



May 2, 2022

In The Matter of the Petition of
Public Service Electric and Gas Company
for Approval of Changes in its Electric Tax Adjustment
Credit and Gas Tax Adjustment Credit
“2021 TAC Filing”

Docket No. ER21101201 and GR21101202

VIA ELECTRONIC MAIL

Carmen D. Diaz, Secretary
Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Diaz:

Attached is the fully executed Stipulation in the above-reference matter resolving all aspects of this matter. All the parties have signed the Stipulation: Public Service Electric and Gas Company, the Staff of the New Jersey Board of Public Utilities, and the New Jersey Division of Rate Counsel.

Consistent with the Order issued by the New Jersey Board of Public Utilities (“BPU or Board”) in connection with In the Matter of the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this filing is being electronically filed with the Secretary of the Board and the New Jersey Division of Rate Counsel. No paper copies will follow.

If you have any questions, please do not hesitate to contact me. Thank you for your consideration in this matter.

Very truly yours,



Aaron I. Karp

C Attached Service List (E-Mail)

BPU

Robert Brabston
Board of Public Utilities
44 South Clinton Avenue
9th Floor
P.O. Box 350
Trenton NJ 08625
robert.brabston@bpu.nj.gov

BPU

Son Lin Lai
Board of Public Utilities
44 South Clinton Avenue
9th Floor
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-2098
son-lin.lai@bpu.nj.gov

BPU

Heather Weisband
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
Heather.Weisband@bpu.nj.gov

DAG

Pamela Owen
NJ Dept of Law & Public Safety
Division of Law, Public Utilities Section
R.J. Hughes Justice Complex
25 Market Street, P.O. Box 112
Trenton NJ 08625
Pamela.Owen@law.njoag.gov

PSE&G

Caitlyn White
PSEG Services Corporation
80 Park Plaza, T-5
P.O. Box 570
Newark NJ 07102
(973)-430-5659
caitlyn.white@pseg.com

Rate Counsel

Brian O. Lipman
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
blipman@rpa.nj.gov

BPU

Robert Glover
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
robert.glover@bpu.nj.gov

BPU

Paul Lupo
Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton NJ 08625-0350
paul.lupo@bpu.nj.gov

DAG

Michael Beck
NJ Dept. of Law and Public Safety
25 Market Street
P.O. Box 112
Trenton NJ 08625

PSE&G

Danielle Lopez Esq.
Public Services Corporation
80 Park Plaza, T5
P.O. Box 570
Newark NJ 07102
973-430-6479
danielle.lopez@pseg.com

Rate Counsel

Maura Caroselli Esq.
Division of Rate Counsel
140 East Front Street
4th Floor
Trenton NJ 08625
mcaroselli@rpa.nj.gov

Rate Counsel

Maria Novas-Ruiz Esq.
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
mnovas.ruiz@rpa.state.nj.us

BPU

Bart Kilar
Board of Public Utilities
44 South Clinton Avenue
9th Floor
P.O. Box 350
Trenton NJ 08625-0350
bart.kilar@bpu.nj.gov

BPU

Jacqueline O'Grady
Board of Public Utilities
44 South Clinton Avenue
9th Floor
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-2947
jackie.ogrady@bpu.nj.gov

DAG

Matko Ilic
NJ Dept. of Law and Public Safety
Richard J. Hughes Justice Complex
Public Utilities Section
25 Market Street, P.O. Box 112
Trenton NJ 08625
matko.ilic@law.njoag.gov

PSE&G

Bernard Smalls
PSEG Services Corporation
80 Park Plaza-T5
Newark NJ 07102-4194
(973) 430-5930
bernard.smalls@pseg.com

Rate Counsel

Christine M. Juarez
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
cjuarez@rpa.state.nj.us

Rate Counsel

Sarah Steindel
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
ssteinde@rpa.state.nj.us

Rate Counsel

Brian Weeks Esq.
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
bweeks@rpa.state.nj.us

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF PUBLIC)	STIPULATION FOR
SERVICE ELECTRIC AND GAS COMPANY FOR)	TAC RATES
APPROVAL OF CHANGES IN ITS ELECTRIC TAX)	
ADJUSTMENT CREDIT AND GAS TAX)	BPU DOCKET NOS.
ADJUSTMENT CREDIT (“2021 TAC FILING”))	ER21101201 & GR21101202

STIPULATION AND AGREEMENT

APPEARANCES:

Matthew M. Weissman, Esq., Managing Counsel - State Regulatory, and **Aaron I. Karp, Esq.**, Associate Counsel - Regulatory, for the Petitioner, Public Service Electric and Gas Company.

Maura Caroselli, Esq., Managing Attorney - Gas, and **Sarah H. Steindel**, Assistant Deputy Rate Counsel for the New Jersey Division of Rate Counsel (**Brian O. Lipman, Esq.**, Director).

Matko Ilic, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Matthew J. Platkin**, Acting Attorney General of New Jersey).

BACKGROUND

On October 29, 2021, Public Service Electric and Gas Company (“Public Service”, “PSE&G”, or “Company”) filed a petition, and supporting documentation, with the New Jersey Board of Public Utilities (“Board”) requesting a reset of the Company’s Electric Tax Adjustment Credit (“ETAC”), and Gas Tax Adjustment Credit (“GTAC”) (collectively, “TACs”) (“2021 TAC Petition”). The 2021 TAC Petition was filed pursuant to the Board’s October 29, 2018 Order approving the Stipulation of Settlement in PSE&G’s 2018 Base Rate Case.¹ Among other things, the Rate Case Order included the terms and operation of the TACs applicable to electric and gas rates pursuant to the Tax Cuts and Jobs Act of 2017 (“2017 Tax Act”). Additionally, the Company was

¹ *I/M/O The Petition of Public Service Electric and Gas Company for the Approval of an Increase in Electric and Gas Rates and for Changes in Tariffs for Electric and Gas Service, B.P.U.N.J. NO. 16 Electric and B.P.U.N.J. NO. 16 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A 48:2-21, and N.J.S. 48:2-21.1, and for Other Appropriate Relief*, Docket Nos. ER18010029 and GR18010030, October 29, 2018 (“Rate Case Order”).

directed to flow back to customers unprotected excess deferred tax savings over the course of five (5) years by way of the TACs. The TAC amounts are allocated to each rate class and then refunded to customers on a dollar per kilowatt-hour (“kWh”) or therm basis for each rate schedule.

The initial TACs were implemented on November 1, 2018, along with the stipulated revenue requirement increase, upon approval of the stipulation in the 2018 Base Rate Case. The excess income tax recovered for the first quarter of 2018, due to the tax rate change mandated by the 2017 Tax Act, was refunded to customers over the two (2) month period of November and December 2018, with interest. The TACs were then reset in January 2019. Pursuant to the Rate Case Order, the Company was directed to file all future annual TAC recovery filings on an annual schedule.

On October 28, 2020, PSE&G filed a petition with the Board seeking approval for electric and gas rate changes associated with the TACs to establish new rates for 2021. By Order, the Board approved a stipulation for final rates entered into by PSE&G, the New Jersey Division of Rate Counsel (“Rate Counsel”), and Board Staff (“Staff”) (collectively, “Parties”), requesting that the Board approve changes in the TACs on a final basis effective September 1, 2021².

2021 TAC Petition

On October 29, 2021, the Company filed the 2021 TAC Petition proposing modifications to the TAC rates effective January 1, 2022 based upon actual results through June 30, 2021, and a forecast through December 31, 2022.

For the ETAC, the Company proposed a refund from January 1, 2022 through December 31, 2022 of approximately \$102.6 million, which, when added to the Company’s estimated over-collected balance with interest at December 31, 2021 of \$9.4 million, would result in a total refund

² *I/M/O The Petition of Public Service Electric and Gas Company for the Approval of Changes in Its Electric Tax Adjustment Credit and Gas Tax Adjustment Credit*, Docket Nos. ER20100685 and GR20100686, August 18, 2021.

to customers of approximately \$112.0 million. Based upon the 2021 TAC Petition, this represents an approximate \$14.7 million increase compared to current ETAC rates on an annualized basis.

For the GTAC, the Company estimated a refund from January 1, 2022 through December 31, 2022 of approximately \$137.5 million, which, when added to the Company's estimated under-collected balance with interest at December 31, 2021 of \$40.6 million, would result in a total refund to customers of approximately \$96.9 million. Based upon the 2021 TAC Petition, this represents an approximate \$31.0 million increase compared to current GTAC rates on an annualized basis.

Notice of the Company's 2021 TAC Petition, including the date, time, and telephonic dial-in details for the public hearings, was placed in newspapers having a circulation within the Company's gas service territory, and served on the Clerks of the municipalities, the Clerks of the Board of County Commissioners, and the County Executives within the Company's electric and gas service territories. The two (2) virtual public hearings were held at 4:30 p.m. and 5:30 p.m. on March 22, 2022.³ No members of the public provided comments during the public hearings, nor filed written comments with the Board.

Subsequently, the Company updated the 2021 TAC Petition revenue requirements to incorporate actual results through December 31, 2021 ("Update").⁴ The Update would have resulted in proposed electric and gas rate increases above those noticed in the Company's March 22, 2022 public hearings.

The Parties completed their review of the 2021 TAC Petition and responses to discovery, and HEREBY STIPULATE AND AGREE as follows:

³ The hearings were conducted virtually due to the COVID-19 pandemic.

⁴ See the Company's response to S-PSEG-TAC-0001 Update, submitted March 24, 2022.

1. The tariff rates proposed in the Company's October 29, 2021 filing, as reflected in Attachment 1, including the proposed tariff rate TAC-RS of (\$0.006564) per kWh (including Sales and Use Tax ("SUT")), and the TAC-RSG rate of (\$0.048212) per therm (including SUT), will be effective upon Board approval.
2. The bill impacts of the proposed rates on typical residential electric customers are as set forth in Attachment 2, page 1 of 2. A typical residential electric customers using 740 kWh in a summer month, and 6,920 kWh annually, would experience an increase in the annual bill from \$1,314.28 to \$1,321.12, or \$6.84 or approximately 0.52% (based upon Delivery Rates and Basic Generation Service Residential Small Commercial Pricing [BGS-RSCP] charges in effect April 1, 2022, assuming the customer receives BGS-RSCP service from PSE&G).
3. The bill impacts of the proposed rates on typical residential gas customers are as set forth in Attachment 2, page 2 of 2. A typical residential gas heating customers using 172 therms in a winter month, and 1,040 therms annually, would experience an increase in their annual bill from \$1,032.52 to \$1,049.66, or \$17.14 or approximately 1.66% (based upon current Delivery Rates and Basic Gas Supply Service [BGSS RSG] charges in effect April 1, 2022, assuming the customer receives BGSS-RSG service from PSE&G).
4. The Company will submit its next TAC annual cost recovery filing no later than October 31, 2022 based upon actual results through June 30, 2022, and a forecast through December 31, 2023, in accordance with the terms of the 2018 Base Rate Case settlement. Subsequently, the change in the ETAC and GTAC balances from the update for actual results through December 31, 2022 will be incorporated into the 2022 TAC filing.

5. This Stipulation represents a mutual balancing of interests, contains interdependent provisions and, therefore, is intended to be accepted and approved in its entirety. In the event any particular aspect of this Stipulation is not accepted and approved in its entirety by the Board, any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right to litigate all issues addressed herein to a conclusion.
6. More particularly, in the event that this Stipulation is not adopted in its entirety by the Board in any applicable Order(s), then any Party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.
7. The Stipulation is binding for all purposes herein.
8. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of these proceedings. Except as expressly provided herein, PSE&G, Staff, and Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein, in total or by specific item.
9. Further, this Stipulation is in no way binding upon the Parties in any other proceeding, except to enforce the terms of this Stipulation.
10. A Board order approving this Final Stipulation shall become effective upon the service of said Board order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

**PUBLIC SERVICE ELECTRIC
AND GAS COMPANY**

BY: Aaron I. Karp
Aaron I. Karp, Esq.
Associate Counsel - Regulatory

DATED: April 15, 2022

**MATTHEW J. PLATKIN
ACTING ATTORNEY
GENERAL OF NEW JERSEY
Attorney for the Staff of the New
Jersey Board of Public Utilities**

BY: Matko Ilic
Matko Ilic
Deputy Attorney General

DATED: ^{May}~~April~~ 2, 2022

**BRIAN O. LIPMAN, DIRECTOR OF
NEW JERSEY DIVISION OF RATE COUNSEL**

BY: /s/ Sarah H. Steindel
Sarah H. Steindel, Esq.
Assistant Deputy Rate Counsel

DATED: May 2, 2022

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 69

Superseding

XXX Revised Sheet No. 69

TAX ADJUSTMENT CREDIT

<u>Rate Schedule</u>	<u>Charge per kilowatt-hour</u>	<u>Charge per kilowatt-hour including SUT</u>
RS.....	(\$0.006156)	(\$0.006564)
	(\$0.007087)	(\$0.007557)
RHS.....	(\$0.008168)	(\$0.008709)
	(\$0.008028)	(\$0.008560)
RLM.....	(\$0.005757)	(\$0.006138)
	(\$0.006023)	(\$0.006422)
WH.....	(\$0.000000)	(\$0.000000)
WHS.....	(\$0.000000)	(\$0.000000)
HS.....	(\$0.003854)	(\$0.004109)
	(\$0.003590)	(\$0.003828)
GLP.....	(\$0.001852)	(\$0.001975)
	(\$0.002027)	(\$0.002161)
LPL - Secondary.....	(\$0.001131)	(\$0.001206)
	(\$0.001195)	(\$0.001274)
LPL - Primary.....	(\$0.000693)	(\$0.000739)
	(\$0.000726)	(\$0.000774)
HTS - Subtransmission.....	(\$0.000650)	(\$0.000693)
	(\$0.000733)	(\$0.000782)
HTS – High Voltage & HTS - Transmission.....	(\$0.000152)	(\$0.000162)
	(\$0.000311)	(\$0.000332)
BPL.....	(\$0.000000)	(\$0.000000)
BPL-POF.....	(\$0.001556)	(\$0.001659)
	(\$0.001729)	(\$0.001844)
PSAL.....	(\$0.000000)	(\$0.000000)

Tax Adjustment Credit

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month.

Date of Issue:

Effective:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

**XXX Revised Sheet No. 51
Superseding
XXX Revised Sheet No. 51**

TAX ADJUSTMENT CREDIT

<u>Rate Schedule</u>	<u>Charge per Therm</u>	<u>Charge per Therm Including SUT</u>
RSG.....	(\$0.045216)	(\$0.048212)
	(\$0.060650)	(\$0.064668)
GSG.....	(\$0.039158)	(\$0.041752)
	(\$0.050734)	(\$0.054095)
LVG.....	(\$0.018161)	(\$0.019364)
	(\$0.023609)	(\$0.025173)
SLG.....	(\$0.075809)	(\$0.080831)
	(\$0.094881)	(\$0.101167)
TSG-F.....	(\$0.015352)	(\$0.016369)
	(\$0.018498)	(\$0.019723)
TSG-NF.....	(\$0.006883)	(\$0.007339)
	(\$0.006487)	(\$0.006917)
CIG.....	(\$0.012602)	(\$0.013437)
	(\$0.007753)	(\$0.008267)
CSG.....	(\$0.001000)	(\$0.001066)
	(\$0.000846)	(\$0.000902)

Tax Adjustment Credit

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 69

Superseding

XXX Revised Sheet No. 69

TAX ADJUSTMENT CREDIT

<u>Rate Schedule</u>	<u>Charge per kilowatt-hour</u>	<u>Charge per kilowatt-hour including SUT</u>
RS.....	(\$0.006156)	(\$0.006564)
RHS.....	(\$0.008168)	(\$0.008709)
RLM.....	(\$0.005757)	(\$0.006138)
WH.....	(\$0.000000)	(\$0.000000)
WHS.....	(\$0.000000)	(\$0.000000)
HS.....	(\$0.003854)	(\$0.004109)
GLP.....	(\$0.001852)	(\$0.001975)
LPL - Secondary.....	(\$0.001131)	(\$0.001206)
LPL - Primary.....	(\$0.000693)	(\$0.000739)
HTS - Subtransmission.....	(\$0.000650)	(\$0.000693)
HTS – High Voltage & HTS - Transmission.....	(\$0.000152)	(\$0.000162)
BPL.....	(\$0.000000)	(\$0.000000)
BPL-POF.....	(\$0.001556)	(\$0.001659)
PSAL.....	(\$0.000000)	(\$0.000000)

Tax Adjustment Credit

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance –PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

**XXX Revised Sheet No. 51
Superseding
XXX Revised Sheet No. 51**

B.P.U.N.J. No. 16 GAS

TAX ADJUSTMENT CREDIT

<u>Rate Schedule</u>	<u>Charge per Therm</u>	<u>Charge per Therm Including SUT</u>
RSG.....	(\$0.045216)	(\$0.048212)
GSG.....	(\$0.039158)	(\$0.041752)
LVG.....	(\$0.018161)	(\$0.019364)
SLG.....	(\$0.075809)	(\$0.080831)
TSG-F.....	(\$0.015352)	(\$0.016369)
TSG-NF.....	(\$0.006883)	(\$0.007339)
CIG.....	(\$0.012602)	(\$0.013437)
CSG.....	(\$0.001000)	(\$0.001066)

Tax Adjustment Credit

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month.

Date of Issue: Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance –PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated in Docket No. Effective:

TYPICAL RESIDENTIAL ELECTRIC BILL IMPACTS

The effect of the proposed changes in the Tax Adjustment Credit (TAC) on typical residential Electric bills, if approved by the Board, is illustrated below:

Residential Electric Service					
If Your Monthly Summer kWhr Use Is:	And Your Annual kWhr Use Is:	Then Your Present Annual Bill (1) Would Be:	And Your Proposed Annual Bill (2) Would Be:	Your Annual Bill Change Would Be:	And Your Percent Change Would Be:
185	1,732	\$371.52	\$373.32	\$1.80	0.48%
370	3,464	683.76	687.16	3.40	0.50
740	6,920	1,314.28	1,321.12	6.84	0.52
803	7,800	1,475.69	1,483.44	7.75	0.53
1,337	12,500	2,352.60	2,365.00	12.40	0.53

- (1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect April 1, 2022, and assumes that the customer receives BGS-RSCP service from Public Service.
- (2) Same as (1) except includes the proposed change in the TAC.

Residential Electric Service					
If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (3) Would Be:	And Your Proposed Monthly Summer Bill (4) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Percent Change Would Be:
1,732	185	\$38.76	\$38.95	\$0.19	0.49%
3,464	370	72.58	72.95	0.37	0.51
6,920	740	142.13	142.86	0.73	0.51
7,800	803	154.51	155.31	0.80	0.52
12,500	1,337	259.45	260.77	1.32	0.51

- (3) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect April 1, 2022, and assumes that the customer receives BGS-RSCP service from Public Service.
- (4) Same as (3) except includes proposed change in the TAC.

TYPICAL RESIDENTIAL GAS BILL IMPACTS

The effect of the proposed changes in the Tax Adjustment Credit (TAC) on typical residential gas bills, if approved by the Board, is illustrated below:

Residential Gas Service					
If Your Monthly Winter Therm Use Is:	And Your Annual Therm Use Is:	Then Your Present Annual Bill (1) Would Be:	And Your Proposed Annual Bill (2) Would Be:	Your Annual Bill Change Would Be:	And Your Percent Change Would Be:
25	170	\$252.78	\$255.56	\$2.78	1.10%
50	340	402.18	407.82	5.64	1.40
100	610	648.34	658.40	10.06	1.55
159	1,000	1,002.10	1,018.55	16.45	1.64
172	1,040	1,032.52	1,049.66	17.14	1.66
200	1,210	1,184.12	1,204.02	19.90	1.68
300	1,816	1,725.30	1,755.20	29.90	1.73

- (1) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect April 1, 2022, and assumes that the customer receives commodity service from Public Service.
- (2) Same as (1) except includes the proposed change in the TAC.

Residential Gas Service					
If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (3) Would Be:	And Your Proposed Monthly Winter Bill (4) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Percent Change Would Be:
170	25	\$31.07	\$31.48	\$0.41	1.32%
340	50	53.55	54.37	0.82	1.53
610	100	99.48	101.13	1.65	1.66
1,040	172	164.92	167.75	2.83	1.72
1,210	200	190.33	193.62	3.29	1.73
1,816	300	281.18	286.12	4.94	1.76

- (3) Based upon Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect April 1, 2022, and assumes that the customer receives commodity service from Public Service.
- (4) Same as (3) except includes proposed change in the TAC.