

August 30, 2022

via Electronic Submission

Aida Camacho-Welch, Secretary Board of Public Utilities 44 South Clinton Ave., 9th Floor PO Box 350 Trenton, NJ 08625-0350 board.secretary@bpu.nj.gov

RE: Tariff Compliance Filing – Effective September 1, 2022

I/M/O the Provision of Basic Generation Service, the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open

Access Transmission Tariff – June 24, 2022 Filing

Docket No. ER22060404

Dear Secretary Camacho-Welch:

Pursuant to the referenced BPU Orders dated August 17, 2022, Jersey Central Power & Light Company herewith files the revised tariff sheets of the Company's Tariff for Service (BPU No. 13 ELECTRIC), effective with service rendered September 1, 2022.

In compliance with the Board's March 19, 2020 Order on COVID-19, hardcopies will not be sent. Please kindly confirm reception of this electronic submission.

Sincerely,

Mark A. Mader

Director

Rates & Regulatory Affairs - NJ

Enclosure

cc: (Electronic Mail) Service List

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Issued: August 30, 2022 Effective: September 1, 2022

Filed pursuant to Order of Board of Public Utilities

Docket No. ER22060404 dated August 17, 2022

16th Rev. Sheet No. 42 Superseding 15th Rev. Sheet No. 42

BPU No. 13 ELECTRIC - PART III

Rider BGS-RSCP

Basic Generation Service – Residential Small Commercial Pricing (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of \$0.000000 per KWH

Effective **February 1, 2022**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEGROE-TEC surcharge of (\$0.000061) per KWH

Effective **April 1, 2022**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of \$0.002959 per KWH

VEPCO-TEC surcharge of \$0.000300 per KWH

PATH-TEC surcharge of \$0.000007 per KWH

AEP-East-TEC surcharge of \$0.000076 per KWH

MAIT-TEC surcharge of \$0.000076 per KWH

EL05-121-TEC surcharge of \$0.000235 per KWH

SRE-TEC surcharge of \$0.000200 per KWH

NIPSCO-TEC surcharge of \$0.000002 per KWH

SFC-TEC surcharge of \$0.000004 per KWH

Effective **September 1, 2022**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of \$0.000208 per KWH

ACE-TEC surcharge of \$0.000098 per KWH

PECO-TEC surcharge of \$0.000068 per KWH

PPL-TEC surcharge of \$0.000643 per KWH

Delmarva-TEC surcharge of \$0.000005 per KWH

PEPCO-TEC surcharge of \$0.000013 per KWH

BG&E-TEC surcharge of \$0.000016 per KWH

COMED-TEC surcharge of \$0.00000 Per KWH

Duquesne-TEC surcharge of \$0.000000 Per KWH

3) BGS Reconciliation Charge per KWH: (\$0.002309) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: August 30, 2022 Effective: September 1, 2022

Filed pursuant to Order of Board of Public Utilities

Docket No. ER22060404 dated August 17, 2022

Issued by James V. Fakult, President 300 Madison Avenue, Morristown, NJ 07962-1911

Superseding 15th Rev. Sheet No. 44

Rider BGS-CIEP

Basic Generation Service - Commercial Industrial Energy Pricing (Applicable to Service Classifications GP and GT and Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective December 15, 2021, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

EL18-680Fm715-TEC

GS and GST \$0.000000 GP \$0.000000 GT \$0.000000 GT – High Tension Service \$0.000000

Effective February 1, 2022, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

PSEGROE-TEC

GS and GST (\$0.000061) (\$0.000036) GP GT (\$0.000034)GT - High Tension Service (\$0.000010)

Effective April 1, 2022, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT)

will be added to the BGS Transmission Charge applicable to all KWH usage:

	PSEG-TEC	VEPCO-TEC	PATH-TEC	AEP-East-TEC	
GS and GST	\$0.002959	\$0.000300	\$0.000007	\$0.000076	
GP	\$0.001800	\$0.000182	\$0.000004	\$0.000046	
GT	\$0.001581	\$0.000160	\$0.000004	\$0.000041	
GT – High Tension Service	\$0.000425	\$0.000043	\$0.000001	\$0.000011	
_	MAIT-TEC	EL05-121-TEC	SRE-TEC	NIPSCO-TEC	SFC-TEC
GS and GST	\$0.000076	\$0.000235	\$0.000200	\$0.000002	\$0.000004
GP	\$0.000046	\$0.000143	\$0.000122	\$0.000001	\$0.000002
GT	\$0.000041	\$0.000126	\$0.000107	\$0.000001	\$0.000002
GT – High Tension Service	\$0.000011	\$0.000034	\$0.000029	\$0.000000	\$0.000001

Effective September 1, 2022, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

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	TRAILCO-TEC	ACE-TEC	PECO-TEC	Delmarva-TEC	
GS and GST	\$0.000208	\$0.000098	\$0.000068	\$0.000005	
GP CONTRACTOR OF THE CONTRACTO	\$0.000124	\$0.000059	\$0.000041	<mark>\$0.000003</mark>	
GT CONTRACT	\$0.000113	\$0.000053	\$0.000037	\$0.000003	
GT – High Tension Service	\$0.000033	\$0.000016	\$0.000011	\$0.000001	
	PPL-TEC	PEPCO-TEC	BG&E-TEC	COMED-TEC	Duquesne-TEC
GS and GST	\$0.000643	\$0.000013	\$0.000016	\$0.00000	\$0.00000
<mark>GP</mark>	\$0.000383	\$0.000007	\$0.000010	<mark>\$0.000000</mark>	<mark>\$0.000000</mark>
GT CONTRACT	\$0.000350	\$0.000006	\$0.000009	<mark>\$0.000000</mark>	\$0.00000
GT – High Tension Service	\$0.000102	\$0.00000 <mark>2</mark>	\$0.00000 <mark>2</mark>	<mark>\$0.00000</mark>	<mark>\$0.000000</mark>

4) BGS Reconciliation Charge per KWH: (\$0.000192) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: August 30, 2022 Effective: September 1, 2022

> Filed pursuant to Order of Board of Public Utilities Docket No. ER22060404 dated August 17, 2022

IN THE MATTER OF THE PROVISION OF BASIC GENERATION SERVICE, THE COMPLIANCE TARIFF FILING REFLECTING CHANGES TO SCHEDULE 12 CHARGES IN PJM OPEN ACCESS TRANSMISSION TARIFF – JUNE 24, 2022 FILING

BPU Docket No. ER22060404

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