

	Utility-Administered Programs ex-ante energy savings (MWh)	Comfort Partners ex-ante energy savings (MWh)	Other Programs ex-ante energy savings (MWh) <sup>1</sup>	Total ex-ante energy savings (MWh)
	(A)	(B)	(C)	(D) = (A)+(B)+(C)
Quarter	12,576	128	3,531	16,235
YTD	25,379	215	6,409	32,003

<sup>1</sup> Other Programs include merger/legacy-committed EE programs – QHEC and Behavior.

<sup>2</sup> Includes sales as reported on FERC Form-1, as adjusted for the given sales period (planning year).

Compliance Baseline (MWh) <sup>2</sup>	Annual Target (%)	Annual Target (MWh)	Percent of Annual Target (%)
(E)	(F)	(G) = (E) * (F)	(H) = (D) / (G)
9,786,856	0.74%	72,423	44%

Table 2 – Quantitative Performance Indicators

	Quarter		
	Utility-Administered Plan Year Results	Comfort Partners Plan Year Results	Other Programs Plan Year Results
Annual Energy Savings (MWh)	12,576	128	3,531
Lifetime Savings (MWh)	178,020	2,014	5,124
Annual Demand Savings (MW)	1.384	0.030	2.926
Low/Moderate-Income Lifetime Savings (MWh)	1,363	2,014	
Small Commercial Lifetime Savings (MWh)	23,417		

<sup>1</sup> Annual Targets reflect estimated impacts as filed the Company's 2021-2024 Clean Energy Filing

Table 3 – Sector-Level Participation

Sector <sup>1</sup>	Quarter Participants	YTD Participants	Annual Forecasted Participants
Residential	290,655	342,631	88,435
Multifamily	363	363	2,088
C&I <sup>2</sup>	79	150	126,748
Reported Totals for Utility Administered Programs	291,097	343,144	217,271
Comfort Partners <sup>3</sup>	162	275	619
Utility Total	291,259	343,419	217,890

<sup>1</sup> Note that these numbers are totals across all programs within a sector. The appendix shows the participation numbers for individual programs. Participation numbers for programs from merger-funded programming is not omitted from these values.

<sup>2</sup> The participant definition for the Prescriptive/Custom component of the Energy Solutions for Business program as agreed upon by the joint venture. The count of projects while the forecast established in ACE's filed plan represents the count of measures.

<sup>3</sup> Comfort Partners, the primary program serving low-income customers, is co-managed by the BPU's Division of Clean Energy in conjunction with other investor-owned electric and gas utility companies.

Table 4 – Sector-Level Expenditures

Expenditures <sup>1</sup>	Quarter Expenditures (\$000)	YTD Expenditures (\$000)	Annual Budget Expenditures (\$000)
Residential	\$ 2,027	\$ 4,087	\$ 15,852
Multifamily	\$ 150	\$ 312	\$ 1,365
C&I	\$ 2,071	\$ 4,006	\$ 17,858
Reported Totals for Utility Administered Programs	\$ 4,248	\$ 8,405	\$ 35,074
Comfort Partners	\$ 635	\$ 1,031	\$ 2,448
Utility Total	\$ 4,883	\$ 9,436	\$ 37,522

<sup>1</sup> Expenditures include rebates, incentives, and loans, as well as program administration costs allocated across programs. Expenditures from program administration and Supportive Costs Outside Portfolio are omitted from these values.

Table 5 – Sector-Level Energy Savings

Annual Energy Savings <sup>1</sup>	Quarter Retail (MWh)	YTD Retail (MWh)	Annual Target Retail Savings (MWh)
Residential	12,216	24,360	19,882
Multifamily	269	269	2,298
C&I	3,622	7,159	37,376
Reported Totals for Utility Administered Programs	16,107	31,788	59,556
Comfort Partners	128	215	N/A
Utility Total	16,235	32,003	59,556

<sup>1</sup> Annual energy savings represent the total expected annual savings from all energy efficiency measures within each sector and includes savings from funded programs.

Table 6 – Annual Costs and Budget Variances by Category

Total Utility EE/PDR <sup>1</sup>	Quarter Reported (\$000)	YTD Reported (\$000)	Full Year Budget (\$000)
Capital Costs	\$ 112	\$ 220	\$ 500
Utility Administration	\$ 335	\$ 613	\$ 1,371
Marketing	\$ 422	\$ 821	\$ 1,499
Outside Services	\$ 1,164	\$ 2,337	\$ 6,555
Rebates	\$ 1,977	\$ 3,213	\$ 22,218
No- or Low-Interest Loans	\$ 5	\$ 704	\$ 2,058
Evaluation, Measurement & Verification ("EM&V")	\$ 215	\$ 424	\$ 904
Inspections & Quality Control	\$ 23	\$ 94	\$ 220
Utility Total	\$ 4,252	\$ 8,426	\$ 35,324

<sup>1</sup> Categories herein align to ACE's EE plan as approved by the Board.

<sup>2</sup> While annual budgets are used for informational purposes, the portfolio is managed to a total not-to-exceed amount established by cost category triennial program cycle.

	Year to Date					
Total Plan Year Results	Utility-Administered Plan Year Results YTD	Comfort Partners Plan Year Results YTD	Other Programs Plan Year Results YTD	Total Plan Year Results	Annual Target <sup>1</sup>	Percent of Annual Target Achieved
16,235	25,379	232	6,409	32,021	59,556	27%
185,158	357,573	3,605	8,002	369,180		
4.340	2.867	0.047	2.926	5.84		
3,378	1,363	3,605		4,969		
23,417	39,013			39,013		

Percent of Annual Forecast
387%
17%
0%
158%
44%
158%

ams. Participation  
 t utilities represents  
 on with ACE and the

Percent of Annual Budget
26%
23%
22%
24%
42%
25%

merger-funded

Percent of Annual Target
123%
12%
19%
53%
N/A
54%

igs from merger-

Percent of Annual Budget Spent <sup>2</sup>
44.07%
44.69%
54.80%
35.65%
14.46%
34.20%
46.89%
42.69%
23.85%

egory for the full

Annual Energy Expenditures

54%      24%

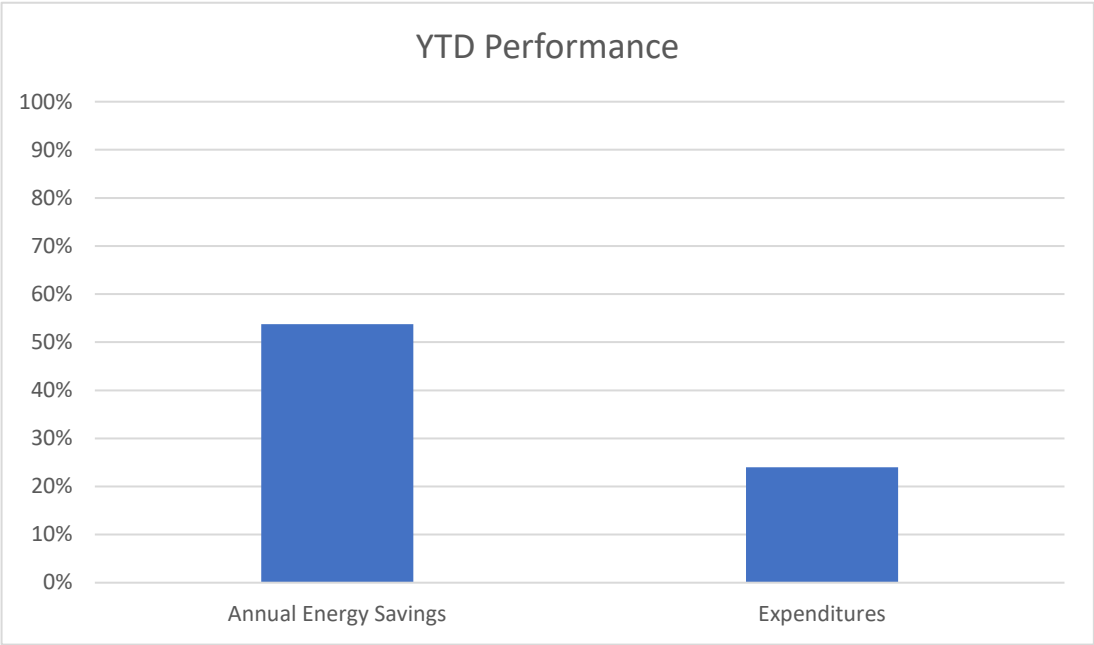


Table 7 – Equity Performance

Territory-Level Benchmarks	Overburdened <sup>1</sup>	Non-Overburdened
Population		
# of Household Accounts	438,501	377,689
# of Business Accounts	56,869	44,320
Total Annual Energy (MWh)	3,072,068	2,449,103

Programs	Sub Program or Offering	Type of Program/Offering
<b>Participants</b>		
Residential - Efficient Products	HVAC	Core
	Appliance Rebates	Core
	Appliance Recycling	Core
	Online Marketplace	Core
	Food Banks	Core
	Others - Lighting	Core
Residential - Existing Homes	Home Performance with Energy Star	Core
	Quick Home Energy Check-Up	Additional
	Moderate Income Weatherization	Additional
Res - Home Energy Education & Management	Behavioral	Additional
C&I Direct Install	Direct Install	Core
Energy Solutions for Business	Prescriptive/Custom	Core
	Energy Management	Additional
	Engineered Solutions	Additional
Multi-Family	Home Performance with Energy Star	Core
	Direct Install	Core
	Prescriptive/Custom	Core
	Engineered Solutions	Core
Total Core Participation		
Total Additional Participation		
Total Participation		
<b>Annual Energy Savings (MWh)</b>		
Efficient Products	HVAC	Core
	Appliance Rebates	Core
	Appliance Recycling	Core
	Online Marketplace	Core
	Food Banks	Core
	Others - Lighting	Core
Existing Homes	Home Performance with Energy Star	Core
	Quick Home Energy Check-Up	Additional
	Moderate Income Weatherization	Additional
Home Energy Education & Management	Behavioral	Additional



C&I Direct Install	Direct Install	Core
Energy Solutions for Business	Prescriptive/Custom	Core
	Energy Management	Additional
	Engineered Solutions	Additional
Multi-Family	Home Performance with Energy Star	Core
	Direct Install	Core
	Prescriptive/Custom	Core
	Engineered Solutions	Core
Total Core Annual Energy Savings		
Total Additional Annual Energy Savings		
Total Annual Energy Savings		
<b>Lifetime Energy Savings (MWh)</b>		
Efficient Products	HVAC	Core
	Appliance Rebates	Core
	Appliance Recycling	Core
	Online Marketplace	Core
	Food Banks	Core
	Others - Lighting	Core
Existing Homes	Home Performance with Energy Star	Core
	Quick Home Energy Check-Up	Additional
	Moderate Income Weatherization	Additional
Home Energy Education & Management	Behavioral	Additional
C&I Direct Install	Direct Install	Core
Energy Solutions for Business	Prescriptive/Custom	Core
	Energy Management	Additional
	Engineered Solutions	Additional
Multi-Family	Home Performance with Energy Star	Core
	Direct Install	Core
	Prescriptive/Custom	Core
	Engineered Solutions	Core
Total Core Lifetime Energy Savings		
Total Additional Lifetime Energy Savings		
Total Lifetime Energy Savings		
<p>1 Across all programs, subprograms, or offerings, participation/savings are classified as either in a low-income Envi Overburdened Community census blocks were developed and defined by the NJ Department of Environmental Prot Ratio column shows the ratio of the overburdened metric over the non-overburdened metric. Comparing the territor between the overburdened and non-overburdened populations. If the program ratio is greater than the benchmark ra</p>		

%OBC <sup>2</sup>
54%
56%
56%

Quarter Overburdened <sup>1</sup>	Quarter Non-Overburdened	%OBC <sup>2</sup>	Annual Overburdened <sup>1</sup>	Annual Non-Overburdened	%OBC <sup>2</sup>
22	267	8%	59	632	9%
113	692	14%	231	1611	13%
94	463	17%	172	937	16%
122	830	13%	179	1287	12%
6,230	7,037	47%	7,947	12,212	39%
26,183	12,492	68%	56,224	25,015	69%
1	26	4%	4	38	10%
152	105	59%	152	105	59%
26	81	24%	26	81	24%
		-			-
-	-	-	-	-	-
39	40	49%	77	73	51%
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
68	295	19%	68	295	19%
-	-	-	-	-	-
-	-	-	-	-	-
32,872	22,142	60%	64,961	42,100	61%
178	186	49%	178	186	49%
33,050	22,328	60%	65,139	42,286	61%
14	118	11%	39	297	12%
18	94	16%	36	201	15%
62	347	15%	148	867	15%
19	111	15%	26	178	13%
1,219	862	59%	1,582	2,363	40%
4,061	1,642	71%	8,687	3,380	72%
1	16	4%	4	34	10%
70	59	54%	70	59	54%
30	79	27%	30	79	27%
		-			-

-	-	-	-	-	-
1,202	2,420	33%	1,785	5,374	25%
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
35	234	13%	35	234	13%
-	-	-	-	-	-
-	-	-	-	-	-
6,631	5,844	53%	12,342	12,928	49%
100	138	42%	100	138	42%
6,731	5,982	53%	12,443	13,066	49%

226	1,840	11%	634	4,694	12%
190	1,021	16%	386	2,229	15%
295	1,624	15%	724	4,226	15%
158	961	14%	230	1,585	13%
15,821	12,373	56%	20,535	30,660	40%
60,914	24,630	71%	130,307	50,694	72%
20	485	4%	99	900	10%
909	813	53%	909	813	53%
339	1,024	25%	339	1,024	25%
		-			-
-	-	-	-	-	-
17,282	35,844	33%	25,981	79,380	25%
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
453	2,493	15%	453	2,493	15%
-	-	-	-	-	-
-	-	-	-	-	-
95,360	81,272	54%	179,347	176,861	50%
1,249	1,837	40%	1,249	1,837	40%
96,609	83,109	54%	180,596	178,698	50%

ironmental Justice Overburdened Community census block or not based on the program participant's address.  
 ection ([www.nj.gov/dep/ej/communities.html](http://www.nj.gov/dep/ej/communities.html)).  
 2 The  
 y-level benchmark ratios versus the program ratios shows how equitable the distribution of the program is  
 tio, then the overburdened population is better represented in the program.

**In Word document only**







Energy Efficiency and PDR Savings Summary

For Period Ending PY23Q2

	Participation				Actual Expenditures				Ex Ante Energy Savings							
	A	B	C	D=C/B	E	F	G	H=G/F	I	J	K	L=K/J	M	N	O	
	Quarter	Annual Forecasted Participation Number	YTD Reported Participation Number	YTD % of Annual Participants	Quarter (\$000)	Annual Forecasted Program Costs (\$000) 2	YTD Reported Program Costs (\$000)	YTD % of Annual Budget	Quarter Annual Retail Energy Savings (MWh)	Annual Forecasted Retail Energy Savings (MWh)	YTD Reported Annual Retail Energy Savings (MWh)	YTD % of Annual Energy Savings	Quarter Annual Wholesale Energy Savings (MWh)	YTD Retail Peak Demand Savings (MW)	Quarter Lifetime Retail Energy Savings (MWh)	
<b>Residential Programs</b>	<b>Sub Program or Category<sup>1</sup></b>															
	289	N/A	691	N/A	\$ 266	N/A	\$ 670	N/A	132	N/A	336	N/A	147	0.139	2,052	
Efficient Products*	HVAC	289	N/A	691	N/A	\$ 266	N/A	\$ 670	N/A	132	N/A	336	N/A	147	0.139	2,052
	Appliance Rebates	805	N/A	1,842	N/A	\$ 729	N/A	\$ 913	N/A	112	N/A	237	N/A	124	0.029	1,213
	Appliance Recycling	557	N/A	1,109	N/A	\$ 182	N/A	\$ 386	N/A	401	N/A	1,015	N/A	447	0.164	1,955
	Online Marketplace	952	N/A	1,466	N/A	\$ 110	N/A	\$ 200	N/A	130	N/A	204	N/A	145	0.047	1,119
	Food Banks	13,267	N/A	20,159	N/A	\$ -	N/A	\$ -	N/A	2,081	N/A	3,945	N/A	2,320	0.343	28,195
	Others - Lighting	38,675	N/A	81,239	N/A	\$ 261	N/A	\$ 456	N/A	5,703	N/A	12,067	N/A	6,359	0.904	85,544
	<b>54,545</b>	<b>81,204</b>	<b>106,506</b>	<b>131.2%</b>	<b>\$ 1,549</b>	<b>\$ 5,013</b>	<b>\$ 2,626</b>	<b>52.4%</b>	<b>8,558</b>	<b>11,595</b>	<b>17,803</b>	<b>153.5%</b>	<b>9,542</b>	<b>1.627</b>	<b>120,077</b>	
Existing Homes	Home Performance with Energy Star*	27	281	42	14.9%	\$ 273	\$ 2,943	\$ 603	20.5%	17	627	38	6.1%	19	-	505
	Quick Home Energy Check-Up <sup>3</sup>	257	6,500	257	4.0%	\$ (46)	\$ 3,681	\$ 352	9.6%	129	6,835	129	1.9%	144	0.008	1,722
	Moderate Income Weatherization	107	450	107	23.8%	\$ 250	\$ 4,215	\$ 504	12.0%	109	824	109	13.3%	122	0.007	1,363
Home Energy Education & Management	Behavioral <sup>3</sup>	235,719	-	235,719	N/A	\$ 1	\$ -	\$ 1	N/A	3,402	-	6,280	N/A	3,793	2.918	3,402
<b>Total Residential</b>	<b>290,655</b>	<b>88,435</b>	<b>342,631</b>	<b>387.4%</b>	<b>\$ 2,027</b>	<b>\$ 15,852</b>	<b>\$ 4,087</b>	<b>25.8%</b>	<b>12,216</b>	<b>19,882</b>	<b>24,360</b>	<b>122.5%</b>	<b>13,621</b>	<b>4.560</b>	<b>127,070</b>	
<b>Business Programs</b>	<b>Sub-Program</b>															
C&I Direct Install	Direct Install*	-	180	-	0.0%	\$ 396	\$ 12,370	\$ 959	7.8%	-	8,363	-	0.0%	-	-	-
	Prescriptive/Custom* <sup>4</sup>	79	126,542	150	0.1%	\$ 1,319	\$ 4,062	\$ 2,374	58.4%	3,622	27,604	7,159	25.9%	3,951	1.220	53,126
Energy Solutions for Business	Energy Management	-	25	-	0.0%	\$ 138	\$ 280	\$ 273	97.5%	-	801	-	0.0%	-	-	-
	Engineered Solutions	-	1	-	N/A	\$ 218	\$ 1,146	\$ 400	34.9%	-	608	-	0.0%	-	-	-
	<b>Total Business</b>	<b>79</b>	<b>126,748</b>	<b>150</b>	<b>0.1%</b>	<b>\$ 2,071</b>	<b>\$ 17,858</b>	<b>\$ 4,006</b>	<b>22.4%</b>	<b>3,622</b>	<b>37,376</b>	<b>7,159</b>	<b>19.2%</b>	<b>3,951</b>	<b>1.220</b>	<b>53,126</b>
Multi-Family*	HPwES	-	N/A	-	N/A	\$ -	N/A	\$ -	N/A	-	N/A	-	N/A	-	-	-
	Direct Install	363	N/A	363	N/A	\$ -	N/A	\$ -	N/A	269	N/A	269	N/A	300	0.012	2,947
	Prescriptive/Custom*	-	N/A	-	N/A	\$ -	N/A	\$ -	N/A	-	N/A	-	N/A	-	-	-
	Engineered Solutions	-	N/A	-	N/A	\$ -	N/A	\$ -	N/A	-	N/A	-	N/A	-	-	-
	<b>Subtotal Multi-Family</b>	<b>363</b>	<b>2,088</b>	<b>363</b>	<b>17.4%</b>	<b>\$ 150</b>	<b>\$ 1,365</b>	<b>\$ 312</b>	<b>22.9%</b>	<b>269</b>	<b>2,298</b>	<b>269</b>	<b>11.7%</b>	<b>300</b>	<b>0.012</b>	<b>2,947</b>
<b>Other Programs</b>																
Home Optimization & Peak Demand Reduction	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
<b>Total Other</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>N/A</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>N/A</b>	<b>N/A</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>N/A</b>	<b>-</b>	<b>-</b>	
<b>Supportive Costs Outside Portfolio</b>					<b>\$ 3</b>	<b>\$ 950</b>	<b>\$ 20</b>	<b>2.2%</b>								
<b>Portfolio Total</b>	<b>291,097</b>	<b>217,271</b>	<b>343,144</b>	<b>157.9%</b>	<b>\$ 4,251</b>	<b>\$ 36,024</b>	<b>\$ 8,426</b>	<b>23.4%</b>	<b>16,107</b>	<b>59,556</b>	<b>31,788</b>	<b>53.4%</b>	<b>17,873</b>	<b>5.793</b>	<b>183,144</b>	

<sup>1</sup> Subprograms provide relevant forecasts as included in the Company's approved EE/PDR Plans. Program delivery elements are generally listed as categories for informational purposes only.

<sup>2</sup> Annual Forecasted Program Costs reflect values anticipated in Board-approved Utility EE/PDR proposals and may incorporate budget adjustments as provided for in the June 10, 2020 Board Order.

<sup>3</sup> Quick Home Energy Check-Up and Behavioral Program costs in PY1 are supported by merger funding. For consistency with the Company's approved plan, the costs and participation counts for projects funded this way are excluded from the table above. Savings from these programs is included in this report as permitted by the June 10th Board Order.

<sup>4</sup> The participant definition for the Prescriptive/Custom component of the Energy Solutions for Business program as agreed upon by the joint utilities represents the count of projects while the forecast established in ACE's filed plan represents the count of measures.



## Energy Efficiency and PDR Savings Summary

For Period Ending PY23Q2

		Participation		Incentive Expenditures (Customer Rebates and Low/no-cost financing)		Ex Ante Energy Savings	
		A	B	C	D	E	F
		YTD Reported Participation Number		YTD Reported Incentive Costs (\$000)		YTD Reported Retail Energy Savings (MWh)	
Residential Programs	Sub Program	LMI	Non-LMI or Unverified	LMI	Non-LMI or Unverified	LMI	Non-LMI or Unverified
Efficient Products	HVAC	11	680	\$ 5	\$ 230	5	331
	Food Banks	20,159	-	\$ 559	\$ -	3,945	-
	Others	-	85,656	\$ -	\$ 638	-	13,523
Existing Homes	Home Performance with Energy Star <sup>1</sup>	5	37	\$ 38	\$ 142	4	34
	Quick Home Energy Check-Up	159	98	\$ 32	\$ 21	78	52
	Moderate Income Weatherization	107	N/A	\$ 64	N/A	109	N/A
Home Energy Education & Management	Behavioral	TBD	TBD	TBD	TBD	TBD	TBD
<b>Total Residential</b>		<b>20,441</b>	<b>86,471</b>	<b>\$ 697</b>	<b>\$ 1,031</b>	<b>4,141</b>	<b>13,939</b>
Multi-Family	HPwES	-	-	\$ -	\$ -	-	-
	Direct Installation/MF QHEC	72	291	\$ 16	\$ 48	37	232
<b>Total Multi-Family</b>		<b>72</b>	<b>291</b>	<b>\$ 16</b>	<b>\$ 48</b>	<b>37</b>	<b>232</b>
<b>Other Programs</b>							
NONE		N/A	N/A	N/A	N/A	N/A	N/A
<b>Total Other</b>		<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Portfolio Total</b>		<b>20,513</b>	<b>86,762</b>	<b>\$ 713</b>	<b>\$ 1,079</b>	<b>4,178</b>	<b>14,172</b>
<b>Supportive Costs Outside Portfolio</b>				<b>\$ -</b>	<b>\$ -</b>		

<sup>1</sup> Income-qualified customers are directed to participate through the Comfort Partners or Moderate Income Weatherization programs.

## Energy Efficiency and PDR Savings Summary

For Period Ending PY23Q2

		Participation		Incentive Expenditures (Customer Rebates and Low/no-cost financing)		Ex Ante Energy Savings	
		A	B	C	D	E	F
		YTD Reported Participation Number		YTD Reported Incentive Costs (\$000)		YTD Reported Annual Retail Energy Savings (MWh)	
Business Programs	Sub-Program	Small Commercial	Large Commercial	Small Commercial	Large Commercial	Small Commercial	Large Commercial
C&I Direct Install	Direct Install	0	N/A	\$ -	N/A	0	N/A
Energy Solutions for Business	Prescriptive/Custom	115	35	\$ 601	\$ 927	2,621	4,538
	Energy Management	0	0	\$ -	\$ -	0	0
	Engineered Solutions	0	0	\$ -	\$ -	0	0
<b>Total Business</b>		<b>115</b>	<b>35</b>	<b>\$ 601</b>	<b>\$ 927</b>	<b>2,621</b>	<b>4,538</b>
Multi-Family	Prescriptive/Custom	0	0	\$ -	\$ -	0	0
	Engineered Solutions	0	0	\$ -	\$ -	0	0
<b>Other Programs</b>							
Home Optimization & Peak Demand Reduction		N/A	N/A	N/A	N/A	N/A	N/A
<b>Total Other</b>		<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
<b>Supportive Costs Outside Portfolio</b>				-	-		
<b>Portfolio Total</b>		<b>115</b>	<b>35</b>	<b>\$ 601</b>	<b>\$ 927</b>	<b>2,621</b>	<b>4,538</b>

**Appendix E Annual Report Baseline Calculation**

For Period Ending PY23Q2

Energy Efficiency Compliance Baselines and Benchmarks (MWh)												
Electric Utility	Plan Year	Sales Period	Sales (MWh)	Adjustments (MWh)	Adjusted Retail Sales (MWh)	Compliance Baseline (MWh)	Overall Annual Energy Reduction Target (%)	Overall Annual Energy Reduction Target (MWh)	State-Administered Annual Energy Reduction Target (%)	State-Administered Annual Energy Reduction Target (MWh)	Utility-Administered Annual Energy Reduction Target (%)	Utility-Administered Annual Energy Reduction Target (MWh)
			(A)	(B)	(C) = (A)-(B)	(D) = Average (C)	(E)	(F) = (E) * (D)	(G)	(H) = (G) * (D)	(I)	(J) = (I) * (D)
ACE	2020	7/1/19 - 6/30/20	9,434,779	-	9,434,779							
	2021	7/1/20 - 6/30/21	9,725,505	-	9,725,505							
	2022	7/1/21 - 6/30/22	10,200,284	-	10,200,284							
	Plan Year 2023	7/1/22 - 6/30/23		-	-	9,786,856	1.10%	107,655	0.36%	35,233	0.74%	72,423

**Notes:**

(A) Includes sales as reported on FERC Form-1, as adjusted for the given sales period (planning year)

(B) No included adjustments

(E,G,I) No formal targets were established for PY22 in the June 2020 CEA Framework Order