REMOTE NET METERING PUBLIC ENTITY CERTIFICATION AGREEMENT

The Clean Energy Act, P.L. 2018, Chapter 17, Section 6, requires the New Jersey Board of Public Utilities ("Board") to establish an application and approval process to facilitate Remote Net Metering ("RNM"). Specifically, the application and approval process shall enable the Board to:

certify public entities to act as a host customer for remote net metering generating capacity. A public entity certified to act as a host customer may allocate credits to other public entities within the same electric public utility service territory. A copy of the agreement between the public entity certified to act as a host customer and other public entities designated to receive credits shall be provided to the electric public utility before remote net metering credits may be applied to a customer bill. A public entity certified to act as a host customer may host a solar energy project with a capacity up to the total average usage of the electric public utility accounts for the host public entity customer.

This form must be submitted by a Host Public Entity Customer ("Host Customer") to the Electric Distribution Company ("EDC") serving the Host Customer and be accompanied by an application to interconnect a solar electric generation facility with the EDC (Interconnection Application/Agreement – Part 1). A copy of these forms must also be submitted to the Board Secretary's Office.

OFFICE OF THE SECRETARY BOARD OF PUBLIC UTILITIES 44 SO. CLINTON AVENUE 3rd FLOOR – P.O. BOX 350 TRENTON, NEW JERSEY 08625-0350

The maximum facility size is to be calculated based upon the total average electricity usage of the host customer account(s) as listed below. To perform this calculation, the total usage over the previous twelve months for at least one metered electricity account located on the host customer's property must be recorded herein. If more than one account is used, the total usage must be summed and divided by the number of host customer accounts used for sizing purposes. The EDC shall review this Certification Agreement and recommend approval or rejection to Board Staff based upon the EDC's review of the data submitted and account billing history. Board Staff will present a recommendation to the Board on the request for Public Entity Certification at a regularly scheduled Board Agenda meeting.

This Public Entity Certification Agreement is to be used to implement the Remote Net Metering Program as approved by the Board of Public Utilities via directive issued on September 17, 2018. Subsequent rulemaking may make this version of the standard form of agreement obsolete. The responsibilities of the EDCs are limited to those addressed by Board Order and do not include resolving disputes which may arise between host and credit receiving customers.

Host Customer's Name: Ruto	gers Unive	rsity				
Service Point Address: 140						
Primary Account Number: 10						
(List other any additional host of max. generator size on Addendard	customer electric a					
Contact Person: Advanced Sola	ar Products, IncKa	athleen Vandegrift				
Telephone Number: 908-7						
Address: 270 South M	lain Street,	Suite 203				
City: Flemington	_ _{State:} NJ	Zip: 08822				
Email Address: registration@a	advancedsolarpro	ducts.com				

This application is for service from the ^{JCP&L} pursuant to the Remote Net Energy Metering Order for the above Host Customer and identified Credit Receiving Customers. This service is available to a public entity certified by the Board to act as a Host Customer who hosts a solar electric generation facility with a maximum capacity up to the total average usage of the electric public utility accounts for the host public entity customer.

The Host Customer acknowledges that it has read the Remote Net Energy Metering Board Order and agrees to all terms and conditions contained therein including without limitation those specified in the JCP&L interconnection tariff and its interconnection requirements. The Host Customer acknowledges that it is responsible for the customer charges, demand charges, Societal Benefit Charges ("SBC") and other applicable charges under the applicable Rate Schedules of its accounts. The Credit Receiving Customer acknowledges that it is responsible for the customer charges, demand charges, SBC and other applicable charges under the applicable Rate Schedules of its accounts. Credit Receiving Customers must maintain a positive bill payment practices on their EDC account to remain eligible to receive credits.

The Host Customer agrees not to operate its generator in parallel with the electrical system without specific approval in accordance with the JCP&L interconnection requirements. Customers applying for service under Remote Net Metering assert that they meet the eligibility requirements including: 1) the total average usage of the host customer's primary account and any additional account in the name of the public host customer may be used to determine maximum size of the solar electric generating facility; 2) other public entities designated to receive remote net metering credits are identified in the "Public Entity Certification Agreement – Addendum B."

The Host Customer will be responsible for the cost to install an electricity production meter specified by the EDC for the sole purpose of metering the output the solar electric generation facility.

By this application, the Host Customer and each Credit Receiving Customer asserts that they have read, understand and are in compliance with the Remote Net Energy Metering Order and any subsequent tariff or Rider established for this purpose, available at: JCP&L TARIFF WEBSITE and; that the information provided above and attached to the end of this application is correct to the best of their knowledge.

Requested By:	Host Custo	omer Name Rutgers University	
		ornitas 2, 2022 12:29 EDT)	
Name (Typed or Pri	nted) Mic	chael Kornitas	
Date Nov 2, 2			
Reviewed and Appr	oved By:	EDC Representative	
Authorized Signatur	·e		
Name (Typed or Pri	nted)		
Date	Z 8.55 (VC)		

See ADDENDUM B for authorized signatures for each Designated Credit Receiving Customer

REMOTE NET METERING PUBLIC ENTITY CERTIFICATION AGREEMENT

ADDENDUM A

Host Customer Account(s)

List at least one eligible account in the Host Customer's name for purposes of determining maximum generator size. The Primary Account must have metered load on the property where the proposed solar electric generation facility will be installed.

Proposed Location for Solar Electric Generation Facility

Address: 140 Locust Grove I	Road	,
_{City:} Pittstown	State: NJ	Zip: 08867
Proposed Size Solar Electric Generation	Facility 82	.35 (kilowatts)
Host Customer's Name: (same as listed	on Page 2 & 3	Rutgers University
Host Customer's Primary Account Numb	oer: 100 00	02 366 829
Usage in previous 12 months: 25,335	5	(kWh)
Host Account # 2: Rutgers University	ersity	
Service Point Address: Rutgers University 4/H Car	mp Fund 216186 BIG	6186 OCOC, Stokes State Forest, I00A Struble Road
_{City:} Branchville	State: NJ	_{Zip:} 07826
Account Number: 100 029 939	319	
Usage in previous 12 months: 183,4		(kWh)
If more than 2 accounts are intended generation facility size, then attach add Account by number and location.		
Host Account Number	Previous 12	Months of Billed Electricity Usage
1. 100 002 366 829		25335
2. 100 029 939 319		183440
3. 100 017 916 386 4.		104497
5.	Part Land	
A. Sum of Usage :		313272
B. Number of Accounts :		3
Total Average Usage (Divide A by B) :		104424

REMOTE NET METERING PUBLIC ENTITY CERTIFICATION AGREEMENT ADDENDUM A

Host Customer Account(s)

List at least one eligible account in the Host Customer's name for purposes of determining maximum generator size. The Primary Account must have metered load on the property where the proposed solar electric generation facility will be installed.

Proposed Location for Solar Electric Ge	neration Facili	ity	
Address			
City:	_State:	Zip:	
Proposed Size Solar Electric Generation	r Facility	(kilowa	tts)
Host Customer's Name: (same as listed	on Page 2 &	3)	
Host Customer's Primary Account Numb	oer:		
Usage in previous 12 months:		(kWh)	
Host Account # 2: =3 Rutgers Unive	rsity		
Rutgers Universi Service Point Address: <u>Schoolhouse Rd</u>	140	36 BIG OCOC,	Physical Plant Service
City: Cream Ridge	State: NJ	Zip	08514
Account Number: 100 017 916 386			
Usage in previous 12 months: 104,497		(kWh)	
If more than 2 accounts are intended generation facility size, then attach add Account by number and location.			
Host Account Number	Previous 12	Months of Bille	d Electricity Usage
1. 2. 3.		-	
3			
4.			
5			
A. Sum of Usage			
B Number of Accounts Total Average Usage (Divide A by B)			
Total Average Usage (Divide A by b)			

REMOTE NET METERING PUBLIC ENTITY CERTIFICATION AGREEMENT ADDENDUM B

Designated Credit Receiving Customers

List eligible "Designated Credit Receiving Customer Accounts" in the order in which the percentage of electricity from the solar electric generation facility should be applied in accordance with the Remote Net Energy Metering Order. Use the Output Allocation Schedule – Addendum C on page 9 to demonstrate how the electricity credit should be applied to receiving accounts and list additional receiving accounts on subsequent pages if more than 5 receiving accounts are to be designated.

Receiving Customer #1's Name: R	utgers Unive	ersity
Percentage of Output Designated fo	r Credit: 25	rcent
Receiving Customer #1's Account N	100 002	
Receiving Customer #1's Account N	umber: 100 002	000 020
Contact Person: Rutgers Ur	niversity - Mi	chael Kornitas
Telephone Number: 848-565	-0429	
Email Address: michael.kor	mitas@rutge	ers.edu
Service Point Address: Rutgers Universit	ty Fund 247090 BLG 6336 C	COC, 140 Locust Grove Road BLD 6372
_{City:} Pittstown	_{State:} NJ	_{Zip:} 08867
Authorized Signature Michael Korn	11tas 12 12:29 EDT)	
Name (Typed or Printed): Micha	ael Kornitas	
Date: Nov 2, 2022		

Receiving Customer #4's Name:				
Percentage of Output Designated for Cro	edit:	_percent		
Receiving Customer #4's Account Numb	oer:			
Contact Person:				
Telephone Number:				
Email Address:				
Service Point Address:				
City:	_State:	Zi	p:	
Authorized Signature:	Alla Cart			
Name (Typed or Printed):			<u> </u>	
Date:	_			
Receiving Customer #5's Name:				
Percentage of Output Designated for Cr	edit:	_percent		
Receiving Customer #5's Account Numl	ber:			
Contact Person:				
Telephone Number:				
Email Address:				
Service Point Address:				
City:	_ State:	Z	ip:	
Authorized Signature:				
Name (Typed or Printed):				
Date:				

If more than 5 accounts are intended to receive credit, then attach additional copies of this completed sheet to Addendum B. No more than ten accounts may be designated to receive credit and not less than 10% of the solar electric generating facility output may be allocated to a receiving customer account.

Receiving Customer # Name:
Percentage of Output Designated for Credit:percent
Receiving Customer Account Number:
Contact Person:
Telephone Number:
Email Address:
Service Point Address:
City: State: Zip:
Authorized Signature:
Name (Typed or Printed):
Date:
Receiving Customer # Name:
Percentage of Output Designated for Credit:percent
Receiving Customer Account Number:
Contact Person:
Telephone Number:
Email Address:
Service Point Address:
City: State: Zip:
Authorized Signature:
Name (Typed or Printed):
Date:

REMOTE NET METERING PUBLIC ENTITY CERTIFICATION AGREEMENT ADDENDUM C

Monthly Output Allocation Schedule for Designated Credit Receiving Customers

A.	B.	C.	D.	E.
Receiving Customer Number from Addendum B	Receiving Customer Name	Receiving Customer's EDC Account Number	Percentage of Total Output Allocation	Notes
1	Rutgers University	100 002 366 829	25%	
2^	Rutgers University	100 029 939 319	40%	
3^	Rutgers University	100 017 916 386	35%	
4^				
5^				
6^				
7^				
8^				
9^				
10^				
Total			1	

[^] If more than one receiving customer is listed in Addendum B, then list by customer number; the respective customer name, EDC account number and the percentage of total output from the solar electric generation facility to be allocated to the receiving customer's account. The sum of percentages allocated to each account must equal 100.

Rutgers Snyder - RNM Application - AE KV AR - 11-2-22

Final Audit Report 2022-11-02

Created: 2022-11-02

By: Ashley Eick (aeick@advancedsolarproducts.com)

Status: Signed

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