,862.34 0.80% 26.00% Charter Communications Inc CHTR 179.29 646.28 115,872.19 n/a 27.50% Lincoin National Corp LNC 180.71 66.33 11,986.43 0.04% 2.71% 0.00% 9.00% 0.00 Lowers Corp L 253.68 53.46 13,561.95 0.04% 0.47% 0.00% 12.50% 0.0 Lowers Corp LOW 673.75 244.59 164,791.78 0.55% 1.31% 0.01% 14.50% 0.00 IDEX Corp IEX 76.03 224.59 17,075.80 0.06% 0.96% 0.00% 8.00% 0.00 Masco Corp MAS 244.09 65.90 16.023 3.05% 1.30% 0.00% 9.50% 0.00 Mesco Corp MDT 1,344.86 106.70 143,496.78 0.47% 2.36% 0.01% 9.06% 0.00 Viatris inc VTRS 1,209.39	Eli Lilly & Co	LLY			237,273.08		1.37%		11.00%	0.09%
Lincoln National Corp LNC 180.71 66.33 11,986.43 0.04% 2.71% 0.00% 9.00% 0.00 Loews Corp L 253.68 53.46 13,561.95 0.04% 0.47% 0.00% 12.50% 0.00 Lows's Cos Inc LOW 673.75 244.59 17,075.80 0.06% 0.96% 0.00% 8.00% 0.00 IDEX Corp IEX 76.03 224.59 17,075.80 0.06% 0.96% 0.00% 8.00% 0.00 Marsh & McLennan Cos Inc MMC 504.90 164.02 82,812.88 0.27% 1.30% 0.00% 12.00% 0.00 Masco Corp MAS 244.09 65.90 16.055.33 0.05% 1.43% 0.00% 15.00% 0.0 Medtronic PLC MDT 1,344.86 106.70 143,496.78 0.47% 2.36% 0.01% 9.00% 0.0 Viatris Inc VTRS 1,209.39 12.31 14,887.63 3.57% n/a n/a n/a										
Lows Corp L 253.88 53.46 13,561.95 0.04% 0.47% 0.00% 12,50% 0.0 Lows's Cos Inc LOW 673.75 244.59 164,791.78 0.55% 1.31% 0.01% 14.50% 0.00 IDEX Corp IEX 76.03 224.59 164,791.78 0.55% 1.31% 0.01% 14.50% 0.00 Marsh & McLennan Cos Inc MMC 504.90 164.02 82,812.88 0.27% 1.30% 0.00% 12.00% 0.00 Masco Corp MAS 244.09 65.90 16.085.33 0.05% 1.00% 9.50% 0.00 S&P Global Inc SPGI 241.00 455.73 109,830.93 0.36% 0.68% 0.00% 10.50% 0.0 Metronic PLC MDT 1,344.86 106.70 143,496.78 0.47% 2.36% 0.01% 9.00% 0.0 Viatris Inc VTRS 1,209.39 12.31 14,887.63 3.57% n/a n/a CVS Health						0.040/		0.00%		0.000/
Lowe's Cos Inc LOW 673.75 244.59 164,791.78 0.55% 1.31% 0.01% 14.50% 0.01 IDEX Corp IEX 76.03 224.59 17,075.80 0.06% 0.96% 0.00% 8.00% 0.00 Marsh & McLennan Cos Inc MMC 504.90 164.02 82,812.88 0.27% 1.30% 0.00% 9.50% 0.0 Masco Corp MAS 244.09 65.90 16.085.33 0.05% 1.43% 0.00% 9.50% 0.0 S&P Global Inc SPGI 241.00 455.73 109,830.93 0.36% 0.68% 0.00% 9.50% 0.0 Medtronic PLC MDT 1,344.86 106.70 143,496.78 0.47% 2.36% 0.01% 9.00% 0.0 Viatris Inc VTRS 1,209.39 12.31 14,887.63 3.57% n/a 1/a CVS Health Corp CVS 1,320.06 89.06 117,564.45 0.39% 2.25% 0.01% 6.00% 0.0										0.00% 0.01%
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Marsh & McLennan Cos Inc MMC 504.90 164.02 82,812.88 0.27% 1.30% 0.00% 12,00% 0.00% Masco Corp MAS 244.09 65.90 16,085.33 0.05% 1.43% 0.00% 9.50% 0.0 S&P Global Inc SPGI 241.00 455.73 109,830.93 0.36% 0.66% 0.00% 10.50% 0.0 Wedtronic PLC MDT 1,344.86 106.70 143,496.78 0.47% 2.36% 0.01% 0.00% 0.0 Viatris Inc VTRS 1,209.39 12.31 14,887.63 3.57% n/a CVS Health Corp CVS 1,320.06 89.06 117,564.45 0.39% 2.25% 0.01% 6.00% 0.0 DuPont de Nemours Inc DD 518.10 73.96 38,318.97 1.62% n/a n/a										0.00%
S&P Global Inc SPGI 241.00 455.73 109,830.93 0.36% 0.68% 0.00% 10.50% 0.0 Medtronic PLC MDT 1,344.86 106.70 143,496.78 0.47% 2.36% 0.01% 9.00% 0.0 Viatris Inc VTRS 1,209.39 12.31 14,887.63 3.57% n/a CVS Health Corp CVS 1,320.06 89.06 117,564.45 0.39% 2.25% 0.01% 6.00% 0.00% DuPont de Nemours Inc DD 518.10 73.96 38,318.97 1.62% n/a Micron Technology Inc MU 1,118.62 84.00 93,964.42 0.31% 0.48% 0.00% 1.50% 0.0	Marsh & McLennan Cos Inc	MMC	504.90	164.02	82,812.88	0.27%	1.30%	0.00%	12.00%	0.03%
Medtronic PLC MDT 1,344.86 106.70 143,496.78 0.47% 2.36% 0.01% 9.00% 0.0 Viatris Inc VTRS 1,209.39 12.31 14,887.63 3.57% n/a CVS Health Corp CVS 1,320.06 89.06 117,564.45 0.39% 2.25% 0.01% 6.00% 0.00 DuPont de Nemours Inc DD 518.10 73.96 38,318.97 1.62% n/a Micron Technology Inc MU 1,118.62 84.00 93,964.42 0.31% 0.48% 0.00% 11.50% 0.00										0.01%
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CVS 1.32.0.6 89.06 117,564.45 0.39% 2.25% 0.01% 6.00% 0.01% DuPont de Nemours Inc DD 518.10 73.96 38,318.97 1.62% n/a Micron Technology Inc MU 1,118.62 84.00 93,964.42 0.31% 0.48% 0.00% 1.150% 0.0						0.47%		0.01%		0.04%
DuPont de Nemours Inc DD 518.10 73.96 38,318.97 1.62% n/a Micron Technology Inc MU 1,118.62 84.00 93,964.42 0.31% 0.48% 0.00% 11.50% 0.00%						0.39%		0.01%		0.02%
Micron Technology Inc MU 1,118.62 84.00 93,964.42 0.31% 0.48% 0.00% 11.50% 0.0										
	Micron Technology Inc		1,118.62	84.00	93,964.42		0.48%		11.50%	0.04%
Motorola Solutions Inc MSI 168.90 253.18 42,761.34 0.14% 1.25% 0.00% 7.00% 0.0	Motorola Solutions Inc	MSI	168.90	253.18	42,761.34	0.14%	1.25%	0.00%	7.00%	0.01%

		[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
			[0]					Value Line	Cap-Weighted
Name	Ticker	Shares Outst'g	Price	Market Capitalization	Weight in Index	Estimated Dividend Yield	Cap-Weighted Dividend Yield		Long-Term Growth Est.
Cboe Global Markets Inc Laboratory Corp of America Holdings	CBOE LH	106.64 95.70	128.94 285.33	13,750.55 27,306.08	0.05% 0.09%	1.49% n/a	0.00%	12.00% 6.00%	0.01% 0.01%
Newmont Corp	NEM	797.44	54.92	43,795.13	0.14%	4.01%	0.01%	14.00%	0.02%
NIKE Inc NiSource Inc	NKE NI	1,277.81 392.71	169.24 24.51	216,255.89 9,625.20	0.03%	0.72% 3.59%	0.00%	27.00% 8.50%	0.00%
Norfolk Southern Corp	NSC	243.35	265.27	64,552.13	0.03%	1.64%	0.00%	10.50%	0.02%
Principal Financial Group Inc	PFG	265.07	68.58	18,178.43	0.06%	3.73%	0.00%	6.00%	0.00%
Eversource Energy Northrop Grumman Corp	ES NOC	343.81 158.54	82.27 348.80	28,284.92 55,298.05	0.09% 0.18%	2.93% 1.80%	0.00% 0.00%	6.50% 8.50%	0.01% 0.02%
Wells Fargo & Co	WFC	3,987.23	47.78	190,509.99	0.63%	1.67%	0.01%	5.50%	0.03%
Nucor Corp	NUE	285.80	106.26	30,369.00	0.10%	1.52%	0.00%	12.00%	0.01%
PVH Corp Occidental Petroleum Corp	PVH OXY	71.05 933.98	106.78 29.65	7,586.93 27,692.54	0.03%	0.14% 0.13%	0.00%	13.50% 36.50%	0.00%
Omnicom Group Inc	OMC	212.56	67.31	14,307.35	0.05%	4.16%	0.00%	6.00%	0.00%
ONEOK Inc	OKE RJF	445.94 206.16	59.84 98.29	26,684.87	0.09% 0.07%	6.25%	0.01% 0.00%	10.00%	0.01% 0.00%
Raymond James Financial Inc Parker-Hannifin Corp	PH	128.52	302.06	20,263.66 38,819.24	0.07%	1.06% 1.36%	0.00%	6.50% 14.00%	0.02%
Rollins Inc	ROL	492.05	33.28	16,375.39	0.05%	1.20%	0.00%	11.50%	0.01%
PPL Corp ConocoPhillips	PPL COP	750.72 1,318.95	27.83 70.13	20,892.43 92,497.75	0.31%	5.96% 2.62%	0.01%	n/a 13.50%	0.04%
PulteGroup Inc	PHM	253.19	50.03	12,666.90	0.04%	1.12%	0.00%	12.50%	0.01%
Pinnacle West Capital Corp	PNW	112.82	65.05	7,338.88		5.23%		0.00%	
PNC Financial Services Group Inc/The PPG Industries Inc	PNC PPG	422.64 237.40	197.00 154.17	83,260.28 36,600.11	0.28% 0.12%	2.54% 1.53%	0.01% 0.00%	11.50% 3.00%	0.03% 0.00%
Progressive Corp/The	PGR	584.40	92.94	54,314.14	0.12%	0.43%	0.00%	5.00%	0.01%
Public Service Enterprise Group Inc	PEG	505.66	62.49	31,598.94	0.10%	3.26%	0.00%	3.50%	0.00%
Robert Half International Inc Edison International	RHI EIX	111.33 379.91	111.17 65.28	12,376.56 24,800.39	0.04%	1.37% 4.06%	0.00%	7.50% n/a	0.00%
Schlumberger NV	SLB	1,402.63	28.68	40,227.51	0.13%	1.74%	0.00%	8.50%	0.01%
Charles Schwab Corp/The	SCHW	1,811.31	77.39	140,176.97	0.46%	0.93%	0.00%	7.00%	0.03%
Sherwin-Williams Co/The West Pharmaceutical Services Inc	SHW WST	262.20 74.08	331.24 442.66	86,849.80 32,792.25	0.29% 0.11%	0.66% 0.16%	0.00% 0.00%	10.50% 17.00%	0.03% 0.02%
J M Smucker Co/The	SJM	108.36	126.47	13,704.67	0.05%	3.13%	0.00%	4.00%	0.00%
Snap-on Inc	SNA	53.73	205.91	11,062.51	0.04%	2.76%	0.00%	4.50%	0.00%
AMETEK Inc Southern Co/The	AME SO	231.33 1,059.80	136.50 61.10	31,575.86 64,754.02	0.10% 0.21%	0.59% 4.32%	0.00% 0.01%	9.00% 6.00%	0.01% 0.01%
Truist Financial Corp	TFC	1,334.89	59.31	79,172.44	0.26%	3.24%	0.01%	7.00%	0.02%
Southwest Airlines Co	LUV	591.92	44.40	26,281.25	0.040/	n/a	0.000/	34.00%	0.040/
W R Berkley Corp Stanley Black & Decker Inc	WRB SWK	176.64 163.03	76.64 174.76	13,537.69 28,491.65	0.04% 0.09%	0.68% 1.81%	0.00% 0.00%	14.50% 6.00%	0.01% 0.01%
Public Storage	PSA	175.36	327.38	57,407.72	0.19%	2.44%	0.00%	4.00%	0.01%
Arista Networks Inc	ANET	307.28	124.06	38,121.65	0.13%	n/a	0.00%	4.50%	0.01%
Sysco Corp Corteva Inc	SYY CTVA	512.66 730.27	70.04 45.00	35,906.43 32,862.02	0.12%	2.68% 1.24%	0.00%	17.00% n/a	0.02%
Texas Instruments Inc	TXN	923.53	192.37	177,658.70	0.59%	2.39%	0.01%	9.00%	0.05%
Textron Inc	TXT	220.43	70.80	15,606.09	0.05%	0.11%	0.00%	8.50%	0.00%
Thermo Fisher Scientific Inc TJX Cos Inc/The	TMO TJX	394.05 1,192.88	632.83 69.40	249,365.40 82,785.73	0.83% 0.27%	0.16% 1.50%	0.00% 0.00%	15.00% 20.00%	0.12% 0.05%
Globe Life Inc	GL	100.98	86.54	8,738.72	0.03%	0.91%	0.00%	8.00%	0.00%
Johnson Controls International plc	JCI	704.33	74.76	52,655.86	0.17% 0.07%	1.44%	0.00%	10.00%	0.02%
Ulta Beauty Inc Union Pacific Corp	ULTA UNP	54.36 642.88	383.95 235.64	20,870.75 151,487.30	0.07%	n/a 1.82%	0.01%	15.50% 10.00%	0.01% 0.05%
Keysight Technologies Inc	KEYS	181.90	194.48	35,375.91	0.12%	n/a		17.00%	0.02%
UnitedHealth Group Inc Marathon Oil Corp	UNH MRO	941.85 778.54	444.22 15.49	418,389.05	1.38%	1.31% 1.55%	0.02%	12.00% n/a	0.17%
Bio-Rad Laboratories Inc	BIO	24.84	753.20	12,059.54 18,706.48	0.06%	n/a		11.50%	0.01%
Ventas Inc	VTR	399.18	46.92	18,729.34	0.06%	3.84%	0.00%	4.50%	0.00%
VF Corp Vornado Realty Trust	VFC VNO	392.78 191.68	71.73 40.14	28,174.25 7,694.08	0.09%	2.79% 5.28%	0.00%	9.50% -19.00%	0.01%
Vulcan Materials Co	VMC	132.71	191.64	25,431.59	0.08%	0.77%	0.00%	10.00%	0.01%
Weyerhaeuser Co	WY	749.05	37.61	28,171.58		1.81%		22.00%	
Whirlpool Corp Williams Cos Inc/The	WHR WMB	60.74 1,215.03	217.74 26.79	13,226.18 32,550.65	0.04% 0.11%	2.57% 6.12%	0.00% 0.01%	9.50% 10.50%	0.00% 0.01%
WEC Energy Group Inc	WEC	315.44	86.93	27,420.76	0.09%	3.12%	0.00%	6.50%	0.01%
Adobe Inc	ADBE	475.80	669.85	318,714.63	1.05%	n/a		15.50%	0.16%
AES Corp/The Amgen Inc	AES AMGN	666.71 563.27	23.38 198.88	15,587.77 112,022.34	0.37%	2.57% 3.54%	0.01%	24.00% 5.50%	0.02%
Apple Inc	AAPL	16,406.40	165.30	2,711,977.42	8.98%	0.53%	0.05%	17.00%	1.53%
Autodesk Inc	ADSK	219.85	254.19	55,883.67	0.18%	n/a	0.00%	18.00%	0.03%
Cintas Corp Comcast Corp	CTAS CMCSA	103.41 4,559.48	422.19 49.98	43,657.82 227,882.76	0.14% 0.75%	0.90% 2.00%	0.00% 0.02%	13.50% 11.00%	0.02% 0.08%
Molson Coors Beverage Co	TAP	200.59	44.44	8,914.00		3.06%		41.00%	
KLA Corp	KLAC	151.62	408.13	61,881.49	0.20%	1.03%	0.00%	19.50%	0.04%
Marriott International Inc/MD McCormick & Co Inc/MD	MAR MKC	325.68 249.35	147.56 85.82	48,057.78 21,399.39	0.16% 0.07%	n/a 1.72%	0.00%	17.50% 6.00%	0.03% 0.00%
PACCAR Inc	PCAR	347.18	83.42	28,961.51	0.10%	1.63%	0.00%	5.00%	0.00%
Costco Wholesale Corp	COST	441.82	539.38	238,311.03	0.79%	0.59%	0.00%	10.50%	0.08%
First Republic Bank/CA Stryker Corp	FRC SYK	179.06 377.24	209.66 236.63	37,541.72 89,266.30	0.12% 0.30%	0.42% 1.06%	0.00% 0.00%	13.50% 11.00%	0.02% 0.03%
Tyson Foods Inc	TSN	294.77	78.96	23,275.12	0.08%	2.33%	0.00%	6.00%	0.00%
Lamb Weston Holdings Inc	LW	146.07	51.92	7,583.85	0.03%	1.81%	0.00%	6.00%	0.00%
Applied Materials Inc American Airlines Group Inc	AMAT AAL	902.93 647.52	147.19 17.69	132,901.97 11,454.54	0.44%	0.65% n/a	0.00%	16.50% n/a	0.07%
Cardinal Health Inc	CAH	281.79	46.23	13,027.06	0.04%	4.25%	0.00%	12.00%	0.01%
Cerner Corp Cincinnati Financial Corp	CERN CINF	294.22 161.14	70.45 113.90	20,728.01	0.07% 0.06%	1.25% 2.21%	0.00% 0.00%	11.00% 17.50%	0.01% 0.01%
ViacomCBS Inc	VIAC	606.71	30.95	18,353.96 18,777.55	0.06%	3.10%	0.00%	7.00%	0.00%
DR Horton Inc	DHI	356.53	97.70	34,832.98	0.12%	0.92%	0.00%	15.50%	0.02%
Electronic Arts Inc Expeditors International of Washington Inc	EA EXPD	282.81 169.40	124.22 121.62	35,130.41 20,602.91	0.12% 0.07%	0.55% 0.95%	0.00% 0.00%	12.50% 10.00%	0.01% 0.01%
Fastenal Co	FAST	575.16	59.17	34,032.39	0.07%	1.89%	0.00%	9.00%	0.01%

		[4]	[5]	[6]	[7]	[8]	[9]	[10] Value Line	[11] Cap-Weighted
		Shares		Market	Weight in	Estimated	Cap-Weighted	Long-Term	Long-Term
Name	Ticker	Outst'g	Price	Capitalization	Index	Dividend Yield	Dividend Yield	Growth Est.	Growth Est.
M&T Bank Corp	MTB	128.69	146.61	18,866.51	0.06%	3.27%	0.00%	8.00%	0.00%
Xcel Energy Inc	XEL	538.68	63.73	34,329.82	0.11%	2.87%	0.00%	6.00%	0.01%
Fiserv Inc Fifth Third Bancorp	FISV FITB	660.23 683.76	96.52 42.15	63,725.59 28,820.36	0.21% 0.10%	n/a 2.85%	0.00%	13.00% 9.50%	0.03% 0.01%
Gilead Sciences Inc	GILD	1,254.38	68.93	86,464.69	0.29%	4.12%	0.01%	3.50%	0.01%
Hasbro Inc	HAS	137.95	96.91	13,368.44	0.04%	2.81%	0.00%	11.50%	0.01%
Huntington Bancshares Inc/OH	HBAN	1,446.46	14.84	21,465.48	0.07%	4.18%	0.00%	9.00%	0.01%
Welltower Inc Biogen Inc	WELL BIIB	435.28 146.89	79.62 235.74	34,656.60 34,628.56	0.11%	3.06% n/a		-1.50% 7.00%	0.01%
Northern Trust Corp	NTRS	207.66	115.70	24,026.38	0.08%	2.42%	0.00%	7.00%	0.01%
Packaging Corp of America	PKG	94.99	130.59	12,404.87	0.04%	3.06%	0.00%	5.00%	0.00%
Paychex Inc People's United Einspeiglung	PAYX PBCT	360.59	119.20	42,982.45	0.14%	2.21%	0.00%	8.00%	0.01% 0.00%
People's United Financial Inc QUALCOMM Inc	QCOM	428.03 1,120.00	17.04 180.56	7,293.55 202.227.20	0.02% 0.67%	4.28% 1.51%	0.00% 0.01%	4.00% 14.00%	0.09%
Roper Technologies Inc	ROP	105.49	464.15	48,960.86	0.16%	0.53%	0.00%	8.00%	0.01%
Ross Stores Inc	ROST	355.37	109.09	38,766.88	0.13%	1.05%	0.00%	14.00%	0.02%
IDEXX Laboratories Inc	IDXX SBUX	84.79	608.07	51,560.69	0.17%	n/a 1.79%	0.01%	14.50% 16.00%	0.02%
Starbucks Corp KeyCorp	KEY	1,173.20 931.06	109.64 22.44	128,629.65 20,892.94	0.43% 0.07%	3.48%	0.00%	9.50%	0.07% 0.01%
Fox Corp	FOXA	320.35	35.71	11,439.59	0.07 /0	1.34%	0.0070	n/a	0.0170
Fox Corp	FOX	249.24	33.60	8,374.46		1.43%		n/a	
State Street Corp	STT	365.63	88.97	32,530.01	0.11%	2.56%	0.00%	7.50%	0.01%
Norwegian Cruise Line Holdings Ltd US Bancorp	NCLH USB	370.03 1,482.80	19.51 55.34	7,219.34 82,058.04	0.27%	n/a 3.32%	0.01%	n/a 6.50%	0.02%
A O Smith Corp	AOS	133.19	79.05	10,528.43	0.03%	1.42%	0.00%	10.00%	0.00%
NortonLifeLock Inc	NLOK	581.77	24.85	14,457.06	0.05%	2.01%	0.00%	11.00%	0.01%
T Rowe Price Group Inc	TROW	224.75	199.95	44,938.96	0.15%	2.16%	0.00%	12.00%	0.02%
Waste Management Inc Constellation Brands Inc	WM STZ	418.32	160.67	67,210.83 37.013.61	0.22%	1.43%	0.00%	7.50%	0.02%
Xilinx Inc	STZ XLNX	164.26 247.88	225.33 228.45	37,013.61 56,628.19	0.12% 0.19%	1.35% 0.65%	0.00% 0.00%	7.00% 8.00%	0.01% 0.01%
DENTSPLY SIRONA Inc	XRAY	218.61	48.74	10,654.91	0.04%	0.90%	0.00%	5.50%	0.00%
Zions Bancorp NA	ZION	156.46	63.08	9,869.69	0.03%	2.41%	0.00%	7.50%	0.00%
Alaska Air Group Inc	ALK	125.31	48.57	6,086.36	0.000/	n/a	0.000/	n/a	0.049/
Invesco Ltd Linde PLC	IVZ LIN	461.21 511.75	22.33 318.14	10,298.75	0.03%	3.05% 1.33%	0.00%	15.50%	0.01%
Intuit Inc	INTU	283.17	652.30	162,808.78 184,709.83	0.61%	0.42%	0.00%	n/a 15.00%	0.09%
Morgan Stanley	MS	1,794.41	94.82	170,146.15	0.56%	2.95%	0.02%	8.50%	0.05%
Microchip Technology Inc	MCHP	554.87	83.43	46,292.89	0.15%	1.11%	0.00%	10.50%	0.02%
Chubb Ltd	CB	430.74	179.47	77,305.09	0.26%	1.78%	0.00%	12.50%	0.03%
Hologic Inc Citizens Financial Group Inc	HOLX CFG	251.42 426.20	74.73 47.27	18,788.69 20,146.47	0.07%	n/a 3.30%	0.00%	25.00% 8.50%	0.01%
O'Reilly Automotive Inc	ORLY	67.38	638.16	42,997.94	0.14%	n/a	0.0070	13.00%	0.02%
Allstate Corp/The	ALL	286.68	108.72	31,167.41	0.10%	2.98%	0.00%	5.00%	0.01%
Equity Residential	EQR	375.02	85.31	31,992.61	0.11%	2.82%	0.00%	2.00%	0.00%
BorgWarner Inc	BWA	239.77	43.28	10,377.29	0.03%	1.57%	0.00%	9.50%	0.00%
Organon & Co Host Hotels & Resorts Inc	OGN HST	253.55 714.04	29.23 15.70	7,411.27 11,210.35	0.04%	3.83% n/a		n/a 10.00%	0.00%
Incyte Corp	INCY	220.89	67.72	14,958.74	0.0170	n/a		n/a	0.0070
Simon Property Group Inc	SPG	328.61	152.84	50,224.91	0.17%	4.32%	0.01%	1.50%	0.00%
Eastman Chemical Co	EMN	134.44	104.29	14,020.75	0.05%	2.65%	0.00%	10.50%	0.00%
Twitter Inc AvalonBay Communities Inc	TWTR AVB	799.61 139.74	43.94 238.87	35,134.86 33,379.93	0.11%	n/a 2.66%	0.00%	39.00% 1.50%	0.00%
Prudential Financial Inc	PRU	378.00	102.26	38,654.28	0.13%	4.50%	0.01%	4.50%	0.00%
United Parcel Service Inc	UPS	729.16	198.37	144,643.07	0.48%	2.06%	0.01%	11.50%	0.06%
Walgreens Boots Alliance Inc	WBA	865.61	44.80	38,779.42	0.13%	4.26%	0.01%	7.50%	0.01%
STERIS PLC	STE	100.02	218.53	21,858.03	0.07%	0.79%	0.00%	12.00% 9.50%	0.01%
McKesson Corp Lockheed Martin Corp	MCK LMT	152.68 275.79	216.76 333.32	33,095.35 91,924.99	0.11% 0.30%	0.87% 3.36%	0.00% 0.01%	9.50% 7.50%	0.01% 0.02%
AmerisourceBergen Corp	ABC	208.13	115.75	24,091.39	0.08%	1.59%	0.00%	6.50%	0.01%
Capital One Financial Corp	COF	425.62	140.53	59,812.66		1.71%		n/a	
Waters Corp	WAT	61.04	328.07	20,024.08	0.07%	n/a		6.00%	0.00%
Dollar Tree Inc Darden Restaurants Inc	DLTR DRI	224.96 129.79	133.83 137.95	30,105.86 17,903.84	0.10% 0.06%	n/a 3.19%	0.00%	8.50% 19.50%	0.01% 0.01%
Match Group Inc	MTCH	283.09	129.99	36,798.22	0.12%	n/a	0.0070	18.50%	0.02%
Domino's Pizza Inc	DPZ	36.39	524.14	19,071.88	0.06%	0.72%	0.00%	15.00%	0.01%
NVR Inc	NVR	3.48	5,225.34	18,199.86	0.06%	n/a	0.000/	9.00%	0.01%
NetApp Inc Citrix Systems Inc	NTAP CTXS	223.63 124.72	88.88 80.43	19,876.15 10,031.47	0.07% 0.03%	2.25% 1.84%	0.00% 0.00%	6.50% 8.00%	0.00% 0.00%
DXC Technology Co	DXC	252.24	80.43 29.99	7,564.65	0.03%	n/a	0.00%	8.00% 6.50%	0.00%
Old Dominion Freight Line Inc	ODFL	115.01	355.17	40,848.46	0.14%	0.23%	0.00%	11.50%	0.02%
DaVita Inc	DVA	101.90	94.50	9,629.55	0.03%	n/a		16.00%	0.01%
Hartford Financial Services Group Inc/The	HIG	340.35	66.10	22,497.33	0.07%	2.33%	0.00%	6.50%	0.00%
Iron Mountain Inc Estee Lauder Cos Inc/The	IRM EL	289.55 231.71	45.44 332.07	13,157.11 76,942.28	0.04% 0.25%	5.44% 0.72%	0.00% 0.00%	8.50% 11.50%	0.00% 0.03%
Cadence Design Systems Inc	CDNS	277.14	177.46	49,181.44	0.25%	0.72% n/a	0.0070	12.00%	0.03%
Tyler Technologies Inc	TYL	40.98	518.98	21,265.72	0.07%	n/a		14.00%	0.01%
Universal Health Services Inc	UHS	73.12	118.73	8,681.54	0.03%	0.67%	0.00%	11.00%	0.00%
Skyworks Solutions Inc	SWKS	165.39	151.66	25,082.59	0.08%	1.48%	0.00%	13.50%	0.01%
Quest Diagnostics Inc Activision Blizzard Inc	DGX ATVI	122.68 778.89	148.68 58.60	18,239.32 45,642.90	0.06% 0.15%	1.67% 0.80%	0.00% 0.00%	7.50% 13.00%	0.00% 0.02%
Rockwell Automation Inc	ROK	115.98	336.20	45,642.90 38,993.15	0.13%	1.33%	0.00%	7.50%	0.02%
Kraft Heinz Co/The	KHC	1,224.04	33.61	41,140.05	0.14%	4.76%	0.01%	1.50%	0.00%
American Tower Corp	AMT	455.41	262.48	119,537.07	0.40%	2.00%	0.01%	9.50%	0.04%
Development Discourse excitionale large		105.72	636.53	67,293.95	0.22%	n/a		12.50%	0.03%
Regeneron Pharmaceuticals Inc	REGN		0 507 05						
Amazon.com Inc	AMZN	507.15	3,507.07	1,778,603.54 11 226 84	0.04%	n/a 1.21%	0.00%	30.00% 10.50%	0.00%
Amazon.com Inc Jack Henry & Associates Inc	AMZN JKHY	507.15 74.04	151.63	11,226.84	0.04% 0.02%	1.21%	0.00% 0.00%	10.50%	0.00% 0.00%
Amazon.com Inc	AMZN	507.15			0.04% 0.02%		0.00% 0.00%		0.00% 0.00%
Amazon.com Inc Jack Henry & Associates Inc Ralph Lauren Corp Boston Properties Inc Amphenol Corp	AMZN JKHY RL BXP APH	507.15 74.04 48.74 156.21 598.03	151.63 116.04 107.84 80.58	11,226.84 5,655.33 16,845.36 48,189.10	0.02% 0.16%	1.21% 2.37% 3.64% 0.99%	0.00%	10.50% 11.50% -2.00% 10.50%	0.00% 0.02%
Amazon.com Inc Jack Henry & Associates Inc Ralph Lauren Corp Boston Properties Inc	AMZN JKHY RL BXP	507.15 74.04 48.74 156.21	151.63 116.04 107.84	11,226.84 5,655.33 16,845.36	0.02%	1.21% 2.37% 3.64%	0.00%	10.50% 11.50% -2.00%	0.00%

		[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
		[4]	[3]	[0]	[/]	[0]	[9]		Cap-Weighted
Name	Ticker	Shares	Brico	Market Capitalization	Weight in Index	Estimated	Cap-Weighted Dividend Yield		Long-Term Growth Est.
Name	TICKEI	Outst'g	Price	Capitalization	Index	Dividend field	I Dividend field	GIOWIN ESI.	Glowin Esi.
Valero Energy Corp Synopsys Inc	VLO SNPS	408.84	66.94	27,367.48	0.09% 0.17%	5.86%	0.01%	13.00%	0.01%
Western Union Co/The	WU	152.50 402.01	341.00 15.82	52,003.52 6,359.75	0.17%	n/a 5.94%	0.00%	13.00% 8.00%	0.02% 0.00%
Etsy Inc	ETSY	126.78	274.58	34,811.53	0.040/	n/a	0.000/	29.00%	0.000/
CH Robinson Worldwide Inc Accenture PLC	CHRW ACN	129.99 656.74	95.09 357.40	12,360.46 234,718.52	0.04% 0.78%	2.15% 1.09%	0.00% 0.01%	9.00% 10.00%	0.00% 0.08%
TransDigm Group Inc	TDG	55.25	578.05	31,936.68	0.11%	n/a		16.50%	0.02%
Yum! Brands Inc Prologis Inc	YUM PLD	293.13 739.75	122.84 150.75	36,008.46 111,516.56	0.12% 0.37%	1.63% 1.67%	0.00% 0.01%	11.00% 8.50%	0.01% 0.03%
FirstEnergy Corp	FE	544.42	37.66	20,502.86	0.07%	4.14%	0.00%	11.50%	0.01%
VeriSign Inc	VRSN	111.08	239.91	26,648.72	0.09%	n/a	0.00%	8.50%	0.01%
Quanta Services Inc Henry Schein Inc	PWR HSIC	142.50 138.67	113.78 71.06	16,213.54 9,854.17	0.05% 0.03%	0.21% n/a	0.00%	12.50% 6.50%	0.01% 0.00%
Ameren Corp	AEE	255.41	81.59	20,838.90	0.07%	2.70%	0.00%	6.50%	0.00%
ANSYS Inc NVIDIA Corp	ANSS NVDA	87.25 2,500.00	391.48 326.76	34,157.80 816,900.00	0.11% 2.70%	n/a 0.05%	0.00%	8.00% 17.00%	0.01% 0.46%
Sealed Air Corp	SEE	148.16	62.12	9,203.51	0.03%	1.29%	0.00%	13.50%	0.00%
Cognizant Technology Solutions Corp	CTSH SIVB	525.25 58.69	77.98 692.33	40,959.15	0.14% 0.13%	1.23%	0.00%	7.00% 5.00%	0.01% 0.01%
SVB Financial Group Intuitive Surgical Inc	ISRG	357.24	324.34	40,630.77 115,866.25	0.13%	n/a n/a		16.00%	0.06%
Take-Two Interactive Software Inc	TTWO	115.30	165.88	19,125.96	0.06%	n/a		12.00%	0.01%
Republic Services Inc eBay Inc	RSG EBAY	317.10 626.00	132.26 67.46	41,938.98 42,230.23	0.14% 0.14%	1.39% 1.07%	0.00% 0.00%	11.00% 16.50%	0.02% 0.02%
Goldman Sachs Group Inc/The	GS	334.79	380.99	127,552.79	0.42%	2.10%	0.01%	7.00%	0.03%
SBA Communications Corp	SBAC SRE	108.78 315.07	343.80 119.87	37,398.91 37,767.56	0.12%	0.67% 3.67%	0.00%	45.00% 10.00%	0.01%
Sempra Energy Moody's Corp	MCO	185.90	390.64	72,619.98	0.12%	0.63%	0.00%	10.00%	0.02%
Booking Holdings Inc	BKNG	41.06	2,101.85	86,308.27	0.29%	n/a		14.00%	0.04%
F5 Inc Akamai Technologies Inc	FFIV AKAM	61.23 162.48	227.58 112.70	13,934.50 18,311.50	0.05% 0.06%	n/a n/a		7.00% 9.50%	0.00% 0.01%
Charles River Laboratories International Inc	CRL	50.46	365.87	18,463.26	0.06%	n/a		7.00%	0.00%
MarketAxess Holdings Inc Devon Energy Corp	MKTX DVN	38.03 677.00	352.69 42.06	13,411.39 28,474.62	0.04%	0.75% 7.99%	0.00%	14.00% n/a	0.01%
Alphabet Inc	GOOGL	300.81	2,837.95	853,683.74		n/a		n/a	
Bio-Techne Corp	TECH	39.30	472.03	18,548.42	0.06%	0.27%	0.00%	13.00%	0.01%
Teleflex Inc Netflix Inc	TFX NFLX	46.85 442.95	297.42 641.90	13,932.64 284,330.89	0.05%	0.46% n/a	0.00%	15.00% 23.50%	0.01%
Allegion plc	ALLE	89.70	123.64	11,090.01	0.04%	1.16%	0.00%	9.50%	0.00%
Agilent Technologies Inc Anthem Inc	A ANTM	302.00 242.72	150.90 406.23	45,571.80 98,598.11	0.15% 0.33%	0.56% 1.11%	0.00% 0.00%	12.50% 13.00%	0.02% 0.04%
Trimble Inc	TRMB	251.01	85.87	21,554.06	0.33%	n/a	0.00 %	14.00%	0.01%
CME Group Inc	CME	359.40	220.52	79,254.01	0.26%	1.63%	0.00%	8.50%	0.02%
Juniper Networks Inc BlackRock Inc	JNPR BLK	325.18 151.92	31.13 904.61	10,122.88 137,425.64	0.03% 0.45%	2.57% 1.83%	0.00% 0.01%	7.00% 11.00%	0.00% 0.05%
DTE Energy Co	DTE	193.75	108.34	20,991.09	0.07%	3.27%	0.00%	2.00%	0.00%
Nasdaq Inc Celanese Corp	NDAQ CE	167.22 108.87	203.23 151.36	33,984.53 16,478.71	0.11% 0.05%	1.06% 1.80%	0.00% 0.00%	6.50% 6.50%	0.01% 0.00%
Philip Morris International Inc	PM	1,556.83	85.94	133,793.80	0.03%	5.82%	0.03%	7.00%	0.03%
salesforce.com Inc	CRM	979.00	284.96	278,975.84	0.92%	n/a		20.00%	0.18%
Ingersoll Rand Inc Huntington Ingalls Industries Inc	IR HII	407.59 40.06	58.34 177.51	23,778.51 7,111.23	0.02%	0.14% 2.66%	0.00%	n/a 7.00%	0.00%
MetLife Inc	MET	841.16	58.66	49,342.45	0.16%	3.27%	0.01%	6.50%	0.01%
Under Armour Inc Tapestry Inc	UA TPR	253.02 275.14	20.07 40.12	5,078.09 11,038.74	0.04%	n/a 2.49%	0.00%	n/a 10.00%	0.00%
CSX Corp	CSX	2,217.98	34.66	76,875.29	0.25%	1.08%	0.00%	11.50%	0.03%
Edwards Lifesciences Corp Ameriprise Financial Inc	EW AMP	624.33 111.89	107.31 289.60	66,997.28 32,403.34	0.22% 0.11%	n/a 1.56%	0.00%	13.00% 13.50%	0.03% 0.01%
Zebra Technologies Corp	ZBRA	53.44	588.78	31,464.99	0.10%	n/a	0.00 %	13.00%	0.01%
Zimmer Biomet Holdings Inc	ZBH	208.91	119.60	24,985.40	0.08%	0.80%	0.00%	8.50%	0.01%
CBRE Group Inc Mastercard Inc	CBRE MA	334.67 974.71	95.57 314.92	31,984.03 306,955.36	0.11% 1.02%	n/a 0.62%	0.01%	10.50% 13.00%	0.01% 0.13%
CarMax Inc	KMX	162.11	141.25	22,898.46	0.08%	n/a		12.50%	0.01%
Intercontinental Exchange Inc Fidelity National Information Services Inc	ICE FIS	563.40 608.94	130.72 104.50	73,648.17 63,633.92	0.24%	1.01% 1.49%	0.00%	8.00% 28.00%	0.02%
Chipotle Mexican Grill Inc	CMG	28.14	1,643.41	46,237.34		n/a		22.00%	
Wynn Resorts Ltd Live Nation Entertainment Inc	WYNN	115.66	81.01	9,369.45		n/a		27.00%	
Assurant Inc	LYV AIZ	224.66 56.98	106.65 152.10	23,959.99 8,666.20	0.03%	n/a 1.79%	0.00%	n/a 15.50%	0.00%
NRG Energy Inc	NRG	244.84	36.02	8,819.10		3.61%		-1.50%	
Regions Financial Corp Monster Beverage Corp	RF MNST	953.28 529.14	22.75 83.78	21,687.19 44,331.27	0.07% 0.15%	2.99% n/a	0.00%	9.50% 11.50%	0.01% 0.02%
Mosaic Co/The	MOS	370.41	34.22	12,675.43	0.1070	0.88%		33.50%	0.0270
Expedia Group Inc Evergy Inc	EXPE	146.00	161.09	23,519.78	0.05%	n/a	0.00%	n/a	0.00%
Discovery Inc	EVRG DISCA	226.99 169.21	63.30 23.27	14,368.66 3,937.45	0.05% 0.01%	3.62% n/a	0.00%	8.00% 13.50%	0.00%
CF Industries Holdings Inc	CF	214.48	60.59	12,995.04	0.04%	1.98%	0.00%	19.50%	0.01%
Leidos Holdings Inc APA Corp	LDOS APA	140.34 363.27	87.91 25.77	12,337.20 9,361.57	0.04%	1.64% 1.94%	0.00%	9.00% n/a	0.00%
Alphabet Inc	GOOG	317.74	2,849.04	905,248.27		n/a		23.50%	
TE Connectivity Ltd	TEL	326.31	153.93	50,229.36	0.17%	1.30%	0.00%	9.00%	0.01%
Cooper Cos Inc/The Discover Financial Services	COO DFS	49.30 293.08	376.47 107.85	18,561.48 31,608.25	0.06% 0.10%	0.02% 1.85%	0.00% 0.00%	19.00% 16.00%	0.01% 0.02%
Visa Inc	V	1,669.73	193.77	323,543.78	1.07%	0.77%	0.01%	12.00%	0.13%
Mid-America Apartment Communities Inc Xylem Inc/NY	MAA XYL	115.14 180.33	206.25 121.11	23,747.21 21,839.16	0.08% 0.07%	1.99% 0.92%	0.00% 0.00%	9.00% 6.50%	0.01% 0.00%
Marathon Petroleum Corp	MPC	615.59	60.85	37,458.53	5.07 /0	3.81%	0.00 /0	n/a	
Tractor Supply Co	TSCO	113.82	225.33	25,645.93	0.08%	0.92%	0.00%	11.00%	0.01%
Advanced Micro Devices Inc ResMed Inc	AMD RMD	1,207.61 145.72	158.37 254.85	191,249.20 37,137.51	0.12%	n/a 0.66%	0.00%	29.00% 8.50%	0.01%
Mettler-Toledo International Inc	MTD	22.99	1,514.13	34,803.79	0.12%	n/a		12.50%	0.01%
Copart Inc	CPRT	237.19	145.16	34,430.21	0.11%	n/a		12.00%	0.01%

		[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
Name	Ticker	Shares Outst'g	Price	Market Capitalization	Weight in Index	Estimated	Cap-Weighted Dividend Yield	Long-Term	Cap-Weighted Long-Term Growth Est.
Albemarle Corp	ALB	116.98	266.49	31,172.93	0.10%	0.59%	0.00%	6.50%	0.01%
Fortinet Inc	FTNT	163.50	332.11	54,299.99		n/a		21.00%	
Moderna Inc	MRNA	405.45	352.43	142,892.74		n/a		n/a	
Essex Property Trust Inc	ESS	65.09 565.81	339.44 67.92	22,093.47 38.430.02	0.13%	2.46% 4.35%	0.01%	-0.50% 6.50%	0.01%
Realty Income Corp Westrock Co	WRK	265.00	43.39	38,430.02 11,498.44	0.13%	4.35% 2.30%	0.01%	6.50% 8.00%	0.00%
IHS Markit Ltd	INFO	398.84	127.82	50.979.86	0.04%	0.63%	0.00%	10.50%	0.02%
Westinghouse Air Brake Technologies Corp	WAB	186.82	88.77	16,584.10	0.05%	0.54%	0.00%	9.50%	0.02%
Pool Corp	POOL	40.09	554.12	22,213.56	0.07%	0.58%	0.00%	17.00%	0.01%
Western Digital Corp	WDC	311.62	57.84	18.024.27	0.06%	n/a		1.00%	0.00%
PepsiCo Inc	PEP	1,382.65	159.78	220,920.30	0.73%	2.69%	0.02%	6.50%	0.05%
Diamondback Energy Inc	FANG	181.18	106.73	19,336.81		1.87%		n/a	
ServiceNow Inc	NOW	199.00	647.70	128,892.30		n/a		44.50%	
Church & Dwight Co Inc	CHD	244.15	89.38	21,821.95	0.07%	1.13%	0.00%	8.00%	0.01%
Duke Realty Corp	DRE	380.85	58.33	22,214.98	0.000/	1.92%	0.000/	-1.00%	0.000/
Federal Realty Investment Trust	FRT	77.79	122.67	9,542.38	0.03%	3.49%	0.00%	1.00%	0.00%
MGM Resorts International American Electric Power Co Inc	MGM	468.96	39.58	18,561.44	0.4.49/	0.03%	0.040/	25.00%	0.01%
PTC Inc	AEP PTC	503.65	81.05	40,820.99	0.14%	3.85%	0.01%	6.50%	0.01%
JB Hunt Transport Services Inc	JBHT	117.87 105.01	109.58 191.16	12,916.41 20,074.48	0.07%	n/a 0.63%	0.00%	n/a 10.00%	0.01%
Lam Research Corp	LRCX	140.80	679.85	20,074.48 95,722.20	0.07%	0.88%	0.00%	17.50%	0.06%
Mohawk Industries Inc	MHK	67.73	167.87	11,370.17	0.04%	n/a	0.0070	10.50%	0.00%
Pentair PLC	PNR	165.48	73.69	12,194.07	0.04%	1.09%	0.00%	12.00%	0.00%
Vertex Pharmaceuticals Inc	VRTX	254.25	186.94	47,529.87	0.16%	n/a		18.50%	0.03%
Amcor PLC	AMCR	1,533.17	11.32	17,355.47	0.06%	4.24%	0.00%	15.00%	0.01%
Meta Platforms Inc	FB	2,366.28	324.46	767,762.56		n/a		21.50%	
T-Mobile US Inc	TMUS	1,249.05	108.81	135,909.57	0.45%	n/a		8.50%	0.04%
United Rentals Inc	URI	72.39	338.74	24,522.74	0.08%	n/a		10.50%	0.01%
ABIOMED Inc	ABMD	45.50	314.78	14,321.55	0.05%	n/a		9.50%	0.00%
Honeywell International Inc	HON	688.42	202.24	139,226.67	0.46%	1.94%	0.01%	10.00%	0.05%
Alexandria Real Estate Equities Inc	ARE	154.96	200.07	31,003.65	0.10%	2.24%	0.00%	12.00%	0.01%
Delta Air Lines Inc	DAL	640.01	36.20	23,168.51	0.000/	n/a	0.000/	49.00%	0.000/
Seagate Technology Holdings PLC	STX	222.64	102.67	22,858.04	0.08%	2.73%	0.00%	4.00%	0.00%
United Airlines Holdings Inc News Corp	UAL NWS	323.61 199.63	42.26 21.55	13,675.80 4,302.03		n/a 0.93%		n/a n/a	
Centene Corp	CNC	583.50	71.41	41,667.95	0.14%	0.93% n/a		9.50%	0.01%
Martin Marietta Materials Inc	MLM	62.38	403.51	25,171.76	0.08%	0.60%	0.00%	7.00%	0.01%
Teradyne Inc	TER	163.00	152.87	24,918.42	0.08%	0.26%	0.00%	13.50%	0.01%
PayPal Holdings Inc	PYPL	1,174.93	184.89	217,232.81	0.72%	n/a	0.0070	16.00%	0.12%
Tesla Inc	TSLA	1,004.27	1,144.76	1,149,642.40		n/a		n/a	
DISH Network Corp	DISH	290.36	31.25	9,073.66	0.03%	n/a		2.50%	0.00%
Dow Inc	DOW	739.61	54.93	40,627.00		5.10%		n/a	
Penn National Gaming Inc	PENN	169.51	51.23	8,684.20		n/a		30.00%	
Everest Re Group Ltd	RE	39.37	256.38	10,093.42	0.03%	2.42%	0.00%	11.00%	0.00%
Teledyne Technologies Inc	TDY	46.66	415.29	19,375.35	0.06%	n/a		15.00%	0.01%
News Corp	NWSA	393.04	21.62	8,497.48	0.470/	0.93%	0.000/	n/a	0.040/
Exelon Corp	EXC	976.76	52.73	51,504.55	0.17%	2.90%	0.00%	5.50%	0.01%
Global Payments Inc	GPN	290.15	119.04	34,539.58	0.11%	0.84%	0.00%	16.50%	0.02%
Crown Castle International Corp Aptiv PLC	CCI APTV	432.20 270.51	181.65 160.35	78,509.67 43,376.92	0.26% 0.14%	3.24% n/a	0.01%	8.50% 15.50%	0.02% 0.02%
Advance Auto Parts Inc	APTV	62.36	220.72	43,376.92 13,763.00	0.14%	n/a 1.81%	0.00%	15.50%	0.02%
Align Technology Inc	ALGN	78.85	611.53	48,220.98	0.05%	n/a	0.0070	17.00%	0.03%
Illumina Inc	ILMN	156.30	365.33	57,101.08	0.19%	n/a		10.00%	0.02%
LKQ Corp	LKQ	291.49	55.90	16,294.35	0.05%	1.79%	0.00%	12.00%	0.01%
Nielsen Holdings PLC	NLSN	358.93	19.16	6,877.04		1.25%		n/a	
Garmin Ltd	GRMN	192.32	133.54	25,682.68	0.08%	2.01%	0.00%	10.00%	0.01%
Zoetis Inc	ZTS	473.13	222.04	105,052.90	0.35%	0.45%	0.00%	11.00%	0.04%
Equinix Inc	EQIX	90.04	812.20	73,131.30	0.24%	1.41%	0.00%	17.00%	0.04%
Digital Realty Trust Inc	DLR	283.79	167.74	47,602.43	0.16%	2.77%	0.00%	8.00%	0.01%
Las Vegas Sands Corp	LVS	763.99	35.62	27,213.32	0.09%	n/a		17.00%	0.02%
Discovery Inc	DISCK	330.15	22.71	7,497.62		n/a		n/a	

Notes: [1] Equals sum of Col. [9] [2] Equals sum of Col. [11] [3] Equals (1] \times (1 + (0.5 \times [2]))) + [2] [4] Source: Bloomberg Professional as of November 30, 2021 [5] Source: Bloomberg Professional as of November 30, 2021 [6] Equals [4] \times [5] [7] Equals (4] \times [5] [7] Equals (4] \times [5] [7] Equals weight in S&P 500 based on market capitalization [6] if Growth Rate >0% and \le 20% [8] Source: Bloomberg Professional, as of November 30, 2021 [9] Equals [7] \times [8] [10] Source: Value Line, as of November 30, 2021 [11] Equals [7] \times [10]

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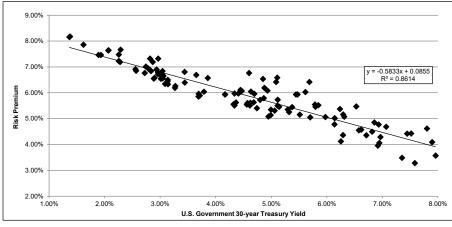
Risk Premium -- Natural Gas Utilities

I NISK	Premium N	[2]	[3]
	Average	U.S. Govt.	
	Authorized	30-year	Risk
1992.1	Gas ROE 12.42%	Treasury 7.80%	Premium 4.62%
1992.2	11.98%	7.89%	4.09%
1992.3	11.87%	7.45%	4.42%
1992.4	11.94%	7.52%	4.42%
1993.1 1993.2	11.75% 11.71%	7.07% 6.86%	4.68% 4.85%
1993.3	11.39%	6.31%	5.07%
1993.4	11.16%	6.14%	5.02%
1994.1	11.12% 10.84%	6.57%	4.55% 3.48%
1994.2 1994.3	10.84%	7.35% 7.58%	3.46%
1994.4	11.53%	7.96%	3.57%
1995.2	11.00%	6.94%	4.06%
1995.3	11.07%	6.71%	4.35%
1995.4 1996.1	11.61% 11.45%	6.23% 6.29%	5.37% 5.16%
1996.2	10.88%	6.92%	3.96%
1996.3	11.25%	6.96%	4.29%
1996.4	11.19%	6.62%	4.58%
1997.1	11.31%	6.81%	4.49%
1997.2 1997.3	11.70% 12.00%	6.93% 6.53%	4.77% 5.47%
1997.4	10.92%	6.14%	4.78%
1998.2	11.37%	5.85%	5.52%
1998.3	11.41%	5.47% 5.10%	5.94% 6.50%
1998.4 1999.1	11.69% 10.82%	5.10% 5.37%	6.59% 5.44%
1999.2	11.25%	5.79%	5.46%
1999.4	10.38%	6.25%	4.12%
2000.1	10.66%	6.29%	4.36%
2000.2 2000.3	11.03% 11.33%	5.97% 5.79%	5.06% 5.55%
2000.3	12.10%	5.69%	6.41%
2001.1	11.38%	5.44%	5.93%
2001.2	10.75%	5.70%	5.05%
2001.4	10.65%	5.30%	5.35%
2002.1 2002.2	10.67% 11.64%	5.51% 5.61%	5.15% 6.03%
2002.2	11.50%	5.08%	6.42%
2002.4	11.01%	4.93%	6.08%
2003.1	11.38%	4.85%	6.53%
2003.2 2003.3	11.36% 10.61%	4.60%	6.76%
2003.3	10.81%	5.11% 5.11%	5.50% 5.73%
2004.1	11.06%	4.88%	6.18%
2004.2	10.57%	5.32%	5.25%
2004.3	10.37% 10.66%	5.06% 4.86%	5.31%
2004.4 2005.1	10.65%	4.69%	5.79% 5.96%
2005.2	10.54%	4.47%	6.07%
2005.3	10.47%	4.44%	6.03%
2005.4	10.32%	4.68%	5.63%
2006.1 2006.2	10.68% 10.60%	4.63% 5.14%	6.05% 5.46%
2006.2	10.34%	4.99%	5.34%
2006.4	10.14%	4.74%	5.40%
2007.1	10.52%	4.80%	5.72%
2007.2 2007.3	10.13% 10.03%	4.99% 4.95%	5.14% 5.08%
2007.3	10.12%	4.61%	5.50%
2008.1	10.38%	4.41%	5.97%
2008.2	10.17%	4.57%	5.60%
2008.3 2008.4	10.55% 10.34%	4.44% 3.65%	6.11% 6.69%
2008.4 2009.1	10.34%	3.44%	6.81%
2009.2	10.11%	4.17%	5.94%
2009.3	9.88%	4.32%	5.56%
2009.4 2010.1	10.31% 10.24%	4.34% 4.62%	5.97% 5.61%
2010.1	9.99%	4.82%	5.62%
2010.3	10.43%	3.86%	6.57%
2010.4	10.09%	4.17%	5.93%
2011.1 2011.2	10.10% 9.85%	4.56% 4.34%	5.54% 5.51%
2011.2	9.65% 9.65%	4.34% 3.69%	5.96%
2011.4	9.88%	3.04%	6.84%
2012.1	9.63%	3.14%	6.50%
2012.2 2012.3	9.83% 9.75%	2.93% 2.74%	6.90% 7.01%
2012.3	9.75% 10.06%	2.74%	7.01%
		/0	

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Dick Dromium	Natural Gas Utilities

	[1]	[2]	[3]
	Average	U.S. Govt.	
	Authorized	30-year	Risk
	Gas ROE	Treasury	Premium
2013.1	9.57%	3.13%	6.44%
2013.2	9.47%	3.14%	6.33%
2013.3	9.60%	3.71%	5.89%
2013.4	9.83%	3.79%	6.04%
2014.1	9.54%	3.69%	5.85%
2014.2	9.84%	3.44%	6.39%
2014.3	9.45%	3.26%	6.19%
2014.4	10.28%	2.96%	7.32%
2015.1	9.47%	2.55%	6.91%
2015.2	9.43%	2.88%	6.55%
2015.3	9.75%	2.96%	6.79%
2015.4	9.68%	2.96%	6.72%
2016.1	9.48%	2.72%	6.76%
2016.2	9.42%	2.57%	6.85%
2016.3	9.47%	2.28%	7.19%
2016.4	9.67%	2.83%	6.84%
2017.1	9.60%	3.04%	6.56%
2017.2	9.47%	2.90%	6.58%
2017.3	10.14%	2.82%	7.32%
2017.4	9.70%	2.82%	6.88%
2018.1	9.68%	3.02%	6.66%
2018.2	9.43%	3.09%	6.34%
2018.3	9.71%	3.06%	6.65%
2018.4	9.53%	3.27%	6.26%
2019.1	9.55%	3.01%	6.54%
2019.2	9.73%	2.78%	6.94%
2019.3	9.95%	2.29%	7.66%
2019.4	9.73%	2.25%	7.48%
2020.1	9.35%	1.89%	7.46%
2020.2	9.55%	1.38%	8.17%
2020.3	9.52%	1.37%	8.15%
2020.4	9.47%	1.62%	7.86%
2021.1	9.71%	2.07%	7.64%
2021.2	9.48%	2.25%	7.22%
2021.3	9.40%	1.93%	7.46%
2021.4	9.70%	2.06%	7.64%
AVERAGE	10.45%	4.54%	5.90%
MEDIAN	10.34%	4.61%	5.95%



SUMMARY OUTPUT

Regression Statist	tics
Multiple R	0.928097
R Square	0.861364
Adjusted R Square	0.860147
Standard Error	0.003878
Observations	116

	df	SS	MS	F	Significance F			
Regression	1	0.010654	0.010654	708.294437	0.000000			
Residual	114	0.001715	0.000015					
Total	115	0.012369						
	Coefficients	Standard Error	t Stat	P-value	Lower 95%	Upper 95%	Lower 95.0%	Upper 95.0%
Intercept	0.08552	0.00106	80.76	0.000000	0.083425	0.087620	0.083425	0.08762
U.S. Govt. 30-year Treasury	(0.58330)	0.02192	(26.61)	0.000000	(0.626714)	(0.539879)	(0.626714)	(0.53987

	[7]	[8]	[9]
	U.S. Govt. 30-vear	Risk	
	Treasury	Premium	ROE
Current 30-day average of 30-year U.S. Treasury bond yield [4]	1.97%	7.40%	9.37%
Blue Chip Near-Term Projected Forecast (Q1 2022 - Q1 2023) [5]	2.46%	7.12%	9.58%
Blue Chip Long-Term Projected Forecast (2023-2027) [6]	3.40%	6.57%	9.97%
AVERAGE			9.64%

[7] See notes [4], [5] & [6] [8] Equals 0.085522 + (-0.583297 x Column [7]) [9] Equals Column [7] + Column [8]

Notes: [1] Source: Regulatory Research Associates, rate cases through November 30, 2021 [2] Source: Bloomberg Professional, quarterly bond yields are the average of each trading day in the quarter [3] Equals Column [1] – Column [2] [4] Source: Bloomberg Professional, 30-day average as of November 30, 2021 [5] Source: Blue Chip Financial Forecasts, Vol. 40, No. 12, December 1, 2021, at 2 [6] Source: Blue Chip Financial Forecasts, Vol. 40, No. 12, December 1, 2021, at 14 [7] Seo areto [4] [4] [6]

EXPECTED EARNINGS ANALYSIS

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]
		Value Line ROE 2024-2026	Value Line Total Capital 2020	Value Line Common Equity Ratio 2020	Total Equity 2020	Value Line Total Capital 2024-2026	Value Line Common Equity Ratio 2024-2026	Total Equity 2024-2026	Compound Annual Growth Rate	Adjustment Factor	Adjusted Return on Common Equity
American States Water Company	AWR	13.00%	1216	52.80%	642	1,620	46.50%	753	3.24%	1.016	13.21%
Atmos Energy Corporation	ATO	7.50%	11323	60.00%	6,794	22,700	60.00%	13,620	14.92%	1.069	8.02%
California Water Service Group	CWT	11.50%	1702	54.10%	921	1,825	59.00%	1,077	3.17%	1.016	11.68%
Essential Utilities, Inc.	WTRG	8.50%	10192	46.00%	4,688	14,500	45.00%	6,525	6.83%	1.033	8.78%
Eversource Energy	ES	9.50%	29842	47.10%	14,056	40,200	44.50%	17,889	4.94%	1.024	9.73%
Middlesex Water Company	MSEX	13.00%	622	55.70%	346	630	60.00%	378	1.77%	1.009	13.11%
NiSource Inc.	NI	11.00%	15058	32.90%	4,954	18,180	40.00%	7,272	7.98%	1.038	11.42%
New Jersey Resources Corporation	NJR	10.00%	4104	44.90%	1,843	5,215	46.50%	2,425	5.64%	1.027	10.27%
Northwest Natural Gas Company	NWN	7.00%	1749	50.80%	888	2,550	57.00%	1,454	10.35%	1.049	7.34%
ONE Gas, Inc.	OGS	6.50%	3816	58.50%	2,232	8,000	53.00%	4,240	13.69%	1.064	6.92%
SJW Group	SJW	9.00%	2205	41.60%	917	1,975	62.00%	1,225	5.95%	1.029	9.26%
South Jersey Industries, Inc.	SJI	13.00%	4437	37.40%	1,660	6,425	37.50%	2,409	7.74%	1.037	13.48%
Spire, Inc.	SR	7.50%	4946	51.00%	2,522	7,500	55.00%	4,125	10.34%	1.049	7.87%
York Water Company	YORW	13.00%	267	53.70%	143	265	62.50%	166	2.94%	1.014	13.19%
Mean											10.31%
Median											10.00%

Notes:

[1] Source: Value Line, October 8, 2021, November 12, 2021, and November 26, 2021

[2] Source: Value Line, October 8, 2021, November 12, 2021, and November 26, 2022

[3] Source: Value Line, October 8, 2021, November 12, 2021, and November 26, 2023

[4] Equals [2] x [3]

[5] Source: Value Line, October 8, 2021, November 12, 2021, and November 26, 2021

[6] Source: Value Line, October 8, 2021, November 12, 2021, and November 26, 2021

[7] Equals [5] x [6]

[8] Equals ([7] / [4]) ^ (1/5) - 1

- [9] Equals 2 x (1 + [8]) / (2 + [8])
- [10] Equals [1] x [9]

COMPARISON OF NJAWC AND PROXY GROUP COMPANIES RISK ASSESSMENT

Company	Ticker	State	Utility Type	Revenue Requirement Test Year		Rate Base Valuation		Infrastructure Cost Recovery Mechanism	:	Revenue Stabilization or Decoupling	Citations
merican States Water Co											2020 10-K, page 50 (test year), 39 (Decoupling), 27-28 (capital tracker); S&P Global Mark
	AWR	California	Water	Fully Forecast		Average		Yes		Full	Intelligence, Commission Profiles (Rate Base Valuation).
mos Enerov Corporation	AWR	California	Electric	Fully Forecast		Average		Yes		Full	2020 10-K, pages 7-8, 10; S&P Global Market Intelligence, Regulatory Focus: Adjustmer
nos Energy Corporation	ATO	Colorado	Gas	Historical		Average		Yes		No	Clauses, dated November 12, 2019; S&P Global - Market Intelligence Rate Case History
	ATO	Kansas	Gas	Historical		Year End		Yes		Partial	(Past Rate Cases), accessed 11/18/21; Atmos - Louisiana Tariff; Atmos - Mississippi Ta
	ATO	Kentucky	Gas	Fully Forecast		Average		Yes		Partial	Atmos - Tennessee Tariff; Atmos - Texas Tariff; Atmos - Virginia Tariff; Atmos VA - Case
	ATO	Louisiana	Gas	Historical		Year End		Yes		FRP	
	ATO ATO	Mississippi Tennessee	Gas Gas	Partially Forecast Historical		Average Year End		Yes Yes		FRP	
	ATO	Texas	Gas	Historical		Year End		Yes		FRP	
	ATO	Virginia	Gas	Historical		Year End		Yes		Partial	
lifornia Water Service Group											2020 10-K, page 8-12; S&P Global Market Intelligence, Commission Profiles; Kona Wate
	CWT CWT	California	Water	Fully Forecast		Average		Yes		Full	Service, Docket No. 2018-0388, Order No. 37124; Washington Water Tariff; New Mexic
	CWT	Hawaii New Mexico	Water Water	Fully Forecast Historical		Average Year End		No No		No	
	CWT	Washington	Water	Historical		Year End		Yes		No	
sential Utilities, Inc.		-									2020 10-K, page 8-9; S&P Global Market Intelligence, Commission Profiles.
		Pennsylvania	Water	Fully Forecast		Year End		Yes		No	
	WTRG WTRG	Pennsylvania Ohio	Gas Water	Fully Forecast		Year End Year End		Yes		No No	
	WTRG	Unio	Water	Partially Forecast Fully Forecast		Year End Average		Yes Yes		Full	
	WTRG	Texas	Water	Historical		Year End		No		No	
	WTRG	New Jersey	Water	Partially Forecast		Year End		Yes		No	
	WTRG	North Carolina	Water	Historical		Year End		Yes		No	
	WTRG	Indiana	Water	Fully Forecast		Year End		Yes		No	
	WTRG WTRG	Virginia Kentuckv	Water Gas	Historical Fully Forecast		Year End Average		Yes Yes		No Partial	
		West Virginia	Gas	Historical		Average		No		No	
ersource Energy		-									S&P Global Market Intelligence, Regulatory Focus: Adjustment Clauses, dated November
	ES	Connecticut	Electric	Fully Forecast		Average		Yes		Full	12, 2019; S&P Global Market Intelligence, Commission Profiles; S&P Global - Market
	ES	Connecticut	Gas	Fully Forecast		Average		Yes		Full	Intelligence Rate Case History (Past Rate Cases), accessed 11/18/21; 2020 10-K, page
	ES ES	Connecticut Massachusetts	Water Electric	Fully Forecast Historical		Average Year End		Yes Yes		Full Full	
	ES	Massachusetts	Gas	Historical		Year End		Yes		Full	
	ES	Massachusetts	Water	Historical		Year End		Yes		No	
	ES	New Hampshire	Electric	Historical		Year End		Yes		Partial	
	ES	New Hampshire	Water	Historical		Year End		Yes		No	
ddlesex Water Company	MSEX	New Jersev	Water	Partially Forecast		Year End		Yes		No	S&P Global Market Intelligence, Commission Profiles; Middlesex Water Company, Twin Lake Utilities, and Tidewater Utilities Tariffs.
	MSEX	Delaware	Water	Historical		Average		Yes		No	Lake Oundes, and Tidewater Oundes Familis.
	MSEX	Pennsylvania	Water	Fully Forecast		Year End		No		No	
Source Inc.		,									S&P Global - Market Intelligence Rate Case History (Past Rate Cases), accessed 11/18/
	NI	Indiana	Electric	Fully Forecast		Year End		Yes		Partial	S&P Global Market Intelligence, Commission Profiles; S&P Global Market Intelligence,
	NI	Indiana	Gas	Fully Forecast		Year End		Yes		No	Regulatory Focus: Adjustment Clauses, dated November 12, 2019;
	NI	Kentucky Marvland	Gas Gas	Fully Forecast Partially Forecast		Average Average		Yes		Partial Partial	
	NI	Ohio	Gas	Partially Forecast		Year End		Yes		SFV	
	NI	Pennsylvania	Gas	Fully Forecast		Year End		Yes		Partial	
	NI	Virginia	Gas	Historical		Average		Yes		Partial	
											S&P Global - Market Intelligence Rate Case History (Past Rate Cases), accessed 11/18/
ew Jersey Resources Corporation											S&P Global Market Intelligence, Regulatory Focus: Adjustment Clauses, dated Novembe 12, 2019.
ew Jersey Resources Corporation	NJR	New Jersev	Gas	Partially Forecast		Year End		Yes		Full	12, 2019.
orthwest Natural Gas Company						rour Ellu					S&P Global - Market Intelligence Rate Case History (Past Rate Cases), accessed 11/18/
	NWN	Oregon	Gas	Fully Forecast		Average		No		Partial	S&P Global Market Intelligence, Regulatory Focus: Adjustment Clauses, dated Novembe
	NWN	Washington	Gas	Historical		Average		No		No	
NE Gas, Inc.	000	K	C			V		N.		Dev: 1	S&P Global - Market Intelligence Rate Case History (Past Rate Cases), accessed 11/18/
	OGS OGS	Kansas Oklahoma	Gas Gas	Historical Historical		Year End Year End		Yes No		Partial Partial	S&P Global Market Intelligence, Commission Profiles; S&P Global Market Intelligence, Regulatory Focus: Adjustment Clauses, dated November 12, 2019
	OGS	Texas	Gas	Historical		Year End		Yes		Partial	regulatory result, regulation character, dated november 12, 2013
IW Group				i notorioul		6.110					2020 10-K, pages 5-9; S&P Global Market Intelligence, Commission Profiles.
-	SJW	California	Water	Fully Forecast		Average		Yes		No	- •
	SJW	Connecticut	Water	Fully Forecast		Average		Yes		Full	
	SJW SJW	Maine	Water	Partially Forecast		Average		Yes		No	
outh Jersev Industries. Inc.	SJW	Texas	Water	Historical		Year End		No		No	S&P Global - Market Intelligence Rate Case History (Past Rate Cases), accessed 11/18/
saurosrocy muusules, mu.	SJI	New Jersey (SJI)	Gas	Partially Forecast		Year End		Yes		Full	S&P Global – Market Intelligence, Regulatory Focus: Adjustment Clauses, dated Novembe
	SJI	New Jersey (ET)	Gas	Partially Forecast		Year End		Yes		Partial	
pire, Inc.											Spire Alabama and Mississippi Tariffs, 2020 10-K pages 128-132; S&P Global Market
	SR	Alabama	Gas	Fully Forecast		Average		Yes		FRP	Intelligence, Regulatory Focus: Adjustment Clauses, dated November 12, 2019; S&P Gle
	SR	Mississippi Missouri - Fast	Gas Gas	Historical		Year End		No		FRP Partial	- Market Intelligence Rate Case History (Past Rate Cases), accessed 11/18/21.
	SR	Missouri - East Missouri - West	Gas Gas	Historical Historical		Year End Year End		Yes Yes		Partial No	
ork Water Company				ristorical		rear Enu		100		140	
	YORW	Pennsylvania	Water	Fully Forecast		Year End		Yes		No	S&P Global Market Intelligence, Commission Profiles; 2020 10-K, page 41.
roxy Group Totals			Fully Fo	recast 23	Year End	37	Yes	50	Full	12	
Toxy Group Totals				Forecast 10	Average	23	No	10	Partial	12	
			Historic	al 27		-	-	-	FRP	6	
									SFV	1	
									No	25	
			Forecas	t 55.00%	Year End	61.67%	CCRM	83.33%	NVRD	58.33%	
,			. 1.0000								
JAWC		New Jersev	Water	Partially Forecast		Year End				No	

CAPITAL STRUCTURE ANALYSIS

COMMON EQUITY RATIO [1]

Proxy Group Company	Ticker	2020	2019	MRY
American States Water Company	AWR	56.76%	65.94%	56.76%
Atmos Energy Corporation	ATO	58.31%	58.43%	58.31%
California Water Service Group	CWT	52.23%	46.73%	52.23%
Essential Utilities, Inc.	WTRG	55.83%	54.82%	55.83%
Eversource Energy	ES	54.99%	54.39%	54.99%
Middlesex Water Company	MSEX	59.21%	62.71%	59.21%
NiSource Inc.	NI	54.43%	54.33%	54.43%
New Jersey Resources Corporation	NJR	55.45%	58.87%	55.45%
Northwest Natural Gas Company	NWN	47.44%	49.19%	47.44%
One Gas Inc.	OGS	60.04%	63.28%	60.04%
SJW Corporation	SJW	56.03%	55.13%	56.03%
South Jersey Industries, Inc.	SJI	54.73%	52.88%	54.73%
Spire Inc.	SR	58.52%	60.85%	58.52%
York Water Company	YORW	53.27%	56.50%	53.27%
Proxy Group				
MEAN		55.52%	56.72%	55.52%
LOW		47.44%	46.73%	47.44%
HIGH		60.04%	65.94%	60.04%

COMMON EQUITY RATIO - UTILITY OPERATING COMPANIES

Company Name	Ticker	2020	2019	MRY
Golden State Water / Bear Valley	AWR	56.76%	65.94%	56.76%
Atmos Energy Corporation	ATO	58.31%	58.43%	58.31%
California Water Service	CWT	51.34%	46.46%	51.34%
New Mexico Water Service Water Division	CWT	67.06%	65.26%	67.06%
New Mexico Water Service Sewer Division	CWT	59.47%	56.79%	59.47%
Washington Water Service	CWT	71.93%	52.53%	71.93%
Hawaii Water Service Kaanapali Division	CWT	48.93%	49.76%	48.93%
Hawaii Water Service Pukalani Division	CWT	64.56%	65.06%	64.56%
Aqua Pennsylvania Water	WTRG	51.14%	51.03%	51.14%
Aqua Pennsylvania Wastewater	WTRG	97.07%	95.39%	97.07%
Peoples Natural Gas Company	WTRG	61.48%	56.71%	61.48%
Peoples Gas Company	WTRG	79.59%	71.96%	79.59%
Aqua Ohio Water	WTRG	64.62%	61.27%	64.62%
Aqua Ohio Wastewater	WTRG	72.82%	60.35%	72.82%
Aqua Illinois	WTRG	54.57%	57.96%	54.57%
Aqua Texas	WTRG	50.17%	48.96%	50.17%
Aqua New Jersey, Inc. Water	WTRG	50.28%	59.64%	50.28%
Aqua New Jersey, Inc. Wastewater	WTRG	100.00%	100.00%	100.00%
Aqua North Carolina	WTRG	50.62%	50.65%	50.62%
Aqua Indiana Aboite Division	WTRG	100.00%	100.00%	100.00%
Aqua Indiana Consumers Indiana Div.	WTRG	100.00%	100.00%	100.00%
Aqua Indiana Darlington Div.	WTRG	100.00%	100.00%	100.00%
Aqua Indiana Heir Division	WTRG	100.00%	100.00%	100.00%
Aqua Indiana Sani Tech, Inc.	WTRG	100.00%	100.00%	100.00%
Aqua Indiana Southeastern Utilities	WTRG	100.00%	100.00%	100.00%
Aqua Indiana Wedgewood Park	WTRG	100.00%	100.00%	100.00%
Aqua Indiana White Oak Div.	WTRG	100.00%	100.00%	100.00%
Aqua Indiana Wildwood Shores Div.	WTRG	100.00%	100.00%	100.00%
Aqua Indiana Wymberly Division	WTRG	100.00%	100.00%	100.00%
Aqua Virginia	WTRG	55.23%	49.44%	55.23%
Delta Gas	WTRG	56.93%	60.20%	56.93%
Peoples Gas of WV	WTRG	48.44%	48.10%	48.44%
Connecticut Light and Power Company	ES	55.42%	54.53%	55.42%
Yankee Gas Company	ES	61.97%	60.83%	61.97%
Aquarion Water Company	ES	58.76%	56.60%	58.76%
NSTAR Electric Company	ES	54.95%	55.00%	54.95%
NSTAR Gas Company	ES	55.54%	55.53%	55.54%
Aquarion Water Company	ES	58.76%	56.60%	58.76%
Public Service Company of NH	ES	48.66%	47.77%	48.66%
Aquarion Water Company	ES	58.76%	56.60%	58.76%
Middlesex Water Company	MSEX	59.03%	62.54%	59.03%
Pinelands Water	MSEX	100.00%	100.00%	100.00%
Pinelands WW	MSEX	100.00%	100.00%	100.00%
Twin Lakes Util.	MSEX	50.040/	100.00%	100.00%
Northern Indiana Public Service Company LLC	NI	58.01%	56.43%	58.01%
Columbia Gas of Kentucky, Inc.	NI	54.68%	54.23%	54.68%
Columbia Gas of Maryland, Inc.	NI	54.95%	52.38%	54.95%
Columbia Gas of Ohio, Inc.	NI NI	50.45%	53.00%	50.45%
Columbia Gas of Pennsylvania, Inc. Columbia Gas of Virginia, Inc.		55.68%	55.59%	55.68%
New Jersey Natural Gas Company	NI	43.69%	42.53%	43.69%
Northwest Natural Gas Company	NJR NWN	55.45% 47.44%	58.87% 49.19%	55.45% 47.44%
Kansas Gas Service Company, Inc.				
Oklahoma Natural Gas Company	OGS OGS	60.33% 59.85%	63.55% 63.10%	60.33% 59.85%
Texas Gas Service Company, Inc.	OGS	59.99%	63.23%	59.99%
San Jose Water	SJW		51.46%	54.02%
CT Water	SJW	54.02% 59.12%	56.58%	54.02% 59.12%
Avon Water	SJW	39.1270	92.15%	92.15%
Heritage Village Water	SJW		92.15% 80.56%	92.15% 80.56%
Maine Water Co.	SJW	58.39%	54.21%	58.39%
Canyon Lake Water Service Company	SJW	30.39%	54.21% 71.88%	58.39% 71.88%
South Jersey Gas Company		E4 720/		
Spire Alabama Inc.	SJI SR	54.73% 64.35%	52.88% 66.82%	54.73% 64.35%
Spire Gulf Inc.				
Spire Guil inc. Spire Mississippi Inc.	SR	40.55%	37.18%	40.55%
Spire Mississippi Inc.	SR SR	100.00%	100.00%	100.00%
York Water Company	YORW	56.68%	59.05%	56.68%
	YURW	53.27%	56.50%	53.27%

Notes:

[1] Ratios are weighted by actual common capital, preferred equity, and long-term debt of Operating Subsidiaries. [2] Natural Gas and Water operating subsidiaries where data was unable to be obtained for 2020 and 2019 were removed from the analysis.

CAPITAL STRUCTURE ANALYSIS

LONG-TERM DEBT RATIO [1]

Proxy Group Company	Ticker	2020	2019	MRY
American States Water Company	AWR	43.24%	34.06%	43.24%
Atmos Energy Corporation	ATO	41.69%	41.57%	41.69%
California Water Service Group	CWT	47.77%	53.27%	47.77%
Essential Utilities, Inc.	WTRG	44.17%	45.18%	44.17%
Eversource Energy	ES	44.35%	44.88%	44.35%
Middlesex Water Company	MSEX	40.43%	36.89%	40.43%
NiSource Inc.	NI	45.57%	45.67%	45.57%
New Jersey Resources Corporation	NJR	44.55%	41.13%	44.55%
Northwest Natural Gas Company	NWN	52.56%	50.81%	52.56%
One Gas Inc.	OGS	39.96%	36.72%	39.96%
SJW Corporation	SJW	43.97%	44.87%	43.97%
South Jersey Industries, Inc.	SJI	45.27%	47.12%	45.27%
Spire Inc.	SR	41.48%	39.15%	41.48%
York Water Company	YORW	46.73%	43.50%	46.73%
Proxy Group				
MEAN		44.41%	43.20%	44.41%
LOW		39.96%	34.06%	39.96%
HIGH		52.56%	53.27%	52.56%

LONG-TERM DEBT RATIO	- UTILITY OPE	RATING COM	PANIES	
Company Name	Ticker	2020	2019	MRY
Golden State Water / Bear Valley	AWR	43.24%	34.06%	43.24%
Atmos Energy Corporation	ATO	41.69%	41.57%	41.69%
California Water Service	CWT	48.66%	53.54%	48.66%
New Mexico Water Service Water Division	CWT	32.94%	34.74%	32.94%
New Mexico Water Service Sewer Division	CWT	40.53%	43.21%	40.53%
Washington Water Service	CWT	28.07%	47.47%	28.07%
Hawaii Water Service Kaanapali Division	CWT	51.07%	50.24%	51.07%
Hawaii Water Service Pukalani Division	CWT	35.44%	34.94%	35.44%
Aqua Pennsylvania Water	WTRG	48.86%	48.97%	48.86%
Aqua Pennsylvania Wastewater	WTRG	2.93%	4.61%	2.93%
Peoples Natural Gas Company	WTRG	38.52%	43.29%	38.52%
Peoples Gas Company	WTRG	20.41%	28.04%	20.41%
Aqua Ohio Water	WTRG	35.38%	38.73%	35.38%
Aqua Ohio Wastewater	WTRG	27.18%	39.65%	27.18%
Aqua Illinois	WTRG	45.43%	42.04%	45.43%
Aqua Texas	WTRG	49.83%	51.04%	49.83%
Aqua New Jersey, Inc. Water	WTRG	49.72%	40.36%	49.72%
Aqua New Jersey, Inc. Wastewater	WTRG	0.00%	0.00%	0.00%
Aqua North Carolina	WTRG	49.38%	49.35%	49.38%
Aqua Indiana Aboite Division	WTRG	0.00%	0.00%	0.00%
Aqua Indiana Consumers Indiana Div.	WTRG	0.00%	0.00%	0.00%
Aqua Indiana Darlington Div.	WTRG	0.00%	0.00%	0.00%
Aqua Indiana Heir Division	WTRG	0.00%	0.00%	0.00%
Aqua Indiana Sani Tech, Inc.	WTRG	0.00%	0.00%	0.00%
Aqua Indiana Southeastern Utilities	WTRG	0.00%	0.00%	0.00%
Aqua Indiana Wedgewood Park	WTRG	0.00%	0.00%	0.00%
Aqua Indiana White Oak Div.	WTRG	0.00%	0.00%	0.00%
Aqua Indiana Wildwood Shores Div.	WTRG	0.00%	0.00%	0.00%
Aqua Indiana Wymberly Division	WTRG	0.00%	0.00%	0.00%
Aqua Virginia	WTRG	44.77%	50.56%	44.77%
Delta Gas	WTRG	43.07%	39.80%	43.07%
Peoples Gas of WV	WTRG	51.56%	51.90%	51.56%
Connecticut Light and Power Company	ES	43.30%	44.03%	43.30%
Yankee Gas Company	ES	38.03%	39.17%	38.03%
Aquarion Water Company	ES	41.24%	43.40%	41.24%
NSTAR Electric Company	ES	44.52%	44.43%	44.52%
NSTAR Gas Company	ES	44.46%	44.47%	44.46%
Aquarion Water Company	ES	41.24%	43.40%	41.24%
Public Service Company of NH	ES	51.34%	52.23%	51.34%
Aquarion Water Company	ES	41.24%	43.40%	41.24%
Middlesex Water Company Pinelands Water	MSEX	40.62%	37.05%	40.62%
Pinelands WW	MSEX	0.00%	0.00%	0.00%
	MSEX	0.00%	0.00%	0.00%
Twin Lakes Util. Northern Indiana Public Service Company LLC	MSEX NI	41.99%	0.00%	0.00%
Columbia Gas of Kentucky, Inc.	NI		43.57%	41.99%
Columbia Gas of Maryland, Inc.	NI	45.32% 45.05%	45.77% 47.62%	45.32% 45.05%
Columbia Gas of Ohio. Inc.	NI	49.55%	47.00%	49.55%
Columbia Gas of Pennsylvania, Inc.	NI	44.32%	44.41%	44.32%
Columbia Gas of Virginia, Inc.	NI	44.32 % 56.31%	57.47%	44.32 % 56.31%
New Jersey Natural Gas Company	NJR	44.55%	41.13%	44.55%
Northwest Natural Gas Company	NWN	52.56%	50.81%	52.56%
Kansas Gas Service Company, Inc.	OGS	39.67%	36.45%	39.67%
Oklahoma Natural Gas Company	OGS	40.15%	36.90%	40.15%
Texas Gas Service Company, Inc.	OGS	40.01%	36.77%	40.01%
San Jose Water	SJW	45.98%	48.54%	45.98%
CT Water	SJW	40.88%	43.42%	40.88%
Avon Water	SJW	-0.0070	7.85%	7.85%
Heritage Village Water	SJW		19.44%	19.44%
Maine Water Co.	SJW	41.61%	45.79%	41.61%
Canyon Lake Water Service Company	SJW	41.0170	28.12%	28.12%
South Jersey Gas Company	SJI	45.27%	47.12%	45.27%
Spire Alabama Inc.	SR	35.65%	33.18%	35.65%
Spire Gulf Inc.	SR	59.45%	62.82%	59.45%
Spire Mississippi Inc.	SR	0.00%	0.00%	0.00%
Spire Missouri Inc.	SR	43.32%	40.95%	43.32%
York Water Company	YORW	46.73%	43.50%	46.73%
,	10100	40.1070	40.0070	40.7070

Notes: [1] Ratios are weighted by actual common capital, preferred equity, and long-term debt of Operating Subsidiaries.

[2] Natural Gas and Water operating subsidiaries where data was unable to be obtained for 2020 and 2019 were removed from the analysis.

CAPITAL STRUCTURE ANALYSIS

PREFERRED EQUITY RATIO [1]

Proxy Group Company	Ticker	2020	2019	MRY
American States Water Company	AWR	0.00%	0.00%	0.00%
Atmos Energy Corporation	ATO	0.00%	0.00%	0.00%
California Water Service Group	CWT	0.00%	0.00%	0.00%
Essential Utilities, Inc.	WTRG	0.00%	0.00%	0.00%
Eversource Energy	ES	0.66%	0.72%	0.66%
Middlesex Water Company	MSEX	0.35%	0.40%	0.35%
NiSource Inc.	NI	0.00%	0.00%	0.00%
New Jersey Resources Corporation	NJR	0.00%	0.00%	0.00%
Northwest Natural Gas Company	NWN	0.00%	0.00%	0.00%
One Gas Inc.	OGS	0.00%	0.00%	0.00%
SJW Corporation	SJW	0.00%	0.00%	0.00%
South Jersey Industries, Inc.	SJI	0.00%	0.00%	0.00%
Spire Inc.	SR	0.00%	0.00%	0.00%
York Water Company	YORW	0.00%	0.00%	0.00%
Proxy Group				
MEAN		0.07%	0.08%	0.07%
LOW		0.00%	0.00%	0.00%
HIGH		0.66%	0.72%	0.66%

Company Name	Ticker	2020	2019	MRY
Golden State Water / Bear Valley	AWR	0.00%	0.00%	0.00%
Atmos Energy Corporation	ATO	0.00%	0.00%	0.00%
California Water Service	CWT	0.00%	0.00%	0.00%
New Mexico Water Service Water Division	CWT	0.00%	0.00%	0.00%
New Mexico Water Service Sewer Division	CWT	0.00%	0.00%	0.00%
Washington Water Service	CWT	0.00%	0.00%	0.00%
lawaii Water Service Kaanapali Division	CWT	0.00%	0.00%	0.00%
lawaii Water Service Pukalani Division	CWT	0.00%	0.00%	0.00%
Aqua Pennsylvania Water	WTRG	0.00%	0.00%	0.00%
Aqua Pennsylvania Wastewater	WTRG	0.00%	0.00%	0.00%
Peoples Natural Gas Company	WTRG	0.00%	0.00%	0.00%
Peoples Gas Company	WTRG WTRG	0.00% 0.00%	0.00% 0.00%	0.00%
Aqua Ohio Water Aqua Ohio Wastewater	WTRG	0.00%	0.00%	0.00%
Aqua Illinois			0.00%	
Aqua Texas	WTRG WTRG	0.00% 0.00%	0.00%	0.00%
Aqua New Jersey, Inc. Water	WTRG	0.00%	0.00%	0.00%
Aqua New Jersey, Inc. Water	WTRG	0.00%	0.00%	0.00%
Aqua North Carolina	WTRG	0.00%	0.00%	0.00%
Aqua Indiana Aboite Division	WTRG	0.00%	0.00%	0.00%
Aqua Indiana Abolie Division Aqua Indiana Consumers Indiana Div.	WTRG	0.00%	0.00%	0.00%
Aqua Indiana Darlington Div.	WTRG	0.00%	0.00%	0.00%
Aqua Indiana Heir Division	WTRG	0.00%	0.00%	0.00%
Aqua Indiana Sani Tech, Inc.	WTRG	0.00%	0.00%	0.00%
Aqua Indiana Southeastern Utilities	WTRG	0.00%	0.00%	0.00%
Aqua Indiana Wedgewood Park	WTRG	0.00%	0.00%	0.00%
Aqua Indiana White Oak Div.	WTRG	0.00%	0.00%	0.00%
Aqua Indiana Wildwood Shores Div.	WTRG	0.00%	0.00%	0.00%
Aqua Indiana Wymberly Division	WTRG	0.00%	0.00%	0.00%
Aqua Virginia	WTRG	0.00%	0.00%	0.00%
Delta Gas	WTRG	0.00%	0.00%	0.00%
Peoples Gas of WV	WTRG	0.00%	0.00%	0.00%
Connecticut Light and Power Company	ES	1.28%	1.44%	1.28%
Yankee Gas Company	ES	0.00%	0.00%	0.00%
Aquarion Water Company	ES	0.00%	0.00%	0.00%
NSTAR Electric Company	ES	0.52%	0.57%	0.52%
NSTAR Gas Company	ES	0.00%	0.00%	0.00%
Aquarion Water Company	ES	0.00%	0.00%	0.00%
Public Service Company of NH	ES	0.00%	0.00%	0.00%
Aquarion Water Company	ES	0.00%	0.00%	0.00%
Viddlesex Water Company	MSEX	0.36%	0.40%	0.36%
Pinelands Water	MSEX	0.00%	0.00%	0.00%
Pinelands WW	MSEX	0.00%	0.00%	0.00%
Twin Lakes Util.	MSEX		0.00%	0.00%
Northern Indiana Public Service Company LLC	NI	0.00%	0.00%	0.00%
Columbia Gas of Kentucky, Inc.	NI	0.00%	0.00%	0.00%
Columbia Gas of Maryland, Inc.	NI	0.00%	0.00%	0.00%
Columbia Gas of Ohio, Inc.	NI	0.00%	0.00%	0.00%
Columbia Gas of Pennsylvania, Inc.	NI	0.00%	0.00%	0.00%
Columbia Gas of Virginia, Inc.	NI	0.00%	0.00%	0.00%
New Jersey Natural Gas Company	NJR	0.00%	0.00%	0.00%
Northwest Natural Gas Company	NWN	0.00%	0.00%	0.00%
Kansas Gas Service Company, Inc.	OGS	0.00%	0.00%	0.00%
Oklahoma Natural Gas Company	OGS	0.00%	0.00%	0.00%
Texas Gas Service Company, Inc.	OGS	0.00%	0.00%	0.00%
San Jose Water	SJW	0.00%	0.00%	0.00%
CT Water	SJW	0.00%	0.00%	0.00%
Avon Water	SJW		0.00%	0.00%
Heritage Village Water	SJW		0.00%	0.00%
Maine Water Co.	SJW	0.00%	0.00%	0.00%
Canyon Lake Water Service Company	SJW		0.00%	0.00%
South Jersey Gas Company	SJI	0.00%	0.00%	0.00%
Spire Alabama Inc.	SR	0.00%	0.00%	0.00%
Spire Gulf Inc.	SR	0.00%	0.00%	0.00%
Spire Mississippi Inc.	SR	0.00%	0.00%	0.00%
Spire Missouri Inc.	SR	0.00%	0.00%	0.00%
York Water Company	YORW	0.00%	0.00%	0.00%

Notes: [1] Ratios are weighted by actual common capital, preferred equity, and long-term debt of Operating Subsidiaries.

[2] Natural Gas and Water operating subsidiaries where data was unable to be obtained for 2020 and 2019 were removed from the analysis.