

Matthew M. Weissman
Managing Counsel - State Regulatory

Law Department
PSEG Services Corporation
80 Park Plaza – T10, Newark, New Jersey 07102-4194
email: matthew.weissman@pseg.com



March 21, 2022

IN THE MATTER OF THE IMPLEMENTATION OF P.L.
2018, c. 17 REGARDING THE ESTABLISHMENT OF
ENERGY EFFICIENCY AND PEAK DEMAND
REDUCTION PROGRAMS, ET SEQ. ("EE FRAMEWORK")

DOCKET NOS. QO19010040, QO19060748 AND QO17091004

and

IN THE MATTER OF THE PETITION OF PUBLIC
SERVICE ELECTRIC AND GAS COMPANY FOR
APPROVAL OF ITS CLEAN ENERGY FUTURE -- ENERGY
EFFICIENCY ("CEF-EE") PROGRAM ON A REGULATED BASIS

DOCKET NOS. GO18101112 AND EO18101113

VIA ELECTRONIC MAIL ONLY

Aida Camacho-Welch, Secretary
NJ Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350

Re: Docket No. QO19010040, QO19060748, QO17091004 Revised EE and PDR Program
Quarterly Progress Report FY21Q2-FY21Q4 – Public Service Electric and Gas Company

Dear Secretary Camacho-Welch:

In accordance with the June 10, 2020 Order of the New Jersey Board of Public Utilities ("Board") in the above-referenced EE Framework proceeding, and the Board's September 23, 2020 Order in the above-referenced Public Service Electric & Gas Company Clean Energy Future – Energy Efficiency proceeding, on March 1, 2021, June 3, 2021, and September 2, 2021 respectively, PSE&G submitted the Energy Efficiency Quarterly Progress Reports for the second, third and fourth quarters of 2021. At the time of submission, reporting templates had not been developed for CEF-EE reporting. PSE&G submitted the required information in a form utilized for prior energy efficiency programs. BPU staff requested PSE&G resubmit the reports at such time the new reporting template was developed. PSE&G is hereby submitting the revised the EE Quarterly Progress Report for the second, third and fourth quarter of 2021.

Copies of this revised report will be served upon all entities legally required to be noticed. Service will occur via e-mail, only, pursuant to the Board's March 19, 2020 Order in Docket No. EO20020254.¹ The report and attachments will also be e-mailed to the persons identified on the service list associated with this report.

Very truly yours,



Matthew M. Weissman

CC: Service List

¹ *In the Matter of the New Jersey Board of Public Utilities' Response to the Covid-19 Pandemic For a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, Docket No. EO20030254, p 3 (March 19, 2020 Order).

Energy Efficiency and PDR Savings Summary

For Period Ending FY21Q4

		Ex Ante Energy Savings						
		I	J	K	L=K/J	M	N	O
		Reported Retail Energy Savings YTD (MWh)	Annual Forecasted Retail Energy Savings (MWh)	Reported Retail Energy Savings YTD (MWh)	YTD % of Annual Energy Savings	YTD Wholesale Energy Savings (MWh)	Peak Demand Savings YTD (MW)	YTD Lifetime Retail Savings (MWh)
Residential Programs	Sub Program or Category¹							
Efficient Products*	On line Marketplace	20,671		20,671		22,592	0.909	219,011
	Other Efficient Product Subprograms	74		74		80	0.012	359
	Total Efficient Products	20,745	26,252	20,745	79.0%	22,672	0.921	219,370
Existing Homes	Home Performance with Energy Star*							
	Quick Home Energy Check-Up							
	Total Existing Homes							
Income Eligible	Income Eligible Weatherization							
Home Energy Education & Management	Behavioral Energy	11,829	57,665	11,829	20.5%	12,928	-	11,829
Total Residential		32,574	83,918	32,574	38.8%	35,600	0.921	231,199
Business Programs	Sub-Program							
C&I Direct Install	Direct Install*	-	13,411	-	0.0%		-	-
Energy Solutions for Business	Prescriptive							
	Custom*							
	Energy Management							
	Engineered Solutions	-	-	-		-	-	-
Total Business		-	13,411	-		-	-	-
Multi-Family*	HPwES							
	Direct Install							
	Prescriptive/Custom*							
	Engineered Solutions							
Other Programs								
Home Optimization & Peak Demand Reduction								
Total Other								
Portfolio Total		32,574	97,329	32,574	33.5%	35,600	0.921	231,199

¹ Subprograms provide relevant forecasts as included in the Company's approved EE/PDR Plans. Program delivery elements are generally listed as categories for informational purposes only.

² Annual Forecasted Program Costs reflect values anticipated in Board-approved Utility EE/PDR proposals and may incorporate budget adjustments as provided for in the June 10, 2020 Board Order.

* Denotes a core EE program. Home Performance with Energy Star only includes non-LMI; the comparable program for LMI participants is Comfort Partners, which is jointly administered by the State and Utilities.

Energy Efficiency and PDR Savings Summary

For Period Ending FY21Q4

		Ex Ante Energy Savings						
		I	J	K	L=K/J	M	N	O
		YTD Annual Retail Energy Savings (DTh)	Annual Forecasted Retail Energy Savings (DTh)	Reported Retail Energy Savings YTD (DTh)	YTD % of Annual Energy Savings	YTD Wholesale Energy Savings (DTh)	Peak Demand Savings YTD (DTh)	YTD Lifetime Retail Savings (DTh)
Residential Programs	Sub Program or Category¹							
Efficient Products*	On line Marketplace	274,326		274,326		299,814	N/A	1,982,796
	Other Efficient Product Subprograms	-		-		-	N/A	-
	Total Efficient Products	274,326	148,255	274,326	185.0%	299,814		1,982,796
Existing Homes	Home Performance with Energy Star*							
	Quick Home Energy Check-Up							
	Total Existing Homes							
Income Eligible	Income Eligible Weatherization							
Home Energy Education & Management	Behavioral Energy	130,660	393,164	130,660	33.2%	142,800	N/A	130,660
Total Residential		404,986	541,419	404,986	74.8%	442,613	N/A	2,113,457
Business Programs	Sub-Program							
C&I Direct Install	Direct Install*	-	5,299	-	0.0%	-	N/A	-
Energy Solutions for Business	Prescriptive							
	Custom*							
	Energy Management							
	Engineered Solutions							
Total Business								
Multi-Family*	HPwES							
	Direct Install							
	Prescriptive/Custom*							
	Engineered Solutions							
Other Programs								
Home Optimization & Peak Demand Reduction								
Total Other								
Portfolio Total		404,986	541,419	404,986	74.8%	442,613	N/A	2,113,457

* Denotes a core EE program. Home Performance with Energy Star only includes non-LMI; the comparable program for LMI participants is Comfort Partners, which is jointly administered by the State and Utilities.

Energy Efficiency and PDR Savings Summary

For Period Ending FY21Q4

		Participation		Incentive Expenditures (Customer Rebates and Low/no-cost financing)		Ex Ante Energy Savings		Ex Ante Energy Savings	
		A	B	C	D	E	F	G	H
		Reported Participation Number YTD		Reported Incentive Costs YTD (\$000)		Reported Retail Energy Savings YTD (MWH)		Reported Retail Energy Savings YTD (DTh)	
Residential Programs	Sub Program	LMI	Non-LMI or Unverified	LMI	Non-LMI or Unverified	LMI	Non-LMI or Unverified	LMI	Non-LMI or Unverified
Efficient Products*	On line Marketplace	0	127,087			-	20,671	-	274,326
	Other Efficient Product Subprograms	0	66			-	74	-	-
	Total Efficient Products	0	127,153	\$0	\$0	-	20,745	-	274,326
Existing Homes	Home Performance with Energy Star*								
	Quick Home Energy Check-Up								
	Total Existing Homes								
Income Eligible	Income Eligible Weatherization								
Home Energy Education & Management	Behavioral Energy	25,600	1,157,088			805	11,024	2,890	127,770
Total Residential		25,600	1,284,241	\$0	\$0	805	31,769	2,890	402,096
Multi-Family	HPwES								
	Direct Installation/MF QHEC								
Other Programs									
Home Optimization & Peak Demand Reduction									
Total Other									
Portfolio Total		25,600	1,284,241	\$0	\$0	805	31,769	2,890	402,096
Supportive Costs Outside Portfolio									

1 Income-qualified customers are directed to participate through the Comfort Partners or Moderate Income Weatherization programs.

Energy Efficiency and PDR Savings Summary

For Period Ending FY21Q4

		Participation		Incentive Expenditures (Customer Rebates and Low/no-cost financing)		Ex Ante Energy Savings		Ex Ante Energy Savings	
		A	B	C	D	E	F	G	H
		Reported Participation Number YTD		Reported Incentive Costs YTD (\$000)		Reported Retail Energy Savings YTD (MWH)		Reported Retail Energy Savings YTD (DTh)	
Business Programs	Sub-Program	Small Commercial	Large Commercial	Small Commercial	Large Commercial	Small Commercial	Large Commercial	Small Commercial	Large Commercial
C&I Direct Install	Direct Install*	-	-	\$0	0	-	-	-	-
Energy Solutions for Business	Prescriptive	-	-	\$0	\$0	-	-	-	-
	Custom*	-	-	\$0	\$0	-	-	-	-
	Energy Management	-	-	\$0	\$0	-	-	-	-
	Engineered Solutions	-	-	\$0	\$0	-	-	-	-
Total Business		-	-	\$0	\$0	-	-	-	-
Multifamily	Prescriptive/Custom								
	Engineered Solutions								
Other Programs									
Home Optimization & Peak Demand Reduction									
Total Other									
Portfolio Total		-	-	\$0	\$0	-	-	-	-
Supportive Costs Outside Portfolio									

Energy Efficiency and PDR Savings Summary

For Period Ending FY21Q4

		Participation				Actual Expenditures			
		A	B	C	D=C/B	E	F	G	H=G/F
		Reported Participation Number YTD	Annual Forecasted Participation Number	Reported Participation Number YTD	YTD % of Annual Participants	Reported Program Costs YTD (\$000)	Annual Forecasted Program Costs (\$000) ¹	Reported Program Costs YTD (\$000)	YTD % of Annual Budget
Residential Programs	Sub Program								
Efficient Products*	On line Marketplace	127,087		127,087		\$8,653		\$8,653	
	Other Efficient Product Subprograms	66		66		\$2,980		\$2,980	
	Subtotal Efficient Products	127,153	625,112	127,153	20.3%	\$11,633	\$10,214	\$11,633	113.9%
Existing Homes	Existing Homes					\$818	\$1,613	\$818	50.7%
Income Eligible	Income Eligible Weatherization					\$1,905	\$1,417	\$1,905	134.4%
Home Energy Education & Management	Behavioral Energy	1,182,688	1,182,688	1,182,688	100.0%	\$3,413	\$4,853	\$3,413	70.3%
Total Residential		1,309,841	1,807,800	1,436,994	79.5%	\$6,136	\$7,884	\$6,136	77.8%
Business Programs	Sub-Program								
C&I Direct Install	Direct Install*					\$436	\$12,438	\$436	4%
Energy Solutions for Business	Prescriptive					\$2,254	\$2,114	\$2,254	106.6%
	Custom					\$703	\$714	\$703	98.5%
	Energy Management					\$195	\$426	\$195	45.8%
	Engineered Solutions					\$756	\$7,928	\$756	9.5%
Total Business						\$4,344	\$23,620	\$4,344	18.4%
Multi-Family*	HPwES								
	Direct Install					\$462	\$841	\$462	54.9%
	Prescriptive/Custom*								
	Engineered Solutions								
Other Programs						\$462	\$841	\$462	54.9%
Home Optimization & Peak Demand Reduction									
Total Other						\$0	\$0	\$0	
Portfolio Total		1,309,841	1,807,800	1,436,994	79.5%	\$22,575	\$42,559	\$22,575	53.0%
Supportive Costs Outside Portfolio						\$5,220	\$23,469	\$5,220	22.2%

¹ Annual Forecasted Program Costs reflect values anticipated in Board-approved Utility EE/PDR filings and may incorporate budget adjustments as provided for in the June 10, 2020 Board Order.

* Denotes a core EE program. Home Performance with Energy Star only includes non-LMI; the comparable program for LMI participants is Comfort Partners, which is jointly administered by the State and Utilities.

Energy Efficiency Compliance Baselines and Benchmarks												
Fuel (units)	Plan Year	Sales Period	Sales (A)	Adjustments (B)	Adjusted Retail Sales (C) = (A)-(B)	Compliance Baseline (D) = Average (C)	Overall Annual Energy Reduction Target (%) (E)	Overall Annual Energy Reduction Target (F) = (E) * (D)	State-Administered Annual Energy Reduction Target (%) (G)	State-Administered Annual Energy Reduction Target (H) = (G) * (D)	Utility-Administered Annual Energy Reduction Target (%) (I)	Utility-Administered Annual Energy Reduction Target (J) = (I) * (D)
Electric (kwh)	2018	7/1/17 - 6/30/18	40,954,531,109	-	40,954,531,109							
	2019	7/1/18 - 6/30/19	41,443,102,342	-	41,443,102,342							
	2020	7/1/19 - 6/30/20	39,767,203,889	-	39,767,203,889							
	Program Year 2021					40,721,612,447	NA		NA		NA	
Natural Gas (dekatherms)	2018	7/1/17 - 6/30/18	355,576,768	4,235,031	351,341,737							
	2019	7/1/18 - 6/30/19	393,370,330	3,893,099	389,477,231							
	2020	7/1/19 - 6/30/20	349,243,785	2,654,764	346,589,021							
	Program Year 2021					362,469,330	NA		NA		NA	

Notes:
 (A) reflects calendar sales as reported on FERC forms 1 (electric) and 2 (natural gas), adjusted for the Program Year sales period
 (B) adjustment for natural gas sales is sales from PSE&G Cogeneration Interruptive Gas (CIG) service tariff, which is exclusively sales to customers for cogeneration
 (E, G, I) No formal targets were established for PY21 in the June 2020 Framework Order