



November 8, 2022

Via Email

Carmen Diaz, Acting Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for
Approval to Implement an Infrastructure Investment Program (“IIP”) and
Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and
N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Acting Secretary Diaz:

Enclosed for filing, pursuant to the Board’s Order, dated October 31, 2020 in the
above captioned docket, is New Jersey Natural Gas Company’s Report on its
Infrastructure Investment Program (“IIP”) Program. This report covers the time
period from July 1, 2022 to September 30, 2022.

In accordance with the Order issued by the Board in connection with I/M/O the New
Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a
Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU
Docket No. EO20030254, Order dated March 19, 2020, this document is being
electronically filed. No paper copies will follow.

Please feel free to contact me via email at adembia@njng.com if you have any
questions.

Respectfully submitted,

A handwritten signature in blue ink that reads 'Andrew K. Dembia'.

Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

CC: Paul Lupo, BPU Staff
Michael Kammer, BPU Staff
Brian Lipman, Rate Counsel
Maura Caroselli, Rate Counsel

NEW JERSEY NATURAL GAS
Infrastructure Investment Program
Quarterly Report
Quarter Ended
September 30, 2022

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollar	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$4,570,982.91	\$16,218,300.74	15	7	5/30/2026	\$1,621,830
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$33,694.63	\$12,061,888.96	4	4	3/30/2022	\$1,206,189
Regulator Station	\$0	\$0	\$0	\$0	1	0	4/30/2026	-
Trunk Line Replacement	\$0	\$0	\$0	\$0	2	0	5/30/2026	-
Excess Flow Values	\$8,000,000	\$4,194,286	\$2,981,659.80	\$9,468,350.16	8,000	2,998	5/30/2026	\$946,835
Regulator Vents	\$4,840,000	\$4,265,253	\$1,162,302.79	\$3,162,065.73	47,500	10,670	5/30/2026	\$316,207
Totals	\$23,613,500	\$19,346,010	\$8,748,640	\$40,910,606	55,522	13,679		\$4,091,061

- Please note that all budgeted and actual dollars do not include AFUDC.