



December 27, 2023

Sherri L. Golden
Secretary of the Board
State of New Jersey
Board of Public Utilities
44 South Clinton Avenue, 1st Floor,
PO Box 350
Trenton, New Jersey 08625-0350

Re: In the Matter of Rockland Electric Company

Transmission Retail Rate Filing BPU Docket No. ER23110787

Dear Secretary Golden:

Rockland Electric Company ("the Company") hereby submits for filing with the New Jersey Board of Public Utilities (the "Board") the following tariff leaves setting forth revisions to its Schedule for Electric Service, B.P.U. No. 3 – ELECTRICITY (the "Electric Tariff").

78th	Revised Leaf No.	54	19th	Revised Leaf No.	102
48th	Revised Leaf No.	83	11th	Revised Leaf No.	116
5th	Revised Leaf No.	89	50th	Revised Leaf No.	124
49th	Revised Leaf No.	96	57th	Revised Leaf No.	127

These leaves are issued December 27, 2023 to become effective January 1, 2024. These leaves are issued in compliance with the Board's *Decision and Order Approving Changes in Firm Transmission Service Related Charges* dated December 20, 2023 in the above-referenced docket. The purpose of this filing is to implement the transmission retail rate changes, effective January 1, 2024, resulting from the Federal Energy Regulatory Commission's approved changes in firm transmission service related charges.

A description of the transmission retail rate changes can be found in the Company's November 1, 2023 filing made with the Board in the above-referenced docket.

Please note that the Company is making this filing solely in electronic form pursuant to the Board's directive in its Emergency Order dated March 19, 2020, in BPU Docket No. EO20030254.

Questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

/s/ William A. Atzl, Jr. Director – Rate Engineering

GENERAL INFORMATION

No. 31 BASIC GENERATION SERVICE ("BGS") (Continued)

(4) BGS Reconciliation Charges

Separate BGS-RSCP and BGS-CIEP reconciliation charges shall be computed quarterly and assessed on all BGS-RSCP and BGS-CIEP customers. The billing guarters shall be defined as the three-month periods beginning March, June, September, and December, The reconciliation charges shall recover the differences, including interest, between amounts paid to BGS suppliers and BGS revenue for the preceding guarter for the applicable BGS supply. The BGS Reconciliation Charges will also include recovery of transmission charge retail rate revenue for the period August 30, 2022 through December 31, 2023 resulting from the increase in the PJM Open Access Transmission Tariff ("OATT") Schedule H-12 revenue requirement and the decrease in the Company's PJM OATT Schedule 1A scheduling, system control, and dispatch rate approved by FERC on October 24, 2023 in FERC Docket Nos. ER22-910-000 and ER22-910-002. For any given quarter, the reconciliation charges shall not exceed a charge or a credit of 2.0 cents per kWh, including SUT. In the event the 2.0 cents per kWh limit is imposed, any remaining over- or under-collection balance shall be included in the subsequent quarter's reconciliation charges to the extent possible within the 2.0 cents per kWh limitation. Interest will be calculated as determined by the Board in its Order dated February 6, 2009 in Docket Number ER08050310.

These charges include all applicable taxes and are charged on a monthly basis for all usage billed in the month indicated.

In accordance with Rider SUT, the above charges include provision for the New Jersey Sales and Use Tax. When billed to customers exempt from this tax, as set forth in Rider SUT, such charges will be reduced by the relevant amount of such tax included therein.

The BGS Reconciliation Charges shall be filed with the Board not less than fifteen days prior to the date on which they are proposed to become effective.

ISSUED: December 27, 2023 EFFECTIVE: January 1, 2024

ISSUED BY: Robert Sanchez, President Mahwah, New Jersey 07430

SERVICE CLASSIFICATION NO. 1 RESIDENTIAL SERVICE (Continued)

RATE – MONTHLY (Continued)

- (3) Transmission Charges
 - (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

			Summer Months*	Other Months
	All kWh	@	1.809 ¢ per kWh	1.809 ¢ per kWh
(b)	Generation Serv	ice from the C	ompany and includes	to all customers taking Basic surcharges related to Reliability nhancement Charges.
	All kWh	@	1.480 ¢ per kWh	1.480 ¢ per kWh

(4) <u>Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act</u> Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED: December 27, 2023 EFFECTIVE: January 1, 2024

ISSUED BY: Robert Sanchez, President Mahwah, New Jersey 07430

^{*} Definition of Summer Billing Months - June through September

SERVICE CLASSIFICATION NO. 2 GENERAL SERVICE (Continued)

RATE – MONTHLY (Continued)

- (3) <u>Transmission Charges</u>
 - (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	Summer Months*	Other Months
Demand Charge		
All kW@	\$2.79 per kW	\$2.79 per kW
<u>Usage Charge</u>		
All kWh@	0.579 ¢ per kWh	0.579 ¢ per kWh

(Continued)

ISSUED: December 27, 2023 EFFECTIVE: January 1, 2024

ISSUED BY: Robert Sanchez, President

Mahwah, New Jersey 07430

^{*} Definition of Summer Billing Months - June through September

SERVICE CLASSIFICATION NO. 3 RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)

RATE - MONTHLY (Continued)

(3) Trans	mission	Charge
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(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

			Summer Months*	Other Months	
	All kWh	@	1.809 ¢ per kWh	1.809 ¢ per kWh	
(b)	(b) Transmission Surcharge – This charge is applicable to all customers Generation Service from the Company and includes surcharges related Must Run, EL05-121 Settlement and Transmission Enhancement Charges			surcharges related to Reliab	
	All kWh	@	1.179 ¢ per kWh	1.179 ¢ per kWh	

(4) <u>Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.</u>

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

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^{*} Definition of Summer Billing Months - June through September

SERVICE CLASSIFICATION NO. 4 PUBLIC STREET LIGHTING SERVICE (Continued)

RATE - MONTHLY (Continued)

(1) <u>Distribution and Transmission Charges</u> (Continued)

(a) <u>Distribution Luminaire Charges</u> (Continued)

Nominal <u>Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	Total <u>Wattage</u>	Distribution <u>Charge</u>
Street Lig	hting Luminaires (Con	tinued)		
3,400	Induction	40	45	\$10.56
5,950	Induction	70	75	10.75
8,500	Induction	100	110	12.14
5,890	LED	70	74	11.56
9,365	LED	100	101	14.19
Post-Top Luminaires				
4,000	Mercury Vapor	100	130	\$13.75
7,900	Mercury Vapor	175	215	16.85
7,900	Merc. Vapor-Offset	175	215	19.78
16,000 \$	Sodium Vapor-Offset	150	199	26.92

(b) <u>Transmission Charges</u>

A Transmission Charge of 1.455 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.000 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

Transmission Charges shall be applied to the kWh estimate in the following manner:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours*

(Continued)

ISSUED: December 27, 2023 EFFECTIVE: January 1, 2024

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^{*}See Monthly Burn Hours Table

SERVICE CLASSIFICATION NO. 6 PRIVATE OVERHEAD LIGHTING SERVICE (Continued)

RATE - MONTHLY (Continued)

- (1) <u>Distribution and Transmission Charges</u> (Continued)
 - (b) <u>Distribution Charges for Service Type C</u>

Metered Service - Customer Charge at \$16.00 per month plus

Distribution Charge at 6.444 ¢ per kWh; or

Unmetered Service - Customer Charge at \$4.00 per month plus

Distribution Charge at 6.444 ¢ per kWh.

(c) Transmission Charges for Service Types A, B, and C

A Transmission Charge of 1.455 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of $0.000 \ \phi$ per kWh will also apply to all customers taking Basic Generation Service from the Company.

For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours*

(2) <u>Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.</u>

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively shall be assessed on all kWh delivered hereunder. For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours*

* See Monthly Burn Hours Table.

(Continued)

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Mahwah, New Jersey 07430

SERVICE CLASSIFICATION NO. 7 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

RATE- MONTHLY (Continued)

- (3) Transmission Charges (Continued)
 - (a) (Continued)

,		<u>Primary</u>	High Voltage <u>Distribution</u>
Demand Charg	<u>ge</u>		
Period I	All kW @	\$3.12 per kW	\$3.12 per kW
Period II	All kW @	0.82 per kW	0.82 per kW
Period III	All kW @	3.12 per kW	3.12 per kW
Period IV	All kW @	0.82 per kW	0.82 per kW
Usage Charge	<u>!</u>		
Period I	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period II	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period III	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period IV	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

		<u>Primary</u>	High Voltage <u>Distribution</u>
All Periods	All kWh @	0.491 ¢ per kWh	0.491 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

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SERVICE CLASSIFICATION NO. 7 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.973 ¢ per kWh during the billing months of October through May and 6.423 ¢ per kWh during the summer billing months, a Transmission Charge of 0.490 ¢ per kWh and a Transmission Surcharge of 0.491 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

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