

February 1, 2022

Via Email

Honorable Aida Camacho-Welch, Secretary New Jersey Board of Public Utilities 44 South Clinton Avenue, 1st Floor P.O. Box 350 Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program ("IIP") and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Secretary Camacho-Welch:

Enclosed for filing, pursuant to the Board's Order, dated October 31, 2020 in the above captioned docket, is New Jersey Natural Gas Company's Report on its Infrastructure Investment Program ("IIP") Program. This report covers the time period from October 1, 2021 to December 31, 2021.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Please feel free to contact me via email at adembia@njng.com if you have any questions.

Respectfully submitted,

Andrew K. Dembia

Regulatory Affairs Counsel

Enclosures

CC: Paul Lupo, BPU Staff

Brian Lipman, Rate Counsel Maura Caroselli, Rate Counsel

NEW JERSEY NATURAL GAS Infrastructure Investment Program

Quarterly Report Quarter Ended December 31, 2021

| Major Categories | FY21 Forecasted Dollars | FY22 Forecasted Dollars | Actual Dollars for this Quarter | YTD Dollars since Nov. 2020 | Number of Projects Per Major Category | Number of Projects Completed Per Major Category | Estimated Completion Date for Major Category | Base Capital Spending |
|-----------------------------|----------------------------|----------------------------|---------------------------------|--------------------------------|--|---|--|--------------------------|
| Reliability & Resilency | \$3,878,250 | \$6,333,172 | \$3,552,954.93 | \$4,575,951.38 | 15 | 0 | 5/30/2026 | \$457,595 |
| Replacement & Reinforcement | \$6,895,250 | \$4,553,299 | \$1,566,641.67 | \$7,421,993.73 | 4 | 0 | 3/30/2022 | \$742,199 |
| Regulator Station | \$0 | \$0 | \$0 | \$0 | 1 | 0 | 4/30/2026 | - |
| Trunk Line Replacement | \$0 | \$0 | \$0 | \$0 | 2 | 0 | 5/30/2026 | - |
| Excess Flow Values | \$8,000,000 | \$4,194,286 | \$533,896.23 | \$2,091,171.69 | 3,200 | 846 | 9/30/2021 | \$209,117 |
| Regulator Vents | \$4,840,000 | \$4,265,253 | \$136,215.70 | \$453,457.81 | 12,000 | 945 | 9/30/2021 | \$45,346 |
| Totals | \$23,613,500 | \$19,346,010 | \$5,789,709 | \$14,542,575 | 15,222 | 1,791 | | \$1,454,257 |

^{*} Please note that all budgeted and actual dollars do not include AFUDC.