



VIA ELECTRONIC MAIL

January 21, 2022

In the Matter of the Provision of Basic Generation Service,
the Compliance Tariff Filing Reflecting Changes to
Schedule 12 Charges in PJM Open Access Transmission Tariff –
December 10, 2021 Filing.

Docket No. ER21121246

Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Trenton, New Jersey 08625-0350

Dear Secretary Camacho-Welch:

Enclosed for filing by Public Service Electric and Gas Company (the "Company"), please find an electronic copy of the Company's compliance filing in accordance with the Board of Public Utilities' ("Board") Order in the above referenced Docket dated January 12, 2022. The Company herewith files the following revised tariff sheets, effective February 1, 2022:

Tariff for Electric Service, B.P.U.N.J. No. 16 Electric

- Eighth Revised Sheet No. 76 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges (Continued)
- Sixteenth Revised Sheet No. 79 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges (Continued)
- Thirteenth Revised Sheet No. 83 – Basic Generation Service – Commercial and Industrial Energy Pricing (CIEP) Electric Supply Charges (Continued)

Furthermore, as directed by the Board's Order in Docket No. EO20030254, dated March 19, 2020, the Company hereby submits this filing via electronic delivery only to the Board Secretary, and will suspend submitting such filings as paper documents until the Board directs otherwise.

Very truly yours,

A handwritten signature in blue ink that reads "Matthew Weissman".

Matthew M. Weissman

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE**

BOARD OF PUBLIC UTILITIES 44 South Clinton Avenue, 9th Floor P.O. Box 350 Trenton, NJ 08625-0350		
Stacy Peterson Deputy Executive Director stacy.peterson@bpu.nj.gov	Aida Camacho-Welch, Secretary board.secretary@bpu.nj.gov	Benjamin Witherell Chief Economist benjamin.witherell@bpu.nj.gov
Heather Weisband, Esq. heather.weisband@bpu.nj.gov	Ryan Moran ryan.moran@bpu.nj.gov	Paul Lupo paul.lupo@bpu.nj.gov
DIVISION OF RATE COUNSEL 140 East Front Street, 4th Floor Trenton, NJ 08608-2014		
Stefanie A. Brand, Esq. sbrand@rpa.nj.gov	Brian Lipman, Esq. blipman@rpa.nj.gov	David Wand dwand@rpa.nj.gov
Celeste Clark cclark@rpa.nj.gov	Debora Layugen dlayugan@rpa.nj.gov	
DEPARTMENT OF LAW & PUBLIC SAFETY Division of Law 124 Halsey Street, 5th Floor Newark, NJ 07101-45029		
Pamela Owen, ASC, DAG pamela.owen@law.njoag.gov	Daren Eppley, DAG daren.eppley@law.njoag.gov	Michael Beck, DAG michael.beck@law.njoag.gov
EDCs		
Michael Normand ACE & DPL Michael.Normand@delmarva.com	Philip Passanante, Esq. ACE – 89KS philip.passanante@pepcoholdings.com	Yongmei Peng JCP&L ypeng@firstenergycorp.com
Kevin Siedt First Energy ksiedt@firstenergycorp.com	Dan Tudor PEPCO Holdings, Inc. datudor@pepco.com	Diane Novak PEPCO Holdings dnnovak@pepco.com
Joshua Eckert, Esq. FirstEnergy Service Company jeckert@firstenergycorp.com	John L. Carley, Esq. Consolidated Edison of NY carleyj@coned.com	Margaret Comes, Esq. Senior Staff Attorney Consolidated Edison of NY comesm@coned.com
Matthew M. Weissman, Esq. Managing Counsel – State Regulatory PSEG Services Corporation matthew.weissman@pseg.com	Terrence Moran PSE&G terrence.moran@pseg.com	Myron Filewicz PSE&G myron.filewicz@pseg.com
Rachel Northcutt NERA rachel.northcutt@nera.com		
OTHER		
Rick Sahni Contract Services – Power BP Energy Company rick.sahni@bp.com	Matthew Clements Contract Services – Power BP Energy Company matthew.clements@bp.com	Commodity Operations Group Citigroup Energy Inc. ceiconfirms@citi.com

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BGS TRANSMISSION ENHANCEMENT CHARGE

Legal Department Citigroup Energy Inc. 2800 Post Oak Boulevard Suite 500 Houston, TX 77056	Jackie Roy ConocoPhillips jackie.roy@conocophillips.com	John Foreman ConocoPhillips john.r.foreman@conocophillips.com
Marcia Hisson DTE Energy Trading hissongm@dteenergy.com	Justin Brenner NextEra Energy Power Marketing DL-PJM-RFP@fpl.com	Cynthia Klots DTE Energy Trading klotsc@dteenergy.com
Danielle Fazio Engelhart CTP (US) danielle.fazio@ectp.com	Cara Lorenzoni Noble Americas Gas & Power clorenzoni@mercuria.com	Steven Gabel Gabel Associates steven@gabelassociates.com
Paul Rahm Exelon Generation Company paul.m.rahm@constellation.com	Jessica Miller Exelon Generation Company jessica.miller@constellation.com	Connie Cheng Macquarie Energy LLC connie.cheng@macquarie.com
Sherri Brudner Macquarie Energy LLC sherri.brudner@macquarie.com	Patricia Haule Macquarie Energy LLC patricia.haule@macquarie.com	Shawn P. Leyden, Esq. PSEG Services Corporation shawn.leyden@pseg.com
Laura DiBenedetto PSEG ER&T laura.dibenedetto@pseg.com	Brian McPherson TransCanada Power Marketing Ltd. brian_mcpherson@transcanada.com	Matthew Davies TransCanada Power Marketing matthew_davies@transcanada.com

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

Rate Schedule	For usage in all months	
	Transmission Charges	Charges Including SUT
RS	\$0.047201	\$0.050328
RHS	0.029924	0.031906
RLM On-Peak	0.118543	0.126396
RLM Off-Peak	0.000000	0.000000
WH	0.000000	0.000000
WHS	0.000000	0.000000
HS	0.043073	0.045927
BPL	0.000000	0.000000
BPL-POF	0.000000	0.000000
PSAL	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of		For usage in each of the months of	
	<u>October through May</u>		<u>June through September</u>	
	Charges	Charges Including SUT	Charges	Charges Including SUT
GLP	\$ 0.049374	\$ 0.052645	\$ 0.048555	\$ 0.051772
GLP Night Use	0.046066	0.049118	0.042374	0.045181
LPL-Sec. under 500 kW				
On-Peak	0.052390	0.055861	0.053875	0.057444
Off-Peak	0.046066	0.049118	0.042374	0.045181

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: January 21, 2022

Effective: February 1, 2022

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 12, 2022
in Docket No. ER21121246

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)**ELECTRIC SUPPLY CHARGES**

(Continued)

BGS CAPACITY CHARGES:**Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Generation Obligation:**

Charge applicable in the months of June through September..... \$ 5.2396

Charge including New Jersey Sales and Use Tax (SUT) \$ 5.5867

Charge applicable in the months of October through May \$ 5.2396

Charge including New Jersey Sales and Use Tax (SUT) \$ 5.5867

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES**Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the

Public Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC \$ 134,952.42 per MW per year

EL05-121 \$ 82.32 per MW per month

Public Service Electric and Gas ROE Refund (\$ 404.92) per MW per month

FERC 680 & 715 Reallocation \$ 0.00 per MW per month

PJM Seams Elimination Cost Assignment Charges \$ 0.00 per MW per month

PJM Reliability Must Run Charge \$ 0.00 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company \$ 47.03 per MW per month

Virginia Electric and Power Company \$ 67.96 per MW per month

Potomac-Appalachian Transmission Highline L.L.C. \$ 13.14 per MW per month

PPL Electric Utilities Corporation \$ 218.37 per MW per month

American Electric Power Service Corporation \$ 16.74 per MW per month

Atlantic City Electric Company \$ 8.83 per MW per month

Delmarva Power and Light Company \$ 1.31 per MW per month

Potomac Electric Power Company \$ 2.71 per MW per month

Baltimore Gas and Electric Company \$ 6.49 per MW per month

Jersey Central Power and Light \$ 66.32 per MW per month

Mid Atlantic Interstate Transmission \$ 18.32 per MW per month

PECO Energy Company \$ 16.82 per MW per month

Silver Run Electric, Inc. \$ 42.82 per MW per month

Northern Indiana Public Service Company \$ 0.85 per MW per month

Commonwealth Edison Company \$ 0.14 per MW per month

South First Energy Operating Company \$ 0.57 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months \$ 11.4517

Charge including New Jersey Sales and Use Tax (SUT) \$ 12.2104

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS TRANSMISSION CHARGES**Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for	
Network Integration Transmission Service for the	
Public Service Transmission Zone as derived from the	
FERC Electric Tariff of the PJM Interconnection, LLC	\$134,952.42 per MW per year
EL05-121	\$ 82.32 per MW per month
Public Service Electric and Gas ROE Refund	(\$ 404.92) per MW per month
FERC 680 & 715 Reallocation.....	\$ 0.00 per MW per month
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