



May 26, 2022

In the Matter of the Petition of Public Service Electric and Gas
Company for Approval of Electric and Gas Rate Adjustments
Pursuant to the Energy Strong II Program

AND

In the Matter of the Petition of Public Service Electric and Gas
Company for Approval of the Next Phase of the Gas System Modernization Program
and Associated Cost Recovery Mechanism ("GSMP II")
(December 2021 GSMP II Rate Filing)

Docket Nos. ER21111209, GR21111210, and GR21121256

VIA ELECTRONIC MAIL ONLY

Carmen Diaz, Acting Secretary
Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Acting Secretary Diaz:

Enclosed for filing by Public Service Electric and Gas Company (the "Company"), please find an electronic copy of the Company's compliance filings in accordance with the Board of Public Utilities' ("Board") Orders in the above-referenced Dockets dated May 4, 2022 and May 18, 2022, respectively.

The Company herewith files revised tariff sheets, effective June 1, 2022, to its Tariff for Electric Service, B.P.U.N.J. No. 16 Electric, and to its Tariff for Gas Service, B.P.U.N.J. No. 16 Gas as follows:

- Attachment A – Final and Redlined Electric Tariff sheets
- Attachment B – Final and Redlined Gas Tariff sheets

Please note that the gas tariff sheets reflect the combined incremental changes of both the GSMP II and Energy Strong II programs. A summary of these combined impacts is additionally included in this filing as Attachment C.

Furthermore, as directed by the Board's Order in Docket No. EO20030254, dated March 19, 2020, the Company hereby submits this filing via electronic delivery only to the Board Secretary, and will suspend submitting such filings as paper documents until the Board directs otherwise.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Danielle Lopez", with a long, sweeping flourish extending from the end.

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In the Matter of the Petition of Public Service
Electric and Gas Company for Approval of the
Next Phase of the Gas System Modernization
Program and Associated Cost Recovery
Mechanism ("GSMP II")
(December 2021 GSMP II Rate Filing)
BPU Docket No. GR21121256

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 70

Superseding

XXX Revised Sheet No. 70

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES

| <u>Rate Schedule</u> | | <u>Base Distribution Charges Including SUT</u> | <u>Energy Strong II Charges</u> | <u>Energy Strong II Charges Including SUT</u> | <u>Total Charges Including SUT</u> |
|--|-----------|--|---|---|--|
| <u>RS</u> | | | | | |
| Service Charge | per Month | \$4.95 | \$0.00 | \$0.00 | \$4.95 |
| Distribution 0-600, June-September | per kWhr | 0.040752 | <u>0.004098</u> <u>0.001752</u> | <u>0.004370</u> <u>0.001868</u> | <u>0.045122</u> <u>0.042620</u> |
| Distribution 0-600, October-May | per kWhr | 0.035553 | 0.000000 | 0.000000 | 0.035553 |
| Distribution over 600, June-September | per kWhr | 0.044826 | <u>0.004098</u> <u>0.001752</u> | <u>0.004370</u> <u>0.001868</u> | <u>0.049196</u> <u>0.046694</u> |
| Distribution over 600, October-May | per kWhr | 0.035553 | 0.000000 | 0.000000 | 0.035553 |
| <u>RHS</u> | | | | | |
| Service Charge | per Month | 4.95 | 0.00 | 0.00 | 4.95 |
| Distribution 0-600, June-September | per kWhr | 0.051834 | <u>0.002315</u> <u>0.000981</u> | <u>0.002468</u> <u>0.001046</u> | <u>0.054302</u> <u>0.052880</u> |
| Distribution 0-600, October-May | per kWhr | 0.034956 | <u>0.001059</u> <u>0.000450</u> | <u>0.001129</u> <u>0.000480</u> | <u>0.036085</u> <u>0.035436</u> |
| Distribution over 600, June-September | per kWhr | 0.057058 | <u>0.002315</u> <u>0.000981</u> | <u>0.002469</u> <u>0.001046</u> | <u>0.059527</u> <u>0.058104</u> |
| Distribution over 600, October-May | per kWhr | 0.016190 | <u>0.001059</u> <u>0.000450</u> | <u>0.001129</u> <u>0.000480</u> | <u>0.017319</u> <u>0.016670</u> |
| Common Use | per kWhr | 0.057058 | <u>0.002315</u> <u>0.000981</u> | <u>0.002469</u> <u>0.001046</u> | <u>0.059527</u> <u>0.058104</u> |
| <u>RLM</u> | | | | | |
| Service Charge | per Month | 13.94 | 0.00 | 0.00 | 13.94 |
| Distribution, June-September, On-Peak | per kWhr | 0.075220 | <u>0.003207</u> <u>0.001365</u> | <u>0.003419</u> <u>0.001455</u> | <u>0.078639</u> <u>0.076675</u> |
| Distribution, June-September, Off-Peak | per kWhr | 0.015703 | <u>0.000667</u> <u>0.000280</u> | <u>0.000711</u> <u>0.000298</u> | <u>0.016414</u> <u>0.016001</u> |
| Distribution, October-May, On-Peak | per kWhr | 0.015703 | <u>0.000667</u> <u>0.000280</u> | <u>0.000711</u> <u>0.000298</u> | <u>0.016414</u> <u>0.016001</u> |
| Distribution, October-May, Off-Peak | per kWhr | 0.015703 | <u>0.000667</u> <u>0.000280</u> | <u>0.000711</u> <u>0.000298</u> | <u>0.016414</u> <u>0.016001</u> |
| <u>WH</u> | | | | | |
| Distribution | per kWhr | 0.050538 | <u>0.001119</u> <u>0.000486</u> | <u>0.001193</u> <u>0.000518</u> | <u>0.051731</u> <u>0.051056</u> |
| <u>WHS</u> | | | | | |
| Service Charge | per Month | 0.63 | <u>0.02</u> <u>0.01</u> | <u>0.02</u> <u>0.01</u> | <u>0.65</u> <u>0.64</u> |
| Distribution | per kWhr | 0.001722 | <u>0.000186</u> <u>0.000062</u> | <u>0.000199</u> <u>0.000066</u> | <u>0.001921</u> <u>0.001788</u> |

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 71

Superseding

XXX Revised Sheet No. 71

**INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES
(Continued)**

| <u>Rate Schedule</u> | | <u>Base Distribution Charges Including SUT</u> | <u>Energy Strong II Charges</u> | <u>Energy Strong II Charges Including SUT</u> | <u>Total Charges Including SUT</u> |
|--|-----------|--|--|---|--|
| <u>HS</u> | | | | | |
| Service Charge | per Month | \$3.74 | \$0.13 \$0.06 | \$0.14 \$0.07 | \$3.88 \$3.84 |
| Distribution, June-September | per kWhr | 0.102660 | 0.000865 0.000289 | 0.000922 0.000308 | 0.103582 0.102968 |
| Distribution, October-May | per kWhr | 0.030703 | 0.000315 0.000157 | 0.000336 0.000167 | 0.031039 0.030870 |
| <u>GLP</u> | | | | | |
| Service Charge | per Month | 4.77 | 0.17 0.07 | 0.18 0.07 | 4.95 4.84 |
| Service Charge-Unmetered | per Month | 2.21 | 0.07 0.03 | 0.07 0.03 | 2.28 2.24 |
| Service Charge-Night Use | per Month | 370.81 | 0.00 | 0.00 | 370.81 |
| Annual Demand | per kW | 3.9378 | 0.0398 0.0172 | 0.0424 0.0183 | 3.9802 3.9564 |
| Summer Demand, June-September | per kW | 9.8746 | 0.1000 0.0433 | 0.1067 0.0462 | 9.9813 9.9208 |
| Distribution, June-September | per kWhr | 0.003219 | 0.000033 0.000014 | 0.000035 0.000015 | 0.003254 0.003234 |
| Distribution, October-May | per kWhr | 0.008217 | 0.000083 0.000036 | 0.000088 0.000038 | 0.008305 0.008255 |
| Distribution-Night Use, June-September | per kWhr | 0.008217 | 0.000083 0.000036 | 0.000088 0.000038 | 0.008305 0.008255 |
| Distribution-Night Use, October-May | per kWhr | 0.008217 | 0.000083 0.000036 | 0.000088 0.000038 | 0.008305 0.008255 |
| <u>LPL-Secondary</u> | | | | | |
| Service Charge | per Month | 370.81 | 0.00 | 0.00 | 370.81 |
| Annual Demand | per kW | 3.7617 | 0.0516 0.0224 | 0.0550 0.0236 | 3.8167 3.7853 |
| Summer Demand, June-September | per kW | 8.9495 | 0.1227 0.0526 | 0.1308 0.0569 | 9.0803 9.0055 |
| Distribution | per kWhr | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| <u>LPL-Primary</u> | | | | | |
| Service Charge | per Month | 370.81 | 0.00 | 0.00 | 370.81 |
| Service Charge-Primary Alternate | per Month | 21.54 | 0.75 0.32 | 0.80 0.34 | 22.34 21.88 |
| Annual Demand | per kW | 1.7531 | 0.0224 0.0006 | 0.0239 0.0103 | 1.7770 1.7634 |
| Summer Demand, June-September | per kW | 9.7321 | 0.1243 0.0535 | 0.1325 0.0570 | 9.8646 9.7894 |
| Distribution | per kWhr | 0.000000 | 0.000000 | 0.000000 | 0.000000 |

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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 72

Superseding

XXX Revised Sheet No. 92

**INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES
(Continued)**

| <u>Rate Schedule</u> | | <u>Base Distribution Charges Including SUT</u> | <u>Energy Strong II Charges</u> | <u>Energy Strong II Charges Including SUT</u> | <u>Total Charges Including SUT</u> |
|-----------------------------------|-----------|--|---|---|--|
| <u>HTS-Subtransmission</u> | | | | | |
| Service Charge | per Month | \$2,038.02 | \$0.00 | \$0.00 | \$2,038.02 |
| Annual Demand | per kW | 1.1432 | <u>0.0339</u> <u>0.0144</u> | <u>0.0362</u> <u>0.0154</u> | <u>1.1794</u> <u>1.1583</u> |
| Summer Demand, June-September | per kW | 4.1326 | <u>0.1227</u> <u>0.0540</u> | <u>0.1308</u> <u>0.0544</u> | <u>4.2634</u> <u>4.1870</u> |
| Distribution | per kWhr | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| <u>HTS-High Voltage</u> | | | | | |
| Service Charge | per Month | 1,834.22 | 0.00 | 0.00 | 1,834.22 |
| Annual Demand | per kW | 0.6574 | <u>0.0086</u> <u>0.0037</u> | <u>0.0092</u> <u>0.0040</u> | <u>0.6666</u> <u>0.6614</u> |
| Distribution | per kWhr | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| <u>BPL</u> | | | | | |
| Distribution | per kWhr | 0.007181 | <u>0.000088</u> <u>0.000039</u> | <u>0.000094</u> <u>0.000042</u> | <u>0.007275</u> <u>0.007223</u> |
| <u>BPL-POF</u> | | | | | |
| Distribution | per kWhr | 0.007174 | <u>0.000082</u> <u>0.000035</u> | <u>0.000087</u> <u>0.000037</u> | <u>0.007261</u> <u>0.007214</u> |
| <u>PSAL</u> | | | | | |
| Distribution | per kWhr | 0.007660 | <u>0.000092</u> <u>0.000039</u> | <u>0.000098</u> <u>0.000042</u> | <u>0.007758</u> <u>0.007702</u> |

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGE

These charges are designed to recover the revenue requirements associated with the Company's Infrastructure Improvement Programs (IIPs) in accordance with the New Jersey Board of Public Utilities' rules on IIPs, N.J.A.C. 14:3-2A.

For detail concerning individual rate class base distribution charges, see individual rate class tariff sheets.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 93

**Superseding
XXX Revised Sheet No. 93**

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$4.64 in each month [\$4.95 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

First 600 hours used in each of the months of:

| <u>October through May</u> | | <u>June through September</u> | |
|----------------------------|----------------------|-------------------------------|------------------------|
| Charge | | Charge | |
| <u>Charge</u> | <u>Including SUT</u> | <u>Charge</u> | <u>Including SUT</u> |
| \$ 0.033344 | \$ 0.035553 | \$ 0.042318 | \$ 0.045122 |
| | | \$ 0.039972 | \$ 0.042620 |

In excess of 600 hours used in each of the months of:

| <u>October through May</u> | | <u>June through September</u> | |
|----------------------------|----------------------|-------------------------------|------------------------|
| Charge | | Charge | |
| <u>Charge</u> | <u>Including SUT</u> | <u>Charge</u> | <u>Including SUT</u> |
| \$ 0.033344 | \$ 0.035553 | \$ 0.046139 | \$ 0.049196 |
| | | \$ 0.043793 | \$ 0.046694 |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Date of Issue:

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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 99

**Superseding
XXX Revised Sheet No. 99**

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to residential purposes where electricity is the sole source of space heating for customers at their current premise that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$4.64 in each month [\$4.95 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

First 600 hours used in each of the months of:

| <u>October through May</u> | | <u>June through September</u> | |
|----------------------------|----------------------|-------------------------------|----------------------|
| Charge | | Charge | |
| <u>Charge</u> | <u>Including SUT</u> | <u>Charge</u> | <u>Including SUT</u> |
| <u>\$ 0.033843</u> | <u>\$ 0.036085</u> | <u>\$ 0.050928</u> | <u>\$ 0.054302</u> |
| <u>\$ 0.033234</u> | <u>\$ 0.035436</u> | <u>\$ 0.049594</u> | <u>\$ 0.052880</u> |

In excess of 600 hours used in each of the months of:

| <u>October through May</u> | | <u>June through September</u> | |
|----------------------------|----------------------|-------------------------------|----------------------|
| Charge | | Charge | |
| <u>Charge</u> | <u>Including SUT</u> | <u>Charge</u> | <u>Including SUT</u> |
| <u>\$ 0.016243</u> | <u>\$ 0.017319</u> | <u>\$ 0.055828</u> | <u>\$ 0.059527</u> |
| <u>\$ 0.015634</u> | <u>\$ 0.016670</u> | <u>\$ 0.054494</u> | <u>\$ 0.058104</u> |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 102

Superseding
XXX Revised Sheet No. 102

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

- (a-1) In individual residences and appurtenant outbuildings;
 - (a-2) In individual apartments in a multiple-family building;
 - (a-3) In all-electric multiple-family building where electricity is furnished to the tenants as an incident to tenancy and is included in the rent, provided that the number of kilowatt-hours in each block of the Kilowatt-hour Charge are multiplied by the number of individual flats or apartments, whether occupied or not;
 - (a-4) Common-use equipment in an all electric multiple-family building in which each tenant is served individually under this rate schedule. The Distribution Charge for the kilowatt-hours used in each month shall be \$0.055828 ~~\$ 0.054494~~ per kilowatt-hour (\$0.059527 ~~\$0.058104~~ including SUT).
- (b) **Limitations on Water Heating Service:** When electricity is used for water heating under this rate schedule, such service shall be to an automatic type water heater approved by Public Service; furthermore, if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time.
- If water is centrally heated under (a-4), equipment shall be of an automatic type approved by Public Service, and billing under this rate schedule is not required.
- (c) **Resale:** Service under this rate schedule is not available for resale.
- (d) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (d-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (d-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 105

**Superseding
XXX Revised Sheet No. 105**

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$13.07 in each month [\$13.94 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

| | In each of the months of October through May | | In each of the months of June through September | |
|----------|--|--|--|--|
| | Charges | Charges Including SUT | Charges | Charges Including SUT |
| On-Peak | \$ 0.015394 \$ 0.015007 | \$ 0.016414 \$ 0.016004 | \$ 0.073753 \$ 0.071911 | \$ 0.078639 \$ 0.076675 |
| Off-Peak | \$ 0.015394 \$ 0.015007 | \$ 0.016414 \$ 0.016004 | \$ 0.015394 \$ 0.015007 | \$ 0.016414 \$ 0.016004 |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

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B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 111

**Superseding
XXX Revised Sheet No. 111**

**RATE SCHEDULE WH
WATER HEATING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to premises with controlled water heating installations that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Distribution Charges per Kilowatt-hour:

| For all use during the controlled heating period | |
|---|-------------------------|
| Charge | Charge Including SUT |
| <u>\$ 0.048517</u> | <u>\$ 0.051731</u> |
| <u>\$ 0.047884</u> | <u>\$ 0.051056</u> |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

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B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 117

Superseding
XXX Revised Sheet No. 117

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for controlled water heating storage or for the electric heating elements of a water heating system connected to an active solar collection system. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

~~\$0.61~~ ~~\$0.60~~ in each month [~~\$0.65~~ ~~\$0.64~~ including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

For all use during the controlled
storage heating period

| Charge | Charge Including SUT |
|------------------------|-------------------------|
| \$ 0.001801 | \$ 0.001921 |
| \$ 0.001677 | \$ 0.001788 |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

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XXX Revised Sheet No. 123

B.P.U.N.J. No. 16 ELECTRIC

Superseding
XXX Revised Sheet No. 123

**RATE SCHEDULE HS
BUILDING HEATING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to permanently installed comfort building heating equipment in premises that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

~~\$3.64~~ ~~\$3.57~~ in each month [~~\$3.88~~ ~~\$3.81~~ including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

| In each of the months of <u>October through May</u> | | In each of the months of <u>June through September</u> | |
|--|------------------------|---|------------------------|
| Charges | | Charges | |
| <u>Charges</u> | <u>Including SUT</u> | <u>Charges</u> | <u>Including SUT</u> |
| \$ 0.029110 | \$ 0.031039 | \$ 0.097146 | \$ 0.103582 |
| \$ 0.028952 | \$ 0.030870 | \$ 0.096570 | \$ 0.102968 |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatt-hour usage for customers who have selected the option of hourly energy pricing service from either Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) or a Third Party Supplier. This charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

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XXX Revised Sheet No. 129

B.P.U.N.J. No. 16 ELECTRIC

Superseding
XXX Revised Sheet No. 129

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at secondary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

~~\$4.64~~ ~~\$4.54~~ in each month [~~\$4.95~~ ~~\$4.84~~ including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

| Charge | Charge Including SUT | |
|----------------------|-------------------------|-------------------------------------|
| \$ 3.7329 | \$ 3.9802 | per kilowatt of Monthly Peak Demand |
| \$ 3.7103 | \$ 3.9564 | |

Summer Demand Charge applicable in the months of June through September:

| Charge | Charge Including SUT | |
|----------------------|-------------------------|-------------------------------------|
| \$ 9.3611 | \$ 9.9813 | per kilowatt of Monthly Peak Demand |
| \$ 9.3044 | \$ 9.9208 | |

Distribution Kilowatt-hour Charges:

| In each of the months of October through May | | In each of the Months of June through September | | |
|---|-------------------------|--|-------------------------|-------------------|
| Charge | Charge Including SUT | Charge | Charge Including SUT | |
| \$ 0.007789 | \$ 0.008305 | \$ 0.003052 | \$ 0.003254 | per kilowatt-hour |
| \$ 0.007742 | \$ 0.008255 | \$ 0.003033 | \$ 0.003234 | |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

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B.P.U.N.J. No. 16 ELECTRIC

Superseding
XXX Revised Sheet No. 134

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

- (e) **Unmetered Service:** Unmetered service will be supplied, at the discretion of Public Service, where estimates of kilowatts and kilowatt-hours are based upon information supplied by the customer and agreed to by Public Service. Such estimates of demand and usage shall be constant on a monthly basis. Customers taking service under this Special Provision shall be subject to a monthly Unmetered Service Charge of ~~\$ 2.14 \$ 2.10 (\$2.28 \$2.24~~ including SUT) in lieu of the Service Charge hereinbefore set forth.

Customer shall notify Public Service in writing at any time as to changes in conditions or operation of the equipment which may affect estimates of demand or use. Public Service reserves the right to meter any and all such installations where customer does not comply, and customer will no longer be eligible for service under this Special Provision. (See Section 7.1 of the Standard Terms and Conditions.) The customer may be required to furnish and install, at its own expense, a load-limiting device approved by Public Service, which shall be maintained by Public Service at customer's expense.

- (f) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

- (f-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.
- (f-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 125%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

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Superseding
XXX Revised Sheet No. 137

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

- (g-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

- (h) **Night Use:** Where a customer has requested Public Service to install a time of day meter for billing under this Special Provision, the following shall apply:

- (h-1) A Service Charge of \$347.77 (\$370.81 including SUT) in lieu of the otherwise applicable Service Charge and a Distribution Kilowatt-hour Charge of ~~\$0.007789~~ ~~\$0.007742~~ ~~(\$0.008305~~ ~~\$0.008255~~ including SUT) for kilowatt-hour usage during the Night Period.

- (h-2) The Summer Demand Charge will be applicable only to the kilowatts of Day Period Monthly Peak Demand during the months of June through September.

- (h-3) A Term of Service on this Special Provision of two years and thereafter until terminated by five days notice.

- (h-4) The Day Period shall be considered as the hours of 8 A.M. to 8 P.M. Monday through Friday. All other hours shall be considered the Night Period.

- (i) **Curtable Electric Service:** Curtable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtable Electric Service will be furnished under the following conditions:

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XXX Revised Sheet No. 142

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Superseding
XXX Revised Sheet No. 142

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at secondary distribution voltages where the customer's measured peak demand exceeds 150 kilowatts in any month and also at primary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES FOR SERVICE AT SECONDARY DISTRIBUTION VOLTAGES:

Service Charge:

\$347.77 in each month [\$370.81 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|----------------------|---------------------------------|--------------------------------------|
| \$ 3.5796 | \$ 3.8167 | per kilowatt of highest Monthly Peak |
| \$ 3.5501 | \$ 3.7853 | Demand in any time period |

Summer Demand Charge applicable in the months of June through September:

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|----------------------|---------------------------------|---|
| \$ 8.5161 | \$ 9.0803 | per kilowatt of On-Peak Monthly Peak Demand |
| \$ 8.4460 | \$ 9.0055 | |

Distribution Kilowatt-hour Charges:

| <u>All Use</u> | | |
|----------------|---------------------------------|-------------------|
| <u>Charge</u> | <u>Charge Including SUT</u> | |
| \$0.000000 | \$0.000000 | per kilowatt-hour |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

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B.P.U.N.J. No. 16 ELECTRIC

Superseding
XXX Revised Sheet No. 143

RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)

DELIVERY CHARGES FOR SERVICE AT PRIMARY DISTRIBUTION VOLTAGES:

Service Charge:

\$347.77 in each month [\$370.81 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|----------------------|---------------------------------|--------------------------------------|
| \$ 1.6666 | \$ 1.7770 | per kilowatt of highest Monthly Peak |
| \$ 1.6538 | \$ 1.7634 | Demand in any time period |

Summer Demand Charge applicable in the months of June through September:

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|----------------------|---------------------------------|---|
| \$ 9.2517 | \$ 9.8646 | per kilowatt of On-Peak Monthly Peak Demand |
| \$ 9.1809 | \$ 9.7891 | |

Distribution Kilowatt-hour Charges:

| <u>All Use</u> | | |
|----------------|---------------------------------|-------------------|
| <u>Charge</u> | <u>Charge Including SUT</u> | |
| \$0.000000 | \$0.000000 | per kilowatt-hour |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

DELIVERY CHARGES FOR SERVICE AT SECONDARY AND PRIMARY DISTRIBUTION VOLTAGES:

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

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XXX Revised Sheet No. 147

Superseding
XXX Revised Sheet No. 147

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Primary Distribution Alternate Service Charge:** Customers taking service at primary distribution voltage, who were billed the under 100 kilowatt Service Charge in July 2003, and whose Monthly Peak Demand has not exceeded 100 kilowatts in any subsequent month shall be subject to a monthly Service Charge of ~~\$20.95 \$20.52 (\$22.34 \$21.88~~ including SUT) in lieu of the otherwise applicable Service Charge.

(b) **Substation Service-Individual Customer:** Where special conditions such as location, size or type of load require that customer be supplied at a subtransmission voltage or at high-voltage as designated in Standard Terms and Conditions, Section 4.2., High Voltage Service, and customer and Public Service agree that Public Service will furnish, install, and maintain a substation solely to serve customer from the secondary side of the transformers at nominal voltages of 4,160 volts, 13,200 volts, or 26,400 volts, such service shall be considered as secondary distribution service. Customer may be required to sell or lease a site for the location of the substation. Public Service may require a guaranteed annual payment and a termination agreement.

This provision is closed and is in the process of elimination and is limited to premises presently served under this provision.

(c) **Resale:** Service under this rate schedule is not available for resale.

(d) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

(d-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.

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**Superseding
XXX Revised Sheet No. 155**

**RATE SCHEDULE HTS
HIGH TENSION SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at subtransmission, transmission and high voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION VOLTAGES:

Service Charge:

\$1,911.39 in each month [\$2,038.02 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|----------------------|---------------------------------|------------------------------------|
| \$ 1.1061 | \$ 1.1794 | per kilowatt of Annual Peak Demand |
| \$ 1.0863 | \$ 1.1583 | |

Summer Demand Charge applicable in the months of June through September:

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|----------------------|---------------------------------|---|
| \$ 3.9985 | \$ 4.2634 | per kilowatt of On-Peak Monthly Peak Demand |
| \$ 3.9268 | \$ 4.1870 | |

Distribution Kilowatt-hour Charges:

| <u>Charge</u> | <u>All Use Charge Including SUT</u> | |
|---------------|---|-------------------|
| \$0.000000 | \$0.000000 | per kilowatt-hour |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

DELIVERY CHARGES FOR SERVICE AT TRANSMISSION VOLTAGES:

Customers historically served under rate schedule HTS-High Voltage currently receiving service at lower voltage levels on facilities under FERC jurisdiction as a result of system modifications mandated by the Company but have not changed their usage characteristics will continue to be billed as High Voltage customers by having their usage adjusted solely by a factor based upon the current Subtransmission and High Voltage Losses as detailed in the Standard Terms and Conditions, Section 4.3. The current adjustment factor for Subtransmission to High Voltage usage is 1.01212%.

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80 Park Plaza, Newark, New Jersey 07102

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 156
Superseding
XXX Revised Sheet No. 156

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

DELIVERY CHARGES FOR SERVICE AT HIGH VOLTAGE:

Service Charge:

\$1,720.25 in each month [\$1,834.22 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

| Charge | Charge Including SUT | |
|----------------------|-------------------------|------------------------------------|
| \$ 0.6252 | \$ 0.6666 | per kilowatt of Annual Peak Demand |
| \$ 0.6203 | \$ 0.6614 | |

Distribution Kilowatt-hour Charges:

| <u>All Use</u> | | |
|----------------|-------------------------|-------------------|
| Charge | Charge Including SUT | |
| \$0.000000 | \$0.000000 | per kilowatt-hour |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION, TRANSMISSION AND HIGH VOLTAGES:

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatt-hour usage under this rate schedule. This charge shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

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B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 184

Superseding

XXX Revised Sheet No. 184

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

DELIVERY CHARGES:

Distribution Charge per Kilowatt-hour:

| <u>Charge</u> | <u>Charge Including SUT</u> |
|--------------------|---------------------------------|
| <u>\$ 0.006823</u> | <u>\$ 0.007275</u> |
| <u>\$ 0.006774</u> | <u>\$ 0.007223</u> |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit and the Zero Emission Certificate Recovery Charge shall be combined for billing.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 197

Superseding

XXX Revised Sheet No. 197

RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)

DELIVERY CHARGES:

Distribution Charge per Kilowatt-hour:

| <u>Charge</u> | <u>Charge Including SUT</u> |
|-------------------------------|---------------------------------|
| <u>\$ 0.006810</u> | <u>\$ 0.007261</u> |
| <u>\$ 0.006763</u> | <u>\$ 0.007211</u> |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit and the Zero Emission Certificate Recovery Charge shall be combined for billing.

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Superseding
XXX Revised Sheet No. 207

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

DELIVERY CHARGES:

Distribution Charge per Kilowatt-hour:

| Charge | Charge Including SUT |
|--------------------|-------------------------|
| <u>\$ 0.007276</u> | <u>\$ 0.007758</u> |
| <u>\$ 0.007223</u> | <u>\$ 0.007702</u> |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit and the Zero Emission Certificate Recovery Charge shall be combined for billing.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Second Revised Sheet No. 70

B.P.U.N.J. No. 16 ELECTRIC

Superseding

First Revised Sheet No. 70

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES

| <u>Rate Schedule</u> | | Base Distribution Charges Including SUT | Energy Strong II Charges | Energy Strong II Charges Including SUT | Total Charges Including SUT |
|--|-----------|--|---|---|--|
| <u>RS</u> | | | | | |
| Service Charge | per Month | \$4.95 | \$0.00 | \$0.00 | \$4.95 |
| Distribution 0-600, June-September | per kWhr | 0.040752 | 0.004098 | 0.004370 | 0.045122 |
| Distribution 0-600, October-May | per kWhr | 0.035553 | 0.000000 | 0.000000 | 0.035553 |
| Distribution over 600, June-September | per kWhr | 0.044826 | 0.004098 | 0.004370 | 0.049196 |
| Distribution over 600, October-May | per kWhr | 0.035553 | 0.000000 | 0.000000 | 0.035553 |
| <u>RHS</u> | | | | | |
| Service Charge | per Month | 4.95 | 0.00 | 0.00 | 4.95 |
| Distribution 0-600, June-September | per kWhr | 0.051834 | 0.002315 | 0.002468 | 0.054302 |
| Distribution 0-600, October-May | per kWhr | 0.034956 | 0.001059 | 0.001129 | 0.036085 |
| Distribution over 600, June-September | per kWhr | 0.057058 | 0.002315 | 0.002469 | 0.059527 |
| Distribution over 600, October-May | per kWhr | 0.016190 | 0.001059 | 0.001129 | 0.017319 |
| Common Use | per kWhr | 0.057058 | 0.002315 | 0.002469 | 0.059527 |
| <u>RLM</u> | | | | | |
| Service Charge | per Month | 13.94 | 0.00 | 0.00 | 13.94 |
| Distribution, June-September, On-Peak | per kWhr | 0.075220 | 0.003207 | 0.003419 | 0.078639 |
| Distribution, June-September, Off-Peak | per kWhr | 0.015703 | 0.000667 | 0.000711 | 0.016414 |
| Distribution, October-May, On-Peak | per kWhr | 0.015703 | 0.000667 | 0.000711 | 0.016414 |
| Distribution, October-May, Off-Peak | per kWhr | 0.015703 | 0.000667 | 0.000711 | 0.016414 |
| <u>WH</u> | | | | | |
| Distribution | per kWhr | 0.050538 | 0.001119 | 0.001193 | 0.051731 |
| <u>WHS</u> | | | | | |
| Service Charge | per Month | 0.63 | 0.02 | 0.02 | 0.65 |
| Distribution | per kWhr | 0.001722 | 0.000186 | 0.000199 | 0.001921 |

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Second Revised Sheet No. 71

B.P.U.N.J. No. 16 ELECTRIC

Superseding

First Revised Sheet No. 71

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES

(Continued)

| <u>Rate Schedule</u> | | <u>Base Distribution Charges Including SUT</u> | <u>Energy Strong II Charges</u> | <u>Energy Strong II Charges Including SUT</u> | <u>Total Charges Including SUT</u> |
|--|-----------|--|---|---|--|
| <u>HS</u> | | | | | |
| Service Charge | per Month | \$3.74 | \$0.13 | \$0.14 | \$3.88 |
| Distribution, June-September | per kWhr | 0.102660 | 0.000865 | 0.000922 | 0.103582 |
| Distribution, October-May | per kWhr | 0.030703 | 0.000315 | 0.000336 | 0.031039 |
| <u>GLP</u> | | | | | |
| Service Charge | per Month | 4.77 | 0.17 | 0.18 | 4.95 |
| Service Charge-Unmetered | per Month | 2.21 | 0.07 | 0.07 | 2.28 |
| Service Charge-Night Use | per Month | 370.81 | 0.00 | 0.00 | 370.81 |
| Annual Demand | per kW | 3.9378 | 0.0398 | 0.0424 | 3.9802 |
| Summer Demand, June-September | per kW | 9.8746 | 0.1000 | 0.1067 | 9.9813 |
| Distribution, June-September | per kWhr | 0.003219 | 0.000033 | 0.000035 | 0.003254 |
| Distribution, October-May | per kWhr | 0.008217 | 0.000083 | 0.000088 | 0.008305 |
| Distribution-Night Use, June-September | per kWhr | 0.008217 | 0.000083 | 0.000088 | 0.008305 |
| Distribution-Night Use, October-May | per kWhr | 0.008217 | 0.000083 | 0.000088 | 0.008305 |
| <u>LPL-Secondary</u> | | | | | |
| Service Charge | per Month | 370.81 | 0.00 | 0.00 | 370.81 |
| Annual Demand | per kW | 3.7617 | 0.0516 | 0.0550 | 3.8167 |
| Summer Demand, June-September | per kW | 8.9495 | 0.1227 | 0.1308 | 9.0803 |
| Distribution | per kWhr | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| <u>LPL-Primary</u> | | | | | |
| Service Charge | per Month | 370.81 | 0.00 | 0.00 | 370.81 |
| Service Charge-Primary Alternate | per Month | 21.54 | 0.75 | 0.80 | 22.34 |
| Annual Demand | per kW | 1.7531 | 0.0224 | 0.0239 | 1.7770 |
| Summer Demand, June-September | per kW | 9.7321 | 0.1243 | 0.1325 | 9.8646 |
| Distribution | per kWhr | 0.000000 | 0.000000 | 0.000000 | 0.000000 |

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80 Park Plaza, Newark, New Jersey 07102

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Second Revised Sheet No. 72

B.P.U.N.J. No. 16 ELECTRIC

Superseding

First Revised Sheet No. 72

**INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES
(Continued)**

| <u>Rate Schedule</u> | | <u>Base Distribution Charges Including SUT</u> | <u>Energy Strong II Charges</u> | <u>Energy Strong II Charges Including SUT</u> | <u>Total Charges Including SUT</u> |
|-----------------------------------|-----------|--|---|---|--|
| <u>HTS-Subtransmission</u> | | | | | |
| Service Charge | per Month | \$2,038.02 | \$0.00 | \$0.00 | \$2,038.02 |
| Annual Demand | per kW | 1.1432 | 0.0339 | 0.0362 | 1.1794 |
| Summer Demand, June-September | per kW | 4.1326 | 0.1227 | 0.1308 | 4.2634 |
| Distribution | per kWhr | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| <u>HTS-High Voltage</u> | | | | | |
| Service Charge | per Month | 1,834.22 | 0.00 | 0.00 | 1,834.22 |
| Annual Demand | per kW | 0.6574 | 0.0086 | 0.0092 | 0.6666 |
| Distribution | per kWhr | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| <u>BPL</u> | | | | | |
| Distribution | per kWhr | 0.007181 | 0.000088 | 0.000094 | 0.007275 |
| <u>BPL-POF</u> | | | | | |
| Distribution | per kWhr | 0.007174 | 0.000082 | 0.000087 | 0.007261 |
| <u>PSAL</u> | | | | | |
| Distribution | per kWhr | 0.007660 | 0.000092 | 0.000098 | 0.007758 |

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGE

These charges are designed to recover the revenue requirements associated with the Company's Infrastructure Improvement Programs (IIPs) in accordance with the New Jersey Board of Public Utilities' rules on IIPs, N.J.A.C. 14:3-2A.

For detail concerning individual rate class base distribution charges, see individual rate class tariff sheets.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Third Revised Sheet No. 93
Superseding
Second Revised Sheet No. 93

RATE SCHEDULE RS
RESIDENTIAL SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$4.64 in each month [\$4.95 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

First 600 hours used in each of the months of:

| <u>October through May</u> | | <u>June through September</u> | |
|----------------------------|----------------------|-------------------------------|----------------------|
| Charge | | Charge | |
| <u>Charge</u> | <u>Including SUT</u> | <u>Charge</u> | <u>Including SUT</u> |
| \$ 0.033344 | \$ 0.035553 | \$ 0.042318 | \$ 0.045122 |

In excess of 600 hours used in each of the months of:

| <u>October through May</u> | | <u>June through September</u> | |
|----------------------------|----------------------|-------------------------------|----------------------|
| Charge | | Charge | |
| <u>Charge</u> | <u>Including SUT</u> | <u>Charge</u> | <u>Including SUT</u> |
| \$ 0.033344 | \$ 0.035553 | \$ 0.046139 | \$ 0.049196 |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Third Revised Sheet No. 99
Superseding
Second Revised Sheet No. 99

RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to residential purposes where electricity is the sole source of space heating for customers at their current premise that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$4.64 in each month [\$4.95 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

First 600 hours used in each of the months of:

| <u>October through May</u> | | <u>June through September</u> | |
|----------------------------|----------------------|-------------------------------|----------------------|
| Charge | | Charge | |
| <u>Charge</u> | <u>Including SUT</u> | <u>Charge</u> | <u>Including SUT</u> |
| \$ 0.033843 | \$ 0.036085 | \$ 0.050928 | \$ 0.054302 |

In excess of 600 hours used in each of the months of:

| <u>October through May</u> | | <u>June through September</u> | |
|----------------------------|----------------------|-------------------------------|----------------------|
| Charge | | Charge | |
| <u>Charge</u> | <u>Including SUT</u> | <u>Charge</u> | <u>Including SUT</u> |
| \$ 0.016243 | \$ 0.017319 | \$ 0.055828 | \$ 0.059527 |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Third Revised Sheet No. 102

B.P.U.N.J. No. 16 ELECTRIC

Superseding
Second Revised Sheet No. 102

RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)

- (a-1) In individual residences and appurtenant outbuildings;
- (a-2) In individual apartments in a multiple-family building;
- (a-3) In all-electric multiple-family building where electricity is furnished to the tenants as an incident to tenancy and is included in the rent, provided that the number of kilowatt-hours in each block of the Kilowatt-hour Charge are multiplied by the number of individual flats or apartments, whether occupied or not;
- (a-4) Common-use equipment in an all electric multiple-family building in which each tenant is served individually under this rate schedule. The Distribution Charge for the kilowatt-hours used in each month shall be \$0.055828 per kilowatt-hour (\$0.059527 including SUT).
- (b) **Limitations on Water Heating Service:** When electricity is used for water heating under this rate schedule, such service shall be to an automatic type water heater approved by Public Service; furthermore, if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time.

If water is centrally heated under (a-4), equipment shall be of an automatic type approved by Public Service, and billing under this rate schedule is not required.
- (c) **Resale:** Service under this rate schedule is not available for resale.
- (d) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (d-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (d-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue: May 26, 2022

Effective: June 1, 2022

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated May 4, 2022

in Docket Nos. ER21111209 and GR21111210

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Third Revised Sheet No. 105
Superseding
Second Revised Sheet No. 105

RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$13.07 in each month [\$13.94 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

| | In each of the months of <u>October through May</u> | | In each of the months of <u>June through September</u> | |
|----------|--|----------------------------------|---|----------------------------------|
| | <u>Charges</u> | <u>Charges Including SUT</u> | <u>Charges</u> | <u>Charges Including SUT</u> |
| On-Peak | \$ 0.015394 | \$ 0.016414 | \$ 0.073753 | \$ 0.078639 |
| Off-Peak | \$ 0.015394 | \$ 0.016414 | \$ 0.015394 | \$ 0.016414 |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Third Revised Sheet No. 111
Superseding
Second Revised Sheet No. 111

RATE SCHEDULE WH
WATER HEATING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to premises with controlled water heating installations that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Distribution Charges per Kilowatt-hour:

| For all use during the controlled heating period | |
|---|----------------------|
| <u>Charge</u> | <u>Charge</u> |
| | <u>Including SUT</u> |
| \$ 0.048517 | \$ 0.051731 |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Third Revised Sheet No. 117

B.P.U.N.J. No. 16 ELECTRIC

**Superseding
Second Revised Sheet No. 117**

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for controlled water heating storage or for the electric heating elements of a water heating system connected to an active solar collection system. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$0.61 in each month [\$0.65 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

For all use during the controlled
storage heating period

| Charge | Charge Including SUT |
|-------------|-------------------------|
| \$ 0.001801 | \$ 0.001921 |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 70 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Third Revised Sheet No. 123
Superseding
Second Revised Sheet No. 123

RATE SCHEDULE HS
BUILDING HEATING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to permanently installed comfort building heating equipment in premises that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$3.64 in each month [\$3.88 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

| In each of the months of <u>October through May</u> | | In each of the months of <u>June through September</u> | |
|--|----------------------|---|----------------------|
| Charges | | Charges | |
| <u>Charges</u> | <u>Including SUT</u> | <u>Charges</u> | <u>Including SUT</u> |
| \$ 0.029110 | \$ 0.031039 | \$ 0.097146 | \$ 0.103582 |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatt-hour usage for customers who have selected the option of hourly energy pricing service from either Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) or a Third Party Supplier. This charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Third Revised Sheet No. 129

B.P.U.N.J. No. 16 ELECTRIC

Superseding
Second Revised Sheet No. 129

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at secondary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$4.64 in each month [\$4.95 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|---------------|---------------------------------|-------------------------------------|
| \$ 3.7329 | \$ 3.9802 | per kilowatt of Monthly Peak Demand |

Summer Demand Charge applicable in the months of June through September:

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|---------------|---------------------------------|-------------------------------------|
| \$ 9.3611 | \$ 9.9813 | per kilowatt of Monthly Peak Demand |

Distribution Kilowatt-hour Charges:

| <u>In each of the months of October through May</u> | | <u>In each of the Months of June through September</u> | | |
|---|---------------------------------|--|---------------------------------|-------------------|
| <u>Charge</u> | <u>Charge Including SUT</u> | <u>Charge</u> | <u>Charge Including SUT</u> | |
| \$ 0.007789 | \$ 0.008305 | \$ 0.003052 | \$ 0.003254 | per kilowatt-hour |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Third Revised Sheet No. 134

B.P.U.N.J. No. 16 ELECTRIC

Superseding
Second Revised Sheet No. 134

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

- (e) **Unmetered Service:** Unmetered service will be supplied, at the discretion of Public Service, where estimates of kilowatts and kilowatt-hours are based upon information supplied by the customer and agreed to by Public Service. Such estimates of demand and usage shall be constant on a monthly basis. Customers taking service under this Special Provision shall be subject to a monthly Unmetered Service Charge of \$ 2.14 (\$2.28 including SUT) in lieu of the Service Charge hereinbefore set forth.

Customer shall notify Public Service in writing at any time as to changes in conditions or operation of the equipment which may affect estimates of demand or use. Public Service reserves the right to meter any and all such installations where customer does not comply, and customer will no longer be eligible for service under this Special Provision. (See Section 7.1 of the Standard Terms and Conditions.) The customer may be required to furnish and install, at its own expense, a load-limiting device approved by Public Service, which shall be maintained by Public Service at customer's expense.

- (f) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

(f-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.

(f-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 125%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Third Revised Sheet No. 137

B.P.U.N.J. No. 16 ELECTRIC

Superseding
Second Revised Sheet No. 137

RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

- (g-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

- (h) **Night Use:** Where a customer has requested Public Service to install a time of day meter for billing under this Special Provision, the following shall apply:
- (h-1) A Service Charge of \$347.77 (\$370.81 including SUT) in lieu of the otherwise applicable Service Charge and a Distribution Kilowatt-hour Charge of \$0.007789 (\$0.008305 including SUT) for kilowatt-hour usage during the Night Period.
 - (h-2) The Summer Demand Charge will be applicable only to the kilowatts of Day Period Monthly Peak Demand during the months of June through September.
 - (h-3) A Term of Service on this Special Provision of two years and thereafter until terminated by five days notice.
 - (h-4) The Day Period shall be considered as the hours of 8 A.M. to 8 P.M. Monday through Friday. All other hours shall be considered the Night Period.
- (i) **Curtable Electric Service:** Curtable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtable Electric Service will be furnished under the following conditions:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Third Revised Sheet No. 142

B.P.U.N.J. No. 16 ELECTRIC

Superseding
Second Revised Sheet No. 142

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at secondary distribution voltages where the customer's measured peak demand exceeds 150 kilowatts in any month and also at primary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES FOR SERVICE AT SECONDARY DISTRIBUTION VOLTAGES:

Service Charge:

\$347.77 in each month [\$370.81 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|---------------|---------------------------------|---|
| \$ 3.5796 | \$ 3.8167 | per kilowatt of highest Monthly Peak Demand in any time period |

Summer Demand Charge applicable in the months of June through September:

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|---------------|---------------------------------|---|
| \$ 8.5161 | \$ 9.0803 | per kilowatt of On-Peak Monthly Peak Demand |

Distribution Kilowatt-hour Charges:

| <u>All Use</u> | | |
|----------------|---------------------------------|-------------------|
| <u>Charge</u> | <u>Charge Including SUT</u> | |
| \$0.000000 | \$0.000000 | per kilowatt-hour |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Third Revised Sheet No. 143

B.P.U.N.J. No. 16 ELECTRIC

Superseding
Second Revised Sheet No. 143

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

DELIVERY CHARGES FOR SERVICE AT PRIMARY DISTRIBUTION VOLTAGES:

Service Charge:

\$347.77 in each month [\$370.81 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|---------------|---------------------------------|---|
| \$ 1.6666 | \$ 1.7770 | per kilowatt of highest Monthly Peak Demand in any time period |

Summer Demand Charge applicable in the months of June through September:

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|---------------|---------------------------------|---|
| \$ 9.2517 | \$ 9.8646 | per kilowatt of On-Peak Monthly Peak Demand |

Distribution Kilowatt-hour Charges:

| <u>All Use</u> | | |
|----------------|---------------------------------|-------------------|
| <u>Charge</u> | <u>Charge Including SUT</u> | |
| \$0.000000 | \$0.000000 | per kilowatt-hour |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 71 for details of these charges.

DELIVERY CHARGES FOR SERVICE AT SECONDARY AND PRIMARY DISTRIBUTION VOLTAGES:

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Third Revised Sheet No. 147

B.P.U.N.J. No. 16 ELECTRIC

Superseding
Second Revised Sheet No. 147

RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Primary Distribution Alternate Service Charge:** Customers taking service at primary distribution voltage, who were billed the under 100 kilowatt Service Charge in July 2003, and whose Monthly Peak Demand has not exceeded 100 kilowatts in any subsequent month shall be subject to a monthly Service Charge of \$20.95 (\$22.34 including SUT) in lieu of the otherwise applicable Service Charge.

(b) **Substation Service-Individual Customer:** Where special conditions such as location, size or type of load require that customer be supplied at a subtransmission voltage or at high-voltage as designated in Standard Terms and Conditions, Section 4.2., High Voltage Service, and customer and Public Service agree that Public Service will furnish, install, and maintain a substation solely to serve customer from the secondary side of the transformers at nominal voltages of 4,160 volts, 13,200 volts, or 26,400 volts, such service shall be considered as secondary distribution service. Customer may be required to sell or lease a site for the location of the substation. Public Service may require a guaranteed annual payment and a termination agreement.

This provision is closed and is in the process of elimination and is limited to premises presently served under this provision.

(c) **Resale:** Service under this rate schedule is not available for resale.

(d) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

(d-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Third Revised Sheet No. 155
Superseding
Second Revised Sheet No. 155

RATE SCHEDULE HTS
HIGH TENSION SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at subtransmission, transmission and high voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION VOLTAGES:

Service Charge:

\$1,911.39 in each month [\$2,038.02 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

| <u>Charge</u> | <u>Charge</u> <u>Including SUT</u> | |
|---------------|---------------------------------------|------------------------------------|
| \$ 1.1061 | \$ 1.1794 | per kilowatt of Annual Peak Demand |

Summer Demand Charge applicable in the months of June through September:

| <u>Charge</u> | <u>Charge</u> <u>Including SUT</u> | |
|---------------|---------------------------------------|---|
| \$ 3.9985 | \$ 4.2634 | per kilowatt of On-Peak Monthly Peak Demand |

Distribution Kilowatt-hour Charges:

| <u>Charge</u> | <u>Charge</u> <u>Including SUT</u> | |
|---------------|---------------------------------------|-------------------|
| \$0.000000 | \$0.000000 | per kilowatt-hour |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

DELIVERY CHARGES FOR SERVICE AT TRANSMISSION VOLTAGES:

Customers historically served under rate schedule HTS-High Voltage currently receiving service at lower voltage levels on facilities under FERC jurisdiction as a result of system modifications mandated by the Company but have not changed their usage characteristics will continue to be billed as High Voltage customers by having their usage adjusted solely by a factor based upon the current Subtransmission and High Voltage Losses as detailed in the Standard Terms and Conditions, Section 4.3. The current adjustment factor for Subtransmission to High Voltage usage is 1.01212%.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Fourth Revised Sheet No. 156

B.P.U.N.J. No. 16 ELECTRIC

Superseding

Third Revised Sheet No. 156

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

DELIVERY CHARGES FOR SERVICE AT HIGH VOLTAGE:

Service Charge:

\$1,720.25 in each month [\$1,834.22 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|---------------|---------------------------------|------------------------------------|
| \$ 0.6252 | \$ 0.6666 | per kilowatt of Annual Peak Demand |

Distribution Kilowatt-hour Charges:

| <u>All Use</u> | | |
|----------------|---------------------------------|-------------------|
| <u>Charge</u> | <u>Charge Including SUT</u> | |
| \$0.000000 | \$0.000000 | per kilowatt-hour |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION, TRANSMISSION AND HIGH VOLTAGES:

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatt-hour usage under this rate schedule. This charge shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

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80 Park Plaza, Newark, New Jersey 07102

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Fourth Revised Sheet No. 184

B.P.U.N.J. No. 16 ELECTRIC

Superseding

Third Revised Sheet No. 184

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

DELIVERY CHARGES:

Distribution Charge per Kilowatt-hour:

| <u>Charge</u> | <u>Charge</u> |
|---------------|----------------------|
| | <u>Including SUT</u> |
| \$ 0.006823 | \$ 0.007275 |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit and the Zero Emission Certificate Recovery Charge shall be combined for billing.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Fourth Revised Sheet No. 197

B.P.U.N.J. No. 16 ELECTRIC

Superseding

Third Revised Sheet No. 197

RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)

DELIVERY CHARGES:

Distribution Charge per Kilowatt-hour:

| <u>Charge</u> | <u>Charge</u> <u>Including SUT</u> |
|---------------|---------------------------------------|
| \$ 0.006810 | \$ 0.007261 |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit and the Zero Emission Certificate Recovery Charge shall be combined for billing.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Fourth Revised Sheet No. 207

B.P.U.N.J. No. 16 ELECTRIC

Superseding

Third Revised Sheet No. 207

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

DELIVERY CHARGES:

Distribution Charge per Kilowatt-hour:

| <u>Charge</u> | <u>Charge Including SUT</u> |
|---------------|---------------------------------|
| \$ 0.007276 | \$ 0.007758 |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 72 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current credit.

Zero Emission Certificate Recovery Charge:

This charge provides for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board"). Refer to the Zero Emission Certificate Recovery Charge sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit and the Zero Emission Certificate Recovery Charge shall be combined for billing.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

**XXX Revised Sheet No. 2
Superseding
Original Sheet No. 2**

B.P.U.N.J. No. 16 GAS

TABLE OF CONTENTS

| | |
|---|--------------------------------|
| Title Page..... | Sheet No. 1 |
| Table of Contents | Sheet No. 2 |
| Territory Served | Sheet Nos. 3 to 6, inclusive |
| Standard Terms and Conditions..... | Sheet Nos. 7 to 36, inclusive |
| Societal Benefits Charge | Sheet Nos. 41 and 42 |
| Margin Adjustment Charge..... | Sheet No. 43 |
| Green Programs Recovery Charge..... | Sheet No. 44 |
| Weather Normalization Charge..... | Sheet Nos. 45 to 47, inclusive |
| Tax Adjustment Credit..... | Sheet No. 51 |
| Basic Gas Supply Service | |
| Commodity Charges Applicable to Rate Schedule RSG..... | Sheet No. 54 |
| Commodity Charges Applicable to Rate Schedules GSG, LVG, SLG and CSG..... | Sheet No. 55 |
| Commodity Charge Applicable to Rate Schedules TSG-NF and CSG..... | Sheet No. 56 |
| Commodity Charge Applicable to Rate Schedule CIG | Sheet No. 57 |
| Emergency Sales Service Charge Applicable to Rate Schedules RSG, GSG, LVG, SLG, TSG-F, TSG-NF and CSG..... | Sheet No. 58 |
| Commodity Charge Applicable to Rate Schedule RSG Off-Peak Use..... | Sheet No. 59 |
| <u>Infrastructure Improvement Program Charges.....</u> | <u>Sheet Nos. 60 and 61</u> |

Delivery Rate Schedules as listed below:

| | Rate Schedule | Sheet Nos. |
|--|------------------|---------------|
| Residential Service..... | RSG | 65-69 |
| General Service | GSG | 72-77 |
| Large Volume Service..... | LVG | 79-84 |
| Street Lighting Service | SLG | 87-90 |
| Firm Transportation Gas Service | TSG-F | 93-96 |
| Non-Firm Transportation Gas Service..... | TSG-NF | 99-103 |
| Cogeneration Interruptible Service | CIG | 107-111 |
| Contract Service..... | CSG | 112-112F |
| Third Party Supplier Requirements..... | | 114-123 |

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

XXX Revised Sheet No. 54
Superseding
XXX Revised Sheet No. 54

BGSS-RSG
BASIC GAS SUPPLY SERVICE-RSG
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE RSG
(Per Therm)

| | |
|---|---|
| Estimated Non-Gulf Coast Cost of Gas | \$ <u>0.060119</u> 0.060193 |
| Estimated Gulf Coast Cost of Gas..... | 0.235911 |
| Adjustment to Gulf Coast Cost of Gas..... | 0.083056 |
| Prior period (over) or under recovery | <u>(0.002130)</u> |
| Adjusted Cost of Gas | <u>0.376956</u> 0.377030 |
| Commodity Charge after application of losses: (Loss Factor = 2.0%)..... | \$ <u>0.384649</u> 0.384724 |
| Commodity Charge including New Jersey Sales and Use Tax (SUT) | \$ <u><u>0.410132</u></u> 0.410212 |

The above Commodity Charge will be established on a level annualized basis immediately prior to the winter season of each year for the succeeding twelve-month period. The estimated average Non-Gulf and Gulf Coast Cost of Gas will be adjusted for any under- or over-recovery together with applicable interest thereon which may have occurred during the operation of the Company's previously approved Commodity Charge filing. Further, the Company will be permitted a limited self-implementing increase to the Commodity Charge on December 1 and February 1 of each year. These limited self-implementing increases, if applied, are to be in accordance with a Board of Public Utilities approved methodology. Commodity Charge decreases would be permitted at any time if applicable.

The difference between actual costs and Public Service's recovery of these costs shall be determined monthly. If actual costs exceed the recovery of these costs, an underrecovery or a negative balance will result. If the recovery of these costs exceeds actual costs, an overrecovery or a positive balance will result. Interest shall be applied monthly to the average monthly cumulative deferred balance, positive or negative, from the beginning to the end of the annual period. Monthly interest on negative deferred balances (underrecoveries) shall be netted against monthly interest on positive deferred balances (overrecoveries) for the annual period. A cumulative net positive interest balance at the end of the annual period is owed to customers and shall be returned to customers in the next annual period. A cumulative net negative interest balance shall be zeroed out at the end of the annual period. The sum of the calculated monthly interests shall be added to the overrecovery balance or subtracted from the underrecovery balance at the end of the annual period. The positive interest balance shall be rolled into the beginning under- or over-recovery balance of the subsequent annual period.

Pursuant to the Board's January 6, 2003 Order approving the BGSS price structure under Docket No. GX01050304 and the BGSS Pricing Proposal appended as Attachment A to and approved in that Order, Public Service Electric and Gas Company may issue a bill credit for its BGSS-RSG customers as detailed below.

| Effective | BGSS-RSG Credit (per therm) | BGSS-RSG Credit including SUT (per therm) |
|---|--------------------------------|---|
| February 1, 2020 through March 31, 2020 | (\$0.070340) | (\$0.075000) |
| April 1, 2020 | \$0.000000 | \$0.000000 |

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

XXX Revised Sheet No. 60
Superseding
Original Sheet No. 60

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES

| <u>Rate Schedule</u> | | <u>Base Distribution Charges Including SUT*</u> | <u>Energy Strong II Charges</u> | <u>Energy Strong II Charges Including SUT</u> | <u>Total Charges Including SUT</u> |
|--|----------------------------|---|---|---|--|
| <u>RSG</u> | | | | | |
| <u>Service Charge</u> | <u>per Month</u> | <u>\$8.62</u> | <u>\$0.00</u> | <u>\$0.00</u> | <u>\$8.62</u> |
| <u>Distribution Charges</u> | <u>per therm</u> | <u>0.445680</u> | <u>0.000441</u> | <u>0.000470</u> | <u>0.446150</u> |
| <u>Balancing Charge</u> | <u>per Balancing therm</u> | <u>0.093477</u> | <u>0.000000</u> | <u>0.000000</u> | <u>0.093477</u> |
| <u>Off-Peak Use</u> | <u>per therm</u> | <u>0.222840</u> | <u>0.000220</u> | <u>0.000235</u> | <u>0.223075</u> |
| <u>GSG</u> | | | | | |
| <u>Service Charge</u> | <u>per Month</u> | <u>19.16</u> | <u>0.02</u> | <u>0.02</u> | <u>19.18</u> |
| <u>Distribution Charge - Pre July 14, 1997</u> | <u>per therm</u> | <u>0.339433</u> | <u>0.000242</u> | <u>0.000258</u> | <u>0.339691</u> |
| <u>Distribution Charge - All Others</u> | <u>per therm</u> | <u>0.339433</u> | <u>0.000242</u> | <u>0.000258</u> | <u>0.339691</u> |
| <u>Balancing Charge</u> | <u>per Balancing therm</u> | <u>0.093477</u> | <u>0.000000</u> | <u>0.000000</u> | <u>0.093477</u> |
| <u>Off-Peak Use Dist Charge - Pre July 14, 1997</u> | <u>per therm</u> | <u>0.169717</u> | <u>0.000121</u> | <u>0.000129</u> | <u>0.169846</u> |
| <u>Off-Peak Use Dist Charge - All Others</u> | <u>per therm</u> | <u>0.169717</u> | <u>0.000121</u> | <u>0.000129</u> | <u>0.169846</u> |
| <u>LVG</u> | | | | | |
| <u>Service Charge</u> | <u>per Month</u> | <u>170.12</u> | <u>0.20</u> | <u>0.21</u> | <u>170.33</u> |
| <u>Demand Charge</u> | <u>per Demand therm</u> | <u>4.5244</u> | <u>0.0031</u> | <u>0.0033</u> | <u>4.5277</u> |
| <u>Distribution Charge 0-1,000 pre July 14, 1997</u> | <u>per therm</u> | <u>0.040332</u> | <u>(0.000099)</u> | <u>(0.000106)</u> | <u>0.040226</u> |
| <u>Distribution Charge over 1,000 pre July 14, 1997</u> | <u>per therm</u> | <u>0.050177</u> | <u>0.000068</u> | <u>0.000073</u> | <u>0.050249</u> |
| <u>Distribution Charge 0-1,000 post July 14, 1997</u> | <u>per therm</u> | <u>0.040332</u> | <u>(0.000099)</u> | <u>(0.000106)</u> | <u>0.040226</u> |
| <u>Distribution Charge over 1,000 post July 14, 1997</u> | <u>per therm</u> | <u>0.050177</u> | <u>0.000068</u> | <u>0.000073</u> | <u>0.050249</u> |
| <u>Balancing Charge</u> | <u>per Balancing therm</u> | <u>0.093477</u> | <u>0.000000</u> | <u>0.000000</u> | <u>0.093477</u> |
| <u>SLG</u> | | | | | |
| <u>Single-Mantle Lamp</u> | <u>per Unit per Month</u> | <u>14.1119</u> | <u>0.0000</u> | <u>0.0000</u> | <u>14.1119</u> |
| <u>Double-Mantle Lamp, inverted</u> | <u>per Unit per Month</u> | <u>14.1119</u> | <u>0.0000</u> | <u>0.0000</u> | <u>14.1119</u> |
| <u>Double Mantle Lamp, upright</u> | <u>per Unit per Month</u> | <u>14.1119</u> | <u>0.0000</u> | <u>0.0000</u> | <u>14.1119</u> |
| <u>Triple-Mantle Lamp, prior to January 1, 1993</u> | <u>per Unit per Month</u> | <u>14.1119</u> | <u>0.0000</u> | <u>0.0000</u> | <u>14.1119</u> |
| <u>Triple-Mantle Lamp, on and after January 1, 1993</u> | <u>per Unit per Month</u> | <u>71.9465</u> | <u>0.0000</u> | <u>0.0000</u> | <u>71.9465</u> |
| <u>Distribution Therm Charge</u> | <u>per therm</u> | <u>0.055170</u> | <u>0.000007</u> | <u>0.000007</u> | <u>0.055177</u> |

*Base Distribution Charges include GSPMII changes pursuant to Docket No. GR21121256.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

XXX Revised Sheet No. 61

**Superseding
Original Sheet No. 61**

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES

| <u>Rate Schedule</u> | | <u>Base Distribution Charges Including SUT*</u> | <u>Energy Strong II Charges</u> | <u>Energy Strong II Charges Including SUT</u> | <u>Total Charges Including SUT</u> |
|--|-------------------------|---|---|---|--|
| <u>TSG-F</u> | | | | | |
| <u>Service Charge</u> | <u>per Month</u> | <u>\$911.14</u> | <u>\$1.06</u> | <u>\$1.13</u> | <u>\$912.27</u> |
| <u>Demand Charge</u> | <u>per Demand therm</u> | <u>2.3041</u> | <u>0.0007</u> | <u>0.0007</u> | <u>2.3048</u> |
| <u>Distribution Charges</u> | <u>per therm</u> | <u>0.088071</u> | <u>0.000027</u> | <u>0.000029</u> | <u>0.088100</u> |
| <u>TSG-NF</u> | | | | | |
| <u>Service Charge</u> | <u>per Month</u> | <u>911.14</u> | <u>1.06</u> | <u>1.13</u> | <u>912.27</u> |
| <u>Distribution Charge 0-50,000</u> | <u>per therm</u> | <u>0.101662</u> | <u>0.000077</u> | <u>0.000082</u> | <u>0.101744</u> |
| <u>Distribution Charge over 50,000</u> | <u>per therm</u> | <u>0.101662</u> | <u>0.000077</u> | <u>0.000082</u> | <u>0.101744</u> |
| <u>CIG</u> | | | | | |
| <u>Service Charge</u> | <u>per Month</u> | <u>204.69</u> | <u>0.16</u> | <u>0.17</u> | <u>204.86</u> |
| <u>Distribution Charge 0-600,000</u> | <u>per therm</u> | <u>0.091530</u> | <u>0.000073</u> | <u>0.000078</u> | <u>0.091608</u> |
| <u>Distribution Charge over 600,000</u> | <u>per therm</u> | <u>0.080868</u> | <u>0.000073</u> | <u>0.000078</u> | <u>0.080945</u> |
| <u>BGSS-RSG</u> | | | | | |
| <u>Commodity Charge including Losses</u> | <u>per therm</u> | <u>0.410135</u> | <u>(0.000003)</u> | <u>(0.000003)</u> | <u>0.410132</u> |
| <u>CSG</u> | | | | | |
| <u>Service Charge</u> | <u>per Month</u> | <u>911.14</u> | <u>1.06</u> | <u>1.13</u> | <u>912.27</u> |
| <u>Distribution Charge - Non-Firm</u> | <u>per therm</u> | <u>0.101662</u> | <u>0.000077</u> | <u>0.000082</u> | <u>0.101744</u> |

*Base Distribution Charges include GSMPH changes pursuant to Docket No. GR21121256.

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGE

These charges are designed to recover the revenue requirements associated with the Company's Infrastructure Improvement Programs (IIPs) in accordance with the New Jersey Board of Public Utilities' rules on IIPs, N.J.A.C. 14:3-2A.

For detail concerning individual rate class base distribution charges, see individual rate class tariff sheets.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

**Original Sheet No. 62
Original Sheet No. 63
Original Sheet No. 64**

RESERVED FOR FUTURE USE

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 65

B.P.U.N.J. No. 16 GAS

Superseding

XXX Revised Sheet No. 65

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for residential purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$8.08 in each month [\$8.62 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

| Charge | Charge Including SUT | |
|-------------------|-------------------------|-----------|
| <u>\$0.418429</u> | <u>\$0.446150</u> | per therm |
| <u>\$0.405733</u> | <u>\$0.432613</u> | |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Balancing Charge:

| Charge | Charge Including SUT | |
|------------|-------------------------|-------------------------|
| \$0.087669 | \$0.093477 | per Balancing Use Therm |

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Weather Normalization Charge:

This charge is designed to adjust base rate recoveries to offset the effects of abnormal weather on sales. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period. Refer to the Weather Normalization Charge sheet of this Tariff for the current charge.

The Weather Normalization Charge will be combined with the Balancing Charge for billing.

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Superseding
XXX Revised Sheet No. 72**

**RATE SCHEDULE GSG
GENERAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes where: 1) customer does not qualify for RSG and 2) customer's usage does not exceed 3,000 therms in any month. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

~~\$17.99~~ ~~\$17.35~~ in each month [~~\$19.18~~ ~~\$18.50~~ including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

| <u>Pre-July 14, 1997 *</u> | | <u>All Others</u> | | |
|----------------------------|-----------------------------|-----------------------|-----------------------------|-----------|
| <u>Charge</u> | <u>Charge Including SUT</u> | <u>Charge</u> | <u>Charge Including SUT</u> | |
| \$0.318585 | \$0.339691 | \$0.318585 | \$0.339691 | per therm |
| \$0.312060 | \$0.332734 | \$0.312060 | \$0.332734 | |

* Applicable to customers who have taken TPS supplied commodity service continuously since July 14, 1997.

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Balancing Charge:

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|---------------|-----------------------------|-------------------------|
| \$0.087669 | \$0.093477 | per Balancing Use Therm |

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

**XXX Revised Sheet No. 79
Superseding
XXX Revised Sheet No. 79**

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

~~\$159.75~~ ~~\$154.02~~ in each month [~~\$170.33~~ ~~\$164.22~~ including New Jersey Sales and Use Tax (SUT)].

Demand Charge (Applicable in the months of November through March):

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|---------------------|---------------------------------|------------------|
| \$4.2464 | \$4.5277 | per Demand Therm |
| \$4.1594 | \$4.4350 | |

Distribution Charges:

| <u>Per therm for the first 1,000 therms used in each month</u> | | <u>Per therm in excess of 1,000 therms used in each month</u> | |
|--|----------------------------------|---|----------------------------------|
| <u>Charges</u> | <u>Charges Including SUT</u> | <u>Charges</u> | <u>Charges Including SUT</u> |
| \$0.037727 | \$0.040226 | \$0.047127 | \$0.050249 |
| \$0.040665 | \$0.043359 | \$0.045179 | \$0.048172 |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Balancing Charge:

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|---------------|---------------------------------|-------------------------|
| \$0.087669 | \$0.093477 | per Balancing Use Therm |

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 87
Superseding
XXX Revised Sheet No. 87

B.P.U.N.J. No. 16 GAS

RATE SCHEDULE SLG
STREET LIGHTING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Lamps, posts, maintenance, and firm delivery service for street lighting purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Monthly Charge Per Unit (Includes lamp, post, maintenance and firm delivery service):

Lamps Installed Prior to January 1, 1993:

| | <u>Charges</u> | <u>Charges Including SUT</u> |
|------------------------------------|----------------|----------------------------------|
| Single-mantle lamp..... | \$ 13.2351 | \$ 14.1119 |
| Double-mantle lamp, inverted | 13.2351 | 14.1119 |
| Double-mantle lamp, upright..... | 13.2351 | 14.1119 |
| Triple-mantle lamp..... | 13.2351 | 14.1119 |

Lamps Installed on or after January 1, 1993:

| | <u>Charges</u> | <u>Charges Including SUT</u> |
|-------------------------|----------------|----------------------------------|
| Triple-mantle lamp..... | \$ 67.4762 | \$ 71.9465 |

Allowance for Lamp Outages:

The Monthly Charge per unit reflects an outage allowance based upon normal operating conditions. No further allowance will be made.

Distribution Charge per Therm:

| <u>Charge</u> | <u>Charge Including SUT</u> |
|-----------------------|---------------------------------|
| \$0.051749 | \$0.055177 |
| \$0.050613 | \$0.053966 |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Date of Issue:

Effective:

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80 Park Plaza, Newark, New Jersey 07102

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 93
Superseding
XXX Revised Sheet No. 93

B.P.U.N.J. No. 16 GAS

**RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE**

This rate schedule is limited to customers continuously taking service under this rate schedule since December 1, 1994, with the exception of any new customers for whom commitments by Public Service had been made prior to December 1, 1994.

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery, subject to Public Service's available capacity to provide such service, where the maximum requirement for firm gas is not less than 150 therms per hour and where the customer's Third Party Supplier (TPS) and/or its agent has arranged for the delivery of gas supplies to interconnection points with Public Service's distribution system, from which Public Service may receive and physically transport and deliver the customer's purchased gas supply.

DELIVERY CHARGES:

Service Charge:

~~\$855.59~~ ~~\$824.91~~ in each month [~~\$912.27~~ ~~\$879.56~~ including New Jersey Sales and Use Tax (SUT)].

Demand Charge (Applicable in the months of November through March):

| Charge | Charge Including SUT | |
|---------------------|-------------------------|------------------|
| \$2.1616 | \$2.3048 | per Demand Therm |
| \$2.1423 | \$2.2842 | |

Distribution Charges:

| Charge | Charge Including SUT | |
|-----------------------|-------------------------|-----------|
| \$0.082626 | \$0.088100 | per therm |
| \$0.081888 | \$0.087313 | |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 61 for details of these charges.

Public Service may reduce the Distribution Charge at the beginning of the month and/or during the month to reflect market conditions.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 99

B.P.U.N.J. No. 16 GAS

Superseding

XXX Revised Sheet No. 99

**RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Interruptible delivery for general purposes where the maximum requirement for interruptible gas is not less than 150 therms per hour and where the customer has the installed capability to utilize an alternate type of fuel, except as provided for in Special Provision (a). Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

~~\$855.59~~ ~~\$824.91~~ in each month [~~\$912.27~~ ~~\$879.56~~ including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

| Charge | Charge including SUT | |
|-----------------------|-------------------------|-----------|
| \$0.095422 | \$0.101744 | per therm |
| \$0.093241 | \$0.099418 | |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 61 for details of these charges.

Public Service may reduce the Distribution Charge at the beginning of the month and/or during the month to reflect market conditions.

This charge does not apply to gas sold to customer by Public Service pursuant to Special Provision (d).

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current charge.

The Tax Adjustment Credit will be combined with the distribution charge for billing.

The Societal Benefits Charge and the Green Programs Recovery Charge will be combined for billing.

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 107
Superseding
XXX Revised Sheet No. 107

B.P.U.N.J. No. 16 GAS

RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE

This rate schedule is limited to customers continuously taking service under this rate schedule or former Rate Schedule CEG since January 8, 2002, with the exception of any new customers for whom commitments by Public Service had been made prior to January 9, 2002.

APPLICABLE TO USE OF SERVICE FOR:

Interruptible gas delivery and supply service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utility Regulatory Policies Act of 1978, and regularly meeting the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b) and where the combined nameplate-rated capacity of the generation equipment is not less than 1.5 megawatts and not greater than 20 megawatts. This size limitation shall not apply to customer's Qualifying Facilities receiving service under this rate schedule prior to January 1, 1993.

DELIVERY CHARGES:

Service Charge:

~~\$192.13~~ ~~\$187.48~~ in each month [~~\$204.86~~ ~~\$199.90~~ including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

| Charge | Charge including SUT | |
|-----------------------|-------------------------|--|
| \$0.085916 | \$0.091608 | per therm for the first 600,000 therms used in each month. |
| \$0.083871 | \$0.089427 | |
| \$0.075916 | \$0.080945 | per therm in excess of 600,000 therms used in each month. |
| \$0.073871 | \$0.078765 | |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 61 for details of these charges.

This charge does not apply to gas sold to customers by Public Service pursuant to Special Provision (c).

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current charge.

The Tax Adjustment Credit will be combined with the distribution charge for billing.

The Societal Benefits Charge and the Green Programs Recovery Charge will be combined for billing.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 112A

B.P.U.N.J. No. 16 GAS

Superseding

XXX Revised Sheet No. 112A

RATE SCHEDULE CSG

CONTRACT SERVICE

(Continued)

ECONOMICALLY VIABLE BYPASS

DELIVERY CHARGES:

Service Charge:

~~\$855.59~~ ~~\$824.91~~ in each month [~~\$912.27~~ ~~\$879.56~~ including New Jersey Sales and Use Tax (SUT)]

Distribution Charge:

Net Alternative Delivery Cost multiplied by the applicable Net Alternative Delivery Cost Factor divided by the Contracted Monthly Therms rounded to the nearest \$0.000000 per therm.

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 61 for details of these charges.

Maintenance Charges:

Equals the Alternative Delivery Cost multiplied by the applicable Alternative Delivery Cost Factor divided by the Contract Monthly Therms rounded to the nearest \$0.000000 per therm.

Plus any customer site-specific ongoing or continuing cost not directly related to the operation, maintenance or inspection of the customer's planned by-pass pipeline. This shall include, but not be limited to, periodic payments for rights-of-way, easements, pipeline cost differentials, permits or other such costs. These charges shall be expressed on a monthly levelized basis over the term of service.

Public Service will also take into consideration any operational or deliverability differences that would be reasonably expected between the pipeline and/or service over Public Service's distribution system in determining Delivery Charges. In no event shall the Delivery Charges be lower than an amount sufficient to generate a return on the capital investments made by Public Service and recovery of marginal and embedded costs, including depreciation, to provide service to the customer over the term of each CSG agreement.

Balancing Charge:

Applicable only if the customer is provided Public Service's Basic Gas Supply Service – Firm (BGSS-F) default service.

| <u>Charge</u> | <u>Charge</u> <u>Including SUT</u> | |
|---------------|---------------------------------------|-------------------------|
| \$0.087669 | \$0.093477 | per Balancing Use Therm |

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by government. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge and applicable exemptions.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Green Programs Recovery Charge. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge and applicable exceptions.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

**First Revised Sheet No. 2
Superseding
Original Sheet No. 2**

B.P.U.N.J. No. 16 GAS

TABLE OF CONTENTS

| | |
|---|--------------------------------|
| Title Page..... | Sheet No. 1 |
| Table of Contents | Sheet No. 2 |
| Territory Served | Sheet Nos. 3 to 6, inclusive |
| Standard Terms and Conditions..... | Sheet Nos. 7 to 36, inclusive |
| Societal Benefits Charge | Sheet Nos. 41 and 42 |
| Margin Adjustment Charge..... | Sheet No. 43 |
| Green Programs Recovery Charge..... | Sheet No. 44 |
| Weather Normalization Charge..... | Sheet Nos. 45 to 47, inclusive |
| Tax Adjustment Credit..... | Sheet No. 51 |
| Basic Gas Supply Service | |
| Commodity Charges Applicable to Rate Schedule RSG..... | Sheet No. 54 |
| Commodity Charges Applicable to Rate Schedules GSG, LVG, SLG and CSG..... | Sheet No. 55 |
| Commodity Charge Applicable to Rate Schedules TSG-NF and CSG..... | Sheet No. 56 |
| Commodity Charge Applicable to Rate Schedule CIG | Sheet No. 57 |
| Emergency Sales Service Charge Applicable to Rate Schedules RSG, GSG, LVG, SLG, TSG-F, TSG-NF and CSG..... | Sheet No. 58 |
| Commodity Charge Applicable to Rate Schedule RSG Off-Peak Use..... | Sheet No. 59 |
| Infrastructure Improvement Program Charges..... | Sheet Nos. 60 and 61 |

Delivery Rate Schedules as listed below:

| | Rate Schedule | Sheet Nos. |
|--|------------------|---------------|
| Residential Service..... | RSG | 65-69 |
| General Service | GSG | 72-77 |
| Large Volume Service..... | LVG | 79-84 |
| Street Lighting Service | SLG | 87-90 |
| Firm Transportation Gas Service | TSG-F | 93-96 |
| Non-Firm Transportation Gas Service..... | TSG-NF | 99-103 |
| Cogeneration Interruptible Service | CIG | 107-111 |
| Contract Service..... | CSG | 112-112F |
| Third Party Supplier Requirements..... | | 114-123 |

PUBLIC SERVICE ELECTRIC AND GAS COMPANY**Sixteenth Revised Sheet No. 54****B.P.U.N.J. No. 16 GAS****Superseding****Fifteenth Revised Sheet No. 54**

**BGSS-RSG
BASIC GAS SUPPLY SERVICE-RSG
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE RSG
(Per Therm)**

| | |
|--|--------------------|
| Estimated Non-Gulf Coast Cost of Gas | \$ 0.060119 |
| Estimated Gulf Coast Cost of Gas | 0.235911 |
| Adjustment to Gulf Coast Cost of Gas | 0.083056 |
| Prior period (over) or under recovery..... | <u>(0.002130)</u> |
| Adjusted Cost of Gas..... | 0.376956 |
| Commodity Charge after application of losses: (Loss Factor = 2.0%) | \$ 0.384649 |
| Commodity Charge including New Jersey Sales and Use Tax (SUT) | <u>\$ 0.410132</u> |

The above Commodity Charge will be established on a level annualized basis immediately prior to the winter season of each year for the succeeding twelve-month period. The estimated average Non-Gulf and Gulf Coast Cost of Gas will be adjusted for any under- or over-recovery together with applicable interest thereon which may have occurred during the operation of the Company's previously approved Commodity Charge filing. Further, the Company will be permitted a limited self-implementing increase to the Commodity Charge on December 1 and February 1 of each year. These limited self-implementing increases, if applied, are to be in accordance with a Board of Public Utilities approved methodology. Commodity Charge decreases would be permitted at any time if applicable.

The difference between actual costs and Public Service's recovery of these costs shall be determined monthly. If actual costs exceed the recovery of these costs, an underrecovery or a negative balance will result. If the recovery of these costs exceeds actual costs, an overrecovery or a positive balance will result. Interest shall be applied monthly to the average monthly cumulative deferred balance, positive or negative, from the beginning to the end of the annual period. Monthly interest on negative deferred balances (underrecoveries) shall be netted against monthly interest on positive deferred balances (overrecoveries) for the annual period. A cumulative net positive interest balance at the end of the annual period is owed to customers and shall be returned to customers in the next annual period. A cumulative net negative interest balance shall be zeroed out at the end of the annual period. The sum of the calculated monthly interests shall be added to the overrecovery balance or subtracted from the underrecovery balance at the end of the annual period. The positive interest balance shall be rolled into the beginning under- or over-recovery balance of the subsequent annual period.

Pursuant to the Board's January 6, 2003 Order approving the BGSS price structure under Docket No. GX01050304 and the BGSS Pricing Proposal appended as Attachment A to and approved in that Order, Public Service Electric and Gas Company may issue a bill credit for its BGSS-RSG customers as detailed below.

| Effective | BGSS-RSG Credit (per therm) | BGSS-RSG Credit including SUT (per therm) |
|---|--------------------------------|---|
| February 1, 2020 through March 31, 2020 | (\$0.070340) | (\$0.075000) |
| April 1, 2020 | \$0.000000 | \$0.000000 |

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

First Revised Sheet No. 60
Superseding
Original Sheet No. 60

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES

| <u>Rate Schedule</u> | | <u>Base Distribution Charges Including SUT*</u> | <u>Energy Strong II Charges</u> | <u>Energy Strong II Charges Including SUT</u> | <u>Total Charges Including SUT</u> |
|---|---------------------|---|---|---|--|
| <u>RSG</u> | | | | | |
| Service Charge | per Month | \$8.62 | \$0.00 | \$0.00 | \$8.62 |
| Distribution Charges | per therm | 0.445680 | 0.000441 | 0.000470 | 0.446150 |
| Balancing Charge | per Balancing therm | 0.093477 | 0.000000 | 0.000000 | 0.093477 |
| Off-Peak Use | per therm | 0.222840 | 0.000220 | 0.000235 | 0.223075 |
| <u>GSG</u> | | | | | |
| Service Charge | per Month | 19.16 | 0.02 | 0.02 | 19.18 |
| Distribution Charge - Pre July 14, 1997 | per therm | 0.339433 | 0.000242 | 0.000258 | 0.339691 |
| Distribution Charge - All Others | per therm | 0.339433 | 0.000242 | 0.000258 | 0.339691 |
| Balancing Charge | per Balancing therm | 0.093477 | 0.000000 | 0.000000 | 0.093477 |
| Off-Peak Use Dist Charge - Pre July 14, 1997 | per therm | 0.169717 | 0.000121 | 0.000129 | 0.169846 |
| Off-Peak Use Dist Charge - All Others | per therm | 0.169717 | 0.000121 | 0.000129 | 0.169846 |
| <u>LVG</u> | | | | | |
| Service Charge | per Month | 170.12 | 0.20 | 0.21 | 170.33 |
| Demand Charge | per Demand therm | 4.5244 | 0.0031 | 0.0033 | 4.5277 |
| Distribution Charge 0-1,000 pre July 14, 1997 | per therm | 0.040332 | (0.000099) | (0.000106) | 0.040226 |
| Distribution Charge over 1,000 pre July 14, 1997 | per therm | 0.050177 | 0.000068 | 0.000073 | 0.050249 |
| Distribution Charge 0-1,000 post July 14, 1997 | per therm | 0.040332 | (0.000099) | (0.000106) | 0.040226 |
| Distribution Charge over 1,000 post July 14, 1997 | per therm | 0.050177 | 0.000068 | 0.000073 | 0.050249 |
| Balancing Charge | per Balancing therm | 0.093477 | 0.000000 | 0.000000 | 0.093477 |
| <u>SLG</u> | | | | | |
| Single-Mantle Lamp | per Unit per Month | 14.1119 | 0.0000 | 0.0000 | 14.1119 |
| Double-Mantle Lamp, inverted | per Unit per Month | 14.1119 | 0.0000 | 0.0000 | 14.1119 |
| Double Mantle Lamp, upright | per Unit per Month | 14.1119 | 0.0000 | 0.0000 | 14.1119 |
| Triple-Mantle Lamp, prior to January 1, 1993 | per Unit per Month | 14.1119 | 0.0000 | 0.0000 | 14.1119 |
| Triple-Mantle Lamp, on and after January 1, 1993 | per Unit per Month | 71.9465 | 0.0000 | 0.0000 | 71.9465 |
| Distribution Therm Charge | per therm | 0.055170 | 0.000007 | 0.000007 | 0.055177 |

*Base Distribution Charges include GSMP II changes pursuant to Docket No. GR21121256.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

**First Revised Sheet No. 61
Superseding
Original Sheet No. 61**

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES

| <u>Rate Schedule</u> | | <u>Base Distribution Charges Including SUT*</u> | <u>Energy Strong II Charges</u> | <u>Energy Strong II Charges Including SUT</u> | <u>Total Charges Including SUT</u> |
|-----------------------------------|------------------|---|---|---|--|
| <u>TSG-F</u> | | | | | |
| Service Charge | per Month | \$911.14 | \$1.06 | \$1.13 | \$912.27 |
| Demand Charge | per Demand therm | 2.3041 | 0.0007 | 0.0007 | 2.3048 |
| Distribution Charges | per therm | 0.088071 | 0.000027 | 0.000029 | 0.088100 |
| <u>TSG-NF</u> | | | | | |
| Service Charge | per Month | 911.14 | 1.06 | 1.13 | 912.27 |
| Distribution Charge 0-50,000 | per therm | 0.101662 | 0.000077 | 0.000082 | 0.101744 |
| Distribution Charge over 50,000 | per therm | 0.101662 | 0.000077 | 0.000082 | 0.101744 |
| <u>CIG</u> | | | | | |
| Service Charge | per Month | 204.69 | 0.16 | 0.17 | 204.86 |
| Distribution Charge 0-600,000 | per therm | 0.091530 | 0.000073 | 0.000078 | 0.091608 |
| Distribution Charge over 600,000 | per therm | 0.080868 | 0.000073 | 0.000078 | 0.080945 |
| <u>BGSS-RSG</u> | | | | | |
| Commodity Charge including Losses | per therm | 0.410135 | (0.000003) | (0.000003) | 0.410132 |
| <u>CSG</u> | | | | | |
| Service Charge | per Month | 911.14 | 1.06 | 1.13 | 912.27 |
| Distribution Charge - Non-Firm | per therm | 0.101662 | 0.000077 | 0.000082 | 0.101744 |

*Base Distribution Charges include GSMP II changes pursuant to Docket No. GR21121256.

INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGE

These charges are designed to recover the revenue requirements associated with the Company's Infrastructure Improvement Programs (IIPs) in accordance with the New Jersey Board of Public Utilities' rules on IIPs, N.J.A.C. 14:3-2A.

For detail concerning individual rate class base distribution charges, see individual rate class tariff sheets.

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80 Park Plaza, Newark, New Jersey 07102

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in Docket Nos. ER21111209, GR21111210, and GR21121256

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 62
Original Sheet No. 63
Original Sheet No. 64

RESERVED FOR FUTURE USE

Date of Issue: October 30, 2018
Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Effective: November 1, 2018
Filed pursuant to Order of Board of Public Utilities dated October 29, 2018
in Docket Nos. ER18010029, GR18010030, AX18010001 and ER18030231

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

**Thirteenth Revised Sheet No. 65
Superseding
Twelfth Revised Sheet No. 65**

B.P.U.N.J. No. 16 GAS

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for residential purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$8.08 in each month [\$8.62 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|---------------|---------------------------------|-----------|
| \$0.418429 | \$0.446150 | per therm |

Balancing Charge:

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|---------------|---------------------------------|-------------------------|
| \$0.087669 | \$0.093477 | per Balancing Use Therm |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Weather Normalization Charge:

This charge is designed to adjust base rate recoveries to offset the effects of abnormal weather on sales. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period. Refer to the Weather Normalization Charge sheet of this Tariff for the current charge.

The Weather Normalization Charge will be combined with the Balancing Charge for billing.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

**Thirteenth Revised Sheet No. 72
Superseding
Twelfth Revised Sheet No. 72**

**RATE SCHEDULE GSG
GENERAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes where: 1) customer does not qualify for RSG and 2) customer's usage does not exceed 3,000 therms in any month. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$17.99 in each month [\$19.18 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

| <u>Pre-July 14, 1997 *</u> | | <u>All Others</u> | | per therm |
|----------------------------|-----------------------------|-------------------|-----------------------------|-----------|
| <u>Charge</u> | <u>Charge Including SUT</u> | <u>Charge</u> | <u>Charge Including SUT</u> | |
| \$0.318585 | \$0.339691 | \$0.318585 | \$0.339691 | |

* Applicable to customers who have taken TPS supplied commodity service continuously since July 14, 1997.

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Balancing Charge:

| <u>Charge</u> | <u>Charge Including SUT</u> | per Balancing Use Therm |
|---------------|-----------------------------|-------------------------|
| \$0.087669 | \$0.093477 | |

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Thirteenth Revised Sheet No. 79

B.P.U.N.J. No. 16 GAS

Superseding

Twelfth Revised Sheet No. 79

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$159.75 in each month [\$170.34 including New Jersey Sales and Use Tax (SUT)].

Demand Charge (Applicable in the months of November through March):

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|---------------|---------------------------------|------------------|
| \$4.2464 | \$4.5277 | per Demand Therm |

Distribution Charges:

| <u>Per therm for the first 1,000 therms used in each month</u> | | <u>Per therm in excess of 1,000 therms used in each month</u> | |
|--|----------------------------------|---|----------------------------------|
| <u>Charges</u> | <u>Charges Including SUT</u> | <u>Charges</u> | <u>Charges Including SUT</u> |
| \$0.037727 | \$0.040226 | \$0.047127 | \$0.050250 |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Balancing Charge:

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|---------------|---------------------------------|-------------------------|
| \$0.087669 | \$0.093477 | per Balancing Use Therm |

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

**Eighth Revised Sheet No. 87
Superseding
Seventh Revised Sheet No. 87**

**RATE SCHEDULE SLG
STREET LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Lamps, posts, maintenance, and firm delivery service for street lighting purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Monthly Charge Per Unit (Includes lamp, post, maintenance and firm delivery service):

Lamps Installed Prior to January 1, 1993:

| | <u>Charges</u> | <u>Charges Including SUT</u> |
|------------------------------------|----------------|----------------------------------|
| Single-mantle lamp..... | \$ 13.2351 | \$ 14.1119 |
| Double-mantle lamp, inverted | 13.2351 | 14.1119 |
| Double-mantle lamp, upright..... | 13.2351 | 14.1119 |
| Triple-mantle lamp..... | 13.2351 | 14.1119 |

Lamps Installed on or after January 1, 1993:

| | <u>Charges</u> | <u>Charges Including SUT</u> |
|-------------------------|----------------|----------------------------------|
| Triple-mantle lamp..... | \$ 67.4762 | \$ 71.9465 |

Allowance for Lamp Outages:

The Monthly Charge per unit reflects an outage allowance based upon normal operating conditions. No further allowance will be made.

Distribution Charge per Therm:

| <u>Charge</u> | <u>Charge Including SUT</u> |
|---------------|---------------------------------|
| \$0.051749 | \$0.055178 |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

**Eighth Revised Sheet No. 93
Superseding
Seventh Revised Sheet No. 93**

**RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE**

This rate schedule is limited to customers continuously taking service under this rate schedule since December 1, 1994, with the exception of any new customers for whom commitments by Public Service had been made prior to December 1, 1994.

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery, subject to Public Service's available capacity to provide such service, where the maximum requirement for firm gas is not less than 150 therms per hour and where the customer's Third Party Supplier (TPS) and/or its agent has arranged for the delivery of gas supplies to interconnection points with Public Service's distribution system, from which Public Service may receive and physically transport and deliver the customer's purchased gas supply.

DELIVERY CHARGES:

Service Charge:

\$855.59 in each month [\$912.27 including New Jersey Sales and Use Tax (SUT)].

Demand Charge (Applicable in the months of November through March):

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|---------------|---------------------------------|------------------|
| \$2.1616 | \$2.3049 | per Demand Therm |

Distribution Charges:

| <u>Charge</u> | <u>Charge Including SUT</u> | |
|---------------|---------------------------------|-----------|
| \$0.082626 | \$0.088100 | per therm |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 61 for details of these charges.

Public Service may reduce the Distribution Charge at the beginning of the month and/or during the month to reflect market conditions.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Eighth Revised Sheet No. 99

B.P.U.N.J. No. 16 GAS

**Superseding
Seventh Revised Sheet No. 99**

**RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Interruptible delivery for general purposes where the maximum requirement for interruptible gas is not less than 150 therms per hour and where the customer has the installed capability to utilize an alternate type of fuel, except as provided for in Special Provision (a). Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$855.59 in each month [\$912.27 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

| Charge | Charge including SUT | |
|------------|-------------------------|-----------|
| \$0.095422 | \$0.101744 | per therm |

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 61 for details of these charges.

Public Service may reduce the Distribution Charge at the beginning of the month and/or during the month to reflect market conditions.

This charge does not apply to gas sold to customer by Public Service pursuant to Special Provision (d).

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current charge.

The Tax Adjustment Credit will be combined with the distribution charge for billing.

The Societal Benefits Charge and the Green Programs Recovery Charge will be combined for billing.

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Eighth Revised Sheet No. 107

B.P.U.N.J. No. 16 GAS

**Superseding
Seventh Revised Sheet No. 107**

**RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE**

This rate schedule is limited to customers continuously taking service under this rate schedule or former Rate Schedule CEG since January 8, 2002, with the exception of any new customers for whom commitments by Public Service had been made prior to January 9, 2002.

APPLICABLE TO USE OF SERVICE FOR:

Interruptible gas delivery and supply service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utility Regulatory Policies Act of 1978, and regularly meeting the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b) and where the combined nameplate-rated capacity of the generation equipment is not less than 1.5 megawatts and not greater than 20 megawatts. This size limitation shall not apply to customer's Qualifying Facilities receiving service under this rate schedule prior to January 1, 1993.

DELIVERY CHARGES:

Service Charge:

\$192.13 in each month [\$204.86 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

| <u>Charge</u> | <u>Charge including SUT</u> | |
|---------------|---------------------------------|--|
| \$0.085916 | \$0.091608 | per therm for the first 600,000 therms used in each month. |

| | | |
|------------|------------|---|
| \$0.075916 | \$0.080946 | per therm in excess of 600,000 therms used in each month. |
|------------|------------|---|

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 61 for details of these charges.

This charge does not apply to gas sold to customers by Public Service pursuant to Special Provision (c).

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month. Refer to the Tax Adjustment Credit sheet of this Tariff for the current charge.

The Tax Adjustment Credit will be combined with the distribution charge for billing.

The Societal Benefits Charge and the Green Programs Recovery Charge will be combined for billing.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Thirteenth Revised Sheet No. 112A

Superseding

B.P.U.N.J. No. 16 GAS

Twelfth Revised Sheet No. 112A

RATE SCHEDULE CSG

CONTRACT SERVICE

(Continued)

ECONOMICALLY VIABLE BYPASS

DELIVERY CHARGES:

Service Charge:

\$855.59 in each month [\$912.27 including New Jersey Sales and Use Tax (SUT)]

Distribution Charge:

Net Alternative Delivery Cost multiplied by the applicable Net Alternative Delivery Cost Factor divided by the Contracted Monthly Therms rounded to the nearest \$0.000000 per therm.

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 61 for details of these charges.

Maintenance Charges:

Equals the Alternative Delivery Cost multiplied by the applicable Alternative Delivery Cost Factor divided by the Contract Monthly Therms rounded to the nearest \$0.000000 per therm.

Plus any customer site-specific ongoing or continuing cost not directly related to the operation, maintenance or inspection of the customer's planned by-pass pipeline. This shall include, but not be limited to, periodic payments for rights-of-way, easements, pipeline cost differentials, permits or other such costs. These charges shall be expressed on a monthly levelized basis over the term of service.

Public Service will also take into consideration any operational or deliverability differences that would be reasonably expected between the pipeline and/or service over Public Service's distribution system in determining Delivery Charges. In no event shall the Delivery Charges be lower than an amount sufficient to generate a return on the capital investments made by Public Service and recovery of marginal and embedded costs, including depreciation, to provide service to the customer over the term of each CSG agreement.

Balancing Charge:

Applicable only if the customer is provided Public Service's Basic Gas Supply Service – Firm (BGSS-F) default service.

| <u>Charge</u> | <u>Charge</u> <u>Including SUT</u> | |
|---------------|---------------------------------------|-------------------------|
| \$0.087669 | \$0.093477 | per Balancing Use Therm |

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by government. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge and applicable exemptions.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Green Programs Recovery Charge. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge and applicable exceptions.

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80 Park Plaza, Newark, New Jersey 07102

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**Gas Tariff Rates
GSMP II and ESII Combined**

| Rate Schedule | Description | Present | | GSMP II Change | | ES II Change | | Total | |
|-----------------|---|--------------------|----------------------|--------------------|----------------------|--------------------|----------------------|--------------------|----------------------|
| | | Charge without SUT | Charge Including SUT | Charge without SUT | Charge Including SUT | Charge without SUT | Charge Including SUT | Charge without SUT | Charge Including SUT |
| RSG | Service Charge | \$8.08 | \$8.62 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$8.08 | \$8.62 |
| | Distribution Charges | \$0.405733 | \$0.432613 | \$0.012255 | \$0.013067 | \$0.000441 | \$0.000470 | \$0.418429 | \$0.446150 |
| | Balancing Charge | \$0.087669 | \$0.093477 | \$0.000000 | \$0.000000 | \$0.000000 | \$0.000000 | \$0.087669 | \$0.093477 |
| | Off-Peak Use | \$0.202867 | \$0.216306 | \$0.006128 | \$0.006533 | \$0.000220 | \$0.000235 | \$0.209215 | \$0.223075 |
| GSG | Service Charge | \$17.35 | \$18.50 | \$0.62 | \$0.66 | \$0.02 | \$0.02 | \$17.99 | \$19.18 |
| | Distribution Charge - Pre July 14, 1997 | \$0.312060 | \$0.332734 | \$0.006283 | \$0.006699 | \$0.000242 | \$0.000258 | \$0.318585 | \$0.339691 |
| | Distribution Charge - All Others | \$0.312060 | \$0.332734 | \$0.006283 | \$0.006699 | \$0.000242 | \$0.000258 | \$0.318585 | \$0.339691 |
| | Balancing Charge | \$0.087669 | \$0.093477 | \$0.000000 | \$0.000000 | \$0.000000 | \$0.000000 | \$0.087669 | \$0.093477 |
| | Off-Peak Use Dist Charge - Pre July 14, 1997 | \$0.156030 | \$0.166367 | \$0.003142 | \$0.003350 | \$0.000121 | \$0.000129 | \$0.159293 | \$0.169846 |
| | Off-Peak Use Dist Charge - All Others | \$0.156030 | \$0.166367 | \$0.003142 | \$0.003350 | \$0.000121 | \$0.000129 | \$0.159293 | \$0.169846 |
| LVG | Service Charge | \$154.02 | \$164.22 | \$5.53 | \$5.90 | \$0.20 | \$0.21 | \$159.75 | \$170.33 |
| | Demand Charge | \$4.1594 | \$4.4350 | \$0.0839 | \$0.0895 | \$0.0031 | \$0.0033 | \$4.2464 | \$4.5277 |
| | Distribution Charge 0-1,000 pre July 14, 1997 | \$0.040665 | \$0.043359 | (\$0.002839) | (\$0.003027) | (\$0.000099) | (\$0.000106) | \$0.037727 | \$0.040226 |
| | Distribution Charge over 1,000 pre July 14, 1997 | \$0.045179 | \$0.048172 | \$0.001880 | \$0.002005 | \$0.000068 | \$0.000073 | \$0.047127 | \$0.050249 |
| | Distribution Charge 0-1,000 post July 14, 1997 | \$0.040665 | \$0.043359 | (\$0.002839) | (\$0.003027) | (\$0.000099) | (\$0.000106) | \$0.037727 | \$0.040226 |
| | Distribution Charge over 1,000 post July 14, 1997 | \$0.045179 | \$0.048172 | \$0.001880 | \$0.002005 | \$0.000068 | \$0.000073 | \$0.047127 | \$0.050249 |
| | Balancing Charge | \$0.087669 | \$0.093477 | \$0.000000 | \$0.000000 | \$0.000000 | \$0.000000 | \$0.087669 | \$0.093477 |
| SLG | Single-Mantle Lamp | \$13.2351 | \$14.1119 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$13.2351 | \$14.1119 |
| | Double-Mantle Lamp, inverted | \$13.2351 | \$14.1119 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$13.2351 | \$14.1119 |
| | Double Mantle Lamp, upright | \$13.2351 | \$14.1119 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$13.2351 | \$14.1119 |
| | Triple-Mantle Lamp, prior to January 1, 1993 | \$13.2351 | \$14.1119 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$13.2351 | \$14.1119 |
| | Triple-Mantle Lamp, on and after January 1, 1993 | \$67.4762 | \$71.9465 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$67.4762 | \$71.9465 |
| | Distribution Therm Charge | \$0.050613 | \$0.053966 | \$0.001129 | \$0.001204 | \$0.000007 | \$0.000007 | \$0.051749 | \$0.055177 |
| TSG-F | Service Charge | \$824.91 | \$879.56 | \$29.62 | \$31.58 | \$1.06 | \$1.13 | \$855.59 | \$912.27 |
| | Demand Charge | \$2.1423 | \$2.2842 | \$0.0186 | \$0.0198 | \$0.0007 | \$0.0007 | \$2.1616 | \$2.3048 |
| | Distribution Charges | \$0.081888 | \$0.087313 | \$0.000711 | \$0.000758 | \$0.000027 | \$0.000029 | \$0.082626 | \$0.088100 |
| TSG-NF | Service Charge | \$824.91 | \$879.56 | \$29.62 | \$31.58 | \$1.06 | \$1.13 | \$855.59 | \$912.27 |
| | Distribution Charge 0-50,000 | \$0.093241 | \$0.099418 | \$0.002104 | \$0.002243 | \$0.000077 | \$0.000082 | \$0.095422 | \$0.101744 |
| | Distribution Charge over 50,000 | \$0.093241 | \$0.099418 | \$0.002104 | \$0.002243 | \$0.000077 | \$0.000082 | \$0.095422 | \$0.101744 |
| | Special Provision (d) | \$1.89 | \$2.02 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1.89 | \$2.02 |
| CIG | Service Charge | \$187.48 | \$199.90 | \$4.49 | \$4.79 | \$0.16 | \$0.17 | \$192.13 | \$204.86 |
| | Distribution Charge 0-600,000 | \$0.083871 | \$0.089427 | \$0.001972 | \$0.002103 | \$0.000073 | \$0.000078 | \$0.085916 | \$0.091608 |
| | Distribution Charge over 600,000 | \$0.073871 | \$0.078765 | \$0.001972 | \$0.002103 | \$0.000073 | \$0.000078 | \$0.075916 | \$0.080945 |
| | Special Provision (c) 1st para | \$1.89 | \$2.02 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$1.89 | \$2.02 |
| BGSS RSG | Commodity Charge including Losses | \$0.384724 | \$0.410212 | (\$0.000072) | (\$0.000077) | (\$0.000003) | (\$0.000003) | \$0.384649 | \$0.410132 |
| CSG | Service Charge | \$824.91 | \$879.56 | \$29.62 | \$31.58 | \$1.06 | \$1.13 | \$855.59 | \$912.27 |
| | Distribution Charge - Non-Firm | \$0.093241 | \$0.099418 | \$0.002104 | \$0.002243 | \$0.000077 | \$0.000082 | \$0.095422 | \$0.101744 |