

92DC42  
PO Box 6066  
Newark, DE 19714-6066

667.313.0418 - Telephone  
302.429.3801 - Facsimile  
philip.passanante@pepcoholdings.com

500 N. Wakefield Drive  
Newark, DE 19702

atlanticcityelectric.com

April 26, 2023

**VIA ELECTRONIC MAIL**  
[sherri.golden@bpu.nj.gov](mailto:sherri.golden@bpu.nj.gov)  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Sherri L. Golden  
Secretary of the Board  
Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, New Jersey 08625-0350

**RE:** In the Matter of the Combined and Consolidated Application of Atlantic City Electric Company to Adjust the Level of Its “Rider RGGI” Rate Associated with Its Legacy Solar Renewable Energy Certificate (“SREC I”) Financing Program, Its Successor Solar Renewable Energy Certificate (“SREC II”) Financing Program, Its Solar Transition Incentive (“TREC”) and Its Successor Solar Incentive (“SuSI”) Program (2022)  
BPU Docket No. ER22070415

In the Matter of the Provision of Basic Generation Service, the Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff  
BPU Docket No. ER23010053

Dear Secretary Golden:

The undersigned is Assistant General Counsel to Atlantic City Electric Company in the above referenced matters.

Consistent with the Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service-Related Charges (page 3) and the Decision and Order Approving Stipulation (page 12), revised tariff pages are attached and will be effective as of May 1, 2023.

Sherri L. Golden

April 26, 2023

Page 2

Pursuant to the Order issued by the New Jersey Board of Public Utilities (the “Board” or “BPU”) in connection with *In the Matter of the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board, the Division of Law, the New Jersey Division of Rate Counsel, and the Service List(s) in these matters. No paper copies will follow.

Thank you for your attention in this matter. Feel free to contact me with any questions.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Passanante", written over a horizontal line.

Philip J. Passanante  
An Attorney at Law of the  
State of New Jersey

Enclosure

cc: Service Lists (electronic only)

# Tariff Sheets

Clean

**SECTION IV**  
**TABLE OF CONTENTS (Continued)**

<b><u>RATE SCHEDULE</u></b>	<b><u>SHEET NO.</u></b>	<b><u>REVISION NO.</u></b>
RIDER SBC – Societal Benefits Charge	58	Forty-Fourth Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-Seventh Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Forty-Second Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Fifty-Ninth Revised
RIDER NEM - Net Energy Metering	61	Third Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	First Revised
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Twenty-Seventh Revised
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Fifth Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	Third Revised
RIDER IIP – Infrastructure Investment Program Charge	68	Second Revised
RIDER CIP – Conservation Incentive Program Recovery Charge	69	First Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69a	Fourth Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69b	First Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69c	First Revised
RIDER RNEM – Remote Net Energy Metering	70	Original
RIDER RNEM – Remote Net Energy Metering (cont'd)	70a	Original
RIDER CSEP – Community Solar Energy Pilot Program	71	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71a	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71b	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71c	Original

---

**Date of Issue: April 26, 2023**
**Effective Date: May 1, 2023**

**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**  
**BPU Docket Nos. ER23010053 and ER22070415**

**RIDER (BGS) continued**  
**Basic Generation Service (BGS)**

**CIEP Standby Fee** \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

**Rate Class**

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000323	0.000225	0.000154	0.000162	0.000132	0.000124	-	0.000097
TrAILCo	0.000275	0.000192	0.000131	0.000138	0.000113	0.000104	-	0.000082
PSE&G	0.002811	0.001961	0.001345	0.001415	0.001157	0.001078	-	0.000846
PATH	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
PPL	0.000095	0.000066	0.000046	0.000048	0.000039	0.000036	-	0.000029
PECO	0.000216	0.000150	0.000103	0.000109	0.000088	0.000083	-	0.000065
Pepco	0.000022	0.000016	0.000011	0.000012	0.000010	0.000009	-	0.000006
MAIT	0.000031	0.000021	0.000015	0.000015	0.000013	0.000012	-	0.000010
JCP&L	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000013	0.000009	0.000010	0.000007	0.000007	-	0.000005
Delmarva	0.000010	0.000006	0.000004	0.000004	0.000004	0.000003	-	0.000003
BG&E	0.000041	0.000028	0.000019	0.000020	0.000017	0.000015	-	0.000012
AEP-East	0.000075	0.000052	0.000035	0.000037	0.000031	0.000029	-	0.000022
Silver Run	0.000329	0.000230	0.000157	0.000165	0.000135	0.000126	-	0.000099
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000002	0.000002	0.000002	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
<b>Total</b>	<b>0.004262</b>	<b>0.002970</b>	<b>0.002035</b>	<b>0.002141</b>	<b>0.001752</b>	<b>0.001631</b>	<b>-</b>	<b>0.001281</b>

**Date of Issue: April 26, 2023**

**Effective Date: May 1, 2023**

**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company**  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU**  
**Docket No. ER23010053**

**RIDER RGGI**

**Regional Greenhouse Gas Initiative Recovery Charge**

A. Applicability

This Rider is applicable to Rate Schedules RS, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL. Amounts billed to customers shall include a charge to reflect regional greenhouse gas initiative program costs. Except where indicated otherwise, Rider "RGGI" will be determined annually based on projections of program costs (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales. The charge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for by forecasted retail sales (in kilowatt hours).

RGGI Programs

Solar Renewable Energy Certificate (SREC) (\$/kWh)	(\$0.000121)
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate Program.	
Solar Renewable Energy Certificate (SREC II) (\$/kWh)	\$0.000000
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate II Program.	
Transition Renewable Energy Certificate (TREC) (\$/kWh)	\$0.002423
This charge component is intended to recover net costs associated with the Solar Transition Incentive Program.	
Energy Efficiency Surcharge (EE) (\$/kWh)	\$0.000840
This charge component is intended to recover the costs associated with the Energy Efficiency Program.	
Successor Solar Incentive Program (SuSI) (\$/kWh)	\$0.000059
This charge component is intended to recover the costs associated with the Successor Solar Incentive Program.	
Community Solar Energy Program (CSEP) (\$/kWh)	\$0.000000
This charge component is intended to recover the net costs associated with the Community Solar Energy Program.	
<hr/>	
Total Rider RGGI Surcharge (\$/kWh)	\$0.003201

---

**Date of Issue: April 26, 2023**

**Effective Date: May 1, 2023**

**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER22070415**

# Tariff Sheets

Redlined

**SECTION IV**  
**TABLE OF CONTENTS (Continued)**

<u>RATE SCHEDULE</u>	<u>SHEET NO.</u>	<u>REVISION NO.</u>
RIDER SBC – Societal Benefits Charge	58	Forty-Fourth Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Twenty-Seventh Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Forty-Second Revised
RIDER BGS – Basic Generation Service (cont'd.) Revised	60b	Fifty- <del>Eighth</del> <u>Ninth</u>
RIDER NEM - Net Energy Metering	61	Third Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	First Revised
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge Revised	64	Twenty- <del>Sixth</del> <u>Seventh</u>
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Fifth Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	Third Revised
RIDER IIP – Infrastructure Investment Program Charge	68	Second Revised
RIDER CIP – Conservation Incentive Program Recovery Charge	69	First Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69a	Fourth Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69b	First Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69c	First Revised
RIDER RNEM – Remote Net Energy Metering	70	Original
RIDER RNEM – Remote Net Energy Metering (cont'd)	70a	Original
RIDER CSEP – Community Solar Energy Pilot Program	71	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71a	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71b	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71c	Original

Date of Issue: ~~January 31~~April 26, 2023Effective Date: ~~April~~May 1, 2023

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No.s. ~~ER20420746~~ER23010053 and ER22070415



**RIDER (BGS) continued**  
**Basic Generation Service (BGS)**

**CIEP Standby Fee** \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

**Rate Class**

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000367 000323	0.00027800 0225	0.00025600 0154	0.00017900 0162	0.00015600 0132	0.00013300 0124	-	0.00011400 0097
TrAILCo	0.000275	0.000192	0.000131	0.000138	0.000113	0.000104	-	0.000082
PSE&G	0.00325600 2811	0.00247800 1961	0.00227600 1345	0.00159400 1415	0.00138500 1157	0.00118400 1078	-	0.00101800 0846
PATH	0.000040 000003	0.000007 000002	0.00000600 0001	0.00000400 0001	0.00000400 0001	0.00000300 0001	-	0.00000300 0001
PPL	0.000095	0.000066	0.000046	0.000048	0.000039	0.000036	-	0.000029
PECO	0.000216	0.000150	0.000103	0.000109	0.000088	0.000083	-	0.000065
Pepco	0.000022	0.000016	0.000011	0.000012	0.000010	0.000009	-	0.000006
MAIT	0.00004200 0031	0.00003200 0021	0.00002900 0015	0.00002900 0015	0.00001800 0013	0.00001500 0012	-	0.00001300 0010
JCP&L	0.000003	0.000002	0.00000200 0001	0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.00001500 0013	0.00001300 0009	0.000010	0.00000900 0007	0.00000600 0007	-	0.00000600 0005
Delmarva	0.000010	0.000006	0.000004	0.000004	0.000004	0.000003	-	0.000003
BG&E	0.000041	0.000028	0.000019	0.000020	0.000017	0.000015	-	0.000012
AEP-East	0.00008400 0075	0.00006200 0052	0.00005700 0035	0.00003900 0037	0.00003400 0031	0.00003000 0029	-	0.00002600 0022
Silver Run	0.00032500 0329	0.00024700 0230	0.00022700 0157	0.00015900 0165	0.00013900 0135	0.00011800 0126	-	0.00010400 0099
NIPSCO	0.000003	0.000002	0.00000200 0001	0.00000200 0001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.00000300 0002	0.000002	0.000002	0.00000200 0001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001

	<u>0.00477100</u>	<u>0.00358500</u>	<u>0.00318600</u>	<u>0.00233900</u>	<u>0.00202400</u>	<u>0.00174400</u>		<u>0.00148200</u>
Total	<u>4262</u>	<u>2970</u>	<u>2035</u>	<u>2141</u>	<u>1752</u>	<u>1631</u>	-	<u>1281</u>

Date of Issue: ~~December 30, 2022~~ April 26, 2023

Effective Date: ~~February~~ May 1, 2023

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company  
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU  
 Docket No. ~~ER21121246~~ ER23010053

RIDER RGGI

Regional Greenhouse Gas Initiative Recovery Charge

A. Applicability

This Rider is applicable to Rate Schedules RS, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL. Amounts billed to customers shall include a charge to reflect regional greenhouse gas initiative program costs. Except where indicated otherwise, Rider "RGGI" will be determined annually based on projections of program costs (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales. The charge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for by forecasted retail sales (in kilowatt hours).

RGGI Programs

Solar Renewable Energy Certificate (SREC) (\$/kWh)	<del>\$(0.000189000121)</del>
--	-------------------------------

This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate Program.

Solar Renewable Energy Certificate (SREC II) (\$/kWh)	\$0.000000
---	------------

This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate II Program.

Transition Renewable Energy Certificate (TREC) (\$/kWh)	\$0.000988002423
---	------------------

This charge component is intended to recover net costs associated with the Solar Transition Incentive Program.

Energy Efficiency Surcharge (EE) (\$/kWh)	\$0.000840
---	------------

This charge component is intended to recover the costs associated with the Energy Efficiency Program.

Successor Solar Incentive Program (SuSI) (\$/kWh)	\$0.000379000059
---	------------------

This charge component is intended to recover the costs associated with the Successor Solar Incentive Program.

Community Solar Energy Program (CSEP) (\$/kWh)	\$0.000000
--	------------

This charge component is intended to recover the net costs associated with the Community Solar Energy Program.

---

Total Rider RGGI Surcharge (\$/kWh)	\$0.002396003201
-------------------------------------	------------------

Date of Issue: ~~August~~April 26, ~~2022~~2023

Effective Date: ~~September~~May 1, ~~2022~~2023

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company  
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
 BPU Docket ~~Nos. ER22020144 and ER21060874~~No. ER22070415

In the Matter of the Combined and Consolidated Application of Atlantic City Electric Company to Adjust the Level of Its “Rider RGGI” Rate Associated with Its Legacy Solar Renewable Energy Certificate (“SREC I”) Financing Program, Its Successor Solar Renewable Energy Certificate (“SREC II”) Financing Program, Its Solar Transition Incentive Program (“TREC”), and Its Successive Solar Incentive (“SuSI”) Program (2022)  
BPU Docket No. ER22070415

**Service List**

**BPU**  
Carmen D. Diaz  
Acting Secretary of the Board  
Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, NJ 08625-0350  
[carmen.diaz@bpu.nj.gov](mailto:carmen.diaz@bpu.nj.gov)  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Michael Beck, Esquire  
Chief Counsel  
[michael.beck@bpu.nj.gov](mailto:michael.beck@bpu.nj.gov)

Stacy Peterson  
Deputy Executive Director  
[stacy.peterson@bpu.nj.gov](mailto:stacy.peterson@bpu.nj.gov)

Taryn Boland  
Chief of Staff  
[taryn.boland@bpu.nj.gov](mailto:taryn.boland@bpu.nj.gov)

Mike Kammer  
Director  
Division of Water & Energy  
[mike.kammer@bpu.nj.gov](mailto:mike.kammer@bpu.nj.gov)

Rachel Boylan, Esquire  
Legal Specialist  
[rachel.boylan@bpu.nj.gov](mailto:rachel.boylan@bpu.nj.gov)

Jackie O’Grady  
Office of the Chief Economist  
[jackie.ogrady@bpu.nj.gov](mailto:jackie.ogrady@bpu.nj.gov)

Malike Cummings  
Deputy Director  
Division of Water & Energy  
[malike.cummings@bpu.nj.gov](mailto:malike.cummings@bpu.nj.gov)

Bart Kilar  
Division of Water & Energy  
[bart.kilar@bpu.nj.gov](mailto:bart.kilar@bpu.nj.gov)

**DIVISION OF LAW**  
Pamela L. Owen, Esquire  
Deputy Attorney General  
Division of Law  
Hughes Justice Complex  
25 Market Street  
P.O. Box 112  
Trenton, NJ 08625  
[pamela.owen@law.njoag.gov](mailto:pamela.owen@law.njoag.gov)

Brandon C. Simmons, Esquire  
Deputy Attorney General  
[brandon.simmons@law.njoag.gov](mailto:brandon.simmons@law.njoag.gov)

Steven A. Chaplar, Esquire  
Deputy Attorney General  
[steven.chaplar@law.njoag.gov](mailto:steven.chaplar@law.njoag.gov)

**RATE COUNSEL**  
Brian O. Lipman, Esquire  
Litigation Manager  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
P.O. Box 003  
Trenton, NJ 08625-0003  
[blipman@rpa.nj.gov](mailto:blipman@rpa.nj.gov)

Maura Caroselli, Esquire  
Manager of Gas & Clean Energy  
Deputy Rate Counsel  
[mcaroselli@rpa.nj.gov](mailto:mcaroselli@rpa.nj.gov)

Sarah Steindel, Esquire  
Assistant Deputy Rate Counsel  
[ssteindel@rpa.nj.gov](mailto:ssteindel@rpa.nj.gov)

Megan Lupo, Esquire  
Assistant Deputy Rate Counsel  
[mlupo@rpa.nj.gov](mailto:mlupo@rpa.nj.gov)

Carlena Morrison  
Paralegal  
[cmorrison@rpa.nj.gov](mailto:cmorrison@rpa.nj.gov)

**RATE COUNSEL CONSULTANT**  
Robert J. Henkes  
Henkes Consulting  
7 Sunset Road  
Old Greenwich, CT 06870  
[rhenkes@optonline.net](mailto:rhenkes@optonline.net)

**ACE**  
Philip J. Passanante, Esquire  
Assistant General Counsel  
Atlantic City Electric Company  
92DC42  
500 N. Wakefield Drive  
P.O. Box 6066  
Newark, DE 19714-6066  
[philip.passanante@pepcoholdings.com](mailto:philip.passanante@pepcoholdings.com)

Nicholas W. Mattia, Jr., Esquire  
10304 Green Links Drive  
Tampa, FL 33626  
[nwmattialaw@gmail.com](mailto:nwmattialaw@gmail.com)

Susan DeVito  
Director  
Pricing & Regulatory Services  
[susan.devito@pepcoholdings.com](mailto:susan.devito@pepcoholdings.com)

Thomas M. Hahn  
Manager, Revenue Requirements  
[thomas.hahn@pepcoholdings.com](mailto:thomas.hahn@pepcoholdings.com)

Heather Hall  
Manager, Regulatory Affairs – New Jersey  
[heather.hall@pepcoholdings.com](mailto:heather.hall@pepcoholdings.com)

James B. Jacoby  
Senior Manager, Gas Supply & Transport  
[jim.jacoby@pepcoholdings.com](mailto:jim.jacoby@pepcoholdings.com)

Daniel A. Tudor  
Manager, Energy Acquisition Ops  
[datudor@pepco.com](mailto:datudor@pepco.com)

I/M/O the Provision of Basic Generation Service, the Compliance Tariff Filing Reflecting Changes to  
Schedule 12 Charges in PJM Open Access Transmission Tariff  
BPU Docket No. ER23010053

**Service List**

**BPU**  
Sherri L. Golden  
Secretary of the Board  
Board of Public Utilities  
44 South Clinton Avenue, 1st Floor  
P.O. Box 350  
Trenton, NJ 08625-0350  
[sherri.golden@bpu.nj.gov](mailto:sherri.golden@bpu.nj.gov)  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Stacy Peterson  
Deputy Executive Director  
[stacy.peterson@bpu.nj.gov](mailto:stacy.peterson@bpu.nj.gov)

Benjamin Witherell,  
Chief Economist  
[benjamin.witherell@bpu.nj.gov](mailto:benjamin.witherell@bpu.nj.gov)

Michael Beck, Esquire  
General Counsel  
[michael.beck@bpu.nj.gov](mailto:michael.beck@bpu.nj.gov)

Carol Artale, Esquire  
Deputy General Counsel  
[carol.artale@bpu.nj.gov](mailto:carol.artale@bpu.nj.gov)

Heather Weisband, Esquire  
Senior Counsel  
[heather.weisband@bpu.nj.gov](mailto:heather.weisband@bpu.nj.gov)

Michael Hunter  
Regulatory Officer  
[michael.hunter@bpu.nj.gov](mailto:michael.hunter@bpu.nj.gov)

Ryan Moran  
[ryan.moran@bpu.nj.gov](mailto:ryan.moran@bpu.nj.gov)

Mike Kammer  
Director  
Divisions of Energy and Water  
[mike.kammer@bpu.nj.gov](mailto:mike.kammer@bpu.nj.gov)

Malike Cummings  
Deputy Director  
Divisions of Energy and Water  
[malike.cummings@bpu.nj.gov](mailto:malike.cummings@bpu.nj.gov)

**DAG**  
Pamela L. Owen, Esquire  
Deputy Attorney General  
Division of Law  
Hughes Justice Complex  
25 Market Street  
P.O. Box 112  
Trenton, NJ 08625  
[pamela.owen@law.njoag.gov](mailto:pamela.owen@law.njoag.gov)

Daren Eppley, Esquire  
Deputy Attorney General  
[daren.eppley@law.njoag.gov](mailto:daren.eppley@law.njoag.gov)

Paul Youchak, Esquire  
Deputy Attorney General  
[paul.youchak@law.njoag.gov](mailto:paul.youchak@law.njoag.gov)

**RATE COUNSEL**  
Brian O. Lipman, Esquire  
Director  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
P.O. Box 003  
Trenton, NJ 08625-0003  
[blipman@rpa.nj.gov](mailto:blipman@rpa.nj.gov)

T. David Wand, Esquire  
[dwand@rpa.nj.gov](mailto:dwand@rpa.nj.gov)

Bethany Rocque-Romaine, Esquire  
[bromaine@rpa.nj.gov](mailto:bromaine@rpa.nj.gov)

Robert Glover, Esquire  
[rglover@rpa.nj.gov](mailto:rglover@rpa.nj.gov)

Debora Layugan  
[dlayugan@rpa.nj.gov](mailto:dlayugan@rpa.nj.gov)

**ACE**  
Philip J. Passanante, Esquire  
Assistant General Counsel – 92DC42  
Atlantic City Electric Company  
500 N. Wakefield Drive  
P.O. Box 6066  
Newark, DE 19714-6066  
[philip.passanante@pepcoholdings.com](mailto:philip.passanante@pepcoholdings.com)

Susan DeVito  
[susan.devito@pepcoholdings.com](mailto:susan.devito@pepcoholdings.com)

Thomas M. Hahn  
[thomas.hahn@pepcoholdings.com](mailto:thomas.hahn@pepcoholdings.com)

Daniel A. Tudor  
[datudor@pepco.com](mailto:datudor@pepco.com)

Diana C. DeAngelis  
[diana.deangelis@pepcoholdings.com](mailto:diana.deangelis@pepcoholdings.com)

**JCP&L**  
Yongmei Peng  
300 Madison Avenue  
Morristown, NJ 07962-1911  
[ypeng@firstenergycorp.com](mailto:ypeng@firstenergycorp.com)

James Meehan, Esquire  
First Energy  
2800 Pottsville Pike  
Reading, PA 19612  
[jmeehan@firstenergycorp.com](mailto:jmeehan@firstenergycorp.com)

**PSE&G**  
Terrance J. Moran  
80 Park Plaza, T-13  
Newark, NJ 07102-4194  
[terrance.moran@pseg.com](mailto:terrance.moran@pseg.com)

Matthew M. Weissman, Esquire  
[matthew.weissman@pseg.com](mailto:matthew.weissman@pseg.com)

Myron Filewicz  
BGS Manager  
[myron.filewicz@pseg.com](mailto:myron.filewicz@pseg.com)

**ROCKLAND**  
John L. Carley, Esquire  
4 Irving Place  
New York, NY 10003  
[carleyj@coned.com](mailto:carleyj@coned.com)

Margaret Comes, Esquire  
[comesm@coned.com](mailto:comesm@coned.com)

**NERA**  
Rachel Northcutt  
1255 23<sup>rd</sup> Street, NW, Suite 600  
Washington, DC 20037  
[rachel.northcutt@nera.com](mailto:rachel.northcutt@nera.com)

**OTHER PARTIES**  
Rick Sahni  
BP Energy Company  
WL1-100B  
501 W. Lark Park Boulevard  
Houston, TX 77079  
[rick.sahni@bp.com](mailto:rick.sahni@bp.com)

Matthew Clements  
BP Energy Company  
[matthew.clements@bp.com](mailto:matthew.clements@bp.com)

Commodity Operations Group  
Citigroup Energy Inc.  
2800 Post Oak Boulevard, Suite 500  
Houston, TX 77056  
[ceiconfirms@citi.com](mailto:ceiconfirms@citi.com)

Jackie Roy  
ConocoPhillips  
600 N. Dairy Ashford, CH1081  
Houston, TX 77079  
[jackie.roy@conocophillips.com](mailto:jackie.roy@conocophillips.com)

John Foreman  
ConocoPhillips  
[john.r.foreman@conocophillips.com](mailto:john.r.foreman@conocophillips.com)

Marcia Hissong  
DTE Energy Trading  
1 Energy Plaza  
Detroit, MI 48226  
[hissongm@dteenergy.com](mailto:hissongm@dteenergy.com)

Cynthia Klots  
DTE Energy Trading  
[cynthia.klots@dteenergy.com](mailto:cynthia.klots@dteenergy.com)

Justin Brenner  
NextEra Energy Power Marketing  
700 Universe Boulevard, CTR/JB  
Juno Beach, FL 33408-2683  
[DL-PJM-RFP@fpl.com](mailto:DL-PJM-RFP@fpl.com)

Danielle Fazio  
Engelhart CTP (US)  
400 Atlantic Street, 11<sup>th</sup> Floor  
Stamford, CT 06901  
[danielle.fazio@ectp.com](mailto:danielle.fazio@ectp.com)

Cara Lorenzoni  
Noble Americas Gas & Power  
Four Stamford Plaza, 7<sup>th</sup> Floor  
Stamford, CT 06902  
[clorenzoni@mercuria.com](mailto:clorenzoni@mercuria.com)

Steven Gabel  
Gabel Associates  
417 Denison Street  
Highland Park, NJ 08904  
[steven@gabelassociates.com](mailto:steven@gabelassociates.com)

Paul Rahm  
Exelon Energy Company  
100 Constellation Way, Suite 500C  
Baltimore, MD 21102  
[paul.m.rahm@constellation.com](mailto:paul.m.rahm@constellation.com)

Jessica Miller  
Exelon Energy Company  
[jessica.miller@constellation.com](mailto:jessica.miller@constellation.com)

Connie Cheng  
Macquarie Energy LLC  
500 Dallas Street, Level 31  
Houston, TX 77002  
[connie.cheng@macquarie.com](mailto:connie.cheng@macquarie.com)

Sherri Brudner  
Macquarie Energy LLC  
500 Dallas Street, Level 31  
Houston, TX 77002  
[sherri.brudner@macquarie.com](mailto:sherri.brudner@macquarie.com)

Patricia Haule  
Macquarie Energy LLC  
[patricia.haule@macquarie.com](mailto:patricia.haule@macquarie.com)

Shawn P. Leyden, Esq. PSEG Services  
Corporation 80 Park Plaza – T-19  
P.O. Box 570 Newark, NJ 07101  
[shawn.leyden@pseg.com](mailto:shawn.leyden@pseg.com)

Laura DiBenedetto  
PSEG ER&T  
80 Park Plaza – T-19  
P.O. Box 570 Newark, NJ 07101  
[laura.dibenedetto@pseg.com](mailto:laura.dibenedetto@pseg.com)

Brian McPherson  
TransCanada Power Marketing Ltd.  
110 Turnpike Road, Suite 300  
Westborough, MA 01581  
[brian\\_mcpherson@transcanada.com](mailto:brian_mcpherson@transcanada.com)

Matthew Davies  
[matthew\\_davies@transcanada.co](mailto:matthew_davies@transcanada.co)