

Attachment 1a

Derivation of PSE&G Network Integration Transmission Service (NITS) Charge

Attachment 1a

PSE&G Network Integration Service Calculation.

Derived Network Integration Service Rate Applicable to PSE&G customers - Effective January 1, 2024 through December 31, 2024

Line #	Description	Rate	Source
			Page 4 of Attachment 8
(1)	Transmission Service Annual Revenue Requirement	\$ 1,729,563,805.81	-Line 183
(2)	Total Schedule 12 TEC Included in above	\$ (695,875,049.00)	Attachment 6a Column (a)
(3)	PSE&G Customer Share of Schedule 12 TEC	\$ 472,245,603.81	Attachment 6a Column (h)
(4)	Total Transmission Costs Borne by PSE&G customers	\$ 1,505,934,360.63	=(1) +(2) +(3)
			Page 4 of Attachment 8
(5)	2024 PSE&G Network Service Peak	9,561.0 MW	Line 184
(6)	2024 Derived Network Integration Transmission Service Rate	\$ 157,508.04 per MW-year	
	Resulting 2024 BGS Firm Transmission Service Supplier Rate	\$ 430.35 per MW-day	= (6)/366

Attachment 1b

Derivation of JCP&L Network Integration Transmission Service (NITS) Charge

Attachment 1b

JCP&L Network Integration Transmission Service Calculation

Derived Network Integration Transmission Service Rate Applicable to JCP&L Customers - Effective January 1, 2024 through December 31, 2024

Line #	Description	Rate	Source
(1)	Network Integration Transmission Service	\$217,430,596	Attachment 9
(2)	JCP&L Customer Share of Schedule 12 TEC	\$9,897,412	Attachment 6b
(3)	Total Transmission Costs Borne by JCP&L Customers	\$227,328,008	=(1) + (2)
(4)	2024 JCP&L Network Service Peak	5,731.3 MW	PJM network service peak loads for 2024
(5)	2024 Derived Transmission Service Rate	\$39,664.30 per MW-year	
	Resulting 2024 BGS Firm Transmission Service Rate	\$108.37 per MW-day	= (5)/366

Attachment 2 – PSE&G Tariffs and Rate Translation

Attachment 2a
Pro-forma PSE&G Tariff Sheets

Attachment 2b
PSE&G Translation of NITS Charge into
Customer Rates

Attachment 2c
PSE&G Translation of JCP&L Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 2d
PSE&G Translation of VEPCo Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 2e
PSE&G Translation of MISO Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 2f
PSE&G Translation of MAIT Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 2g
PSE&G Translation of AEP East Schedule 12 Transmission
Enhancement Charges into Customer Rates

Attachment 2h
PSE&G Translation of Silver Run Schedule 12 Transmission
Enhancement Charges into Customer Rates

Attachment 2i
PSE&G Translation of NIPSCo Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 2j
PSE&G Translation of SFC Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 2k
PSE&G Translation of EL05-121
Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 2l
PSE&G Translation of PPL
Schedule 12 Transmission Enhancement Charges into Customer Rates

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 76
Superseding
XXX Revised Sheet No. 76

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

<u>Rate Schedule</u>	<u>For usage in all months</u>	
	<u>Transmission Charges</u>	<u>Charges Including SUT</u>
RS	\$0.056736 0.057428	\$0.060495 0.061233
RHS	0.033024 0.037544	0.035212 0.040028
RLM On-Peak	0.131681 0.124829	0.140405 0.133099
RLM Off-Peak	0.000000	0.000000
WH	0.000000	0.000000
WHS	0.000000	0.000000
HS	0.042815 0.047976	0.045651 0.051154
BPL	0.000000	0.000000
BPL-POF	0.000000	0.000000
PSAL	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

<u>Rate Schedule</u>	<u>For usage in each of the months of October through May</u>		<u>For usage in each of the months of June through September</u>	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
GLP	\$0.067068	\$0.071511	\$0.067343	\$0.071804
GLP Night Use	0.063526	0.067735	0.059237	0.063161
LPL-Sec. under 500 kW				
On-Peak	0.070936	0.075636	0.075223	0.080207
Off-Peak	0.063526	0.067735	0.059237	0.063161

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September\$ 1.6327
Charge including New Jersey Sales and Use Tax (SUT)\$ 1.7409

Charge applicable in the months of October through May\$ 1.6327
Charge including New Jersey Sales and Use Tax (SUT)\$ 1.7409

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the

Public Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC . \$ ~~157,508.04~~ ~~142,957.59~~ per MW per year

EL05-121 \$ ~~82.29~~ ~~77.54~~ per MW per month

FERC 680 & 715 Reallocation \$ 0.00 per MW per month

PJM Seams Elimination Cost Assignment Charges \$ 0.00 per MW per month

PJM Reliability Must Run Charge \$ 0.00 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company \$ 52.61 per MW per month

Virginia Electric and Power Company \$ ~~81.37~~ ~~63.65~~ per MW per month

~~Midcontinent Independent System Operator~~ ~~\$ 0.01 per MW per month~~

~~Potomac Appalachian Transmission Highline L.L.C.~~ ~~0.49 per MW per month~~

PPL Electric Utilities Corporation \$ ~~173.82~~ ~~181.69~~ per MW per month

American Electric Power Service Corporation \$ ~~17.00~~ ~~17.58~~ per MW per month

Atlantic City Electric Company \$ 8.46 per MW per month

Delmarva Power and Light Company \$ 1.28 per MW per month

Potomac Electric Power Company \$ 2.70 per MW per month

Baltimore Gas and Electric Company \$ 3.89 per MW per month

Jersey Central Power and Light \$ ~~79.08~~ ~~60.23~~ per MW per month

Mid Atlantic Interstate Transmission \$ ~~9.58~~ ~~18.06~~ per MW per month

PECO Energy Company \$ 23.93 per MW per month

Silver Run Electric, Inc. \$ ~~46.74~~ ~~44.16~~ per MW per month

Northern Indiana Public Service Company \$ ~~0.79~~ ~~0.73~~ per MW per month

Commonwealth Edison Company \$ 0.13 per MW per month

South First Energy Operating Company \$ ~~0.70~~ ~~0.66~~ per MW per month

Duquesne Light Company \$ 0.33 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months \$ ~~13.7104~~ ~~12.4713~~

Charge including New Jersey Sales and Use Tax (SUT) \$ ~~14.6187~~ ~~13.2975~~

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS TRANSMISSION CHARGES

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ELECTRIC SUPPLY CHARGES

(Continued)

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**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

(Continued)

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Charges per kilowatt of Transmission Obligation:

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FERC Electric Tariff of the PJM Interconnection, LLC \$ 157,508.04 per MW per year

EL05-121 \$ 82.29 per MW per month

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PJM Seams Elimination Cost Assignment Charges \$ 0.00 per MW per month

PJM Reliability Must Run Charge \$ 0.00 per MW per month

PJM Transmission Enhancements

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South First Energy Operating Company \$ 0.70 per MW per month

Duquesne Light Company \$ 0.33 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months \$ 13.7104

Charge including New Jersey Sales and Use Tax (SUT) \$ 14.6187

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for	
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EL05-121	\$ 82.29 per MW per month
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PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 52.61 per MW per month
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Network Integration Service Calculation - BGS-RSCP
Attachment 2B NITS Charges for January 2024 - December 2024

PSE&G Annual Transmission Service Revenue Requirement	\$ 1,729,563,805.81
Total Schedule 12 TEC Included in above	\$ (695,875,049.00)
PSE&G Customer Share of Schedule 12 NITS	\$ 472,245,603.81
NITS Charges for Jan 2024 - Dec 2024	\$ 1,505,934,360.63
PSE&G Zonal Transmission Load for Effective Yr. (MW)	9,561.00
Term (Months)	12
OATT rate	\$ 13,125.67 /MW/month

all values show w/o NJ SUT

converted to \$/MW/yr = \$ 157,508.04 /MW/yr
 Resulting Change in Transmission Rate \$ 14,550.45 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0
Total Annual Energy - MWh	12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0
Energy Charge								
in \$/MWh	\$ 54.274795	\$ 31.561600	\$ 126.027749	\$ -	\$ -	\$ 40.922547	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.054275	\$ 0.031562	\$ 0.126028	\$ -	\$ -	\$ 0.040923	\$ -	\$ -

Line #									
1	Total BGS-RSCP Trans Obl	7,208.5 MW							= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,910,305 MWh							= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,224,872 MWh		unrounded					= (2) * loss expansion factor to trans node
4	Change in Transmission Payment	\$ 104,886,904		unrounded					= Change in Transmission rate * (1)
5	Change in Transmission Payment Rate	\$ 3.9995 /MWh		unrounded					= (4) / (3)
6	Change in Transmission Payment Rate	\$ 4.00 /MWh		rounded to 2 decimal places					= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 104,899,487		unrounded					= (6) * (3)
8	Difference due to rounding	\$ 12,583		unrounded					= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024

Calculation of costs and monthly PJM charges for JCP&L Projects

TEC Charges for Jan 2024 - Dec 2024	\$ 9,072,614.67	
PSE&G Zonal Transmission Load for Effective Yr. (MW)	9,561.0	
Term (Months)	12	
OATT rate	\$ 79.08 /MW/month	all values show w/o NJ SUT
converted to \$/MW/yr =	\$ 948.96 /MW/yr	

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0
Total Annual Energy - MWh	12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0
Energy Charge								
in \$/MWh	\$ 0.326997	\$ 0.190153	\$ 0.759296	\$ -	\$ -	\$ 0.246552	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000327	\$ 0.000190	\$ 0.000759	\$ -	\$ -	\$ 0.000247	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,208.5 MW				= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,910,305.1 MWh				= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,224,871.8 MWh	unrounded			= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 6,840,578	unrounded			= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.2608 /MWh	unrounded			= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.26 /MWh	rounded to 2 decimal places			= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 6,818,467	unrounded			= (6) * (3)
8	Difference due to rounding	\$ (22,111)	unrounded			= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP**PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024****Calculation of costs and monthly PJM charges for VEPCO Projects**TEC Charges for Jan 2024 - Dec 2024 **\$ 9,336,051.63**PSE&G Zonal Transmission Load for Effective Yr. (MW) **9,561.0**Term (Months) **12**

OATT rate \$ 81.37 /MW/month

converted to \$/MW/yr = \$ 976.44 /MW/yr

all values show w/o NJ SUT

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0
Total Annual Energy - MWh	12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0
Energy Charge								
in \$/MWh	\$ 0.336466	\$ 0.195660	\$ 0.781284	\$ -	\$ -	\$ 0.253691	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000336	\$ 0.000196	\$ 0.000781	\$ -	\$ -	\$ 0.000254	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,208.5 MW						= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,910,305.1 MWh						= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,224,871.8 MWh	unrounded					= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 7,038,668	unrounded					= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.2684 /MWh	unrounded					= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.27 /MWh	rounded to 2 decimal places					= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 7,080,715	unrounded					= (6) * (3)
8	Difference due to rounding	\$ 42,048	unrounded					= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024
Calculation of costs and monthly PJM charges for Midcontinent Independent System Operator (MISO)

TEC Charges for Jan 2024 - Dec 2024	\$	1,099.98							
PSE&G Zonal Transmission Load for Effective Yr. (MW)		9,561.0							
Term (Months)		12							
OATT rate	\$	0.01 /MW/month							all values show w/o NJ SUT
converted to \$/MW/yr =	\$	0.12 /MW/yr							
		RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW		4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0
Total Annual Energy - MWh		12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0
Energy Charge									
in \$/MWh	\$	0.000041	\$ 0.000024	\$ 0.000096	\$ -	\$ -	\$ 0.000031	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		GLP	LPL-S						
Change in Transmission Obligation Charge									
in \$/kW/month - rounded to 4 places	\$	-	\$ -						<< same increase to BGS-CIEP Transmission Obligation Charges

Line #

1	Total BGS-RSCP Trans Obl	7,208.5 MW			= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,910,305.1 MWh			= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,224,871.8 MWh	unrounded		= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 865	unrounded		= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0000 /MWh	unrounded		= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ - /MWh	rounded to 2 decimal places		= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ -	unrounded		= (6) * (3)
8	Difference due to rounding	\$ (865)	unrounded		= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP**PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024****Calculation of costs and monthly PJM charges for Mid Atlantic Interstate Transmission Projects**

TEC Charges for Jan 2024 - Dec 2024	\$ 1,098,734.59	
PSE&G Zonal Transmission Load for Effective Yr. (MW)	9,561.0	
Term (Months)	12	
OATT rate	\$ 9.58 /MW/month	all values show w/o NJ SUT
converted to \$/MW/yr =	\$ 114.96 /MW/yr	

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0
Total Annual Energy - MWh	12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0
Energy Charge								
in \$/MWh	\$ 0.039613	\$ 0.023036	\$ 0.091984	\$ -	\$ -	\$ 0.029868	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000040	\$ 0.000023	\$ 0.000092	\$ -	\$ -	\$ 0.000030	\$ -	\$ -

Line

1	Total BGS-RSCP Trans Obl	7,208.5 MW							= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,910,305.1 MWh							= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,224,871.8 MWh	unrounded						= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 828,689	unrounded						= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0316 /MWh	unrounded						= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.03 /MWh	rounded to 2 decimal places						= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 786,746	unrounded						= (6) * (3)
8	Difference due to rounding	\$ (41,943)	unrounded						= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024

Calculation of costs and monthly PJM charges for AEP -East Projects

TEC Charges for Jan 2024 - Dec 2024	\$ 1,949,943.96	
PSE&G Zonal Transmission Load for Effective Yr. (MW)	9,561.0	
Term (Months)	12	
OATT rate	\$ 17.00 /MW/month	all values show w/o NJ SUT
converted to \$/MW/yr =	\$ 204.00 /MW/yr	

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0
Total Annual Energy - MWh	12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0
Energy Charge								
in \$/MWh	\$ 0.070295	\$ 0.040878	\$ 0.163228	\$ -	\$ -	\$ 0.053002	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000070	\$ 0.000041	\$ 0.000163	\$ -	\$ -	\$ 0.000053	\$ -	\$ -

Line

1	Total BGS-RSCP Trans Obl	7,208.5 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,910,305.1 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,224,871.8 MWh	unrounded	= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 1,470,534	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0561 /MWh	unrounded	= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.06 /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 1,573,492	unrounded	= (6) * (3)
8	Difference due to rounding	\$ 102,958	unrounded	= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP**PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024****Calculation of costs and monthly PJM charges for Silver Run Projects**

TEC Charges for Jan 2024 - Dec 2024	\$	5,362,395.26							
PSE&G Zonal Transmission Load for Effective Yr. (MW)		9,561.0							
Term (Months)		12							
OATT rate	\$	46.74	/MW/month						all values show w/o NJ SUT
converted to \$/MW/yr =	\$	560.88	/MW/yr						

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0
Total Annual Energy - MWh	12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0
Energy Charge								
in \$/MWh	\$ 0.193270	\$ 0.112390	\$ 0.448780	\$ -	\$ -	\$ 0.145724	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000193	\$ 0.000112	\$ 0.000449	\$ -	\$ -	\$ 0.000146	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,208.5 MW							= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,910,305.1 MWh							= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,224,871.8 MWh	unrounded						= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 4,043,103	unrounded						= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.1542 /MWh	unrounded						= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.15 /MWh	rounded to 2 decimal places						= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 3,933,731	unrounded						= (6) * (3)
8	Difference due to rounding	\$ (109,373)	unrounded						= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024
Calculation of costs and monthly PJM charges for NIPSCO Projects

TEC Charges for Jan 2024 - Dec 2024	\$	90,441.94	
PSE&G Zonal Transmission Load for Effective Yr. (MW)		9,561.0	
Term (Months)		12	
OATT rate	\$	0.79 /MW/month	all values show w/o NJ SUT
converted to \$/MW/yr =	\$	9.48 /MW/yr	

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0
Total Annual Energy - MWh	12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0
Energy Charge								
in \$/MWh	\$ 0.003267	\$ 0.001900	\$ 0.007585	\$ -	\$ -	\$ 0.002463	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000003	\$ 0.000002	\$ 0.000008	\$ -	\$ -	\$ 0.000002	\$ -	\$ -

Line #								
1	Total BGS-RSCP Trans Obl	7,208.5 MW						= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,910,305.1 MWh						= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,224,871.8 MWh	unrounded					= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 68,337	unrounded					= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0026 /MWh	unrounded					= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ - /MWh	rounded to 2 decimal places					= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ -	unrounded					= (6) * (3)
8	Difference due to rounding	\$ (68,337)	unrounded					= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024

Calculation of costs and monthly PJM charges for South FirstEnergy Company Projects

TEC Charges for Jan 2024 - Dec 2024	\$	79,994.85	
PSE&G Zonal Transmission Load for Effective Yr. (MW)		9,561.0	
Term (Months)		12	
OATT rate	\$	0.70 /MW/month	all values show w/o NJ SUT
converted to \$/MW/yr =	\$	8.40 /MW/yr	

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0
Total Annual Energy - MWh	12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0
Energy Charge								
in \$/MWh	\$ 0.002895	\$ 0.001683	\$ 0.006721	\$ -	\$ -	\$ 0.002182	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000003	\$ 0.000002	\$ 0.000007	\$ -	\$ -	\$ 0.000002	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,208.5 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,910,305.1 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,224,871.8 MWh	unrounded	= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 60,551	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0023 /MWh	unrounded	= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ - /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ -	unrounded	= (6) * (3)
8	Difference due to rounding	\$ (60,551)	unrounded	= (7) - (4)

Incremental Network Integration Service Calculation - BGS-RSCP

PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024

Summary of EL05-121 Settlement Adjustments for January 2024 - December 2024

Summary of EL05-121 Settlement Adjustments for Jan 2024 - Dec 2024 \$ 9,440,981.76

PSE&G Zonal Transmission Load for Effective Yr. (MW) 9,561.0

Term (Months) 12

OATT rate \$ 82.29 /MW/month

converted to \$/MW/yr = \$ 987.45 /MW/yr

all values show w/o NJ SUT

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0
Total Annual Energy - MWh	12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0
Energy Charge								
in \$/MWh	\$ 0.340259	\$ 0.197866	\$ 0.790091	\$ -	\$ -	\$ 0.256551	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000340	\$ 0.000198	\$ 0.000790	\$ -	\$ -	\$ 0.000257	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,208.5 MW						= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,910,305.1 MWh						= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,224,871.8 MWh	unrounded					= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 7,118,012	unrounded					= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.2714 /MWh	unrounded					= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.27 /MWh	rounded to 2 decimal places					= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 7,080,715	unrounded					= (6) * (3)
8	Difference due to rounding	\$ (37,297)	unrounded					= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024
Calculation of costs and monthly PJM charges for PPL Projects

TEC Charges for Jan 2024 - Dec 2024	\$	19,943,122.80							
PSE&G Zonal Transmission Load for Effective Yr. (MW)		9,561.0							
Term (Months)		12							
OATT rate	\$	173.82	/MW/month						all values show w/o NJ SUT
converted to \$/MW/yr =	\$	2,085.84	/MW/yr						

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0
Total Annual Energy - MWh	12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0
Energy Charge								
in \$/MWh	\$ 0.718748	\$ 0.417962	\$ 1.668954	\$ -	\$ -	\$ 0.541927	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000719	\$ 0.000418	\$ 0.001669	\$ -	\$ -	\$ 0.000542	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,208.5	MW					= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,910,305.1	MWh					= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,224,871.8	MWh	unrounded				= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 15,035,778		unrounded				= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.5733	/MWh	unrounded				= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.57	/MWh	rounded to 2 decimal places				= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 14,948,177		unrounded				= (6) * (3)
8	Difference due to rounding	\$ (87,601)		unrounded				= (7) - (4)

Attachment 3 – JCP&L Tariffs and Rate Translation

Attachment 3a
Pro-forma JCP&L Tariff Sheets

Attachment 3b
JCP&L Translation of NITS Charge into
Customer Rates

Attachment 3c
JCP&L Translation of PSE&G Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 3d
JCP&L Translation of VEPCo Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 3e
JCP&L Translation of PPL Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 3f
JCP&L Translation of MAIT Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 3g
JCP&L Translation of AEP East Schedule 12 Transmission
Enhancement Charges into Customer Rates

Attachment 3h
JCP&L Translation of Silver Run Schedule 12 Transmission
Enhancement Charges into Customer Rates

Attachment 3i
JCP&L Translation of NIPSCo Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 3j
JCP&L Translation of SFC Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 3k
JCP&L Translation of EL05-121
Schedule 12 Transmission Enhancement Charges into Customer Rates

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

XX Rev. Sheet No. 3
Superseding XX Rev. Sheet No. 3

Service Classification RS
Residential Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification RS is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for customers which elect to be billed hereunder rather than under Service Classification RT. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge:** **\$0.012709** per KWH for all KWH including Water Heating

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge:** **\$ 3.25** per month
Supplemental Customer Charge: **\$ 1.70** per month Off-Peak/Controlled Water Heating

- 2) **Distribution Charge:**

June through September:

\$0.017927 per KWH for the first 600 KWH (except Water Heating)
\$0.070892 per KWH for all KWH over 600 KWH (except Water Heating)

October through May:

\$0.029367 per KWH for all KWH (except Water Heating)

Water Heating Service:

\$0.019600 per KWH for all KWH for Off-Peak Water Heating
\$0.025816 per KWH for all KWH for Controlled Water Heating

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

XX Rev. Sheet No. 6

BPU No. 13 ELECTRIC - PART III

Superseding XX^h Rev. Sheet No. 6

**Service Classification RT
Residential Time-of-Day Service**

APPLICABLE TO USE OF SERVICE FOR: Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.012709 per KWH for all KWH on-peak and off-peak**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ 7.05 per month**
Solar Water Heating Credit: \$ 1.77 per month
- 2) **Distribution Charge:**
\$0.052349 per KWH for all KWH on-peak for June through September
\$0.038452 per KWH for all KWH on-peak for October through May
\$0.024453 per KWH for all KWH off-peak
- 3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **RGGI Recovery Charge (Rider RRC):**
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 7) **Tax Act Adjustment (Rider TAA):**
See Rider TAA for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Reliability Plus Charge (Rider RP):**
See Rider RP for rate per KWH for all KWH on-peak and off-peak
- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**
See Rider LRAM for rate per KWH for all KWH on-peak and off-peak
- 10) **Electric Vehicle Charger Rider (Rider EV):**
See Rider EV for information about the EV Driven Program

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket No. dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

XX Rev. Sheet No. 8
Superseding XX Rev. Sheet No. 8

Service Classification RGT
Residential Geothermal & Heat Pump Service

APPLICABLE TO USE OF SERVICE FOR: Service Classification RGT is available for residential customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, who have one of the following types of electric space heating systems as the primary source of heat for such structure or unit and which system meets the corresponding energy efficiency criterion:

Geothermal Systems with Energy Efficiency Ratio (EER) of 13.0 or greater;
Heat Pump Systems with Seasonal Energy Efficiency Ratio (SEER) of 11.0 or greater, and a Heating Season Performance Factor (HSPF) which meets the then current Federal HSPF standards;
Room Unit Heat Pump Systems with Energy Efficiency Ratio (EER) of 9.5 or greater.

Service Classification RGT is not available for customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, which have an electric resistance heating system as the primary source of space heating for such structure or unit.

CHARACTER OF SERVICE: Single-phase service, with limited applications of three-phase service, at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge:**
\$0.012709 per KWH for all KWH on-peak and off-peak for June through September
\$0.012709 per KWH for all KWH for October through May

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ 7.05 per month**
- 2) **Distribution Charge:**
June through September:
\$0.052349 per KWH for all KWH on-peak
\$0.024453 per KWH for all KWH off-peak
October through May:
\$0.029367 per KWH for all KWH

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BPU No. 13 ELECTRIC - PART III

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Superseding XX Rev. Sheet No. 10

**Service Classification GS
General Service Secondary**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GS is available for general service purposes at secondary voltages not included under Service Classifications RS, RT, RGT or GST.

CHARACTER OF SERVICE: Single or three-phase service at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly BGS-FP) or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**
- 2) **Transmission Charge:**
\$0.012709 per KWH for all KWH including Water Heating

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge:** \$ 4.09 per month single-phase
\$14.69 per month three-phase

Supplemental Customer Charge: \$ 1.70 per month Off-Peak/Controlled Water Heating
\$ 3.35 per month Day/Night Service
\$15.27 per month Traffic Signal Service
- 2) **Distribution Charge:**

KW Charge: (Demand Charge)
\$ 7.92 per maximum KW during June through September, in excess of 10 KW
\$ 7.38 per maximum KW during October through May, in excess of 10 KW
\$ 3.59 per KW Minimum Charge, in excess of 10 KW

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Superseding XX Rev. Sheet No. 15

Service Classification GST
General Service Secondary Time-Of-Day

APPLICABLE TO USE OF SERVICE FOR: Service Classification GST is available for general Service purposes for commercial and industrial customers establishing demands in excess of 750 KW in two consecutive months during the current 24-month period. Customers which were served under this Service Classification as part of its previous experimental implementation may continue such Service until voluntarily transferring to Service Classification GS.

CHARACTER OF SERVICE: Single or three-phase service at secondary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP) or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**
- 2) **Transmission Charge: \$0.012709 per KWH for all KWH on-peak and off-peak**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$ 35.57 per month single-phase**
\$ 50.75 per month three-phase
- 2) **Distribution Charge:**
KW Charge: (Demand Charge)
\$ 8.36 per maximum KW during June through September
\$ 7.82 per maximum KW during October through May
\$ 3.65 per KW Minimum Charge
KWH Charge:
\$0.005155 per KWH for all KWH on-peak
\$0.005155 per KWH for all KWH off-peak

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Superseding XX Rev. Sheet No. 19

**Service Classification GP
General Service Primary**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GP is available for general service purposes for commercial and industrial customers.

CHARACTER OF SERVICE: Single or three-phase service at primary voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**

2) **Transmission Charge: \$0.007671 per KWH for all KWH**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

1) **Customer Charge: \$ 61.69 per month**

2) **Distribution Charge:**

KW Charge: (Demand Charge)

\$ 6.43 per maximum KW during June through September

\$ 5.97 per maximum KW during October through May

\$ 2.18 per KW Minimum Charge

KVAR Charge: (Kilovolt-Ampere Reactive Charge)

\$ 0.42 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

KWH Charge:

\$0.003671 per KWH for all KWH on-peak and off-peak

3) **Non-utility Generation Charge (Rider NGC):**

See Rider NGC for rate per KWH for all KWH on-peak and off-peak

4) **Societal Benefits Charge (Rider SBC):**

See Rider SBC for rate per KWH for all KWH on-peak and off-peak

5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**

6) **RGGI Recovery Charge (Rider RRC):**

See Rider RRC for rate per KWH for all KWH on-peak and off-peak

7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**

See Rider ZEC for rate per KWH for all KWH on-peak and off-peak

8) **Tax Act Adjustment (Rider TAA):**

See Rider TAA for rate per KWH for all KWH on-peak and off-peak

9) **JCP&L Reliability Plus Charge (Rider RP):**

See Rider RP for rate per KW for all KW

10) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**

See Rider LRAM for rate per KW for all KW

11) **Electric Vehicle Charger Rider (Rider EV):**

See Rider EV for information about the EV Driven Program

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Superseding XX Rev. Sheet No. 22

**Service Classification GT
General Service Transmission**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GT is available for general service purposes for commercial and industrial customers.

CHARACTER OF SERVICE: Three-phase service at transmission voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge:** \$0.007254 per KWH for all KWH
\$0.003655 per KWH for all KWH High Tension Service

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge:** \$ 264.96 per month

- 2) **Distribution Charge:**

KW Charge: (Demand Charge)

\$ 4.13 per maximum KW
\$ 1.10 per KW High Tension Service Credit
\$ 2.74 per KW DOD Service Credit

KW Minimum Charge: (Demand Charge)

\$ 1.25 per KW Minimum Charge
\$ 0.82 per KW DOD Service Credit
\$ 0.52 per KW Minimum Charge Credit

KVAR Charge: (Kilovolt-Ampere Reactive Charge)

\$ 0.41 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

KWH Charge:

\$0.002833 per KWH for all KWH on-peak and off-peak
\$0.001005 per KWH High Tension Service Credit
\$0.001841 per KWH DOD Service Credit

- 3) **Non-utility Generation Charge (Rider NGC):**

See Rider NGC for rate per KWH for all KWH on-peak and off-peak – excluding High Tension Service

See Rider NGC for rate per KWH for all KWH on-peak and off-peak – High Tension Service

- 4) **Societal Benefits Charge (Rider SBC):**

See Rider SBC for rate per KWH for all KWH on-peak and off-peak

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JERSEY CENTRAL POWER & LIGHT COMPANY

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Superseding XX Rev. Sheet No. 26

Service Classification OL Outdoor Lighting Service

RESTRICTION: Mercury vapor (MV) area lighting is no longer available for replacement and shall be removed from service when existing MV area lighting fails.

APPLICABLE TO USE OF SERVICE FOR: Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

CHARACTER OF SERVICE: Sodium vapor (SV) flood lighting, high pressure sodium (HPS) and mercury vapor (MV) area lighting for limited period (dusk to dawn) at nominal 120 volts.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

<u>Nominal Ratings</u>		<u>Billing Month</u>	<u>HPS</u>	<u>MV</u>	<u>SV</u>
<u>Lamp</u>	<u>Lamp & Ballast</u>				
<u>Wattage</u>	<u>Wattage</u>	<u>KWH *</u>	<u>Area Lighting</u>	<u>Area Lighting</u>	<u>Flood Lighting</u>
100	121	42	Not Available	\$2.68	Not Available
175	211	74	Not Available	\$2.68	Not Available
70	99	35	\$11.10	Not Available	Not Available
100	137	48	\$11.10	Not Available	Not Available
150	176	62	Not Available	Not Available	\$13.04
250	293	103	Not Available	Not Available	\$13.70
400	498	174	Not Available	Not Available	\$14.06

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- Distribution Charge: \$0.050035 per KWH**
- Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

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Superseding XX Rev. Sheet No. 28

Service Classification SVL Sodium Vapor Street Lighting Service
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APPLICABLE TO USE OF SERVICE FOR: Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

CHARACTER OF SERVICE: Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:Nominal Ratings

Lamp Wattage	Lamp & Ballast Wattage	Billing Month KWH *	Company Fixture	Contribution Fixture	Customer Fixture
50	60	21	\$ 6.48	\$ 1.82	\$ 0.88
70	85	30	\$ 6.48	\$ 1.82	\$ 0.88
100	121	42	\$ 6.48	\$ 1.82	\$ 0.88
150	176	62	\$ 6.48	\$ 1.82	\$ 0.88
250	293	103	\$ 7.67	\$ 1.82	\$ 0.88
400	498	174	\$ 7.67	\$ 1.82	\$ 0.88

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.050035 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

TERM OF CONTRACT: Five years for each Company Fixture installation and thereafter on a monthly basis. Where special circumstances apply or special or unusual facilities are supplied, contracts of more than five years may be required. Service which is terminated before the end of the contract term shall be billed the total of 1) the light's monthly Fixture Charge plus 2) the per KWH Distribution Charge applicable to the light's Billing Month KWH, times the remaining months of the contract term. Restoration of Service to lamps before the end of the contract term shall be made at the expense of the customer.

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JERSEY CENTRAL POWER & LIGHT COMPANY

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Superseding XX Rev. Sheet No. 31

<p align="center">Service Classification MVL Mercury Vapor Street Lighting Service</p>

RESTRICTION: Service Classification MVL is in process of elimination and is withdrawn except for the installations of customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such customer served hereunder on such date.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

CHARACTER OF SERVICE: Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:Nominal Ratings

Lamp Wattage	Lamp & Ballast Wattage	Billing Month KWH *	Company Fixture	Contribution Fixture	Customer Fixture
100	121	42	\$ 4.52	\$ 1.72	\$ 0.87
175	211	74	\$ 4.52	\$ 1.72	\$ 0.87
250	295	103	\$ 4.52	\$ 1.72	\$ 0.87
400	468	164	\$ 4.90	\$ 1.72	\$ 0.87
700	803	281	\$ 5.94	\$ 1.72	\$ 0.87
1000	1135	397	\$ 5.94	\$ 1.72	\$ 0.87

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.050035 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

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Superseding XX Rev. Sheet No. 34

**Service Classification ISL
Incandescent Street Lighting Service**

RESTRICTION: Service Classification ISL is in process of elimination and is withdrawn except for the installations of customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

APPLICABLE TO USE OF SERVICE FOR: Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

CHARACTER OF SERVICE: Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):

(A) FIXTURE CHARGE:

Nominal Ratings

<u>Lamp Wattage</u>	<u>Billing Month KWH *</u>	<u>Company Fixture</u>	<u>Customer Fixture</u>
105	37	\$ 1.91	\$ 0.87
205	72	\$ 1.91	\$ 0.87
327	114	\$ 1.91	\$ 0.87
448	157	\$ 1.91	\$ 0.87
690	242	\$ 1.91	\$ 0.87
860	301	\$ 1.91	\$ 0.87

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.050035 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

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**Service Classification LED
LED Street Lighting Service**

CONTRIBUTION FIXTURE (a)

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (a)
30	Cobra Head	2400	11	\$ 2.65	\$ 358.38
50	Cobra Head	4000	18	\$ 2.65	\$ 354.88
90	Cobra Head	7000	32	\$ 2.65	\$ 403.55
130	Cobra Head	11500	46	\$ 2.65	\$ 492.97
260	Cobra Head	24000	91	\$ 2.65	\$ 694.22
50	Acorn	2500	18	\$ 2.65	\$1,295.80
90	Acorn	5000	32	\$ 2.65	\$1,243.30
50	Colonial	2500	18	\$ 2.65	\$ 619.38
90	Colonial	5000	32	\$ 2.65	\$ 793.88

CONTRIBUTION FIXTURE (b)

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (b)
30	Cobra Head	2400	11	\$ 4.24	\$ 209.20
50	Cobra Head	4000	18	\$ 4.24	\$ 205.70
90	Cobra Head	7000	32	\$ 4.24	\$ 254.37
130	Cobra Head	11500	46	\$ 4.24	\$ 343.79
260	Cobra Head	24000	91	\$ 4.24	\$ 545.04
50	Acorn	2500	18	\$ 4.24	\$1,146.62
90	Acorn	5000	32	\$ 4.24	\$1,094.12
50	Colonial	2500	18	\$ 4.24	\$ 470.20
90	Colonial	5000	32	\$ 4.24	\$ 644.70

* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the wattage of the fixture, times the fixture's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

(B) KWH CHARGES: The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):

- 1) **Distribution Charge: \$0.050035 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **Tax Act Adjustment (Rider TAA): See Rider TAA for rate per KWH**
- 7) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**

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300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

XX Rev. Sheet No. 42
Superseding XX Rev. Sheet No. 42

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **\$0.000000** per KWH

Effective **September 1, 2023**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000254** per KWH

ACE-TEC surcharge of **\$0.000094** per KWH

PECO-TEC surcharge of **\$0.000073** per KWH

Delmarva-TEC surcharge of **\$0.000005** per KWH

PEPCO-TEC surcharge of **\$0.000013** per KWH

BG&E-TEC surcharge of **\$0.000017** per KWH

COMED-TEC surcharge of **\$0.000000** Per KWH

Duquesne-TEC surcharge of **\$0.000000** Per KWH

Effective **March 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002250** per KWH

VEPCO-TEC surcharge of **\$0.000317** per KWH

PPL-TEC surcharge of **\$0.000548** per KWH

AEP-East-TEC surcharge of **\$0.000063** per KWH

MAIT-TEC surcharge of **\$0.000039** per KWH

EL05-121-TEC surcharge of **\$0.000228** per KWH

SRE-TEC surcharge of **\$0.000199** per KWH

NIPSCO-TEC surcharge of **\$0.000002** per KWH

SFC-TEC surcharge of **\$0.000003** per KWH

3) BGS Reconciliation Charge per KWH: (\$0.003864) (includes Sales and Use Tax as provided in Rider SUT)
The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

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JERSEY CENTRAL POWER & LIGHT COMPANY

XX Rev. Sheet No. 44

BPU No. 13 ELECTRIC - PART III

Superseding XX Rev. Sheet No. 44

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

EL18-680Fm715-TEC

GS and GST	\$0.000000
GP	\$0.000000
GT	\$0.000000
GT – High Tension Service	\$0.000000

Effective **September 1, 2023**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>ACE-TEC</u>	<u>PECO-TEC</u>	<u>Delmarva-TEC</u>
GS and GST	\$0.000254	\$0.000094	\$0.000073	\$0.000005
GP	\$0.000178	\$0.000066	\$0.000051	\$0.000004
GT	\$0.000174	\$0.000064	\$0.000049	\$0.000004
GT – High Tension Service	\$0.000050	\$0.000018	\$0.000014	\$0.000001

	<u>PEPCO-TEC</u>	<u>BG&E-TEC</u>	<u>COMED-TEC</u>	<u>Duquesne-TEC</u>
GS and GST	\$0.000013	\$0.000017	\$0.000000	\$0.000000
GP	\$0.000009	\$0.000012	\$0.000000	\$0.000000
GT	\$0.000009	\$0.000012	\$0.000000	\$0.000000
GT – High Tension Service	\$0.000002	\$0.000003	\$0.000000	\$0.000000

Effective **March 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PPL-TEC</u>	<u>AEP-East-TEC</u>	<u>MAIT-TEC</u>
GS and GST	\$0.002250	\$0.000317	\$0.000548	\$0.000063	\$0.000039
GP	\$0.001358	\$0.000191	\$0.000331	\$0.000037	\$0.000023
GT	\$0.001284	\$0.000181	\$0.000313	\$0.000035	\$0.000022
GT – High Tension Service	\$0.000647	\$0.000091	\$0.000158	\$0.000018	\$0.000012

	<u>EL05-121-TEC</u>	<u>SRE-TEC</u>	<u>NIPSCO-TEC</u>	<u>SFC-TEC</u>
GS and GST	\$0.000228	\$0.000199	\$0.000002	\$0.000003
GP	\$0.000138	\$0.000120	\$0.000001	\$0.000002
GT	\$0.000130	\$0.000114	\$0.000001	\$0.000002
GT – High Tension Service	\$0.000065	\$0.000058	\$0.000001	\$0.000001

4) BGS Reconciliation Charge per KWH: \$0.008547 (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued:

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Docket No. dated

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 300 Madison Avenue, Morristown, NJ 07962-1911

Attachment 3b - JCP&L Translation of NITS Charge into BGS Customer Rates (Riders RSCP and CIEP)

NITS Charges for January 2024 through December 2024 -

JCP&L Annual NITS Revenue Requirement	\$217,430,596
JCP&L Customer Share of Schedule 12 TEC	\$9,897,412
NITS Charges for January 2024 - December 2024	<u>\$227,328,008</u>

JCP&L Zonal Transmission Load for 2024	5,731.30 (MW)
2024 NITS Rate	\$39,664.30 (per MW-yr)
Resulting BGS Firm Transmission Service Rate	\$108.37 (per MW-day)
Change in BGS Firm Transmission Service Rate	\$29.98 (per MW-day)

Effective March 1, 2024:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery	BGS Eligible Sales (kWh)	Transmission Rate (\$/kWh)	Transmission Rate w/SUT (\$/kWh)
Secondary (excluding lighting)	5,002.2	\$ 198,408,766	16,645,793,591	\$0.011919	\$0.012709
Primary	290.4	\$ 11,518,513	1,601,047,186	\$0.007194	\$0.007671
Transmission @ 34.5 kV	289.6	\$ 11,486,782	1,688,601,475	\$0.006803	\$0.007254
Transmission @ 230 kV	12.7	\$ 503,737	146,960,385	\$0.003428	\$0.003655
Total	5,594.9	\$ 221,917,797	20,082,402,638		

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales January through December @ Customer	15,959,848 MWH
2	BGS-RSCP Eligible Sales January through December @ Transmission Node	17,674,574 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,823 MW
4	Change in Transmission Payment	\$52,922,192 = Line 3 x \$29.98 x 366
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$2.99 = Line 4 / Line 2

Attachment 3c - JCP&L Translation of PSE&G Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed PSEG Project Transmission Enhancement Charge (PSEG-TEC Surcharge) effective March 1, 2024

To reflect FERC-approved PSEG Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2024 - December 2024

2024 Average Monthly PSEG-TEC Costs Allocated to JCP&L Zone	\$3,353,891.40 (1)
2024 JCP&L Zone Transmission Peak Load (MW)	5,731.30
PSEG-Transmission Enhancement Rate (\$/MW-month)	\$585.19

Effective March 1, 2024:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	PSEG-TEC Surcharge (\$/kWh)	PSEG-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,002.2	\$35,126,765	16,645,793,591	\$0.002110	\$0.002250
Primary	290.4	\$2,039,265	1,601,047,186	\$0.001274	\$0.001358
Transmission @ 34.5 kV	289.6	\$2,033,647	1,688,601,475	\$0.001204	\$0.001284
Transmission @ 230 kV	12.7	\$89,183	146,960,385	\$0.000607	\$0.000647
Total	5,594.9	\$39,288,860	20,082,402,638		

(1) Cost Allocation of PSEG Project Schedule 12 Charges to JCP&L Zone for 2024

(2) Based on PSEG Project costs from January 2024 through December 2024

(3) March 2024 through February 2025

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,959,848 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,674,574 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,823 MW
4	PSEG-Transmission Enhancement Costs	\$33,866,350 = Line 3 x \$585.19 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$1.92 = Line 4 / Line 2

Attachment 3d - JCP&L Translation of VEPCO Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed VEPCO Project Transmission Enhancement Charge (VEPCO-TEC Surcharge) effective March 1, 2024

To reflect FERC-approved VEPCO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2024 - December 2024

2024 Average Monthly VEPCO-TEC Costs Allocated to JCP&L Zone	\$472,398.83 (1)
2024 JCP&L Zone Transmission Peak Load (MW)	5,731.30
VEPCO-Transmission Enhancement Rate (\$/MW-month)	\$82.42

Effective March 1, 2024:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	VEPCO-TEC Surcharge (\$/kWh)	VEPCO-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,002.2	\$4,947,639	16,645,793,591	\$0.000297	\$0.000317
Primary	290.4	\$287,232	1,601,047,186	\$0.000179	\$0.000191
Transmission @ 34.5 kV	289.6	\$286,441	1,688,601,475	\$0.000170	\$0.000181
Transmission @ 230 kV	12.7	\$12,561	146,960,385	\$0.000085	\$0.000091
Total	5,594.9	\$5,533,874	20,082,402,638		

(1) Cost Allocation of VEPCO Project Schedule 12 Charges to JCP&L Zone for 2024

(2) Based on VEPCO Project costs from January 2024 through December 2024

(3) March 2024 through February 2025

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,959,848 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,674,574 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,823 MW
4	VEPCO-Transmission Enhancement Costs	\$4,769,843 = Line 3 x \$82.42 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.27 = Line 4 / Line 2

Attachment 3e - JCP&L Translation of PPL Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed PPL Project Transmission Enhancement Charge (PPL-TEC Surcharge) effective March 1, 2024

To reflect FERC-approved PPL Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2024 - December 2024

2024 Average Monthly PPL-TEC Costs Allocated to JCP&L Zone	\$817,513.35 (1)
2024 JCP&L Zone Transmission Peak Load (MW)	5,731.30
PPL-Transmission Enhancement Rate (\$/MW-month)	\$142.64

Effective March 1, 2024:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	PPL-TEC Surcharge (\$/kWh)	PPL-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,002.2	\$8,562,173	16,645,793,591	\$0.000514	\$0.000548
Primary	290.4	\$497,072	1,601,047,186	\$0.000310	\$0.000331
Transmission @ 34.5 kV	289.6	\$495,703	1,688,601,475	\$0.000294	\$0.000313
Transmission @ 230 kV	12.7	\$21,738	146,960,385	\$0.000148	\$0.000158
Total	5,594.9	\$9,576,687	20,082,402,638		

(1) Cost Allocation of PPL Project Schedule 12 Charges to JCP&L Zone for 2024

(2) Based on PPL Project costs from January 2024 through December 2024

(3) March 2024 through February 2025

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,959,848 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,674,574 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,823 MW
4	PPL-Transmission Enhancement Costs	\$8,254,919 = Line 3 x \$142.64 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.47 = Line 4 / Line 2

Attachment 3f - JCP&L Translation of MAIT Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed MAIT Project Transmission Enhancement Charge (MAIT-TEC Surcharge) effective March 1, 2024

To reflect FERC-approved MAIT Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2024 - December 2024

2024 Average Monthly MAIT-TEC Costs Allocated to JCP&L Zone	\$58,594.00 (1)
2024 JCP&L Zone Transmission Peak Load (MW)	5,731.30
MAIT-Transmission Enhancement Rate (\$/MW-month)	\$10.22

Effective March 1, 2024:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	MAIT-TEC Surcharge (\$/kWh)	MAIT-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,002.2	\$613,680	16,645,793,591	\$0.000037	\$0.000039
Primary	290.4	\$35,627	1,601,047,186	\$0.000022	\$0.000023
Transmission @ 34.5 kV	289.6	\$35,529	1,688,601,475	\$0.000021	\$0.000022
Transmission @ 230 kV	12.7	\$1,558	146,960,385	\$0.000011	\$0.000012
Total	5,594.9	\$686,394	20,082,402,638		

(1) Cost Allocation of MAIT Project Schedule 12 Charges to JCP&L Zone for 2024

(2) Based on MAIT Project costs from January 2024 through December 2024

(3) March 2024 through February 2025

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,959,848 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,674,574 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,823 MW
4	MAIT-Transmission Enhancement Costs	\$591,456 = Line 3 x \$10.22 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.03 = Line 4 / Line 2

Attachment 3g - JCP&L Translation of AEP East Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed AEP-East Project Transmission Enhancement Charge (AEP-East-TEC Surcharge) effective March 1, 2024

To reflect FERC-approved AEP-East Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2024 - December 2024

2024 Average Monthly AEP-East-TEC Costs Allocated to JCP&L Zone	\$93,126.86	(1)
2024 JCP&L Zone Transmission Peak Load (MW)	5,731.30	
AEP-East-Transmission Enhancement Rate (\$/MW-month)	\$16.25	

Effective March 1, 2024:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	AEP-East-TEC Surcharge (\$/kWh)	AEP-East-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,002.2	\$975,358	16,645,793,591	\$0.000059	\$0.000063
Primary	290.4	\$56,624	1,601,047,186	\$0.000035	\$0.000037
Transmission @ 34.5 kV	289.6	\$56,468	1,688,601,475	\$0.000033	\$0.000035
Transmission @ 230 kV	12.7	\$2,476	146,960,385	\$0.000017	\$0.000018
Total	5,594.9	\$1,090,926	20,082,402,638		

(1) Cost Allocation of AEP-East Project Schedule 12 Charges to JCP&L Zone for 2024

(2) Based on AEP-East Project costs from January 2024 through December 2024

(3) March 2024 through February 2025

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,959,848	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,674,574	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,823	MW
4	AEP-East-Transmission Enhancement Costs	\$940,427	= Line 3 x \$16.25 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.05	= Line 4 / Line 2

Attachment 3h - JCP&L Translation of Silver Run Electric Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed SRE Project Transmission Enhancement Charge (SRE-TEC Surcharge) effective March 1, 2024

To reflect FERC-approved SRE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2024 - December 2024

2024 Average Monthly SRE-TEC Costs Allocated to JCP&L Zone	\$297,695.90	(1)
2024 JCP&L Zone Transmission Peak Load (MW)	5,731.30	
SRE-Transmission Enhancement Rate (\$/MW-month)	\$51.94	

Effective March 1, 2024:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	SRE-TEC Surcharge (\$/kWh)	SRE-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,002.2	\$3,117,899	16,645,793,591	\$0.000187	\$0.000199
Primary	290.4	\$181,008	1,601,047,186	\$0.000113	\$0.000120
Transmission @ 34.5 kV	289.6	\$180,509	1,688,601,475	\$0.000107	\$0.000114
Transmission @ 230 kV	12.7	\$7,916	146,960,385	\$0.000054	\$0.000058
Total	5,594.9	\$3,487,332	20,082,402,638		

(1) Cost Allocation of SRE Project Schedule 12 Charges to JCP&L Zone for 2024

(2) Based on SRE Project costs from January 2024 through December 2024

(3) March 2024 through February 2025

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,959,848	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,674,574	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,823	MW
4	SRE-Transmission Enhancement Costs	\$3,005,892	= Line 3 x \$51.94 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.17	= Line 4 / Line 2

Attachment 3i - JCP&L Translation of NIPSCO Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed NIPSCO Project Transmission Enhancement Charge (NIPSCO-TEC Surcharge) effective March 1, 2024

To reflect FERC-approved NIPSCO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2024 - December 2024

2024 Average Monthly NIPSCO-TEC Costs Allocated to JCP&L Zone	\$3,192.19	(1)
2024 JCP&L Zone Transmission Peak Load (MW)	5,731.30	
NIPSCO-Transmission Enhancement Rate (\$/MW-month)	\$0.56	

Effective March 1, 2024:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	NIPSCO-TEC Surcharge (\$/kWh)	NIPSCO-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,002.2	\$33,433	16,645,793,591	\$0.000002	\$0.000002
Primary	290.4	\$1,941	1,601,047,186	\$0.000001	\$0.000001
Transmission @ 34.5 kV	289.6	\$1,936	1,688,601,475	\$0.000001	\$0.000001
Transmission @ 230 kV	12.7	\$85	146,960,385	\$0.000001	\$0.000001
Total	5,594.9	\$37,395	20,082,402,638		

(1) Cost Allocation of NIPSCO Project Schedule 12 Charges to JCP&L Zone for 2024

(2) Based on NIPSCO Project costs from January 2024 through December 2024

(3) March 2024 through February 2025

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,959,848	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,674,574	MWH
3	BGS-RSCP Eligible Transmission Obligation	4,823	MW
4	NIPSCO-Transmission Enhancement Costs	\$32,409	= Line 3 x \$0.56 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.00	= Line 4 / Line 2

Attachment 3j - JCP&L Translation of South FirstEnergy Company Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and

Jersey Central Power & Light Company

Proposed SFC Project Transmission Enhancement Charge (SFC-TEC Surcharge) effective March 1, 2024

To reflect FERC-approved SFC Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2024 - December 2024

2024 Average Monthly SFC-TEC Costs Allocated to JCP&L Zone	\$4,957.67 (1)
2024 JCP&L Zone Transmission Peak Load (MW)	5,731.30
SFC-Transmission Enhancement Rate (\$/MW-month)	\$0.87

Effective March 1, 2024:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	SFC-TEC Surcharge (\$/kWh)	SFC-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,002.2	\$51,924	16,645,793,591	\$0.000003	\$0.000003
Primary	290.4	\$3,014	1,601,047,186	\$0.000002	\$0.000002
Transmission @ 34.5 kV	289.6	\$3,006	1,688,601,475	\$0.000002	\$0.000002
Transmission @ 230 kV	12.7	\$132	146,960,385	\$0.000001	\$0.000001
Total	5,594.9	\$58,076	20,082,402,638		

(1) Cost Allocation of SFC Project Schedule 12 Charges to JCP&L Zone for 2024

(2) Based on SFC Project costs from January 2024 through December 2024

(3) March 2024 through February 2025

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,959,848 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,674,574 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,822.7 MW
4	SFC-Transmission Enhancement Costs	\$50,349 = Line 3 x \$0.87 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.00 = Line 4 / Line 2

Attachment 3k - JCP&L Translation of EL05-121 Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed EL05-121 Project Transmission Enhancement Charge (EL05-121-TEC Surcharge) effective March 1, 2024

To reflect FERC-approved EL05-121 Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2024 - December 2024

2024 Average Monthly EL05-121-TEC Costs Allocated to JCP&L Zone	\$339,684.16 (1)
2024 JCP&L Zone Transmission Peak Load (MW)	5,731.30
EL05-121-Transmission Enhancement Rate (\$/MW-month)	\$59.27

Effective March 1, 2024:

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	EL05-121-TEC Surcharge (\$/kWh)	EL05-121-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,002.2	\$3,557,660	16,645,793,591	\$0.000214	\$0.000228
Primary	290.4	\$206,538	1,601,047,186	\$0.000129	\$0.000138
Transmission @ 34.5 kV	289.6	\$205,969	1,688,601,475	\$0.000122	\$0.000130
Transmission @ 230 kV	12.7	\$9,032	146,960,385	\$0.000061	\$0.000065
Total	5,594.9	\$3,979,200	20,082,402,638		

(1) Cost Allocation of EL05-121 Project Schedule 12 Charges to JCP&L Zone for 2024

(2) Based on EL05-121 Project costs from January 2024 through December 2024

(3) March 2024 through February 2025

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,959,848 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,674,574 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,822.7 MW
4	EL05-121-Transmission Enhancement Costs	\$3,430,097 = Line 3 x \$59.27 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.19 = Line 4 / Line 2

Attachment 4 – ACE Tariffs and Rate Translation

Attachment 4a
Pro-forma ACE Tariff Sheets

Attachment 4b
ACE Translation of PSE&G Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 4c
ACE Translation of JCP&L Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 4d
ACE Translation of VEPCo Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 4e
ACE Translation of PPL Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 4f
ACE Translation of MAIT Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 4g
ACE Translation of AEP East Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 4h
ACE Translation of Silver Run Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 4i
ACE Translation of NIPSCO Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 4j
ACE Translation of SFC Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 4k
ACE Translation of EL05-121
Schedule 12 Transmission Enhancement Charges into Customer Rates

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV
Revised Sheet Replaces Revised Sheet No. 60b
RIDER (BGS) continued
Basic Generation Service (BGS)
CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000407	0.000310	0.000130	0.000227	0.000175	0.000152	-	0.000132
TrAILCo	0.000334	0.000255	0.000107	0.000186	0.000143	0.000125	-	0.000109
PSE&G	0.001142	0.000868	0.000365	0.000635	0.000489	0.000428	-	0.000371
PPL	0.000090	0.000068	0.000029	0.000050	0.000038	0.000033	-	0.000029
PECO	0.000227	0.000172	0.000073	0.000126	0.000097	0.000084	-	0.000074
Pepco	0.000022	0.000017	0.000007	0.000013	0.000010	0.000009	-	0.000007
MAIT	0.000023	0.000018	0.000007	0.000013	0.000010	0.000009	-	0.000007
JCP&L	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000018	0.000014	0.000005	0.000010	0.000007	0.000006	-	0.000005
Delmarva	0.000010	0.000007	0.000003	0.000005	0.000004	0.000003	-	0.000003
BG&E	0.000037	0.000029	0.000012	0.000020	0.000016	0.000014	-	0.000012
AEP-East	0.000068	0.000052	0.000022	0.000038	0.000030	0.000026	-	0.000022
Silver Run	0.000318	0.000242	0.000101	0.000176	0.000135	0.000118	-	0.000102
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000001	0.000002	0.000002	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
Total	0.002708	0.002060	0.000865	0.001505	0.001159	0.001011	-	0.000877

Date of Issue:
Effective Date:
Issued by:

Atlantic City Electric Company

Proposed PSE&G Projects Transmission Enhancement Charge (PSE&G-TEC Surcharge) effective March 1, 2024

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2024)	\$	619,644
	<u>\$</u>	<u>619,644</u>

2024 ACE Zone Transmission Peak Load (MW)	2,629
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Transmission Enhancement Rate (\$/MW)	\$	235.71
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2023 - May 2024 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,480	\$ 4,187,102	3,920,176,482	\$ 0.001068	\$ 0.001071	\$ 0.001142
MGS Secondary	381	\$ 1,078,039	1,327,145,403	\$ 0.000812	\$ 0.000814	\$ 0.000868
MGS Primary	14	\$ 38,881	113,877,100	\$ 0.000341	\$ 0.000342	\$ 0.000365
AGS Secondary	326	\$ 922,819	1,553,445,385	\$ 0.000594	\$ 0.000596	\$ 0.000635
AGS Primary	88	\$ 250,257	546,241,003	\$ 0.000458	\$ 0.000459	\$ 0.000489
TGS	155	\$ 438,028	1,095,495,232	\$ 0.000400	\$ 0.000401	\$ 0.000428
SPL/CSL	-	\$ -	69,217,571	\$ -	\$ -	\$ -
DDC	2	\$ 5,094	14,674,061	\$ 0.000347	\$ 0.000348	\$ 0.000371
	<u>2,447</u>	<u>\$ 6,920,221</u>	<u>8,640,272,238</u>			

Atlantic City Electric Company

Proposed JCP&L Projects Transmission Enhancement Charge (JCP&L-TEC Surcharge) effective March 1, 2024

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2024)	\$	1,890
	<u>\$</u>	<u>1,890</u>

2024 ACE Zone Transmission Peak Load (MW)	2,629
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Transmission Enhancement Rate (\$/MW)	\$	0.72
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2023 - May 2024 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,480	\$ 12,772	3,920,176,482	\$ 0.000003	\$ 0.000003	\$ 0.000003
MGS Secondary	381	\$ 3,288	1,327,145,403	\$ 0.000002	\$ 0.000002	\$ 0.000002
MGS Primary	14	\$ 119	113,877,100	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Secondary	326	\$ 2,815	1,553,445,385	\$ 0.000002	\$ 0.000002	\$ 0.000002
AGS Primary	88	\$ 763	546,241,003	\$ 0.000001	\$ 0.000001	\$ 0.000001
TGS	155	\$ 1,336	1,095,495,232	\$ 0.000001	\$ 0.000001	\$ 0.000001
SPL/CSL	-	\$ -	69,217,571	\$ -	\$ -	\$ -
DDC	2	\$ 16	14,674,061	\$ 0.000001	\$ 0.000001	\$ 0.000001
	<u>2,447</u>	<u>\$ 21,108</u>	<u>8,640,272,238</u>			

Atlantic City Electric Company

Proposed VEPCO Projects Transmission Enhancement Charge (VEPCO-TEC Surcharge) effective March 1, 2024

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2024)	\$	221,312
	\$	221,312

2024 ACE Zone Transmission Peak Load (MW)	2,629
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Transmission Enhancement Rate (\$/MW)	\$	84.19
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2023 - May 2024 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,480	\$ 1,495,462	3,920,176,482	\$ 0.000381	\$ 0.000382	\$ 0.000407
MGS Secondary	381	\$ 385,032	1,327,145,403	\$ 0.000290	\$ 0.000291	\$ 0.000310
MGS Primary	14	\$ 13,887	113,877,100	\$ 0.000122	\$ 0.000122	\$ 0.000130
AGS Secondary	326	\$ 329,593	1,553,445,385	\$ 0.000212	\$ 0.000213	\$ 0.000227
AGS Primary	88	\$ 89,382	546,241,003	\$ 0.000164	\$ 0.000164	\$ 0.000175
TGS	155	\$ 156,446	1,095,495,232	\$ 0.000143	\$ 0.000143	\$ 0.000152
SPL/CSL	-	\$ -	69,217,571	\$ -	\$ -	\$ -
DDC	2	\$ 1,819	14,674,061	\$ 0.000124	\$ 0.000124	\$ 0.000132
	2,447	\$ 2,471,621	8,640,272,238			

Atlantic City Electric Company

Proposed PPL Projects Transmission Enhancement Charge (PPL Project-TEC Surcharge) effective March 1, 2024

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2024)	\$	48,789
	<u>\$</u>	<u>48,789</u>

2024 ACE Zone Transmission Peak Load (MW)	2,629
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Transmission Enhancement Rate (\$/MW)	\$	18.56
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2023 - May 2024 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,480	\$ 329,680	3,920,176,482	\$ 0.000084	\$ 0.000084	\$ 0.000090
MGS Secondary	381	\$ 84,882	1,327,145,403	\$ 0.000064	\$ 0.000064	\$ 0.000068
MGS Primary	14	\$ 3,061	113,877,100	\$ 0.000027	\$ 0.000027	\$ 0.000029
AGS Secondary	326	\$ 72,660	1,553,445,385	\$ 0.000047	\$ 0.000047	\$ 0.000050
AGS Primary	88	\$ 19,705	546,241,003	\$ 0.000036	\$ 0.000036	\$ 0.000038
TGS	155	\$ 34,489	1,095,495,232	\$ 0.000031	\$ 0.000031	\$ 0.000033
SPL/CSL	-	\$ -	69,217,571	\$ -	\$ -	\$ -
DDC	2	\$ 401	14,674,061	\$ 0.000027	\$ 0.000027	\$ 0.000029
	<u>2,447</u>	<u>\$ 544,878</u>	<u>8,640,272,238</u>			

Atlantic City Electric Company

Proposed MAIT Projects Transmission Enhancement Charge (MAIT Project-TEC Surcharge) effective March 1, 2024

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2024)	\$	12,626
	\$	21,344

2024 ACE Zone Transmission Peak Load (MW)	2,629
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Transmission Enhancement Rate (\$/MW)	\$	4.80
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2023 - May 2024 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,480	\$ 85,319	3,920,176,482	\$ 0.000022	\$ 0.000022	\$ 0.000023
MGS Secondary	381	\$ 21,967	1,327,145,403	\$ 0.000017	\$ 0.000017	\$ 0.000018
MGS Primary	14	\$ 792	113,877,100	\$ 0.000007	\$ 0.000007	\$ 0.000007
AGS Secondary	326	\$ 18,804	1,553,445,385	\$ 0.000012	\$ 0.000012	\$ 0.000013
AGS Primary	88	\$ 5,099	546,241,003	\$ 0.000009	\$ 0.000009	\$ 0.000010
TGS	155	\$ 8,926	1,095,495,232	\$ 0.000008	\$ 0.000008	\$ 0.000009
SPL/CSL	-	\$ -	69,217,571	\$ -	\$ -	\$ -
DDC	2	\$ 104	14,674,061	\$ 0.000007	\$ 0.000007	\$ 0.000007
	2,447	\$ 141,010	8,640,272,238			

Atlantic City Electric Company

Proposed AEP Projects Transmission Enhancement Charge (AEP Project-TEC Surcharge) effective March 1, 2024

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2024)	\$	37,355
	<u>\$</u>	<u>37,355</u>

2024 ACE Zone Transmission Peak Load (MW)	2,629
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Transmission Enhancement Rate (\$/MW)	\$	14.21
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2023 - May 2024 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,480	\$ 252,421	3,920,176,482	\$ 0.000064	\$ 0.000064	\$ 0.000068
MGS Secondary	381	\$ 64,990	1,327,145,403	\$ 0.000049	\$ 0.000049	\$ 0.000052
MGS Primary	14	\$ 2,344	113,877,100	\$ 0.000021	\$ 0.000021	\$ 0.000022
AGS Secondary	326	\$ 55,632	1,553,445,385	\$ 0.000036	\$ 0.000036	\$ 0.000038
AGS Primary	88	\$ 15,087	546,241,003	\$ 0.000028	\$ 0.000028	\$ 0.000030
TGS	155	\$ 26,407	1,095,495,232	\$ 0.000024	\$ 0.000024	\$ 0.000026
SPL/CSL	-	\$ -	69,217,571	\$ -	\$ -	\$ -
DDC	<u>2</u>	<u>\$ 307</u>	<u>14,674,061</u>	<u>\$ 0.000021</u>	<u>\$ 0.000021</u>	<u>\$ 0.000022</u>
	2,447	\$ 417,188	8,640,272,238			

Atlantic City Electric Company

Proposed Silver Run Projects Transmission Enhancement Charge (Silver Run-TEC Surcharge) effective March 1, 2024

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2024)	\$	172,169
	\$	172,169

2024 ACE Zone Transmission Peak Load (MW)	2,629
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Transmission Enhancement Rate (\$/MW)	\$	65.49
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2023 - May 2024 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,480	\$ 1,163,394	3,920,176,482	\$ 0.000297	\$ 0.000298	\$ 0.000318
MGS Secondary	381	\$ 299,535	1,327,145,403	\$ 0.000226	\$ 0.000227	\$ 0.000242
MGS Primary	14	\$ 10,803	113,877,100	\$ 0.000095	\$ 0.000095	\$ 0.000101
AGS Secondary	326	\$ 256,407	1,553,445,385	\$ 0.000165	\$ 0.000165	\$ 0.000176
AGS Primary	88	\$ 69,534	546,241,003	\$ 0.000127	\$ 0.000127	\$ 0.000135
TGS	155	\$ 121,707	1,095,495,232	\$ 0.000111	\$ 0.000111	\$ 0.000118
SPL/CSL	-	\$ -	69,217,571	\$ -	\$ -	\$ -
DDC	2	\$ 1,415	14,674,061	\$ 0.000096	\$ 0.000096	\$ 0.000102
	2,447	\$ 1,922,797	8,640,272,238			

Atlantic City Electric Company

Proposed NIPSCO Projects Transmission Enhancement Charge (NIPSCO-TEC Surcharge) effective March 1, 2024

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2024)	\$	1,497
	\$	<u>1,497</u>

2024 ACE Zone Transmission Peak Load (MW)	2,629
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Transmission Enhancement Rate (\$/MW)	\$	0.57
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2023 - May 2024 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,480	\$ 10,114	3,920,176,482	\$ 0.000003	\$ 0.000003	\$ 0.000003
MGS Secondary	381	\$ 2,604	1,327,145,403	\$ 0.000002	\$ 0.000002	\$ 0.000002
MGS Primary	14	\$ 94	113,877,100	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Secondary	326	\$ 2,229	1,553,445,385	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Primary	88	\$ 605	546,241,003	\$ 0.000001	\$ 0.000001	\$ 0.000001
TGS	155	\$ 1,058	1,095,495,232	\$ 0.000001	\$ 0.000001	\$ 0.000001
SPL/CSL	-	\$ -	69,217,571	\$ -	\$ -	\$ -
DDC	2	\$ 12	14,674,061	\$ 0.000001	\$ 0.000001	\$ 0.000001
	<u>2,447</u>	<u>\$ 16,716</u>	<u>8,640,272,238</u>			

Atlantic City Electric Company

Proposed SFC Projects Transmission Enhancement Charge (SFC-TEC Surcharge) effective March 1, 2024

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2024)	\$	2,223
	\$	2,223

2024 ACE Zone Transmission Peak Load (MW)	2,629
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Transmission Enhancement Rate (\$/MW)	\$	0.85
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2023 - May 2024 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,480	\$ 15,021	3,920,176,482	\$ 0.000004	\$ 0.000004	\$ 0.000004
MGS Secondary	381	\$ 3,867	1,327,145,403	\$ 0.000003	\$ 0.000003	\$ 0.000003
MGS Primary	14	\$ 139	113,877,100	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Secondary	326	\$ 3,311	1,553,445,385	\$ 0.000002	\$ 0.000002	\$ 0.000002
AGS Primary	88	\$ 898	546,241,003	\$ 0.000002	\$ 0.000002	\$ 0.000002
TGS	155	\$ 1,571	1,095,495,232	\$ 0.000001	\$ 0.000001	\$ 0.000001
SPL/CSL	-	\$ -	69,217,571	\$ -	\$ -	\$ -
DDC	2	\$ 18	14,674,061	\$ 0.000001	\$ 0.000001	\$ 0.000001
	2,447	\$ 24,826	8,640,272,238			

Atlantic City Electric Company

Proposed EL05-121 Transmission Enhancement Charge (TEC) effective March 1, 2024

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective March 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2024)	\$	9,802
	<u>\$</u>	<u>9,802</u>
2024 ACE Zone Transmission Peak Load (MW)		2,629
Transmission Enhancement Rate (\$/MW)	\$	3.73

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2023 - May 2024 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,480	\$ 66,236	3,920,176,482	\$ 0.000017	\$ 0.000017	\$ 0.000018
MGS Secondary	381	\$ 17,054	1,327,145,403	\$ 0.000013	\$ 0.000013	\$ 0.000014
MGS Primary	14	\$ 615	113,877,100	\$ 0.000005	\$ 0.000005	\$ 0.000005
AGS Secondary	326	\$ 14,598	1,553,445,385	\$ 0.000009	\$ 0.000009	\$ 0.000010
AGS Primary	88	\$ 3,959	546,241,003	\$ 0.000007	\$ 0.000007	\$ 0.000007
TGS	155	\$ 6,929	1,095,495,232	\$ 0.000006	\$ 0.000006	\$ 0.000006
SPL/CSL	-	\$ -	69,217,571	\$ -	\$ -	\$ -
DDC	<u>2</u>	<u>81</u>	<u>14,674,061</u>	<u>\$ 0.000005</u>	<u>\$ 0.000005</u>	<u>\$ 0.000005</u>
	2,447	\$ 109,472	8,640,272,238			

Project Transmission Enhancement Charge - TEC Surcharge

	Rate Class							
	<u>RS</u>	<u>MGS Secondary & MGS-SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/CSL</u>	<u>DDC</u>
VEPCo	0.000323	0.000225	0.000154	0.000162	0.000132	0.000124	-	0.000097
TrAILCo	0.000334	0.000255	0.000107	0.000186	0.000143	0.000125	-	0.000109
PSE&G	0.002811	0.001961	0.001345	0.001415	0.001157	0.001078	-	0.000846
PATH	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
PPL	0.000094	0.000071	0.000030	0.000052	0.000041	0.000035	-	0.000031
PECO	0.000227	0.000172	0.000073	0.000126	0.000097	0.000084	-	0.000074
Pepco	0.000022	0.000017	0.000007	0.000013	0.000010	0.000009	-	0.000007
MAIT	0.000031	0.000021	0.000015	0.000015	0.000013	0.000012	-	0.000010
JCP&L	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000013	0.000009	0.000010	0.000007	0.000007	-	0.000005
Delmarva	0.000010	0.000007	0.000003	0.000005	0.000004	0.000003	-	0.000003
BG&E	0.000037	0.000029	0.000012	0.000020	0.000016	0.000014	-	0.000012
AEP - East	0.000075	0.000052	0.000035	0.000037	0.000031	0.000029	-	0.000022
Silver Run	0.000329	0.000230	0.000157	0.000165	0.000135	0.000126	-	0.000099
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 and Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000002	0.000002	0.000002	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
Total Effective @ 12/1/2023	0.004327	0.003063	0.001953	0.002212	0.001792	0.001651	-	0.001320

	<u>RS</u>	<u>MGS Secondary & MGS-SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/CSL</u>	<u>DDC</u>
VEPCo	0.000407	0.000310	0.000130	0.000227	0.000175	0.000152	-	0.000132
TrAILCo	0.000334	0.000255	0.000107	0.000186	0.000143	0.000125	-	0.000109
PSE&G	0.001142	0.000868	0.000365	0.000635	0.000489	0.000428	-	0.000371
PPL	0.000090	0.000068	0.000029	0.000050	0.000038	0.000033	-	0.000029
PECO	0.000227	0.000172	0.000073	0.000126	0.000097	0.000084	-	0.000074
Pepco	0.000022	0.000017	0.000007	0.000013	0.000010	0.000009	-	0.000007
MAIT	0.000023	0.000018	0.000007	0.000013	0.000010	0.000009	-	0.000007
JCP&L	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000018	0.000014	0.000005	0.000010	0.000007	0.000006	-	0.000005
Delmarva	0.000010	0.000007	0.000003	0.000005	0.000004	0.000003	-	0.000003
BG&E	0.000037	0.000029	0.000012	0.000020	0.000016	0.000014	-	0.000012
AEP - East	0.000068	0.000052	0.000022	0.000038	0.000030	0.000026	-	0.000022
Silver Run	0.000318	0.000242	0.000101	0.000176	0.000135	0.000118	-	0.000102
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 and Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000001	0.000002	0.000002	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
Total Proposed TEC Effective 3/1/2024	0.002708	0.002060	0.000865	0.001505	0.001159	0.001011	-	0.000877

Attachment 5 – RECO Tariffs and Rate Translation

Attachment 5a
Pro-forma RECO Tariff Sheets

Attachment 5b
RECO Translation of PSE&G Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 5c
RECO Translation of JCP&L Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 5d
RECO Translation of VEPCo Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 5e
RECO Translation of PPL Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 5f
RECO Translation of MAIT Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 5g
RECO Translation of AEP East Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 5h
RECO Translation of Silver Run Schedule 12 Transmission
Enhancement Charges into Customer Rates

Attachment 5i
RECO Translation of NIPSCO Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 5j
RECO Translation of SFC Schedule 12 Transmission Enhancement
Charges into Customer Rates

Attachment 5k
RECO Translation of EL05-121
Schedule 12 Transmission Enhancement Charges into Customer Rates

**SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh @	1.809 ¢ per kWh	1.809 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh @	2.112 ¢ per kWh	2.112 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges (Continued)

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

	<u>Summer Months*</u>	<u>Other Months</u>
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<u>Secondary Voltage Service Only</u>		
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All kWh@	1.205 ¢ per kWh	1.205 ¢ per kWh
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<u>Primary Voltage Service Only</u>		
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All kWh@	1.566 ¢ per kWh	1.566 ¢ per kWh
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- (4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 3
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

		<u>Summer Months*</u>	<u>Other Months</u>
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All kWh @	1.809 ¢ per kWh	1.809 ¢ per kWh
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- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh @	1.001 ¢ per kWh	1.001 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

RATE- MONTHLY (Continued)

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$3.12 per kW	\$3.12 per kW
Period II	All kW @	0.82 per kW	0.82 per kW
Period III	All kW @	3.12 per kW	3.12 per kW
Period IV	All kW @	0.82 per kW	0.82 per kW
<u>Usage Charge</u>			
Period I	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period II	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period III	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period IV	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.616 ¢ per kWh	0.616 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.973 ¢ per kWh during the billing months of October through May and 6.423 ¢ per kWh during the summer billing months, a Transmission Charge of 0.616 ¢ per kWh and a Transmission Surcharge of 0.491 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PSE&G Project) effective January 1, 2024
To reflect FERC-approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2023 - December 2023

2024 Average Monthly PSE&G-TEC Costs Allocated to RECO	\$	1,641,777	(1)
2024 RECO Zone Transmission Peak Load (MW)		433.0	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	3,791.77	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$1,641,777 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2024 - December 2024 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	278.6	64.33%	\$ 12,674,694	726,270,349	\$ 0.01745	\$ 0.01861
SC2 Secondary	104.2	24.07%	\$ 4,742,266	474,650,074	\$ 0.00999	\$ 0.01065
SC2 Primary	14.0	3.22%	\$ 634,956	48,898,134	\$ 0.01299	\$ 0.01385
SC3	0.1	0.02%	\$ 4,655	570,633	\$ 0.00816	\$ 0.00870
SC4	0.0	0.00%	\$ -	6,531,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,396,000	\$ -	\$ -
SC7	36.1	8.35%	\$ 1,644,753	324,957,472	\$ 0.00506	\$ 0.00540
Total	433.0	100.00%	\$ 19,701,324	1,587,273,662		

(1) Attachment 6a - Cost Allocation of PSE&G Project Schedule 12 Charges to RECO Zone for the period January 2023 - December 2023

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,211,487	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,125,471	MWH
3	BGS-RSCP Eligible Transmission Obligation	385	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 17,517,977.40	= Line 3 x \$3791.77 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 15.57	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (JCP&L) effective January 1, 2024

To reflect FERC-approved JCP&L Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2023 - December 2023

2024 Average Monthly JCP&L-TEC Costs Allocated to RECO	\$	31,184	(1)
2024 RECO Zone Transmission Peak Load (MW)		434.4	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	71.78	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$31,184 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2024 - December 2024 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	280.0	64.45%	\$ 241,192	726,270,349	\$ 0.00033	\$ 0.00035
SC2 Secondary	104.2	23.99%	\$ 89,774	474,650,074	\$ 0.00019	\$ 0.00020
SC2 Primary	14.0	3.21%	\$ 12,020	48,898,134	\$ 0.00025	\$ 0.00027
SC3	0.1	0.02%	\$ 88	570,633	\$ 0.00015	\$ 0.00016
SC4	0.0	0.00%	\$ -	6,531,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,396,000	\$ -	\$ -
SC7	36.1	8.32%	\$ 31,136	324,957,472	\$ 0.00010	\$ 0.00011
Total	434.4 (2)	100.00%	\$ 374,210	1,587,273,662		

(1) Attachment 6b - Cost Allocation of JCP&L Schedule 12 Charges to RECO Zone for the period January 2023 - December 2023

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,211,487	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,125,471	MWH
3	BGS-RSCP Eligible Transmission Obligation	385	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 331,623.60	= Line 3 x \$71.78 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.29	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (VEPCo) effective January 1, 2024

To reflect FERC-approved VEPCo Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2023 - December 2023

2024 Average Monthly VEPCo-TEC Costs Allocated to RECO	\$	30,957	(1)
2024 RECO Zone Transmission Peak Load (MW)		433.0	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	71.50	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$30,957 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2024 - December 2024 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	278.6	64.33%	\$ 238,994	726,270,349	\$ 0.00033	\$ 0.00035
SC2 Secondary	104.2	24.07%	\$ 89,420	474,650,074	\$ 0.00019	\$ 0.00020
SC2 Primary	14.0	3.22%	\$ 11,973	48,898,134	\$ 0.00024	\$ 0.00026
SC3	0.1	0.02%	\$ 88	570,633	\$ 0.00015	\$ 0.00016
SC4	0.0	0.00%	\$ -	6,531,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,396,000	\$ -	\$ -
SC7	36.1	8.35%	\$ 31,013	324,957,472	\$ 0.00010	\$ 0.00011
Total	433.0 (2)	100.00%	\$ 371,488	1,587,273,662		

(1) Attachment 6c - Cost Allocation of VEPCo Schedule 12 Charges to RECO Zone for the period January 2023 - December 2023

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,211,487	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,125,471	MWH
3	BGS-RSCP Eligible Transmission Obligation	385	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 330,330.00	= Line 3 x \$71.5 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.29	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PPL) effective January 1, 2024
To reflect FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2023 - December 2023

2024 Average Monthly PPL-TEC Costs Allocated to RECO	\$	71,273	(1)
2024 RECO Zone Transmission Peak Load (MW)		433.0	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	164.61	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$71,273 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2024 - December 2024 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	278.6	64.33%	\$ 550,231	726,270,349	\$ 0.00076	\$ 0.00081
SC2 Secondary	104.2	24.07%	\$ 205,870	474,650,074	\$ 0.00043	\$ 0.00046
SC2 Primary	14.0	3.22%	\$ 27,565	48,898,134	\$ 0.00056	\$ 0.00060
SC3	0.1	0.02%	\$ 202	570,633	\$ 0.00035	\$ 0.00037
SC4	0.0	0.00%	\$ -	6,531,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,396,000	\$ -	\$ -
SC7	<u>36.1</u>	8.35%	\$ 71,402	<u>324,957,472</u>	\$ 0.00022	\$ 0.00023
Total	433.0 (2)	100.00%	\$ 855,270	1,587,273,662		

(1) Attachment 5C - Cost Allocation of PPL Schedule 12 Charges to RECO Zone for January 2023 - December 2023

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,211,487	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,125,471	MWH
3	BGS-RSCP Eligible Transmission Obligation	385	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 760,498.20	= Line 3 x \$164.61 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.68	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (MAIT) effective January 1, 2024

To reflect FERC-approved MAIT Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2023 - December 2023

2024 Average Monthly MAIT-TEC Costs Allocated to RECO	\$	3,088	(1)
2024 RECO Zone Transmission Peak Load (MW)		433.0	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	7.13	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$3,088 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2024 - December 2024 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	278.6	64.33%	\$ 23,837	726,270,349	\$ 0.00003	\$ 0.00003
SC2 Secondary	104.2	24.07%	\$ 8,919	474,650,074	\$ 0.00002	\$ 0.00002
SC2 Primary	14.0	3.22%	\$ 1,194	48,898,134	\$ 0.00002	\$ 0.00002
SC3	0.1	0.02%	\$ 9	570,633	\$ 0.00002	\$ 0.00002
SC4	0.0	0.00%	\$ -	6,531,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,396,000	\$ -	\$ -
SC7	36.1	8.35%	\$ 3,093	324,957,472	\$ 0.00001	\$ 0.00001
Total	433.0 (2)	100.00%	\$ 37,052	1,587,273,662		

(1) Attachment 6e - Cost Allocation of MAIT Schedule 12 Charges to RECO Zone for the period January 2023 - December 2023

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,211,487	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,125,471	MWH
3	BGS-RSCP Eligible Transmission Obligation	385	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 32,940.60	= Line 3 x \$7.13 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.03	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (AEP East) effective January 1, 2024
To reflect FERC-approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2023 - December 2023

2024 Average Monthly AEP-East-TEC Costs Allocated to RECO	\$	6,511	(1)
2024 RECO Zone Transmission Peak Load (MW)		433.0	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	15.04	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$6,511 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2024 - December 2024 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	278.6	64.33%	\$ 50,267	724,801,000	\$ 0.00007	\$ 0.00007
SC2 Secondary	104.2	24.07%	\$ 18,808	500,527,000	\$ 0.00004	\$ 0.00004
SC2 Primary	14.0	3.22%	\$ 2,518	57,468,000	\$ 0.00004	\$ 0.00004
SC3	0.1	0.02%	\$ 18	336,000	\$ 0.00005	\$ 0.00005
SC4	0.0	0.00%	\$ -	6,458,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,439,000	\$ -	\$ -
SC7	36.1	8.35%	\$ 6,523	261,905,000	\$ 0.00002	\$ 0.00002
Total	433.0 (2)	100.00%	\$ 78,134	1,556,934,000		

(1) Attachment 6f - Cost Allocation of AEP East Schedule 12 Charges to RECO Zone for the period January 2023 - December 2023

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,211,487	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,125,471	MWH
3	BGS-RSCP Eligible Transmission Obligation	385	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 69,484.80	= Line 3 x \$15.04 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.06	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (Silver Run) effective January 1, 2024

To reflect FERC-approved Silver Run Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2023 - December 2023

2024 Average Monthly Silver Run-TEC Costs Allocated to RECO	\$	13,326	(1)
2024 RECO Zone Transmission Peak Load (MW)		433.0	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	30.78	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$13,326 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2024 - December 2024 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	278.6	64.33%	\$ 102,882	726,270,349	\$ 0.00014	\$ 0.00015
SC2 Secondary	104.2	24.07%	\$ 38,493	474,650,074	\$ 0.00008	\$ 0.00009
SC2 Primary	14.0	3.22%	\$ 5,154	48,898,134	\$ 0.00011	\$ 0.00012
SC3	0.1	0.02%	\$ 38	570,633	\$ 0.00007	\$ 0.00007
SC4	0.0	0.00%	\$ -	6,531,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,396,000	\$ -	\$ -
SC7	36.1	8.35%	\$ 13,351	324,957,472	\$ 0.00004	\$ 0.00004
Total	433.0 (2)	100.00%	\$ 159,918	1,587,273,662		

(1) Attachment 6g - Cost Allocation of Silver Run Project Schedule 12 Charges to RECO Zone for the period January 2023 - December 2023

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,211,487	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,125,471	MWH
3	BGS-RSCP Eligible Transmission Obligation	385	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 142,203.60	= Line 3 x \$30.78 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.13	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (NIPSCO) effective January 1, 2024
 To reflect FERC-approved NIPSCO Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2023 - December 2023

2024 Average Monthly NIPSCO-TEC Costs Allocated to RECO	\$	213	(1)
2024 RECO Zone Transmission Peak Load (MW)		433.0	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	0.49	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$213 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2024 - December 2024 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	278.6	64.33%	\$ 1,646	726,270,349	\$ -	\$ -
SC2 Secondary	104.2	24.07%	\$ 616	474,650,074	\$ -	\$ -
SC2 Primary	14.0	3.22%	\$ 82	48,898,134	\$ -	\$ -
SC3	0.1	0.02%	\$ 1	570,633	\$ -	\$ -
SC4	0.0	0.00%	\$ -	6,531,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,396,000	\$ -	\$ -
SC7	<u>36.1</u>	8.35%	\$ 214	<u>324,957,472</u>	\$ -	\$ -
Total	433.0 (2)	100.00%	\$ 2,559	1,587,273,662		

(1) Attachment 6h - Cost Allocation of NIPSCO Project Schedule 12 Charges to RECO Zone for the period January 2023 - December 2023

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,211,487	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,125,471	MWH
3	BGS-RSCP Eligible Transmission Obligation	385	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 2,263.80	= Line 3 x \$0.49 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ -	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (SFC) effective January 1, 2024

To reflect FERC-approved SFC Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2023 - December 2023

2024 Average Monthly SFC-TEC Costs Allocated to RECO	\$267.09	(1)
2024 RECO Zone Transmission Peak Load (MW)	433.0	(2)
Transmission Enhancement Rate (\$/MW-month)	\$ 0.62	
SUT	6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$267 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2024 - December 2024 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	278.6	64.33%	\$ 2,062	726,270,349	\$ -	\$ -
SC2 Secondary	104.2	24.07%	\$ 772	474,650,074	\$ -	\$ -
SC2 Primary	14.0	3.22%	\$ 103	48,898,134	\$ -	\$ -
SC3	0.1	0.02%	\$ 1	570,633	\$ -	\$ -
SC4	0.0	0.00%	\$ -	6,531,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,396,000	\$ -	\$ -
SC7	36.1	8.35%	\$ 268	324,957,472	\$ -	\$ -
Total	433.0 (2)	100.00%	\$ 3,206	1,587,273,662		

(1) Attachment 6i - Cost Allocation of SFC Schedule 12 Charges to RECO Zone for the period January 2023 - December 2023

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,211,487	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,125,471	MWH
3	BGS-RSCP Eligible Transmission Obligation	385	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 2,864.40	= Line 3 x \$0.62 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ -	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (EL05-121 Project) effective January 1, 2024
To reflect FERC-approved EL05-121 Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2023 - December 2023

2024 Average Monthly EL05-121-TEC Costs Allocated to RECO	\$	29,203	(1)
2024 RECO Zone Transmission Peak Load (MW)		433.0	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	67.44	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$29,203 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales January 2024 - December 2024 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	278.6	64.33%	\$ 225,447	726,270,349	\$ 0.00031	\$ 0.00033
SC2 Secondary	104.2	24.07%	\$ 84,352	474,650,074	\$ 0.00018	\$ 0.00019
SC2 Primary	14.0	3.22%	\$ 11,294	48,898,134	\$ 0.00023	\$ 0.00025
SC3	0.1	0.02%	\$ 83	570,633	\$ 0.00015	\$ 0.00016
SC4	0.0	0.00%	\$ -	6,531,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,396,000	\$ -	\$ -
SC7	36.1	8.35%	\$ 29,256	324,957,472	\$ 0.00009	\$ 0.00010
Total	433.0 (2)	100.00%	\$ 350,432	1,587,273,662		

(1) Attachment 6j - Cost Allocation of EL05-121 Project Schedule 12 Charges to RECO Zone for January 2023 - December 2023

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Jan - Dec @ cust (RECO Eastern Division)	1,211,487	MWH
2	BGS-RSCP Eligible Sales Jan - Dec @ trans node (RECO Eastern Division)	1,125,471	MWH
3	BGS-RSCP Eligible Transmission Obligation	385	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 311,572.80	= Line 3 x \$67.44 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.28	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting proposed changes effective March 1, 2024

To reflect: RMR Costs

FERC-approved Project Schedule 12 Charges (Schedule 12 PJM OATT) for the following:
AEP-East, PSE&G, PPL, VEPCo, MAIT, JCP&L, EL05-121, Silver Run, NIPSCO, and SFC

FERC-approved Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates for the following:
ACE, BG&E, Delmarva, PEPCO, PPL, TrailCo, PECO, CW Edison, and Duquesne

(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00003	0.00001	0.00002	0.00002	0.00000	0.00000	0.00001
AEP-East - TEC	(3)	0.00007	0.00004	0.00004	0.00005	0.00000	0.00000	0.00002
BG&E- TEC	(4)	0.00002	0.00001	0.00001	0.00001	0.00000	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PEPCO - TEC	(7)	0.00001	0.00000	0.00001	0.00001	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00076	0.00043	0.00056	0.00035	0.00000	0.00000	0.00022
PSE&G - TEC	(9)	0.01745	0.00999	0.01299	0.00816	0.00000	0.00000	0.00506
TrailCo - TEC	(10)	0.00023	0.00012	0.00014	0.00018	0.00000	0.00000	0.00008
VEPCo - TEC	(11)	0.00033	0.00019	0.00024	0.00015	0.00000	0.00000	0.00010
MAIT - TEC	(12)	0.00003	0.00002	0.00002	0.00002	0.00000	0.00000	0.00001
JCP&L -TEC	(13)	0.00033	0.00019	0.00025	0.00015	0.00000	0.00000	0.00010
PECO -TEC	(14)	0.00010	0.00005	0.00006	0.00008	0.00000	0.00000	0.00003
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00031	0.00018	0.00023	0.00015	0.00000	0.00000	0.00009
Silver RunTEC	(17)	0.00014	0.00008	0.00011	0.00007	0.00000	0.00000	0.00004
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SFC TEC	(19)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Duquesne-TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Total (\$/kWh and excl SUT)		\$0.01981	\$0.01131	\$0.01468	\$0.00940	\$0.00000	\$0.00000	\$0.00577
Total (¢/kWh and excl SUT)		1.981 ¢	1.131 ¢	1.468 ¢	0.940 ¢	0.000 ¢	0.000 ¢	0.577 ¢

(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT)**6.625%**

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00003	0.00001	0.00002	0.00002	0.00000	0.00000	0.00001
AEP-East - TEC	(3)	0.00007	0.00004	0.00004	0.00005	0.00000	0.00000	0.00002
BG&E- TEC	(4)	0.00002	0.00001	0.00001	0.00001	0.00000	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PEPCO - TEC	(7)	0.00001	0.00000	0.00001	0.00001	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00081	0.00046	0.00060	0.00037	0.00000	0.00000	0.00023
PSE&G - TEC	(9)	0.01861	0.01065	0.01385	0.00870	0.00000	0.00000	0.00540
TrailCo - TEC	(10)	0.00025	0.00013	0.00015	0.00019	0.00000	0.00000	0.00009
VEPCo - TEC	(11)	0.00035	0.00020	0.00026	0.00016	0.00000	0.00000	0.00011
MAIT - TEC	(12)	0.00003	0.00002	0.00002	0.00002	0.00000	0.00000	0.00001
JCP&L -TEC	(13)	0.00035	0.00020	0.00027	0.00016	0.00000	0.00000	0.00011
PECO -TEC	(14)	0.00011	0.00005	0.00006	0.00009	0.00000	0.00000	0.00003
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00033	0.00019	0.00025	0.00016	0.00000	0.00000	0.00010
Silver Run TEC	(17)	0.00015	0.00009	0.00012	0.00007	0.00000	0.00000	0.00004
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SFC -TEC	(19)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Duquesne-TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Total (\$/kWh and incl SUT)		\$0.02112	\$0.01205	\$0.01566	\$0.01001	\$0.00000	\$0.00000	\$0.00616
Total (¢/kWh and incl SUT)		2.112 ¢	1.205 ¢	1.566 ¢	1.001 ¢	0.000 ¢	0.000 ¢	0.616 ¢

Notes:

- (1) RMR rates based on allocation by transmission zone.
- (2) ACE-TEC rates pursuant to the Board's Order dated August 16, 2023 in Docket No. ER23060410 .
- (3) AEP-East-TEC rates calculated in attachment 5g of the joint filing.
- (4) BG&E-TEC rates pursuant to the Board's Order dated August 16, 2023 in Docket No. ER23060410.
- (5) Delmarva-TEC rates pursuant to the Board's Order dated August 16, 2023 in Docket No. ER23060410.
- (7) PEPCO rates pursuant to the Board's Order dated August 16, 2023 in Docket No. ER23060410.
- (8) PPL-TEC rates calculated in attachment 5L of the joint filing.
- (9) PSE&G-TEC rates calculated in attachment 5b of the joint filing.
- (10) TrailCo-TEC rates pursuant to the Board's Order dated August 16, 2023 in Docket No. ER23060410.
- (11) VEPCo-TEC rates calculated in attachment 5d of the joint filing.
- (12) MAIT-TEC rates calculated in attachment 5f of the joint filing.
- (13) JCP&L-TEC rates calculated in attachment 5c of the joint filing.
- (14) PECO-TEC rates pursuant to the Board's Order dated August 16, 2023 in Docket No. ER23060410.
- (15) CW Edison-TEC rates pursuant to the Board's Order dated August 16, 2023 in Docket No. ER23060410.
- (16) EL05-121 rates calculated in attachment 5k of the joint filing.
- (17) Silver Run-TEC rates calculated in attachment 5h of the joint filing.
- (18) NIPSCO-TEC rates calculated in attachment 5i of the joint filing.
- (19) SFC rates calculated in attachment 5j of the joint filing.
- (20) Duquesne-TEC rates pursuant to the Board's Order dated August 16, 2023 in Docket No. ER23060410.

Attachment 6 – PJM Schedule 12 (Transmission Enhancement) Charges

Attachment 6a
PSE&G Project Charges

Attachment 6b
JCP&L Project Charges

Attachment 6c
Virginia Electric Power Company Project Charges

Attachment 6d
Midcontinent Independent System Operator

Attachment 6e
MAIT Project Charges

Attachment 6f
AEP East Project Charges

Attachment 6g
Silver Run Project Charges

Attachment 6h
NIPSCo Project Charges

Attachment 6i
SFC Charges

Attachment 6j
EL05-121 Charges

Attachment 6k
PPL Electric Utilities

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2024 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1,2	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			PJM Website Transmission Enhancement Worksheet 1.19.2024								
per PJM website	per PJM spreadsheet	per PJM website									
Replace all derated Branchburg 500/230 kava transformers	b0130	\$ 1,499,291.00	1.36%	47.76%	50.88%	0.00%	\$20,390	\$716,061	\$762,839	\$0	\$1,499,291
Reconductor Kittatinny - Newtown 230 kV with 1590 ACSS	b0134	\$ 615,675.00	0.00%	51.11%	45.96%	2.93%	\$0	\$314,671	\$282,964	\$18,039	\$615,675
Build new Essex - Aldene 230 kV cable connected through phase angle regulator at Essex	b0145	\$ 6,595,764.00	0.00%	73.45%	21.78%	4.77%	\$0	\$4,844,589	\$1,436,557	\$314,618	\$6,595,764
Install 4th 500/230 kV transformer at New Freedom	b0411	\$ 1,668,605.00	47.01%	7.04%	22.31%	0.00%	\$784,411	\$117,470	\$372,266	\$0	\$1,274,147
Install 230-138kV transformer at Metuchen substation	b0161	\$ 2,065,128.00	0.00%	0.00%	99.80%	0.20%	\$0	\$0	\$2,060,998	\$4,130	\$2,065,128
Build a new 230 kV section from Branchburg - Flagtown and move the Flagtown - Somerville 230 kV circuit to the new section	b0169	\$ 1,262,259.00	1.72%	25.94%	59.59%	0.00%	\$21,711	\$327,430	\$752,180	\$0	\$1,101,321
Reconductor the Flagtown-Somerville-Bridgewater 230 kV circuit with 1590 ACSS	b0170	\$ 550,538.00	0.00%	42.95%	38.36%	0.79%	\$0	\$236,456	\$211,186	\$4,349	\$451,992
Replace wave trap at Branchburg 500kV substation	b0172.2	\$ 1,075.50	1.65%	3.59%	5.99%	0.24%	\$18	\$39	\$64	\$3	\$123
Replace wave trap at Branchburg 500kV substation	b0172.2_dfax	\$ 1,075.50	6.70%	30.29%	55.62%	2.41%	\$72	\$326	\$598	\$26	\$1,022
Branchburg 400 MVAR Capacitor	b0290	\$ 3,338,851.00	1.65%	3.59%	5.99%	0.24%	\$55,091	\$119,865	\$199,997	\$8,013	\$382,966
Branchburg 400 MVAR Capacitor	b0290_dfax	\$ 3,338,851.00	6.70%	30.29%	55.62%	2.41%	\$223,703	\$1,011,338	\$1,857,069	\$80,466	\$3,172,576
Inst Conemaugh 250 MVAR Cap	b0376	\$ 52,540.50	1.65%	3.59%	5.99%	0.24%	\$867	\$1,886	\$3,147	\$126	\$6,026
Inst Conemaugh 250 MVAR Cap	b0376_dfax	\$ 52,540.50	0.00%	33.77%	43.34%	1.87%	\$0	\$17,743	\$22,771	\$983	\$41,496
Saddle Brook - Athenia Upgrade Cable	b0472	\$ 1,251,447.00	0.00%	0.00%	94.41%	3.53%	\$0	\$0	\$1,181,491	\$44,176	\$1,225,667
Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland (500kV and above elements of the project)	b0489	\$ 35,750,158.00	1.65%	3.59%	5.99%	0.24%	\$589,878	\$1,283,431	\$2,141,434	\$85,800	\$4,100,543
Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland (500kV and above elements of the project)	b0489_dfax	\$ 35,750,158.00	0.00%	33.68%	60.04%	2.60%	\$0	\$12,040,653	\$21,464,395	\$929,504	\$34,434,552
Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland (Below 500 kV elements of the project) (In Service)	b0489.4	\$ 3,884,464.00	5.09%	32.73%	40.71%	1.52%	\$197,719	\$1,271,385	\$1,581,365	\$59,044	\$3,109,513
Susquehanna Roseland Breakers (In-Service)	b0489.5	\$ 20,908.50	1.65%	3.59%	5.99%	0.24%	\$345	\$751	\$1,252	\$50	\$2,398
Susquehanna Roseland Breakers (In-Service)	b0489.5_dfax	\$ 20,908.50	0.00%	33.68%	60.04%	2.60%	\$0	\$7,042	\$12,553	\$544	\$20,139
Loop the 5021 circuit into New Freedom 500 kV substation	b0498	\$ 1,068,283.50	1.65%	3.59%	5.99%	0.24%	\$17,627	\$38,351	\$63,990	\$2,564	\$122,532
Loop the 5021 circuit into New Freedom 500 kV substation	b0498_dfax	\$ 1,068,283.50	10.99%	22.53%	41.10%	1.78%	\$117,404	\$240,684	\$439,065	\$19,015	\$816,169

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
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			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share ^{1,2}	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			PJM Website Transmission Enhancement Worksheet 1.19.2024								
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Branchburg-Somerville-Flagtown Reconductor	b0664-b0665	\$ 1,617,439.00	0.00%	36.35%	43.24%	1.61%	\$0	\$587,939	\$699,381	\$26,041	\$1,313,360
Somerville -Bridgewater Reconductor	b0668	\$ 558,550.00	0.00%	39.41%	38.76%	1.45%	\$0	\$220,125	\$216,494	\$8,099	\$444,718
Reconductor Hudson - South Waterfront 230kV circuit	b0813	\$ 766,008.00	0.00%	9.92%	83.73%	3.12%	\$0	\$75,988	\$641,378	\$23,899	\$741,266
New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie	b0814	\$ 4,045,990.00	0.00%	23.49%	67.03%	2.50%	\$0	\$950,403	\$2,712,027	\$101,150	\$3,763,580
Reconductor South Mahwah 345 kV J-3410 Circuit	b1017	\$ 1,746,693.00	0.00%	29.01%	64.85%	2.53%	\$0	\$506,716	\$1,132,730	\$44,191	\$1,683,637
Reconductor South Mahwah 345 kV K-3411 Circuit	b1018	\$ 1,816,996.00	0.00%	29.18%	64.68%	2.53%	\$0	\$530,199	\$1,175,233	\$45,970	\$1,751,402
West Orange Conversion (North Central Reliability)	b1154	\$ 32,985,311.00	0.00%	0.00%	96.18%	3.82%	\$0	\$0	\$31,725,272	\$1,260,039	\$32,985,311
Branchburg-Middlesex Sw Rack	b1155	\$ 5,655,351.00	0.00%	4.61%	91.75%	3.64%	\$0	\$260,712	\$5,188,785	\$205,855	\$5,655,351
Conversion	b1156	\$ 32,169,691.00	0.00%	0.00%	96.18%	3.82%	\$0	\$0	\$30,940,809	\$1,228,882	\$32,169,691
Reconf Kearny Loop in P2216	b1589	\$ 2,202,013.00	0.00%	0.00%	61.59%	2.46%	\$0	\$0	\$1,356,220	\$54,170	\$1,410,389
230kV Lawrence Switching Station Upgrade	b1228	\$ 1,935,197.00	0.00%	0.00%	95.83%	3.81%	\$0	\$0	\$1,854,499	\$73,731	\$1,928,230
Ridge Rd 69kV Breaker Station	b1255	\$ 4,288,840.00	0.00%	0.00%	96.18%	3.82%	\$0	\$0	\$4,125,006	\$163,834	\$4,288,840
Northeast Grid Reliability Project	b1304.1-b1304.4	\$ 59,257,782.00	0.23%	1.17%	70.16%	2.78%	\$136,293	\$693,316	\$41,575,260	\$1,647,366	\$44,052,235
Mickleton-Gloucester-Camden	b1398	\$ 40,870,738.00	0.00%	12.82%	31.46%	1.25%	\$0	\$5,239,629	\$12,857,934	\$510,884	\$18,608,447
Aldene-Springfield Rd. Conv	b1399	\$ 6,650,022.00	0.00%	0.00%	96.18%	3.82%	\$0	\$0	\$6,395,991	\$254,031	\$6,650,022
Replace Salem 500 kV breakers	b1410-b1415	\$ 706,523.00	1.65%	3.59%	5.99%	0.24%	\$11,658	\$25,364	\$42,321	\$1,696	\$81,038
Replace Salem 500 kV breakers	b1410-b1415_dfax	\$ 706,523.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$677,202	\$29,321	\$706,523
Uprate Eagle Point-Gloucester 230 kV Circuit	b1588	\$ 1,126,301.00	0.00%	10.31%	54.17%	2.16%	\$0	\$116,122	\$610,117	\$24,328	\$750,567
Upgrade Camden Richmon 230kV	b1590	\$ 1,041,260.00	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
New Cox's Corner-Lumberton 230kV Circuit	b1787	\$ 3,019,598.00	4.96%	44.20%	48.08%	1.92%	\$149,772	\$1,334,662	\$1,451,823	\$57,976	\$2,994,233
Build Mickleton-Gloucester Corridor Ultimate Design	b2139	\$ 1,830,305.00	0.00%	0.00%	61.11%	2.44%	\$0	\$0	\$1,118,499	\$44,659	\$1,163,159
Reconfigure Brunswick New 69kV	b2146	\$ 15,749,999.00	0.00%	0.00%	96.16%	3.84%	\$0	\$0	\$15,145,199	\$604,800	\$15,749,999
Convert Bergen Marion 138 kV to double circuit 345kV and Sub	b2436.10_dfax	\$ 8,598,918.50	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$8,242,063	\$356,855	\$8,598,919
Convert Bergen Marion 138 kV to double circuit 345kV and Sub	b2436.10	\$ 8,598,918.50	1.65%	3.59%	5.99%	0.24%	\$141,882	\$308,701	\$515,075	\$20,637	\$986,296
Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.21_dfax	\$ 3,246,484.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$3,111,755	\$134,729	\$3,246,484
Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.21	\$ 3,246,484.00	1.65%	3.59%	5.99%	0.24%	\$53,567	\$116,549	\$194,464	\$7,792	\$372,372
Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.22_dfax	\$ 2,397,434.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$2,297,940	\$99,494	\$2,397,434
Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.22	\$ 2,397,434.00	1.65%	3.59%	5.99%	0.24%	\$39,558	\$86,068	\$143,606	\$5,754	\$274,986

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per PJM website	per PJM spreadsheet	per PJM website									
New 500 kV bay at Hope Creek (Expansion of Hope Creek sub)	b2633.4	\$ 2,739,550.00	1.65%	3.59%	5.99%	0.24%	\$45,203	\$98,350	\$164,099	\$6,575	\$314,226
New 500 kV bay at Hope Creek (Expansion of Hope Creek sub)	b2633.4_dfax	\$ 2,739,550.00	8.01%	13.85%	20.79%	0.62%	\$219,438	\$379,428	\$569,552	\$16,985	\$1,185,403
New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation	b2633.5	\$ 7,703,762.00	8.01%	13.85%	20.79%	0.62%	\$617,071	\$1,066,971	\$1,601,612	\$47,763	\$3,333,418
Rebuild Aldene-Warinanco-Linden VFT 230kV Circuit	b2955	\$ 10,239,928.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$9,814,971	\$424,957	\$10,239,928
Construct a new Bayway - Bayonne 345 kV circuit and any associated substation upgrades	b2436.33	\$ 15,765,866.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$15,111,583	\$654,283	\$15,765,866
Construct a new North Ave - Bayonne 345 kV circuit and any associated substation upgrades (B2436.34)	b2436.34	\$ 12,625,659.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$12,101,694	\$523,965	\$12,625,659
Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (B2436.60)	b2436.60	\$ 4,306,376.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$4,127,661	\$178,715	\$4,306,376
Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation	b2436.81_dfax	\$ 2,698,702.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$2,586,706	\$111,996	\$2,698,702
Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation	b2436.81	\$ 2,698,702.00	1.65%	3.59%	5.99%	0.24%	\$44,529	\$96,883	\$161,652	\$6,477	\$309,541
Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.83_dfax	\$ 2,698,702.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$2,586,706	\$111,996	\$2,698,702
Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.83	\$ 2,698,702.00	1.65%	3.59%	5.99%	0.24%	\$44,529	\$96,883	\$161,652	\$6,477	\$309,541
Convert Bayway-Linden "W" to 138kV circuit to 345kV	b2436.84_dfax	\$ 2,618,434.50	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$2,509,769	\$108,665	\$2,618,435
Convert Bayway-Linden "W" to 138kV circuit to 345kV	b2436.84	\$ 2,618,434.50	1.65%	3.59%	5.99%	0.24%	\$43,204	\$94,002	\$156,844	\$6,284	\$300,334
Convert Bayway-Linden "M" to 138kV circuit to 345kV	b2436.85_dfax	\$ 2,618,434.50	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$2,509,769	\$108,665	\$2,618,435
Convert Bayway-Linden "M" to 138kV circuit to 345kV	b2436.85	\$ 2,618,434.50	1.65%	3.59%	5.99%	0.24%	\$43,204	\$94,002	\$156,844	\$6,284	\$300,334
Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades	b2436.90_dfax	\$ 1,501,512.00	0.00%	0.00%	100.00%	0.00%	\$0	\$0	\$1,501,512	\$0	\$1,501,512
Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades	b2436.90	\$ 1,501,512.00	1.65%	3.59%	5.99%	0.24%	\$24,775	\$53,904	\$89,941	\$3,604	\$172,223
	b2437.10	\$ 2,667,409.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$2,556,712	\$110,697	\$2,667,409
	b2437.20	\$ 870,451.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$834,327	\$36,124	\$870,451
	b2437.21	\$ 870,425.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$834,302	\$36,123	\$870,425

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New Linden 345/230 kV transformer and any associated substation upgrades	b2437.30	\$ 3,339,924.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$3,201,317	\$138,607	\$3,339,924
Install two 175 MVAR Re at Hptcg	b2702_dfax	\$ 1,114,666.00	0.00%	0.00%	100.00%	0.00%	\$0	\$0	\$1,114,666	\$0	\$1,114,666
Install two 175 MVAR Re at Hptcg	b2702	\$ 1,114,666.00	1.65%	3.59%	5.99%	0.24%	\$18,392	\$40,017	\$66,768	\$2,675	\$127,852
Convert R-1318 and Q1815 Circuits to 230kV	b2835.1	\$ 8,564,749.00	14.94%	0.00%	38.89%	1.68%	\$1,279,574	\$0	\$3,330,831	\$143,888	\$4,754,292
Convert R-1318 and Q1815 Circuits to 230kV	b2835.2	\$ 5,563,564.00	13.15%	0.00%	45.75%	1.98%	\$731,609	\$0	\$2,545,331	\$110,159	\$3,387,098
Convert R-1318 and Q1815 Circuits to 230kV	b2835.3	\$ 982,366.00	11.57%	0.00%	51.78%	2.24%	\$113,660	\$0	\$508,669	\$22,005	\$644,334
Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits	b2836.2	\$ 8,200,347.00	2.14%	0.00%	75.09%	3.25%	\$175,487	\$0	\$6,157,641	\$266,511	\$6,599,639
Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits	b2836.3	\$ 5,343,301.00	6.98%	0.00%	3.24%	0.14%	\$372,962	\$0	\$173,123	\$7,481	\$553,566
Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits	b2836.4	\$ 10,258,792.00	5.13%	0.00%	45.77%	1.98%	\$526,276	\$0	\$4,695,449	\$203,124	\$5,424,849
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.1	\$ 3,869,257.00	0.00%	0.00%	85.55%	3.70%	\$0	\$0	\$3,310,149	\$143,163	\$3,453,312
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.2	\$ 1,340,904.00	0.00%	0.00%	87.38%	3.78%	\$0	\$0	\$1,171,682	\$50,686	\$1,222,368
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.3	\$ 1,044,567.00	0.00%	0.00%	87.95%	3.81%	\$0	\$0	\$918,697	\$39,798	\$958,495
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.4	\$ 3,836,830.00	0.00%	0.00%	89.18%	3.86%	\$0	\$0	\$3,421,685	\$148,102	\$3,569,787
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.5	\$ 4,056,431.00	0.00%	0.00%	90.15%	3.90%	\$0	\$0	\$3,656,873	\$158,201	\$3,815,073
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.6	\$ 3,963,150.00	0.00%	0.00%	83.55%	3.62%	\$0	\$0	\$3,311,212	\$143,466	\$3,454,678
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.7	\$ 1,407,076.00	0.00%	0.00%	86.29%	3.73%	\$0	\$0	\$1,214,166	\$52,484	\$1,266,650
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.8	\$ 1,044,567.00	0.00%	0.00%	86.29%	3.73%	\$0	\$0	\$901,357	\$38,962	\$940,319
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.9	\$ 345,893.00	0.00%	0.00%	88.18%	3.81%	\$0	\$0	\$305,008	\$13,179	\$318,187
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.10	\$ 3,490,820.00	0.00%	0.00%	88.99%	3.85%	\$0	\$0	\$3,106,481	\$134,397	\$3,240,877
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.11	\$ 4,062,521.00	0.00%	0.00%	90.54%	3.92%	\$0	\$0	\$3,678,207	\$159,251	\$3,837,457
Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg)	b2986.12	\$ 5,982,286.00	0.00%	58.66%	39.62%	1.72%	\$0	\$3,509,209	\$2,370,182	\$102,895	\$5,982,286
Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg - East Flemington)	b2986.21	\$ 6,016,073.00	0.00%	0.00%	0.66%	0.03%	\$0	\$0	\$39,706	\$1,805	\$41,511
Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington-Pleasant Valley)	b2986.22	\$ 12,638,030	0.00%	0.00%	10.01%	0.43%	\$0	\$0	\$1,265,067	\$54,344	\$1,319,410

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Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown)	b2986.23	\$ 2,610,795	0.00%	26.89%	56.96%	2.46%	\$0	\$702,043	\$1,487,109	\$64,226	\$2,253,377	
Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham)	b2986.24	\$ 1,108,162	0.00%	33.60%	53.66%	2.32%	\$0	\$372,342	\$594,640	\$25,709	\$992,692	
Convert N-1340 & T-1372/D-1330 138kV to 230kV Circuits	b2836.1	\$ 6,972,648.00	8.23%	0.00%	17.46%	0.76%	\$573,849	\$0	\$1,217,424	\$52,992	\$1,844,265	
Replace Transformers 203/138kV transformers at Roseland	b0274	\$ 1,689,663.00	0.00%	0.00%	96.77%	0.00%	\$0	\$0	\$1,635,087	\$0	\$1,635,087	
Eliminate the Sewaren 138 kV bus	b2276	\$ 1,338,734.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$1,283,177	\$55,557	\$1,338,734	
Convert the two 138 kV ckts from Sewaren – Metuchen to 230 kV	b2276.1	\$ 8,401,073.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$8,052,428	\$348,645	\$8,401,073	
Reconfigure the Metuchen 230 kV stn	b2276.2	\$ 1,583,429.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$1,517,717	\$65,712	\$1,583,429	
Construct a new North Ave - Airport 345 kV circuit	b2436.50	\$ 6,526,249.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$6,255,410	\$270,839	\$6,526,249	
Construct a new Airport - Bayway 345 kV circuit	b2436.70	\$ 8,127,620.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$7,790,324	\$337,296	\$8,127,620	
New Bergen 345/138 kV transformer #1	b2437.11	\$ 2,667,409.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$2,556,712	\$110,697	\$2,667,409	
New Bayonne 345/69 kV transformer	b2437.33	\$ 2,018,522.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$1,934,753	\$83,769	\$2,018,522	
Build3rdSource- NewarkAirport345kVStation	b2755	\$ 5,506,411.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$5,277,895	\$228,516	\$5,506,411	
Build a new 69 kV circuit from Cedar Grove to Great Notch	b2810.2	\$ 2,527,965.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$2,423,054	\$104,911	\$2,527,965	
Build 69 kV circuit from Locust Street to Delair	b2811	\$ 1,244,603.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$1,192,952	\$51,651	\$1,244,603	
Construct River Road to Tonnelle Avenue 69kV Circuit	b2812	\$ 1,844,178.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$1,767,645	\$76,533	\$1,844,178	
Construct Springfield Rd 69kV	b2933.1	\$ 3,890,117.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$3,728,677	\$161,440	\$3,890,117	
Construct Stanley Terrace	b2933.2	\$ 3,517,026.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$3,371,069	\$145,957	\$3,517,026	
Construct Front St Spring 69kV	b2933.31	\$ 351,432.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$336,848	\$14,584	\$351,432	
Construct Springfield- Stanley Terrace Rd 69kV	b2933.32	\$ 5,792,760.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$5,552,360	\$240,400	\$5,792,760	
Build a new 69kV line between Hasbrouck Heights and Carlstadt	b2934	\$ 1,741,316.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$1,669,051	\$72,265	\$1,741,316	
Third Supply for Runnemede 69kV and Woodbury 69kV	b2935	\$ 2,603,930.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$2,495,867	\$108,063	\$2,603,930	
Build a new 230/69 kV switching substation at Hilltop	b2935.1	\$ 2,504,791.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$2,400,842	\$103,949	\$2,504,791	
Build a new line between Hilltop and Woodbury 69 kV	b2935.2	\$ 2,315,275.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$2,219,191	\$96,084	\$2,315,275	
Convrt Runnemede's strt bus to a ring bus and const a 69 kV line from Hilltop to Runnemede 69 kV	b2935.3	\$ 2,349,570.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$2,252,063	\$97,507	\$2,349,570	
Recon L-2238 CG - Jackson Rd	b2956	\$ 15,434,156.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$14,793,639	\$640,517	\$15,434,156	
Install a 69kV ring bus and one (1) 230/69kV transformer at Hillsdale	b2982.1	\$ 4,690,703.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$4,496,039	\$194,664	\$4,690,703	

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2024 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1,2	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.19.2024</i>								
Construct a 69kV network between Paramus, Dumont, and Hillsdale Substation using existing 69kV circuit	b2982.2	\$ 3,154,043.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$3,023,150	\$130,893	\$3,154,043
Convert Kuller Rd to 69/13kV statn	b2983	\$ 2,119,595.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$2,031,632	\$87,963	\$2,119,595
Install 69kV ring bus and two (2) 69/13kV transfs at Kuller Rd.	b2983.1	\$ 2,132,893.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$2,044,378	\$88,515	\$2,132,893
Construct a 69kV network between Kuller Road, Passaic, Paterson, and Harvey (new Clifton area switching station)	b2983.2	\$ 2,146,594.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$2,057,510	\$89,084	\$2,146,594
Roseland-Branchburg 230kV corridor rebuild (Roseland - Readington)	b2986.11	\$ 32,417,733.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$31,072,397	\$1,345,336	\$32,417,733
Purchase properties at Maywood to accommodate new construction	b3003.1	\$ 346,168.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$331,802	\$14,366	\$346,168
Extend Maywood 230kV bus and install one (1) 230kV breaker	b3003.2	\$ 294,371.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$282,155	\$12,216	\$294,371
Install one (1) 230/69kV transformer at Maywood	b3003.3	\$ 3,253,567.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$3,118,544	\$135,023	\$3,253,567
Install Maywood 69kV ring bus	b3003.4	\$ 2,159,644.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$2,070,019	\$89,625	\$2,159,644
Construct a 69kV network between Spring Valley Road, Hasbrouck Heights, and Maywood	b3003.5	\$ 109,205.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$104,673	\$4,532	\$109,205
Construct a 230/69/13kV station by tapping the Mercer - Kuser Rd 230kV circuit	b3004	\$ 1,493,507.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$1,431,526	\$61,981	\$1,493,507
Install a new Clinton 230kV ring bus with one (1) 230/69kV transformer Mercer - Kuser Rd 230kV circuit	b3004.1	\$ 1,493,507.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$1,431,526	\$61,981	\$1,493,507
Expand existing 69kV ring bus at Clinton Ave with two (2) additional 69kV breakers	b3004.2	\$ 1,493,507.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$1,431,526	\$61,981	\$1,493,507
Install two (2) 69/13kV transformers at Clinton Ave	b3004.3	\$ 1,493,507.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$1,431,526	\$61,981	\$1,493,507
Install 18 MVAR capacitor bank at Clinton Ave 69 kV	b3004.4	\$ 62,075.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$59,499	\$2,576	\$62,075
Install a new 69/13 kV station (Vauxhall) with a ring bus configuration	b3025.1	\$ 3,661,270.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$3,509,327	\$151,943	\$3,661,270
Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration	b3025.2	\$ 4,227,405.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$4,051,968	\$175,437	\$4,227,405
Construct a 69kV net bet Stanley Ter, Springfield Rd, McCarter, Fed Sqr, and the two new stations (Vauxhall & area of 19th Ave)	b3025.3	\$ 2,986,987.00	0.00%	0.00%	95.85%	4.15%	\$0	\$0	\$2,863,027	\$123,960	\$2,986,987
							\$0	\$0	\$0	\$0	\$0
Totals		\$ 695,875,049.00					\$7,435,726	\$40,246,697	\$472,245,604	\$19,701,324	\$539,629,351

Notes on calculations >>>

= (a) * (b) = (a) * (c) = (a) * (d) = (a) * (e) = (f) + (g) +

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2024 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1,2	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			PJM Website Transmission Enhancement Worksheet 1.19.2024								
per PJM website	per PJM spreadsheet	per PJM website									

(k)	(l)	(m)	(n)	(o)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2024	2024 Trans. Peak Load ²	Rate in \$/MW-mo. ¹	2024 Impact (12 months)
PSE&G	\$ 39,353,800.32	9,561.0	\$ 4,116.08	\$ 472,245,604
JCP&L	\$ 3,353,891.40	5,731.3	\$ 585.19	\$ 40,246,697
ACE	\$ 619,643.87	2,628.8	\$ 235.71	\$ 7,435,726
RE	\$ 1,641,777.03	385.0	\$ 4,264.36	\$ 19,701,324
Total Impact on NJ Zones	\$ 44,969,112.62	18,306.1		\$ 539,629,351

Notes on calculations >>> = (k) / (l) = (k) *12

Notes:

1) Uncompressed rate - assumes implementation on January 1, 2024

2) Data on PJM website

Attachment 6b - PJM Schedule 12 - Transmission Enhancement Charges for **January 2024 - December 2024**
Calculation of Costs and Monthly PJM charges for JCP&L Projects

Attachment 6b

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2024 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share ^{1,2}	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			PJM Website Transmission Enhancement Worksheet 1.19.2024								
	<i>per PJM spreadsheet</i>	<i>per PJM website</i>									
Upgrade the Portland - Greystone 230kV circuit	b0174	\$1,483,419	0.00%	35.40%	54.37%	2.94%	\$0	\$525,130	\$806,535	\$43,613	\$1,375,278
Reconductor the 8 mile Gilbert - Glen Gardner 230kV circuit	b0268	\$730,334	0.00%	61.77%	32.73%	1.45%	\$0	\$451,127	\$239,038	\$10,590	\$700,755
Add a 2nd Raritan River 230/115 kV transformer	b0726	\$925,745	2.45%	97.55%	0.00%	0.00%	\$22,681	\$903,064	\$0	\$0	\$925,745
Build a new 230kV circuit from Larrabee to Oceanview	b2015	\$22,378,148	0.00%	35.83%	35.87%	1.43%	\$0	\$8,018,090	\$8,027,042	\$320,008	\$16,365,139
Totals		\$25,517,645					\$22,681	\$9,897,412	\$9,072,615	\$374,210	\$19,366,917

	(k)	(l)	(m)	(n)	(o)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2024	2024 Trans. Peak Load ²	Rate in \$/MW-mo. ¹	2024 Impact (12 months)	
PSE&G	\$ 756,051.22	9,561.0	\$79.08	\$9,072,615	
JCP&L	\$ 824,784.29	5,731.3	\$143.91	\$9,897,412	
ACE	\$ 1,890.06	2,628.8	\$0.72	\$22,681	
RE	\$ 31,184.16	385.0	\$81.00	\$374,210	
Total Impact on NJ Zones	\$1,613,910	18,306.1		\$19,366,917	

= (k) / (l) = (k) *12

Notes:
1) Uncompressed rate - assumes implementation on **January 1, 2024**
2) Data on PJM website

Attachment 6c - PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024
Calculation of costs and monthly PJM charges for VEPCO Projects

Attachment 6c

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2024 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			PJM Website Transmission Enhancement Worksheet 1.19.2024								
per PJM website	per PJM spreadsheet	per PJM website									
Upgrade Mt Storm - Doubs 500kV	b0217	\$90,248.43	1.65%	3.59%	5.99%	0.24%	\$1,489	\$3,240	\$5,406	\$216.60	\$10,351
Upgrade Mt Storm - Doubs 500kV	b0217_dfax	\$90,248.43	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Loudoun 150 MVA capacitor @ 500 kV	b0222	\$73,837.14	1.65%	3.59%	5.99%	0.24%	\$1,218	\$2,651	\$4,423	\$177.21	\$8,469
Loudoun 150 MVA capacitor @ 500 kV	b0222_dfax	\$73,837.14	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
500 kV breakers and bus work at Suffolk	b0231	\$1,029,656.50	1.65%	3.59%	5.99%	0.24%	\$16,989	\$36,965	\$61,676	\$2,471.18	\$118,102
500 kV breakers and bus work at Suffolk	b0231_dfax	\$1,029,656.50	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Meadowbrook-Loudon 500kV circuit	b0328.1	\$11,208,933.19	1.65%	3.59%	5.99%	0.24%	\$184,947	\$402,401	\$671,415	\$26,901.44	\$1,285,665
Meadowbrook-Loudon 500kV circuit	b0328.1_dfax	\$11,208,933.19	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Upgrade Mt. Storm 500 KV Substation	b0328.3	\$686,718.95	1.65%	3.59%	5.99%	0.24%	\$11,331	\$24,653	\$41,134	\$1,648.13	\$78,767
Upgrade Mt. Storm 500 KV Substation	b0328.3_dfax	\$686,718.95	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Upgrade Loudoun 500 KV Substation	b0328.4	\$154,954.31	1.65%	3.59%	5.99%	0.24%	\$2,557	\$5,563	\$9,282	\$371.89	\$17,773
Upgrade Loudoun 500 KV Substation	b0328.4_dfax	\$154,954.31	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Carson – Suffolk 500 kV, Suffolk 500/230 kV transformer & build Suffolk – Trascher 230 kV circuit	b0329.2B	\$8,155,505.77	1.65%	3.59%	5.99%	0.24%	\$134,566	\$292,783	\$488,515	\$19,573.21	\$935,437
Carson – Suffolk 500 kV, Suffolk 500/230 kV transformer & build Suffolk – Trascher 230 kV circuit	b0329.2B_dfax	\$8,155,505.77	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
500/230 KV transformer at Bristers, new 230 Bristers - Gainesville circuit	b0227	\$1,880,279.93	0.71%	0.00%	0.00%	0.00%	\$13,350	\$0	\$0	\$0.00	\$13,350
Rebuild Mt Storm-Doubs 500 KV circuit	b1507	\$16,285,578.52	1.65%	3.59%	5.99%	0.24%	\$268,712	\$584,652	\$975,506	\$39,085.39	\$1,867,956
Rebuild Mt Storm-Doubs 500 KV circuit	b1507_dfax	\$16,285,578.52	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Replace wave traps on Dooms-Lexington 500KV circuit	b0457	\$5,121.38	1.65%	3.59%	5.99%	0.24%	\$85	\$184	\$307	\$12.29	\$587
Replace wave traps on Dooms-Lexington 500KV circuit	b0457_dfax	\$5,121.38	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Morrisville H1T573	b1647	\$784.60	1.65%	3.59%	5.99%	0.24%	\$13	\$28	\$47	\$1.88	\$90
Morrisville H1T573	b1647_dfax	\$784.60	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Morrisville H2T545	b1648	\$784.60	1.65%	3.59%	5.99%	0.24%	\$13	\$28	\$47	\$1.88	\$90
Morrisville H2T545	b1648_dfax	\$784.60	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Morrisville H1T580	b1649	\$41,397.86	1.65%	3.59%	5.99%	0.24%	\$683	\$1,486	\$2,480	\$99.35	\$4,748
Morrisville H1T580	b1649_dfax	\$41,397.86	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Morrisville H2T569	b1650	\$41,397.86	1.65%	3.59%	5.99%	0.24%	\$683	\$1,486	\$2,480	\$99.35	\$4,748
Morrisville H2T569	b1650_dfax	\$41,397.86	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Replace wave traps on North Anna- Ladysmith 500KV circuit	b0784	\$3,551.33	1.65%	3.59%	5.99%	0.24%	\$59	\$127	\$213	\$8.52	\$407

Attachment 6c - PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024
Calculation of costs and monthly PJM charges for VEPCO Projects

Attachment 6c

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2024 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.19.2024</i>								
Replace wave traps on North Anna-Ladysmith 500KV circuit	b0784_dfax	\$3,551.33	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Reconductor the Dickerson-Pleasant View 230 KV circuit	b0467.2	\$516,277.48	1.75%	0.71%	0.00%	0.00%	\$9,035	\$3,666	\$0	\$0.00	\$12,700
Install 500/230 kV transformer and two 230 kV breakers at Brambleton	b1188.6	\$1,778,974.57	0.22%	0.00%	0.00%	0.00%	\$3,914	\$0	\$0	\$0.00	\$3,914
New Brambleton 500 kV line, 3 ring bus, to Loudon to Pleasant View 500 kV	b1188	\$73,126.44	1.65%	3.59%	5.99%	0.24%	\$1,207	\$2,625	\$4,380	\$175.50	\$8,388
New Brambleton 500 kV line, 3 ring bus, to Loudon to Pleasant View 500 kV	b1188_dfax	\$73,126.44	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Install 2 500kV breakers at Chancellor 500 kV	b0756.1	\$203,847.52	1.65%	3.59%	5.99%	0.24%	\$3,363	\$7,318	\$12,210	\$489.23	\$23,381
Install 2 500kV breakers at Chancellor 500 kV	b0756.1_dfax	\$203,847.52	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Wreck and Rebuild 7 miles of Cloverdale - Lexington 500 kV Line	b1797	\$905,895.46	1.65%	3.59%	5.99%	0.24%	\$14,947	\$32,522	\$54,263	\$2,174.15	\$103,906
Wreck and Rebuild 7 miles of Cloverdale - Lexington 500 kV Line	b1797_dfax	\$905,895.46	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Build 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	b1798	\$5,554,708.29	1.65%	3.59%	5.99%	0.24%	\$91,653	\$199,414	\$332,727	\$13,331.30	\$637,125
Build 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	b1798_dfax	\$5,554,708.29	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Build 150 MVAR Switched Shunt at Pleasant View 500 kV Line	b1799	\$1,313,797.53	1.65%	3.59%	5.99%	0.24%	\$21,678	\$47,165	\$78,696	\$3,153.11	\$150,693
Build 150 MVAR Switched Shunt at Pleasant View 500 kV Line	b1799_dfax	\$1,313,797.53	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Install 250 MVAR SVC at Mt. Storm 500 kV Substation	b1805	\$1,853,415.28	1.65%	3.86%	6.39%	0.26%	\$30,581	\$71,542	\$118,433	\$4,818.88	\$225,375
Install 250 MVAR SVC at Mt. Storm 500 kV Substation	b1805_dfax	\$1,853,415.28	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
At Yadkin 500 kV, install six 500 kV Breakers	b1906.1	\$515,654.47	1.65%	3.59%	5.99%	0.24%	\$8,508	\$18,512	\$30,888	\$1,237.57	\$59,146
At Yadkin 500 kV, install six 500 kV Breakers	b1906.1_dfax	\$515,654.47	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebuild Lexington-Dooms 500 kV Line	b1908	\$6,549,756.21	1.65%	3.59%	5.99%	0.24%	\$108,071	\$235,136	\$392,330	\$15,719.41	\$751,257
Rebuild Lexington-Dooms 500 kV Line	b1908_dfax	\$6,549,756.21	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Surry 500 kV Station Work	b1905.2	\$94,258.08	1.65%	3.59%	5.99%	0.24%	\$1,555	\$3,384	\$5,646	\$226.22	\$10,811
Surry 500 kV Station Work	b1905.2_dfax	\$94,258.08	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Mt Storm - Replace MOD with breaker on 500kV side of Transformer	b0837	\$34,688.88	1.65%	3.59%	5.99%	0.24%	\$572	\$1,245	\$2,078	\$83.25	\$3,979

Attachment 6c - PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024
Calculation of costs and monthly PJM charges for VEPCO Projects

Attachment 6c

			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2024 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project					
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges	
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.19.2024</i>									
Mt Storm - Replace MOD with breaker on 500kV side of Transformer	b0837_dfax	\$34,688.88	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0	
Uprate Section between Possum and Dumfries Substation	b1328	\$401,396.12	0.66%	0.00%	0.00%	0.00%	\$2,649	\$0	\$0	\$0.00	\$2,649	
Rebuild Loudoun - Brambleto 500kV	b1694	\$2,439,476.02	1.65%	3.59%	5.99%	0.24%	\$40,251	\$87,577	\$146,125	\$5,854.74	\$279,808	
Rebuild Loudoun - Brambleto 500kV	b1694_dfax	\$2,439,476.02	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0	
R/P Midlothian 500kV 3 breaker Ring Bus	b2471	\$407,531.40	1.65%	3.59%	5.99%	0.24%	\$6,724	\$14,630	\$24,411	\$978.08	\$46,744	
R/P Midlothian 500kV 3 breaker Ring Bus	b2471_dfax	\$407,531.40	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0	
Surry to Skiffes Creek 500kV Line	b1905.1	\$13,889,653.58	1.65%	3.59%	5.99%	0.24%	\$229,179	\$498,639	\$831,990	\$33,335.17	\$1,593,143	
Surry to Skiffes Creek 500kV Line	b1905.1_dfax	\$13,889,653.58	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0	
Install Breaker and half scheme with minimum of eight 230kV Breakers	b1696	\$12,528,924.00	0.46%	0.64%	0.00%	0.00%	\$57,633	\$80,185	\$0	\$0.00	\$137,818	
Build a second Loudon - Brambleton 500kV line	b2373	\$2,313,851.41	1.65%	3.59%	5.99%	0.24%	\$38,179	\$83,067	\$138,600	\$5,553.24	\$265,399	
Build a second Loudon - Brambleton 500kV line	b2373_dfax	\$2,313,851.41	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0	
Rebuild Carson Rogers 500kV Ckt	b2744	\$3,065,918.21	1.65%	3.59%	5.99%	0.24%	\$50,588	\$110,066	\$183,649	\$7,358.20	\$351,661	
Rebuild Carson Rogers 500kV Ckt	b2744_dfax	\$3,065,918.21	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0	
Optimal Capacitors Configuraton	b2729	\$1,040,686.47	1.96%	3.31%	7.29%	0.00%	\$20,397	\$34,447	\$75,866	\$0.00	\$130,710	
Rebuild Elmont-Cunningham 500 kV Ln	b2582	\$5,031,037.18	1.65%	3.59%	5.99%	0.24%	\$83,012	\$180,614	\$301,359	\$12,074.49	\$577,060	
Rebuild Elmont-Cunningham 500 kV Ln	b2582_dfax	\$5,031,037.18	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0	
Rebuild Cunningham-Dooms 500 kV Ln	b2665	\$4,499,443.91	1.65%	3.59%	5.99%	0.24%	\$74,241	\$161,530	\$269,517	\$10,798.67	\$516,086	
Rebuild Cunningham-Dooms 500 kV Ln	b2665_dfax	\$4,499,443.91	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0	
Rebuild Line#549 Dooms-Valley 500kV	b2758	\$3,373,834.08	1.65%	3.59%	5.99%	0.24%	\$55,668	\$121,121	\$202,093	\$8,097.20	\$386,979	
Rebuild Line#549 Dooms-Valley 500kV	b2758_dfax	\$3,373,834.08	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0	
Rebld Line #550 Mt.Storm-Valley 500kV	b2759	\$28,320,102.54	1.65%	3.59%	5.99%	0.24%	\$467,282	\$1,016,692	\$1,696,374	\$67,968.25	\$3,248,316	
Rebld Line #550 Mt.Storm-Valley 500kV	b2759_dfax	\$28,320,102.54	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0	
Inst 125 MVAR STCOMs at Clover Sub	b2978	\$6,715,400.75	1.65%	3.59%	5.99%	0.24%	\$110,804	\$241,083	\$402,253	\$16,116.96	\$770,256	
Inst 125 MVAR STCOMs at Clover Sub	b2978_dfax	\$6,715,400.75	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0	
Rebuild 4 Structures Line#549	b2928	\$1,765,876.45	1.65%	3.59%	5.99%	0.24%	\$29,137	\$63,395	\$105,776	\$4,238.10	\$202,546	
Rebuild 4 Structures Line#549	b2928_dfax	\$1,765,876.45	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0	
Replace Capacitors on Line#547	b2960.1	\$1,071,649.41	1.65%	3.59%	5.99%	0.24%	\$17,682	\$38,472	\$64,192	\$2,571.96	\$122,918	
Replace Capacitors on Line#547	b2960.1_dfax	\$1,071,649.41	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0	
Replace Capacitors on Line#548	b2960.2	\$1,149,604.16	1.65%	3.59%	5.99%	0.24%	\$18,968	\$41,271	\$68,861	\$2,759.05	\$131,860	
Replace Capacitors on Line#548	b2960.2_dfax	\$1,149,604.16	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0	
Rebuild 500kV Line#552 Bristers to Chancellor - 21.6 miles long	b3019	\$4,493,487.82	1.65%	3.59%	5.99%	0.24%	\$74,143	\$161,316	\$269,160	\$10,784.37	\$515,403	
Rebuild 500kV Line#552 Bristers to Chancellor - 21.6 miles long	b3019_dfax	\$4,493,487.82	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0	

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2024 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
per PJM website	per PJM spreadsheet	per PJM website	PJM Website Transmission Enhancement Worksheet 1.19.2024								
Rebuild 500kV Line #574 Ladysmith to Elmont - 26.2 miles long	b3020	\$276,326.83	1.65%	3.59%	5.99%	0.24%	\$4,559	\$9,920	\$16,552	\$663.18	\$31,695
Rebuild 500kV Line #574 Ladysmith to Elmont - 26.2 miles long	b3020_dfax	\$276,326.83	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebuild 500kV Line #581 Ladysmith to Chancellor - 15.2 miles long	b3021	\$2,901,404.57	1.65%	3.59%	5.99%	0.24%	\$47,873	\$104,160	\$173,794	\$6,963.37	\$332,791
Rebuild 500kV Line #581 Ladysmith to Chancellor - 15.2 miles long	b3021_dfax	\$2,901,404.57	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Install one 13.5 Ohm series reactor to control the power flow on the 230 kV line #2054 from Charlottesville substation to Proffit Rd 230 kV line	b3702	\$0.00	1.59%	4.53%	7.28%	0.29%	\$0	\$0	\$0	\$0.00	\$0
Construct a new 500 kV transmission line for ~ 3.5 miles along with substation upgrades at Wishing Star and Mars. New right-of-way will be needed and will share same structures with the line. New conductor to have a minimum summer normal rating of 4357 MVA.	b3718.3	\$17,878,099.16	1.65%	3.59%	5.99%	0.24%	\$294,989	\$641,824	\$1,070,898	\$42,907.44	\$2,050,618
Construct a new 500 kV transmission line for ~ 3.5 miles along with substation upgrades at Wishing Star and Mars. New right-of-way will be needed and will share same structures with the line. New conductor to have a minimum summer normal rating of 4357 MVA.	b3718.3_fax	\$17,878,099.16	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Totals		\$327,087,170.52					\$2,655,739	\$5,668,786	\$9,336,052	\$371,099.44	\$18,031,676

Notes on calculations >>>

= (a) * (b)

= (a) * (c)

= (a) * (d)

= (a) * (e)

= (f) + (g) + (h) + (i)

(k)	(l)	(m)	(n)
Zonal Cost Allocation for	Average Monthly Impact on Zone	2024 Trans.	Rate in 2024 Impact

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2024 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE	JCP&L	PSE&G	RE	ACE	JCP&L	PSE&G	RE	Total
			Zone	Zone	Zone	Zone	Zone	Zone	Zone	Zone	NJ Zones
			Share	Share	Share1	Share	Charges	Charges	Charges	Charges	Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.19.2024</i>								
	New Jersey Zones	Customers in 2024	Peak Load ²	\$/MW-mo. ¹	(12 months)						
	PSE&G	\$ 778,004.30	9,561.0	\$ 81.37	\$ 9,336,052						
	JCP&L	\$ 472,398.83	5,731.3	\$ 82.42	\$ 5,668,786						
	ACE	\$ 221,311.54	2,628.8	\$ 84.19	\$ 2,655,739						
	RE	\$ 30,924.95	385.0	\$ 80.32	\$ 371,099						
	Total Impact on NJ Zones	\$ 1,502,639.63	18,306.1		\$ 18,031,676						

Notes on calculations >>>

= (k) / (l) = (k) *12

Attachment 6d - PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024

Calculation of costs and monthly PJM charges for Midcontinent Independent System Operator (MISO)

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2024 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE	JCP&L	PSE&G	RE	ACE	JCP&L	PSE&G	RE	Total
			Zone	Zone	Zone	Zone	Zone	Zone	Zone	Zone	NJ Zones
			Share	Share	Share ¹	Share	Charges	Charges	Charges	Charges	Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.19.2024</i>								
Upgrade terminal equipment on Gibson - Petersburg 345kV	b3053	\$ 549,991	0.00%	0.00%	0.20%	0.00%	\$0	\$0	\$1,100	\$0	\$1,100
Totals		\$ 549,991					\$0	\$0	\$1,100	\$0	\$1,100

Notes on calculations >>>

$$= (a) * (b) = (a) * (c) = (a) * (d) = (a) * (e) = (f) + (g) + (h) + (i)$$

Zonal Cost Allocation for New Jersey Zones	(k) Average Monthly Impact on Zone Customers in 2024	(l) 2024 Trans. Peak Load ²	(m) Rate in \$/MW-mo. ¹	(n) 2024 Impact (12 months)
PSE&G	\$ 91.67	9,561.0	\$0.01	\$ 1,100
JCP&L	\$ -	5,731.3	\$0.00	\$ -
ACE	\$ -	2,628.8	\$0.00	\$ -
RE	\$ -	385.0	\$0.00	\$ -
Total Impact on NJ Zones	\$ 91.67	18,306.1		\$ 1,100

Notes on calculations >>>

$$= (k) / (l) = (k) * 12$$

Notes:

1) Uncompressed rate - assumes implementation on January 1, 2024

2) Data on PJM website

			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement	PJM Upgrade ID	Jan-Dec 2024 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project					
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges	
per PJM website	per PJM spreadsheet	per PJM website	PJM Website Transmission Enhancement Worksheet 1.19.2024									
Install 230kV series reactor and 2-100MVAR PLC switched capacitors at Hunterstown	b0215	\$ 1,300,014.72	6.71%	16.85%	22.67%	0.34%	\$87,231	\$219,052	\$294,713	\$4,420	\$605,417	
Replace wave trap at Kestone 500kV Sub	b2688.1	\$ 764,854.36	0.00%	0.00%	0.00%	0.12%	\$0	\$0	\$0	\$918	\$918	
Install 250 MVAR Capacitor at Keystone 500kV Sub	b0549	\$ 175,333.92	1.65%	3.59%	5.99%	0.24%	\$2,893	\$6,294	\$10,503	\$421	\$20,111	
Install 250 MVAR Capacitor at Keystone 500kV Sub	b0549_dfax	\$ 175,333.92	3.79%	15.60%	19.38%	0.84%	\$6,645	\$27,352	\$33,980	\$1,473	\$69,450	
Install 25 MVAR capacitor at Saxton 115 kV Sub	b0551	\$ 141,317.12	8.58%	18.16%	26.13%	0.97%	\$12,125	\$25,663	\$36,926	\$1,371	\$76,085	
Install 50 MVAR capacitor at Altoona 230 kV Sub	b0552	\$ 115,901.41	8.58%	18.16%	26.13%	0.97%	\$9,944	\$21,048	\$30,285	\$1,124	\$62,401	
Install 50 MVAR capacitor at Raystown 230 kV Sub	b0553	\$ 101,431.01	8.58%	18.16%	26.13%	0.97%	\$8,703	\$18,420	\$26,504	\$984	\$54,610	
Install 75 MVAR capacitor at East Towanda 230 kV Sub	b0557	\$ 237,646.09	8.58%	18.16%	26.13%	0.97%	\$20,390	\$43,157	\$62,097	\$2,305	\$127,949	
Relocate the Erie South 345 kV Line Terminal	b1993	\$ 1,212,924.62	0.00%	5.14%	12.10%	0.48%	\$0	\$62,344	\$146,764	\$5,822	\$214,930	
Conver Lewis Run-Farmers Valley to 230kV using 1033.5 Conductor	b1994	\$ 3,276,424.01	0.00%	8.64%	13.55%	0.54%	\$0	\$283,083	\$443,955	\$17,693	\$744,731	
Loop the 2026 kV Line to Laushtown Substation	b2006.1.1	\$ 217,156.18	1.65%	3.59%	5.99%	0.24%	\$3,583	\$7,796	\$13,008	\$521	\$24,908	
Loop the 2026 kV Line to Laushtown Substation	b2006.1.1_dfax	\$ (156,439.00)	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0	
Rplce Switch at Portland 230kv	b0132.3	\$ (5,176.95)	0.00%	100.00%	0.00%	0.00%	\$0	-\$5,177	\$0	\$0	-\$5,177	
South Lebanon 230/69 kv Bank 1 - Upgrade 69 kv Terminal Facilities	b1364	\$ (2,967.31)	0.00%	100.00%	0.00%	0.00%	\$0	-\$2,967	\$0	\$0	-\$2,967	
Middletown Sub - 69 kv Capacitor Bank	b1362	\$ (2,937.38)	0.00%	100.00%	0.00%	0.00%	\$0	-\$2,937	\$0	\$0	-\$2,937	
Replace wave trap and upgrade a bus section at Keystone 500 kV – on the Keystone – Airydale 500 kV	b0284.3	\$ -	1.65%	3.59%	5.99%	0.24%	\$0	\$0	\$0	\$0	\$0	
Replace wave trap and upgrade a bus section at Keystone 500 kV – on the Keystone – Airydale 500 kV	b0284.3_dfax	\$ -	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0	
Install 100 MVAR Dynamic Reactive Device at Airydale 500 kV substation	b0369	\$ -	1.65%	3.59%	5.99%	0.24%	\$0	\$0	\$0	\$0	\$0	
Install 100 MVAR Dynamic Reactive Device at Airydale 500 kV substation	b0369_dfax	\$ -	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0	
							\$151,514	\$703,128	\$1,098,735	\$37,051	\$1,990,428	

Notes on calculations >>>

= (a) * (b) = (a) * (c) = (a) * (d) = (a) * (e) = (f) + (g) + (h) + (i)

(k)	(l)	(m)	(n)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2024	2024 Trans. Peak Load per PJM website	Rate in \$/MW-mo.
PSE&G	\$ 91,561.22	9,561.0	\$ 9.58
JCP&L	\$ 58,594.00	5,731.3	\$ 10.22
ACE	\$ 12,626.20	2,628.8	\$ 4.80
RE	\$ 3,087.62	385.0	\$ 8.02
Total Impact on NJ Zones	\$ 165,869.03		\$ 1,990,428

Notes on calculations >>>

= (k) * (l) = (k) *12

Notes:
1) 2024 allocation share percentages are from PJM OATT

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2024 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			PJM Website Transmission Enhancement Worksheet 1.19.2024								
per PJM website	per PJM spreadsheet	per PJM website									
New 765 KV circuit breakers at Hanging Rock Sub	b0504	\$ 357,797	1.65%	3.59%	5.99%	0.24%	\$5,904	\$12,845	\$21,432	\$859	\$41,039
New 765 KV circuit breakers at Hanging Rock Sub	b0504_dfax	\$ 357,797	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Rockport Reactor Bank	b1465.2	\$ 851,681	1.65%	3.59%	5.99%	0.24%	\$14,053	\$30,575	\$51,016	\$2,044	\$97,688
Rockport Reactor Bank	b1465.2_dfax	\$ 851,681	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Transpose Rockport- Sullivan 765KV line	b1465.3	\$ 1,297,834	1.65%	3.59%	5.99%	0.24%	\$21,414	\$46,592	\$77,740	\$3,115	\$148,862
Transpose Rockport- Sullivan 765KV line	b1465.3_dfax	\$ 1,297,834	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Switching changes Sullivan 765KV station	b1465.4	\$ 352,738	1.65%	3.59%	5.99%	0.24%	\$5,820	\$12,663	\$21,129	\$847	\$40,459
Switching changes Sullivan 765KV station	b1465.4_dfax	\$ 352,738	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Sullivan Inst Baker 765kV Trnsf.	b1465.5	\$ 532,560	1.65%	3.59%	5.99%	0.24%	\$8,787	\$19,119	\$31,900	\$1,278	\$61,085
Sullivan Inst Baker 765kV Trnsf.	b1465.5_dfax	\$ 532,560	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
765kV circuit breaker at Wyoming station	b1661	\$ 124,782	1.65%	3.59%	5.99%	0.24%	\$2,059	\$4,480	\$7,474	\$299	\$14,312
765kV circuit breaker at Wyoming station	b1661_dfax	\$ 124,782	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Term Tsfmr #2 @ SW Lima - new bay position	b1957	\$ 1,380,980	0.00%	0.00%	4.52%	0.18%	\$0	\$0	\$62,420	\$2,486	\$64,906
Reconductor/Rebuild Sporn- Waterford-Muskingham River 345 kV Line	b2017	\$ 10,102,334	0.00%	1.39%	2.00%	0.08%	\$0	\$140,422	\$202,047	\$8,082	\$350,551
Add four 765 kV Breakers at Kammar	b1962	\$ 1,320,858	1.65%	3.59%	5.99%	0.24%	\$21,794	\$47,419	\$79,119	\$3,170	\$151,502
Add four 765 kV Breakers at Kammar	b1962_dfax	\$ 1,320,858	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Ft. Wayne Relocate	b1659.14	\$ 3,779,024	1.65%	3.59%	5.99%	0.24%	\$62,354	\$135,667	\$226,364	\$9,070	\$433,454
Ft. Wayne Relocate	b1659.14_dfax	\$ 3,779,024	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Sorenson 765/500kV Transformer	b1659	\$ 6,185,385	0.00%	0.00%	0.92%	0.04%	\$0	\$0	\$56,906	\$2,474	\$59,380
Sorenson Work 765kV	b1659.13	\$ 2,969,798	1.65%	3.59%	5.99%	0.24%	\$49,002	\$106,616	\$177,891	\$7,128	\$340,636
Sorenson Work 765kV	b1659.13_dfax	\$ 2,969,798	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Baker Station 765/500kV Transformer	b1495	\$ 5,111,322	0.41%	0.90%	1.48%	0.06%	\$20,956	\$46,002	\$75,648	\$3,067	\$145,673
Cloverdale 765/500kV Transformer	b1660	\$ 196,328	1.65%	3.59%	5.99%	0.24%	\$3,239	\$7,048	\$11,760	\$471	\$22,519
Cloverdale 765/500kV Transformer	b1660_dfax	\$ 196,328	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Cloverdale 500kV Station	b1660.1	\$ 1,721,694	1.65%	3.59%	5.99%	0.24%	\$28,408	\$61,809	\$103,129	\$4,132	\$197,478
Cloverdale 500kV Station	b1660.1_dfax	\$ 1,721,694	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Jacksons-Ferry 765kV Breakers	b1663.2	\$ 307,885	1.65%	3.59%	5.99%	0.24%	\$5,080	\$11,053	\$18,442	\$739	\$35,314
Jacksons-Ferry 765kV Breakers	b1663.2_dfax	\$ 307,885	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Reconductor Cloverdale-Lexington 500kV	b1797.1	\$ 3,680,990	1.65%	3.59%	5.99%	0.24%	\$60,736	\$132,148	\$220,491	\$8,834	\$422,209

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2024 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.19.2024</i>								
Reconductor Cloverdale-Lexington 500kV	b1797.1_dfax	\$ 3,680,990	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Add a 3rd 2250 MVA 765/345 kV transformer at Sullivan station	b1465.1	\$ 3,909,362	0.71%	1.58%	2.62%	0.10%	\$27,756	\$61,768	\$102,425	\$3,909	\$195,859
Replace existing 150 MVAR reactor at Amos 765 kV sub	b2230	\$ 784,251	1.65%	3.59%	5.99%	0.24%	\$12,940	\$28,155	\$46,977	\$1,882	\$89,954
Replace existing 150 MVAR reactor at Amos 765 kV sub	b2230_dfax	\$ 784,251	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Install a 300 MVAR shunt reactor at AEP's Wyoming 765 kV station	b2423	\$ 1,215,172	1.65%	3.59%	5.99%	0.24%	\$20,050	\$43,625	\$72,789	\$2,916	\$139,380
Install a 300 MVAR shunt reactor at AEP's Wyoming 765 kV station	b2423_dfax	\$ 1,215,172	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Install a 450 MVAR SVC Jackson's Ferry 765kV Substation	b2687.1	\$ 4,160,766	1.65%	3.59%	5.99%	0.24%	\$68,653	\$149,371	\$249,230	\$9,986	\$477,240
Install a 450 MVAR SVC Jackson's Ferry 765kV Substation	b2687.1_dfax	\$ 4,160,766	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Install a 450 MVAR SVC Jackson's Ferry 765kV Substation	b2687.2	\$ 561,105	1.65%	3.59%	5.99%	0.24%	\$9,258	\$20,144	\$33,610	\$1,347	\$64,359
Install 300 MVAR shunt line reactor	b2687.2_dfax	\$ 561,105	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Perform a sag study on the Olive – University Park 345kV line to increase the operating temperature to 225 F. Remediation work includes two tower replacements on the line	b3775.10_mkt	\$ 91	0.87%	1.98%	3.93%	0.14%	\$1	\$2	\$4	\$0	\$6
Perform sag study mitigation work on the Dumont-Stillwell 345 kV line (remove a center-pivot irrigation system from under the line, allowing for the normal and emergency ratings of the line to increase, replace two structures and modify a third structure).	b3775.6_mkt	\$ 17	0.87%	1.98%	3.93%	0.14%	\$0	\$0	\$1	\$0	\$1
Upgrade the limiting element at Dumont substation to increase the rating of the Stillwell-Dumont 345 kV line to match conductor rating.	b3775.7_mkt	\$ 9	0.87%	1.98%	3.93%	0.14%	\$0	\$0	\$0	\$0	\$1
Totals							\$448,266	\$1,117,522	\$1,949,944	\$78,135	\$3,593,867

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2024 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			PJM Website								
			Transmission Enhancement Worksheet 1.19.2024								
per PJM website	per PJM spreadsheet	per PJM website									

Notes on calculations >>>

= (a) * (b)

= (a) * (c)

= (a) * (d)

= (a) * (e)

= (f) + (g) + (h) + (i)

(k)	(l)	(m)	(n)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2024	2024 Trans. Peak Load per PJM website	Rate in \$/MW-mo.
PSE&G	\$ 162,495.33	9,561.0	\$ 17.00
JCP&L	\$ 93,126.86	5,731.3	\$ 16.25
ACE	\$ 37,355.47	2,628.8	\$ 14.21
RE	\$ 6,511.23	385.0	\$ 16.91
Total Impact on NJ Zones	\$ 299,488.89		

2024 Impact (12 months)
\$ 1,949,944
\$ 1,117,522
\$ 448,266
\$ 78,135
\$ 3,593,867

Notes on calculations >>>

= (k) * (l)

= (k) *12

Notes:
1) 2024 allocation share percentages are from PJM OATT

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2024 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1,2	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			PJM Website Transmission Enhancement Worksheet 1.19.2024								
per PJM website	per PJM spreadsheet	per PJM website									
Build a new 230kV Transmission Line between substation Hope Creek and new Silver Run 230 kV substation	b2633.1-b2633.2	\$ 25,793,147.00	8.01%	13.85%	20.79%	0.62%	\$2,066,031	\$3,572,351	\$5,362,395	\$159,918	\$11,160,695
Totals		\$ 25,793,147.00					\$2,066,031	\$3,572,351	\$5,362,395	\$159,918	\$11,160,695

Notes on calculations >>>

(k)	(l)	(m)	(n)	(o)	= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) +
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2024	2024 Trans. Peak Load ²	Rate in \$/MW-mo. ¹	2024 Impact (12 months)					
PSE&G	\$ 446,866.27	9,561.0	\$ 46.74	\$ 5,362,395					
JCP&L	\$ 297,695.90	5,731.3	\$ 51.94	\$ 3,572,351					
ACE	\$ 172,169.26	2,628.8	\$ 65.49	\$ 2,066,031					
RE	\$ 13,326.46	385.0	\$ 34.61	\$ 159,918					
Total Impact on NJ Zones	\$ 930,057.89	18,306.1		\$ 11,160,695					

Notes on calculations >>>

Notes:

- 1) Uncompressed rate - assumes implementation on January 1, 2024
2) Data on PJM website

= (k) / (l) = (k) *12

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2024 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share ^{1,2}	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			PJM Website Transmission Enhancement Worksheet 1.19.2024								
Replace Fort Martin 500 kV breaker 'FL-1'	b0577	\$42,411	1.65%	3.59%	5.99%	0.24%	\$700	\$1,523	\$2,540	\$102	\$4,865
Convert Doubs - Monocacy 138kV facilities to 230kV operation - Phase 2 of b0322	b0373	\$254,934	1.82%	4.53%	0.00%	0.00%	\$4,640	\$11,549	\$0	\$0	\$16,188
Terminal Equipment upgrade at Doubs substation	b1507.2	\$8,012	1.65%	3.59%	5.99%	0.24%	\$132	\$288	\$480	\$19	\$919
Mt Storm - Doubs transmission line rebuild in Maryland - Total line mileage for APS is 2.71 miles	b1507.3	\$1,082,857	1.65%	3.59%	5.99%	0.24%	\$17,867	\$38,875	\$64,863	\$2,599	\$124,204
Replace Meadow Brook 138kV breaker	b0347.17-32	\$202,193	1.65%	3.59%	5.99%	0.24%	\$3,336	\$7,259	\$12,111	\$485	\$23,192
Totals		\$1,590,407					\$26,675	\$59,492	\$79,995	\$3,205	\$169,367

	(k)	(l)	(m)	(n)	(o)
Zonal Cost Allocation for New Jersey Zone	Average Monthly Impact on Zone Customers in 2024	2024 Trans. Peak Load ²	Rate in \$/MW-mo. ¹	2024 Impact (12 months)	
PSE&G	\$6,666.24	9,561.0	\$0.70	\$79,995	
JCP&L	\$4,957.67	5,731.3	\$0.87	\$59,492	
ACE	\$2,222.93	2,628.8	\$0.85	\$26,675	
RE	\$267.09	385.0	\$0.69	\$3,205	
Total Impact on NJ Zones	\$14,114	18,306.1		\$169,367	

= (k) / (l) = (k) *12

Notes:

- 1) Uncompressed rate - assumes implementation on January 1, 2024
2) Data on PJM website

Attachment 6h - PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024
Calculation of costs and monthly PJM charges for NIPSCO Projects

Attachment 6h

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2024 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			PJM Website Transmission Enhancement Worksheet 1.19.2023								
per PJM website	per PJM spreadsheet	per PJM website									
Reconfigure Munster 345 kV as ring bus	b2971	\$825,419.00	0.97%	2.16%	5.08%	0.15%	\$8,007	\$17,829	\$41,931	\$1,238	\$69,005
Reconductor Michigan City-Bosserman 138kV	b2973	\$796,147.00	0.93%	1.92%	4.48%	0.12%	\$7,404	\$15,286	\$35,667	\$955	\$59,313
Replace terminal equipment at Reynolds on Reynolds-Magnetation 138kV	b2974	\$6,362.00	0.01%	0.00%	0.03%	0.00%	\$1	\$0	\$2	\$0	\$3
Reconductor Roxana-Praxair 138kV	b2975	\$910,735.00	0.28%	0.57%	1.41%	0.04%	\$2,550	\$5,191	\$12,841	\$364	\$20,947
Totals		\$2,538,663.00					\$17,961	\$38,306	\$90,442	\$2,558	\$149,267

Notes on calculations >>>

$$= (a) * (b) \quad = (a) * (c) \quad = (a) * (d) \quad = (a) * (e) \quad = (f) + (g) + (h) + (i)$$

	(k)	(l)	(m)	(n)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2024	2024 Trans Peak Load ²	Rate in \$/MW-mo. ¹	2024 Impact (12 months)
PSE&G	\$ 7,536.83	9,561.0	\$ 0.79	\$ 90,442
JCP&L	\$ 3,192.19	5,731.3	\$ 0.56	\$ 38,306
ACE	\$ 1,496.79	2,628.8	\$ 0.57	\$ 17,961
RE	\$ 213.15	385.0	\$ 0.55	\$ 2,558
Total Impact on NJ Zones	\$ 12,438.95	18,306.1		\$ 149,267

Notes on calculations >>>

$$= (k) / (l) \quad = (k) * 12$$

<u>Total - January 2024 - December 2024</u>	<u>AE</u>	<u>JCPL</u>	<u>PSEG</u>	<u>Rockland</u>
BLI-1108A - Current Aggregate Recovery Charge Transitional Period - Catch-up	\$ -	\$ -	\$ -	\$ -
BLI-1108A - Estimated Interest August 2018 - June 2019	\$ -	\$ -	\$ -	\$ -
BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box) Transitional Period - Catch-up	\$ -	\$ -	\$ -	\$ -
BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)	\$ 117,627.00	\$ 4,076,209.92	\$ 9,440,981.76	\$ 350,431.44
BLI-1115 - Estimated Transmission Enhancement Charge Adjustment (Black Box) Interest August 2018 - June 2019	\$ -	\$ -	\$ -	\$ -
Total Adjustments Allocated to NJ Zones	\$ 117,627.00	\$ 4,076,209.92	\$ 9,440,981.76	\$ 350,431.44

<u>Monthly Total - January 2024 - December 2024</u>	<u>AE</u>	<u>JCPL</u>	<u>PSEG</u>	<u>Rockland</u>
BLI-1108A - Current Aggregate Recovery Charge Transitional Period - Catch-up	\$ -	\$ -	\$ -	\$ -
BLI-1108A - Estimated Interest August 2018 - June 2019	\$ -	\$ -	\$ -	\$ -
BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box) Transitional Period - Catch-up	\$ -	\$ -	\$ -	\$ -
BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)	\$ 9,802.25	\$ 339,684.16	\$ 786,748.48	\$ 29,202.62
BLI-1115 - Estimated Transmission Enhancement Charge Adjustment (Black Box) Interest August 2018 - June 2019	\$ -	\$ -	\$ -	\$ -
Total Monthly Adjustments Allocated to NJ Zones	\$ 9,802.25	\$ 339,684.16	\$ 786,748.48	\$ 29,202.62

Attachment 6k PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024
Calculation of costs and monthly PJM charges for PPL Projects

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement	PJM Upgrade ID	January 2024- December 2	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
		Annual Revenue Requirement	ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
		<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.019.2024</i>								
New 500 KV Susquehanna- Roseland Line	b0487	\$ 30,650,824.50	1.65%	3.59%	5.99%	0.24%	\$505,739	\$1,100,365	\$1,835,984	\$73,562	\$3,515,650
New 500 KV Susquehanna- Roseland Line	b0487_dfax	\$ 30,650,824.50	0.00%	27.33%	57.27%	2.48%	\$0	\$8,376,870	\$17,553,727	\$760,140	\$26,690,738
Replace wave trap at Alburtus 500 kV Sub	b0171.2	\$ 3,403.50	1.65%	3.59%	5.99%	0.24%	\$56	\$122	\$204	\$8	\$390
Replace wave trap at Alburtus 500 kV Sub	b0171.2_dfax	\$ 3,403.50	5.45%	11.48%	25.33%	1.10%	\$185	\$391	\$862	\$37	\$1,476
Replace wavetrap at Hosensack 500KV Sub	b0172.1	\$ 2,441.00	1.65%	3.59%	5.99%	0.24%	\$40	\$88	\$146	\$6	\$280
Replace wavetrap at Hosensack 500KV Sub	b0172.1_dfax	\$ 2,441.00	6.70%	30.29%	55.62%	2.41%	\$164	\$739	\$1,358	\$59	\$2,319
Replace wavetraps at Juniata 500KV Sub	b0284.2	\$ 4,947.00	1.65%	3.59%	5.99%	0.24%	\$82	\$178	\$296	\$12	\$567
Replace wavetraps at Juniata 500KV Sub	b0284.2_dfax	\$ 4,947.00	0.00%	33.37%	42.82%	1.85%	\$0	\$1,651	\$2,118	\$92	\$3,861
New S-R additions < 500kV ²	b0487.1	\$ 1,458,684.00	0.00%	0.00%	5.13%	0.19%	\$0	\$0	\$74,830	\$2,771	\$77,602
New substation and transformers Middletown	b0468	\$ 1,980,487.00	0.00%	4.55%	5.93%	0.22%	\$0	\$90,112	\$117,443	\$4,357	\$211,912
Install Lauschtown 500/230 kV Sub below 500kv portion	b2006	\$ 932,855.00	1.10%	9.61%	11.35%	0.45%	\$10,261	\$89,647	\$105,879	\$4,198	\$209,986
Install Lauschtown 500/230 kV Sub 500kv portion tie line	b2006.1	\$ 1,975,932.00	1.65%	3.59%	5.99%	0.24%	\$32,603	\$70,936	\$118,358	\$4,742	\$226,639
Install Lauschtown 500/230 kV Sub 500kv portion tie line	b2006.1_dfax	\$ 1,975,932.00	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
200 MVAR shunt reactor at Alburtis 500kv	b2237	\$ 715,337.00	1.65%	3.59%	5.99%	0.24%	\$11,803	\$25,681	\$42,849	\$1,717	\$82,049
200 MVAR shunt reactor at Alburtis 500kv	b2237_dfax	\$ 715,337.00	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
200 MVAR shunt reactor at Lackawana 500kv	b2716	\$ 670,218.50	1.65%	3.59%	5.99%	0.24%	\$11,059	\$24,061	\$40,146	\$1,609	\$76,874

Attachment 6k PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024
Calculation of costs and monthly PJM charges for PPL Projects

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
	January 2024- December 2024			Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
Required Transmission Enhancement	PJM Upgrade ID	Annual Revenue Requirement	ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges	
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.019.2024</i>									
200 MVAR shunt reactor at Lackawana 500kv	b2716_dfax	\$ 670,218.50	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0	
Add 3rd Bay w/3 Breakers at Lackawanna 500kv	b2824	\$ 816,714.50	1.65%	3.59%	5.99%	0.24%	\$13,476	\$29,320	\$48,921	\$1,960	\$93,677	
Add 3rd Bay w/3 Breakers at Lackawanna 500kv	b2824_dfax	\$ 816,714.50	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0	
Totals							\$585,467	\$9,810,160	\$19,943,123	\$855,270	\$31,194,021	

Notes on calculations >>>

$$= (a) * (b) \quad = (a) * (c) \quad = (a) * (d) \quad = (a) * (e) \quad = (f) + (g) + (h) + (i)$$

	(k)	(l)	(m)	(n)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2004	2024 Trans. Peak Load ²	Rate in \$/MW-mo.	2024 Impact (12 months)
PSE&G	\$ 1,661,926.90	9,561.0	\$ 173.82	\$ 19,943,123
JCP&L	\$ 817,513.35	5,731.3	\$ 142.64	\$ 9,810,160
ACE	\$ 48,788.95	2,628.8	\$ 18.56	\$ 585,467
RE	\$ 71,272.52	385.0	\$ 185.12	\$ 855,270
Total Impact on NJ Zones	\$ 2,599,501.72			\$ 31,194,021

Notes on calculations >>>

$$= (k) * (l) \quad = (k) * 7$$

Notes:

- 1) 2022 allocation share percentages are from PJM OATT
- 2) Data on PJM website

Attachment 7 – Cost Allocations

PJM TEC Worksheet

Transmission Enhancement Charges (PJM OATT Schedule 12) Settlement Worksheet

Required Transmission Enhancements owned by: Trans-Allegheny Interstate Line Company (TrAILCo)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023 - May 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0216	\$ 2,797,287.19	\$ 233,107.27	1.65%	3.59%	5.99%	0.24%
			\$ 3,846.27	\$ 8,368.55	\$ 13,963.13	\$ 559.46
b0216_dfax	\$ 2,797,287.19	\$ 233,107.27				
			\$ -	\$ -	\$ -	\$ -
b0218	\$ 2,777,431.68	\$ 231,452.64	11.83%	15.56%		
			\$ 27,380.85	\$ 36,014.03	\$ -	\$ -
b0328.1	\$ 67,965,032.91	\$ 5,663,752.74	1.65%	3.59%	5.99%	0.24%
b0328.2			\$ 93,451.92	\$ 203,328.72	\$ 339,258.79	\$ 13,593.01
b0347.1						
b0347.2						
b0347.3						
b0347.4						
b0328.1_dfax	\$ -	\$ -				
			\$ -	\$ -	\$ -	\$ -
b0328.2_dfax	\$ 3,249,408.22	\$ 270,784.02				
			\$ -	\$ -	\$ -	\$ -
b0347.1_dfax	\$ 15,014,155.42	\$ 1,251,179.62				
			\$ -	\$ -	\$ -	\$ -
b0347.2_dfax	\$ 43,947,549.58	\$ 3,662,295.80				
			\$ -	\$ -	\$ -	\$ -
b0347.3_dfax	\$ 4,244,416.30	\$ 353,701.36				
			\$ -	\$ -	\$ -	\$ -
b0347.4_dfax	\$ 1,509,503.38	\$ 125,791.95				
			\$ -	\$ -	\$ -	\$ -
b0323	\$ 223,035.74	\$ 18,586.31				
			\$ -	\$ -	\$ -	\$ -
b0230	\$ 901,212.32	\$ 75,101.03				
			\$ -	\$ -	\$ -	\$ -
b0559	\$ 335,480.72	\$ 27,956.73	1.65%	3.59%	5.99%	0.24%
			\$ 461.29	\$ 1,003.65	\$ 1,674.61	\$ 67.10
b0559_dfax	\$ 335,480.72	\$ 27,956.73				
			\$ -	\$ -	\$ -	\$ -
b0229	\$ 977,799.04	\$ 81,483.25				
			\$ -	\$ -	\$ -	\$ -
b0495	\$ 2,231,554.44	\$ 185,962.87	1.65%	3.59%	5.99%	0.24%
			\$ 3,068.39	\$ 6,676.07	\$ 11,139.18	\$ 446.31
b0495_dfax	\$ 2,231,554.44	\$ 185,962.87				
			\$ -	\$ -	\$ -	\$ -
b0343	\$ 600,408.02	\$ 50,034.00	1.85%			
			\$ 925.63	\$ -	\$ -	\$ -
b0344	\$ 583,951.80	\$ 48,662.65	1.86%			
			\$ 905.13	\$ -	\$ -	\$ -

b0345	\$ 634,099.72	\$ 52,841.64	1.85%				
			\$ 977.57	\$ -	\$ -	\$ -	
b0704	\$ 1,015,091.28	\$ 84,590.94					
			\$ -	\$ -	\$ -	\$ -	
b1243	\$ 262,000.13	\$ 21,833.34					
			\$ -	\$ -	\$ -	\$ -	
b0563	\$ (327,558.48)	\$ (27,296.54)					
			\$ -	\$ -	\$ -	\$ -	
b0564	\$ 98,338.67	\$ 8,194.89					
			\$ -	\$ -	\$ -	\$ -	
b0674	\$ 2,865,778.02	\$ 238,814.83			0.25%	0.01%	
			\$ -	\$ -	\$ 597.04	\$ 23.88	
b0674.1	\$ -	\$ -					
			\$ -	\$ -	\$ -	\$ -	
b1023.3	\$ 136,294.07	\$ 11,357.84					
			\$ -	\$ -	\$ -	\$ -	
b1770	\$ 55,109.06	\$ 4,592.42					
			\$ -	\$ -	\$ -	\$ -	
b1990	\$ (2,392,649.32)	\$ (199,387.44)					
			\$ -	\$ -	\$ -	\$ -	
b1965	\$ 150,929.54	\$ 12,577.46					
			\$ -	\$ -	\$ -	\$ -	
b1839	\$ 222,896.02	\$ 18,574.67					
			\$ -	\$ -	\$ -	\$ -	
b1998	\$ 269,606.04	\$ 22,467.17					
			\$ -	\$ -	\$ -	\$ -	
b0556	\$ 113,301.53	\$ 9,441.79	8.58%	18.16%	26.13%	0.97%	
			\$ 810.11	\$ 1,714.63	\$ 2,467.14	\$ 91.59	
b1153	\$ 3,578,333.11	\$ 298,194.43	3.74%	12.57%	20.52%	0.72%	
			\$ 11,152.47	\$ 37,483.04	\$ 61,189.50	\$ 2,147.00	
b1023.1	\$ 2,693,404.60	\$ 224,450.38					
			\$ -	\$ -	\$ -	\$ -	
b1941	\$ 3,927,986.97	\$ 327,332.25					
			\$ -	\$ -	\$ -	\$ -	
b1803	\$ 496,548.21	\$ 41,379.02	1.65%	3.59%	5.99%	0.24%	
			\$ 682.75	\$ 1,485.51	\$ 2,478.60	\$ 99.31	
b1803_dfax	\$ 496,548.21	\$ 41,379.02					
			\$ -	\$ -	\$ -	\$ -	
b1800	\$ 2,755,919.30	\$ 229,659.94	1.65%	3.59%	5.99%	0.24%	
			\$ 3,789.39	\$ 8,244.79	\$ 13,756.63	\$ 551.18	
b1800_dfax	\$ 2,755,919.30	\$ 229,659.94					
			\$ -	\$ -	\$ -	\$ -	
b1804	\$ 5,063,103.08	\$ 421,925.26	1.65%	3.59%	5.99%	0.24%	
			\$ 6,961.77	\$ 15,147.12	\$ 25,273.32	\$ 1,012.62	
b1804_dfax	\$ 5,063,103.08	\$ 421,925.26					
			\$ -	\$ -	\$ -	\$ -	
b2433.1-b.2433.3	\$ 7,805,085.68	\$ 650,423.81					
			\$ -	\$ -	\$ -	\$ -	
b1967	\$ 417,108.38	\$ 34,759.03					
			\$ -	\$ -	\$ -	\$ -	
b1609	\$ 1,227,841.68	\$ 102,320.14					

b1769			\$	-	\$	-	\$	-	\$	-
b1945	\$	617,360.37	\$	51,446.70	\$	-	\$	-	\$	-
b1610	\$	5,920.50	\$	493.37	\$	-	\$	-	\$	-
b1801	\$	4,543,872.99	\$	378,656.08	6.47%	8.14%	8.18%	0.33%		
b1964	\$	962,670.96	\$	80,222.58	\$	24,499.05	\$	30,822.60	\$	30,974.07
b2342	\$	197,780.13	\$	16,481.68	5.48%					
b1672	\$	71,504.53	\$	5,958.71	\$	-	\$	4,396.20	\$	-
b2343	\$	131,211.42	\$	10,934.28	\$	-	\$	-	\$	-
b1840	\$	2,415,796.82	\$	201,316.40	\$	-	\$	-	\$	-
b2235	\$	4,256,535.05	\$	354,711.25	\$	-	\$	-	\$	-
b2260	\$	81,945.32	\$	6,828.78	\$	-	\$	-	\$	-
b1802	\$	-	\$	-	6.47%	8.14%	8.18%	0.33%		
b1608	\$	2,696,869.29	\$	224,739.11	\$	-	\$	-	\$	-
b2944	\$	1,219,583.35	\$	101,631.95	\$	-	\$	-	\$	-
b0555	\$	176,942.42	\$	14,745.20	8.58%	18.16%	26.13%	0.97%		
b1943	\$	916,036.74	\$	76,336.40	\$	1,265.14	\$	2,677.73	\$	3,852.92
b2364-b2364.1	\$	2,181,240.58	\$	181,770.05	\$	-	\$	-	\$	-
b2362	\$	3,596,663.37	\$	299,721.95	\$	-	\$	-	\$	-
b2156	\$	207,853.83	\$	17,321.15	\$	-	\$	-	\$	-
b2546	\$	112,096.88	\$	9,341.41	\$	-	\$	-	\$	-
b2545	\$	8,615,635.06	\$	717,969.59	\$	-	\$	-	\$	-
b2441	\$	5,268,741.99	\$	439,061.83	\$	-	\$	-	\$	-
b2547.1	\$	5,685,742.87	\$	473,811.91	\$	-	\$	-	\$	-
b2475	\$	13,543,711.52	\$	1,128,642.63	\$	-	\$	-	\$	-
b1991	\$	4,501,773.57	\$	375,147.80	\$	-	\$	-	\$	-
b2261	\$	253,453.35	\$	21,121.11	\$	-	\$	-	\$	-

b2494	\$ 2,759,992.13	\$ 229,999.34					
			\$ -	\$ -	\$ -	\$ -	
s1041	\$ -	\$ -					
			\$ -	\$ -	\$ -	\$ -	
b2587	\$ 1,265,110.44	\$ 105,425.87					
			\$ -	\$ -	\$ -	\$ -	
b2118	\$ -	\$ -					
			\$ -	\$ -	\$ -	\$ -	
b2996-b2996.2	\$ 20,177,343.38	\$ 1,681,445.28					
			\$ -	\$ -	\$ -	\$ -	
TOTAL	\$ 278,570,075.80	\$ 23,214,173.01	\$ 180,177.71	\$ 357,362.63	\$ 506,624.92	\$ 19,984.05	

Required Transmission Enhancements owned by: Baltimore Gas and Electric Company's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023 - May 2024)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0298	\$ 5,637,521.00	\$ 469,793.42				
			\$ -	\$ -	\$ -	\$ -
b0244	\$ 4,202,707.00	\$ 350,225.58				
			\$ -	\$ -	\$ -	\$ -
b0477	\$ 2,675,635.00	\$ 222,969.58				
			\$ -	\$ -	\$ -	\$ -
b0497	\$ 2,589,154.00	\$ 215,762.83	9.00%	9.64%	14.07%	0.52%
			\$ 19,418.65	\$ 20,799.54	\$ 30,357.83	\$ 1,121.97
b1016	\$ 10,627,580.00	\$ 885,631.67				
			\$ -	\$ -	\$ -	\$ -
b1251	\$ 2,852,400.00	\$ 237,700.00				
			\$ -	\$ -	\$ -	\$ -
b1251.1	\$ 3,578,622.00	\$ 298,218.50				
			\$ -	\$ -	\$ -	\$ -
b2766.1	\$ 533,557.50	\$ 44,463.13	1.65%	3.59%	5.99%	0.24%
			\$ 733.64	\$ 1,596.23	\$ 2,663.34	\$ 106.71
b2766.1_dfax	\$ 533,557.50	\$ 44,463.13		7.90%	14.57%	0.63%
			\$ -	\$ 3,512.59	\$ 6,478.28	\$ 280.12
b2992.3	\$ 43,026.00	\$ 3,585.50				
			\$ -	\$ -	\$ -	\$ -
b2992.4	\$ 1,465,571.00	\$ 122,130.92				
			\$ -	\$ -	\$ -	\$ -
b2992.1	\$ 2,836,073.00	\$ 236,339.42				
			\$ -	\$ -	\$ -	\$ -
b2992.2	\$ 3,664,582.00	\$ 305,381.83				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 41,239,986.00	\$ 3,436,665.51	\$ 20,152.30	\$ 25,908.35	\$ 39,499.45	\$ 1,508.80

Required Transmission Enhancements owned by: Dominion Virginia Power's Network Customers

PJM Upgrade	Annual Revenue	Monthly Revenue	Responsible Customers'/Zones' allocation shares of monthly charges			

ID	Requirement	Requirement	AE	JCPL	PSEG	Rockland
		January 2024*				
b0217	\$ 90,248.43	\$ 7,421.49	1.65%	3.59%	5.99%	0.24%
			\$ 122.45	\$ 266.43	\$ 444.55	\$ 17.81
b0217_dfax	\$ 90,248.43	\$ 7,421.49				
			\$ -	\$ -	\$ -	\$ -
b0222	\$ 73,837.14	\$ 6,072.84	1.65%	3.59%	5.99%	0.24%
			\$ 100.20	\$ 218.01	\$ 363.76	\$ 14.57
b0222_dfax	\$ 73,837.14	\$ 6,072.84				
			\$ -	\$ -	\$ -	\$ -
b0226	\$ 740,823.76	\$ 60,927.72				
			\$ -	\$ -	\$ -	\$ -
b0403	\$ 811,405.62	\$ 66,731.69				
			\$ -	\$ -	\$ -	\$ -
b0328.1	\$ 11,208,933.19	\$ 921,167.09	1.65%	3.59%	5.99%	0.24%
			\$ 15,199.26	\$ 33,069.90	\$ 55,177.91	\$ 2,210.80
b0328.1_dfax	\$ 11,208,933.19	\$ 921,167.09				
			\$ -	\$ -	\$ -	\$ -
b0328.3	\$ 686,718.95	\$ 56,434.38	1.65%	3.59%	5.99%	0.24%
			\$ 931.17	\$ 2,025.99	\$ 3,380.42	\$ 135.44
b0328.3_dfax	\$ 686,718.95	\$ 56,434.38				
			\$ -	\$ -	\$ -	\$ -
b0328.4	\$ 154,954.31	\$ 12,734.01	1.65%	3.59%	5.99%	0.24%
			\$ 210.11	\$ 457.15	\$ 762.77	\$ 30.56
b0328.4_dfax	\$ 154,954.31	\$ 12,734.01				
			\$ -	\$ -	\$ -	\$ -
b0768	\$ 2,329,381.47	\$ 191,445.95				
			\$ -	\$ -	\$ -	\$ -
b0337	\$ 596,781.67	\$ 49,052.52				
			\$ -	\$ -	\$ -	\$ -
b0311	\$ 301,493.32	\$ 24,780.82				
			\$ -	\$ -	\$ -	\$ -
b0231	\$ 1,029,656.50	\$ 84,676.34	1.65%	3.59%	5.99%	0.24%
			\$ 1,397.16	\$ 3,039.88	\$ 5,072.11	\$ 203.22
b0231_dfax	\$ 1,029,656.50	\$ 84,676.34				
			\$ -	\$ -	\$ -	\$ -
b0456	\$ 435,780.62	\$ 35,838.02				
			\$ -	\$ -	\$ -	\$ -
b0227	\$ 1,880,279.93	\$ 154,634.65	0.71%			
			\$ 1,097.91	\$ -	\$ -	\$ -
b0455	\$ 304,343.06	\$ 25,029.34				
			\$ -	\$ -	\$ -	\$ -
b0453.1	\$ 142,401.06	\$ 11,703.93				
			\$ -	\$ -	\$ -	\$ -
b0453.2	\$ 1,360,939.47	\$ 111,848.18				
			\$ -	\$ -	\$ -	\$ -
b0453.3	\$ 317,095.91	\$ 26,063.16				
			\$ -	\$ -	\$ -	\$ -
b0837	\$ 34,688.88	\$ 2,852.82	1.65%	3.59%	5.99%	0.24%
			\$ 47.07	\$ 102.42	\$ 170.88	\$ 6.85
b0837_dfax	\$ 34,688.88	\$ 2,852.82				

			\$	-	\$	-	\$	-	\$	-
b0327	\$ 563,935.00	\$ 46,375.89								
			\$	-	\$	-	\$	-	\$	-
b0329.2A	\$ 4,041,731.29	\$ 332,146.16								
			\$	-	\$	-	\$	-	\$	-
b0329.2B	\$ 8,155,505.77	\$ 670,214.15		1.65%		3.59%		5.99%		0.24%
			\$	11,058.53	\$	24,060.69	\$	40,145.83	\$	1,608.51
b0329.2B_dfax	\$ 8,155,505.77	\$ 670,214.15								
			\$	-	\$	-	\$	-	\$	-
b0467.2	\$ 516,277.48	\$ 42,431.52		1.75%		0.71%				
			\$	742.55	\$	301.26	\$	-	\$	-
b1507	\$ 16,285,578.52	\$ 1,339,077.99		1.65%		3.59%		5.99%		0.24%
			\$	22,094.79	\$	48,072.90	\$	80,210.77	\$	3,213.79
b1507_dfax	\$ 16,285,578.52	\$ 1,339,077.99								
			\$	-	\$	-	\$	-	\$	-
b0457	\$ 5,121.38	\$ 421.13		1.65%		3.59%		5.99%		0.24%
			\$	6.95	\$	15.12	\$	25.23	\$	1.01
b0457_dfax	\$ 5,121.38	\$ 421.13								
			\$	-	\$	-	\$	-	\$	-
b0784	\$ 3,551.33	\$ 292.03		1.65%		3.59%		5.99%		0.24%
			\$	4.82	\$	10.48	\$	17.49	\$	0.70
b0784_dfax	\$ 3,551.33	\$ 292.03								
			\$	-	\$	-	\$	-	\$	-
b1224	\$ 1,432,790.33	\$ 117,874.58								
			\$	-	\$	-	\$	-	\$	-
b1508.3	\$ 117,305.29	\$ 9,646.03								
			\$	-	\$	-	\$	-	\$	-
b1647	\$ 784.60	\$ 64.51		1.65%		3.59%		5.99%		0.24%
			\$	1.06	\$	2.32	\$	3.86	\$	0.15
b1647_dfax	\$ 784.60	\$ 64.51								
			\$	-	\$	-	\$	-	\$	-
b1648	\$ 784.60	\$ 64.51		1.65%		3.59%		5.99%		0.24%
			\$	1.06	\$	2.32	\$	3.86	\$	0.15
b1648_dfax	\$ 784.60	\$ 64.51								
			\$	-	\$	-	\$	-	\$	-
b1649	\$ 41,397.86	\$ 3,404.05		1.65%		3.59%		5.99%		0.24%
			\$	56.17	\$	122.21	\$	203.90	\$	8.17
b1649_dfax	\$ 41,397.86	\$ 3,404.05								
			\$	-	\$	-	\$	-	\$	-
b1650	\$ 41,397.86	\$ 3,404.05		1.65%		3.59%		5.99%		0.24%
			\$	56.17	\$	122.21	\$	203.90	\$	8.17
b1650_dfax	\$ 41,397.86	\$ 3,404.05								
			\$	-	\$	-	\$	-	\$	-
b1188.6	\$ 1,778,974.57	\$ 146,424.64		0.22%						
			\$	322.13	\$	-	\$	-	\$	-
b1188	\$ 73,126.44	\$ 6,012.75		1.65%		3.59%		5.99%		0.24%
			\$	99.21	\$	215.86	\$	360.16	\$	14.43
b1188_dfax	\$ 73,126.44	\$ 6,012.75								
			\$	-	\$	-	\$	-	\$	-
b1321	\$ 3,895,116.54	\$ 320,255.79								
			\$	-	\$	-	\$	-	\$	-

b0756.1	\$ 203,847.52	\$ 16,761.64	1.65%	3.59%	5.99%	0.24%
			\$ 276.57	\$ 601.74	\$ 1,004.02	\$ 40.23
b0756.1_dfax	\$ 203,847.52	\$ 16,761.64				
			\$ -	\$ -	\$ -	\$ -
b1797	\$ 905,895.46	\$ 74,487.27	1.65%	3.59%	5.99%	0.24%
			\$ 1,229.04	\$ 2,674.09	\$ 4,461.79	\$ 178.77
b1797_dfax	\$ 905,895.46	\$ 74,487.27				
			\$ -	\$ -	\$ -	\$ -
b1799	\$ 1,313,797.53	\$ 108,021.91	1.65%	3.59%	5.99%	0.24%
			\$ 1,782.36	\$ 3,877.99	\$ 6,470.51	\$ 259.25
b1799_dfax	\$ 1,313,797.53	\$ 108,021.91				
			\$ -	\$ -	\$ -	\$ -
b1798	\$ 5,554,708.29	\$ 456,708.20	1.65%	3.59%	5.99%	0.24%
			\$ 7,535.69	\$ 16,395.82	\$ 27,356.82	\$ 1,096.10
b1798_dfax	\$ 5,554,708.29	\$ 456,708.20				
			\$ -	\$ -	\$ -	\$ -
b1805	\$ 1,853,415.28	\$ 152,392.61	1.65%	3.86%	6.39%	0.26%
			\$ 2,514.48	\$ 5,882.35	\$ 9,737.89	\$ 396.22
b1805_dfax	\$ 1,853,415.28	\$ 152,392.61				
			\$ -	\$ -	\$ -	\$ -
b1508.1	\$ 6,573,023.26	\$ 540,444.58				
			\$ -	\$ -	\$ -	\$ -
b1508.2	\$ 1,203,962.06	\$ 98,991.81				
			\$ -	\$ -	\$ -	\$ -
b2053	\$ 4,419,829.17	\$ 363,397.63				
			\$ -	\$ -	\$ -	\$ -
b1906.1	\$ 515,654.47	\$ 42,396.31	1.65%	3.59%	5.99%	0.24%
			\$ 699.54	\$ 1,522.03	\$ 2,539.54	\$ 101.75
b1906.1_dfax	\$ 515,654.47	\$ 42,396.31				
			\$ -	\$ -	\$ -	\$ -
b1908	\$ 6,549,756.21	\$ 538,575.53	1.65%	3.59%	5.99%	0.24%
			\$ 8,886.50	\$ 19,334.86	\$ 32,260.67	\$ 1,292.58
b1908_dfax	\$ 6,549,756.21	\$ 538,575.53				
			\$ -	\$ -	\$ -	\$ -
b1905.2	\$ 94,258.08	\$ 7,750.17	1.65%	3.59%	5.99%	0.24%
			\$ 127.88	\$ 278.23	\$ 464.24	\$ 18.60
b1905.2_dfax	\$ 94,258.08	\$ 7,750.17				
			\$ -	\$ -	\$ -	\$ -
b1328	\$ 401,396.12	\$ 33,001.76	0.66%			
			\$ 217.81	\$ -	\$ -	\$ -
b1698	\$ 2,378,876.52	\$ 195,607.33				
			\$ -	\$ -	\$ -	\$ -
b1907	\$ 1,984,945.86	\$ 163,173.10				
			\$ -	\$ -	\$ -	\$ -
b1909	\$ 352,017.57	\$ 28,940.14				
			\$ -	\$ -	\$ -	\$ -
b1912	\$ 10,369,115.89	\$ 852,443.60				
			\$ -	\$ -	\$ -	\$ -
b1701	\$ 335,834.14	\$ 27,609.77				
			\$ -	\$ -	\$ -	\$ -
b1791	\$ 161,254.36	\$ 13,090.74				

			\$ -	\$ -	\$ -	\$ -
b1694	\$ 2,439,476.02	\$ 200,565.04	1.65%	3.59%	5.99%	0.24%
			\$ 3,309.32	\$ 7,200.28	\$ 12,013.85	\$ 481.36
b1694_dfax	\$ 2,439,476.02	\$ 200,565.04				
			\$ -	\$ -	\$ -	\$ -
b1911	\$ 2,295,314.80	\$ 188,711.10				
			\$ -	\$ -	\$ -	\$ -
b2471_dfax	\$ 407,531.40	\$ 33,506.29				
			\$ -	\$ -	\$ -	\$ -
b2471	\$ 407,531.40	\$ 33,506.29	1.65%	3.59%	5.99%	0.24%
			\$ 552.85	\$ 1,202.88	\$ 2,007.03	\$ 80.42
b1905.1	\$ 13,889,653.58	\$ 1,142,002.34	1.65%	3.59%	5.99%	0.24%
			\$ 18,843.04	\$ 40,997.88	\$ 68,405.94	\$ 2,740.81
b1905.1_dfax	\$ 13,889,653.58	\$ 1,142,002.34				
			\$ -	\$ -	\$ -	\$ -
b1905.5	\$ 555,254.87	\$ 45,646.06				
			\$ -	\$ -	\$ -	\$ -
b1696	\$ 12,528,924.00	\$ 1,043,828.61	0.46%	0.64%		
			\$ 4,801.61	\$ 6,680.50	\$ -	\$ -
b2373	\$ 2,313,851.41	\$ 190,236.71	1.65%	3.59%	5.99%	0.24%
			\$ 3,138.91	\$ 6,829.50	\$ 11,395.18	\$ 456.57
b2373_dfax	\$ 2,313,851.41	\$ 190,236.71				
			\$ -	\$ -	\$ -	\$ -
b1905.3	\$ 12,367,539.28	\$ 1,016,722.16				
			\$ -	\$ -	\$ -	\$ -
b1905.4	\$ 9,156,662.96	\$ 752,756.46				
			\$ -	\$ -	\$ -	\$ -
b2744_dfax	\$ 3,065,918.21	\$ 252,050.40				
			\$ -	\$ -	\$ -	\$ -
b2744	\$ 3,065,918.21	\$ 252,050.40	1.65%	3.59%	5.99%	0.24%
			\$ 4,158.83	\$ 9,048.61	\$ 15,097.82	\$ 604.92
b1905.6	\$ 152,424.02	\$ 12,530.96				
			\$ -	\$ -	\$ -	\$ -
b1905.7	\$ 11,895.89	\$ 977.91				
			\$ -	\$ -	\$ -	\$ -
b1905.9	\$ 9,504.28	\$ 781.31				
			\$ -	\$ -	\$ -	\$ -
b2582	\$ 5,031,037.18	\$ 413,612.78	1.65%	3.59%	5.99%	0.24%
			\$ 6,824.61	\$ 14,848.70	\$ 24,775.41	\$ 992.67
b2582_dfax	\$ 5,031,037.18	\$ 413,612.78				
			\$ -	\$ -	\$ -	\$ -
b2443	\$ 2,474,959.65	\$ 206,246.64				
			\$ -	\$ -	\$ -	\$ -
b2665	\$ 4,499,443.91	\$ 369,915.37	1.65%	3.59%	5.99%	0.24%
			\$ 6,103.60	\$ 13,279.96	\$ 22,157.93	\$ 887.80
b2665_dfax	\$ 4,499,443.91	\$ 369,915.37				
			\$ -	\$ -	\$ -	\$ -
b2758	\$ 3,373,834.08	\$ 277,811.66	1.65%	3.59%	5.99%	0.24%
			\$ 4,583.89	\$ 9,973.44	\$ 16,640.92	\$ 666.75
b2758_dfax	\$ 3,373,834.08	\$ 277,811.66				

			\$ -	\$ -	\$ -	\$ -
b2729	\$ 1,040,686.47	\$ 85,564.45	1.96%	3.31%	7.29%	
			\$ 1,677.06	\$ 2,832.18	\$ 6,237.65	\$ -
b2928	\$ 1,765,876.45	\$ 145,173.74	1.65%	3.59%	5.99%	0.24%
			\$ 2,395.37	\$ 5,211.74	\$ 8,695.91	\$ 348.42
b2928_dfax	\$ 1,765,876.45	\$ 145,173.74				
			\$ -	\$ -	\$ -	\$ -
b2960.1	\$ 1,071,649.41	\$ 88,783.23	1.65%	3.59%	5.99%	0.24%
			\$ 1,464.92	\$ 3,187.32	\$ 5,318.12	\$ 213.08
b2960.1_dfax	\$ 1,071,649.41	\$ 88,783.23				
			\$ -	\$ -	\$ -	\$ -
b2960.2	\$ 1,149,604.16	\$ 94,519.08	1.65%	3.59%	5.99%	0.24%
			\$ 1,559.56	\$ 3,393.23	\$ 5,661.69	\$ 226.85
b2960.2_dfax	\$ 1,149,604.16	\$ 94,519.08				
			\$ -	\$ -	\$ -	\$ -
b2978	\$ 6,715,400.75	\$ 559,113.52	1.65%	3.59%	5.99%	0.24%
			\$ 9,225.37	\$ 20,072.18	\$ 33,490.90	\$ 1,341.87
b2978_dfax	\$ 6,715,400.75	\$ 559,113.52				
			\$ -	\$ -	\$ -	\$ -
b2759	\$ 28,320,102.54	\$ 2,355,153.09	1.65%	3.59%	5.99%	0.24%
			\$ 38,860.03	\$ 84,550.00	\$ 141,073.67	\$ 5,652.37
b2759_dfax	\$ 28,320,102.54	\$ 2,355,153.09				
			\$ -	\$ -	\$ -	\$ -
b3027.1	\$ 3,326,802.33	\$ 276,543.28				
			\$ -	\$ -	\$ -	\$ -
b3019	\$ 4,493,487.82	\$ 374,428.39	1.65%	3.59%	5.99%	0.24%
			\$ 6,178.07	\$ 13,441.98	\$ 22,428.26	\$ 898.63
b3019_dfax	\$ 4,493,487.82	\$ 374,428.39				
			\$ -	\$ -	\$ -	\$ -
b3020	\$ 276,326.83	\$ 23,027.24	1.65%	3.59%	5.99%	0.24%
			\$ 379.95	\$ 826.68	\$ 1,379.33	\$ 55.27
b3020_dfax	\$ 276,326.83	\$ 23,027.24				
			\$ -	\$ -	\$ -	\$ -
b3021	\$ 2,901,404.57	\$ 241,783.71	1.65%	3.59%	5.99%	0.24%
			\$ 3,989.43	\$ 8,680.04	\$ 14,482.84	\$ 580.28
b3021_dfax	\$ 2,901,404.57	\$ 241,783.71				
			\$ -	\$ -	\$ -	\$ -
b3702	\$ -	\$ -	1.59%	4.53%	7.28%	0.29%
			\$ -	\$ -	\$ -	\$ -
b3718.3	\$ 17,878,099.16	\$ 1,489,841.60	1.65%	3.59%	5.99%	0.24%
			\$ 24,582.39	\$ 53,485.31	\$ 89,241.51	\$ 3,575.62
b3718.3_dfax	\$ 17,878,099.16	\$ 1,489,841.60				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 402,607,711.84	\$ 33,246,083.93	\$ 219,447.46	\$ 468,414.67	\$ 771,346.84	\$ 30,661.52
	\$ 399,536,796.93	\$ 32,996,206.71				
	\$ 3,070,914.91	\$ 249,877.22	incentives			

*The MONTHLY REVENUE REQUIREMENT values include one-time adjustments (with interest) in January 2024 only as a result of Dominion's 2020 and 2021 resubmissions pursuant to their Order No. 864 compliance filing.

Required Transmission Enhancements owned by: PSE&G's Network Customers

PJM	Annual	Monthly	Responsible Customers/Zones' allocation shares of monthly charges
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Upgrade ID	Revenue Requirement	Revenue Requirement (Jan - Dec 2024)	AE	JCPL	PSEG	Rockland
b0130	\$ 1,499,291.00	\$ 124,940.92	1.36%	47.76%	50.88%	
			\$ 1,699.20	\$ 59,671.78	\$ 63,569.94	\$ -
b0134	\$ 615,675.00	\$ 51,306.25		51.11%	45.96%	2.93%
			\$ -	\$ 26,222.62	\$ 23,580.35	\$ 1,503.27
b0145	\$ 6,595,764.00	\$ 549,647.00		73.45%	21.78%	4.77%
			\$ -	\$ 403,715.72	\$ 119,713.12	\$ 26,218.16
b0411	\$ 1,668,605.00	\$ 139,050.42	47.01%	7.04%	22.31%	
			\$ 65,367.60	\$ 9,789.15	\$ 31,022.15	\$ -
b0498	\$ 1,068,283.50	\$ 89,023.63	1.65%	3.59%	5.99%	0.24%
			\$ 1,468.89	\$ 3,195.95	\$ 5,332.52	\$ 213.66
b0498_dfax	\$ 1,068,283.50	\$ 89,023.63	10.99%	22.53%	41.10%	1.78%
			\$ 9,783.70	\$ 20,057.02	\$ 36,588.71	\$ 1,584.62
b0161	\$ 2,065,128.00	\$ 172,094.00			99.80%	0.20%
			\$ -	\$ -	\$ 171,749.81	\$ 344.19
b0169	\$ 1,262,259.00	\$ 105,188.25	1.72%	25.94%	59.59%	
			\$ 1,809.24	\$ 27,285.83	\$ 62,681.68	\$ -
b0170	\$ 550,538.00	\$ 45,878.17		42.95%	38.36%	0.79%
			\$ -	\$ 19,704.67	\$ 17,598.87	\$ 362.44
b0489	\$ 35,750,158.00	\$ 2,979,179.83	1.65%	3.59%	5.99%	0.24%
			\$ 49,156.47	\$ 106,952.56	\$ 178,452.87	\$ 7,150.03
b0489_dfax	\$ 35,750,158.00	\$ 2,979,179.83		33.68%	60.04%	2.60%
			\$ -	\$ 1,003,387.77	\$ 1,788,699.57	\$ 77,458.68
b0489.4	\$ 3,884,464.00	\$ 323,705.33	5.09%	32.73%	40.71%	1.52%
			\$ 16,476.60	\$ 105,948.75	\$ 131,780.44	\$ 4,920.32
b0172.2	\$ 1,075.50	\$ 89.63	1.65%	3.59%	5.99%	0.24%
			\$ 1.48	\$ 3.22	\$ 5.37	\$ 0.22
b0172.2_dfax	\$ 1,075.50	\$ 89.63	6.70%	30.29%	55.62%	2.41%
			\$ 6.01	\$ 27.15	\$ 49.85	\$ 2.16
b0813	\$ 766,008.00	\$ 63,834.00		9.92%	83.73%	3.12%
			\$ -	\$ 6,332.33	\$ 53,448.21	\$ 1,991.62
b1017	\$ 1,746,693.00	\$ 145,557.75		29.01%	64.85%	2.53%
			\$ -	\$ 42,226.30	\$ 94,394.20	\$ 3,682.61
b1018	\$ 1,816,996.00	\$ 151,416.33		29.18%	64.68%	2.53%
			\$ -	\$ 44,183.29	\$ 97,936.08	\$ 3,830.83
b0489.5-9	\$ 20,908.50	\$ 1,742.38	1.65%	3.59%	5.99%	0.24%
			\$ 28.75	\$ 62.55	\$ 104.37	\$ 4.18
b0489.5-9_dfax	\$ 20,908.50	\$ 1,742.38		33.68%	60.04%	2.60%
			\$ -	\$ 586.83	\$ 1,046.12	\$ 45.30
b1410-1415	\$ 706,523.00	\$ 58,876.92	1.65%	3.59%	5.99%	0.24%
			\$ 971.47	\$ 2,113.68	\$ 3,526.73	\$ 141.30
b1410-1415_dfax	\$ 706,523.00	\$ 58,876.92			95.85%	4.15%
			\$ -	\$ -	\$ 56,433.53	\$ 2,443.39
b0290	\$ 3,338,851.00	\$ 278,237.58	1.65%	3.59%	5.99%	0.24%
			\$ 4,590.92	\$ 9,988.73	\$ 16,666.43	\$ 667.77
b0290_dfax	\$ 3,338,851.00	\$ 278,237.58	6.70%	30.29%	55.62%	2.41%
			\$ 18,641.92	\$ 84,278.16	\$ 154,755.74	\$ 6,705.53
b0472	\$ 1,251,447.00	\$ 104,287.25			94.41%	3.53%
			\$ -	\$ -	\$ 98,457.59	\$ 3,681.34

b0664-0665	\$ 1,617,439.00	\$ 134,786.58		36.35%	43.24%	1.61%
			\$ -	\$ 48,994.92	\$ 58,281.72	\$ 2,170.06
b0668	\$ 558,550.00	\$ 46,545.83		39.41%	38.76%	1.45%
			\$ -	\$ 18,343.71	\$ 18,041.16	\$ 674.91
b0814	\$ 4,045,990.00	\$ 337,165.83		23.49%	67.03%	2.50%
			\$ -	\$ 79,200.25	\$ 226,002.26	\$ 8,429.15
b1156	\$ 32,169,691.00	\$ 2,680,807.58			96.18%	3.82%
			\$ -	\$ -	\$ 2,578,400.73	\$ 102,406.85
b1154	\$ 32,985,311.00	\$ 2,748,775.92			96.18%	3.82%
			\$ -	\$ -	\$ 2,643,772.68	\$ 105,003.24
b1228	\$ 1,935,197.00	\$ 161,266.42			95.83%	3.81%
			\$ -	\$ -	\$ 154,541.61	\$ 6,144.25
b1255	\$ 4,288,840.00	\$ 357,403.33			96.18%	3.82%
			\$ -	\$ -	\$ 343,750.52	\$ 13,652.81
b1588	\$ 1,126,301.00	\$ 93,858.42		10.31%	54.17%	2.16%
			\$ -	\$ 9,676.80	\$ 50,843.11	\$ 2,027.34
b2139	\$ 1,830,305.00	\$ 152,525.42			61.11%	2.44%
			\$ -	\$ -	\$ 93,208.28	\$ 3,721.62
b1304.1-4	\$ 59,257,782.00	\$ 4,938,148.50	0.23%	1.17%	70.16%	2.78%
			\$ 11,357.74	\$ 57,776.34	\$ 3,464,604.99	\$ 137,280.53
b1398	\$ 40,870,738.00	\$ 3,405,894.83		12.82%	31.46%	1.25%
			\$ -	\$ 436,635.72	\$ 1,071,494.51	\$ 42,573.69
b1155	\$ 5,655,351.00	\$ 471,279.25		4.61%	91.75%	3.64%
			\$ -	\$ 21,725.97	\$ 432,398.71	\$ 17,154.56
b1399	\$ 6,650,022.00	\$ 554,168.50			96.18%	3.82%
			\$ -	\$ -	\$ 532,999.26	\$ 21,169.24
b2436.21_dfax	\$ 3,246,484.00	\$ 270,540.33			95.85%	4.15%
			\$ -	\$ -	\$ 259,312.91	\$ 11,227.42
b2436.21	\$ 3,246,484.00	\$ 270,540.33	1.65%	3.59%	5.99%	0.24%
			\$ 4,463.92	\$ 9,712.40	\$ 16,205.37	\$ 649.30
b2436.22_dfax	\$ 2,397,434.00	\$ 199,786.17			95.85%	4.15%
			\$ -	\$ -	\$ 191,495.04	\$ 8,291.13
b2436.22	\$ 2,397,434.00	\$ 199,786.17	1.65%	3.59%	5.99%	0.24%
			\$ 3,296.47	\$ 7,172.32	\$ 11,967.19	\$ 479.49
b2436.81_dfax	\$ 2,698,702.00	\$ 224,891.83			95.85%	4.15%
			\$ -	\$ -	\$ 215,558.82	\$ 9,333.01
b2436.81	\$ 2,698,702.00	\$ 224,891.83	1.65%	3.59%	5.99%	0.24%
			\$ 3,710.72	\$ 8,073.62	\$ 13,471.02	\$ 539.74
b2436.83_dfax	\$ 2,698,702.00	\$ 224,891.83			95.85%	4.15%
			\$ -	\$ -	\$ 215,558.82	\$ 9,333.01
b2436.83	\$ 2,698,702.00	\$ 224,891.83	1.65%	3.59%	5.99%	0.24%
			\$ 3,710.72	\$ 8,073.62	\$ 13,471.02	\$ 539.74
b2436.90_dfax	\$ 1,501,512.00	\$ 125,126.00			100.00%	
			\$ -	\$ -	\$ 125,126.00	\$ -
b2436.90	\$ 1,501,512.00	\$ 125,126.00	1.65%	3.59%	5.99%	0.24%
			\$ 2,064.58	\$ 4,492.02	\$ 7,495.05	\$ 300.30
b2437.10	\$ 2,667,409.00	\$ 222,284.08			95.85%	4.15%
			\$ -	\$ -	\$ 213,059.29	\$ 9,224.79
b2437.20	\$ 870,451.00	\$ 72,537.58			95.85%	4.15%
			\$ -	\$ -	\$ 69,527.27	\$ 3,010.31
b2437.21	\$ 870,425.00	\$ 72,535.42			95.85%	4.15%

			\$	-	\$	-	\$	69,525.20	\$	3,010.22
b2437.30	\$	3,339,924.00	\$	278,327.00				95.85%		4.15%
			\$	-	\$	-	\$	266,776.43	\$	11,550.57
b1590	\$	1,041,260.00	\$	86,771.67						
			\$	-	\$	-	\$	-	\$	-
b1787	\$	3,019,598.00	\$	251,633.17				4.96%	44.20%	48.08%
								1.92%		
			\$	12,481.01	\$	111,221.86	\$	120,985.23	\$	4,831.36
b2436.10_dfax	\$	8,598,918.50	\$	716,576.54				95.85%		4.15%
			\$	-	\$	-	\$	686,838.61	\$	29,737.93
b2436.10	\$	8,598,918.50	\$	716,576.54				1.65%	3.59%	5.99%
			\$	11,823.51	\$	25,725.10	\$	42,922.93	\$	1,719.78
b2436.84_dfax	\$	2,618,434.50	\$	218,202.88				95.85%		4.15%
			\$	-	\$	-	\$	209,147.46	\$	9,055.42
b2436.84	\$	2,618,434.50	\$	218,202.88				1.65%	3.59%	5.99%
			\$	3,600.35	\$	7,833.48	\$	13,070.35	\$	523.69
b2436.85_dfax	\$	2,618,434.50	\$	218,202.88				95.85%		4.15%
			\$	-	\$	-	\$	209,147.46	\$	9,055.42
b2436.85	\$	2,618,434.50	\$	218,202.88				1.65%	3.59%	5.99%
			\$	3,600.35	\$	7,833.48	\$	13,070.35	\$	523.69
b0376	\$	52,540.50	\$	4,378.38				1.65%	3.59%	5.99%
			\$	72.24	\$	157.18	\$	262.26	\$	10.51
b0376_dfax	\$	52,540.50	\$	4,378.38				33.77%	43.34%	1.87%
			\$	-	\$	1,478.58	\$	1,897.59	\$	81.88
b1589	\$	2,202,013.00	\$	183,501.08				61.59%		2.46%
			\$	-	\$	-	\$	113,018.32	\$	4,514.13
b2146	\$	15,749,999.00	\$	1,312,499.92				96.16%		3.84%
			\$	-	\$	-	\$	1,262,099.92	\$	50,400.00
b2702_dfax	\$	1,114,666.00	\$	92,888.83				100.00%		
			\$	-	\$	-	\$	92,888.83	\$	-
b2702	\$	1,114,666.00	\$	92,888.83				1.65%	3.59%	5.99%
			\$	1,532.67	\$	3,334.71	\$	5,564.04	\$	222.93
b2633.4	\$	2,739,550.00	\$	228,295.83				1.65%	3.59%	5.99%
			\$	3,766.88	\$	8,195.82	\$	13,674.92	\$	547.91
b2633.4_dfax	\$	2,739,550.00	\$	228,295.83				8.01%	13.85%	20.79%
			\$	18,286.50	\$	31,618.97	\$	47,462.70	\$	1,415.43
b2633.5	\$	7,703,762.00	\$	641,980.17				8.01%	13.85%	20.79%
			\$	51,422.61	\$	88,914.25	\$	133,467.68	\$	3,980.28
b2955	\$	10,239,928.00	\$	853,327.33				0.00%	95.85%	4.15%
			\$	-	\$	-	\$	817,914.25	\$	35,413.08
b2835.1	\$	8,564,749.00	\$	713,729.08				14.94%	38.89%	1.68%
			\$	106,631.12	\$	-	\$	277,569.24	\$	11,990.65
b2835.2	\$	5,563,564.00	\$	463,630.33				13.15%	45.75%	1.98%
			\$	60,967.39	\$	-	\$	212,110.88	\$	9,179.88
b2835.3	\$	982,366.00	\$	81,863.83				11.57%	51.78%	2.24%
			\$	9,471.65	\$	-	\$	42,389.09	\$	1,833.75
b2836.2	\$	8,200,347.00	\$	683,362.25				2.14%	75.09%	3.25%
			\$	14,623.95	\$	-	\$	513,136.71	\$	22,209.27
b2836.3	\$	5,343,301.00	\$	445,275.08				6.98%	3.24%	0.14%
			\$	31,080.20	\$	-	\$	14,426.91	\$	623.39
b2836.4	\$	10,258,792.00	\$	854,899.33				5.13%	45.77%	1.98%
			\$	43,856.34	\$	-	\$	391,287.42	\$	16,927.01

b2837.1	\$ 3,869,257.00	\$ 322,438.08	0.00%		85.55%	3.70%
			\$ -	\$ -	\$ 275,845.78	\$ 11,930.21
b2837.2	\$ 1,340,904.00	\$ 111,742.00	0.00%		87.38%	3.78%
			\$ -	\$ -	\$ 97,640.16	\$ 4,223.85
b2837.3	\$ 1,044,567.00	\$ 87,047.25	0.00%		87.95%	3.81%
			\$ -	\$ -	\$ 76,558.06	\$ 3,316.50
b2837.4	\$ 3,836,830.00	\$ 319,735.83	0.00%		89.18%	3.86%
			\$ -	\$ -	\$ 285,140.41	\$ 12,341.80
b2837.5	\$ 4,056,431.00	\$ 338,035.92	0.00%		90.15%	3.90%
			\$ -	\$ -	\$ 304,739.38	\$ 13,183.40
b2837.6	\$ 3,963,150.00	\$ 330,262.50	0.00%		83.55%	3.62%
			\$ -	\$ -	\$ 275,934.32	\$ 11,955.50
b2837.7	\$ 1,407,076.00	\$ 117,256.33	0.00%		86.29%	3.73%
			\$ -	\$ -	\$ 101,180.49	\$ 4,373.66
b2837.8	\$ 1,044,567.00	\$ 87,047.25	0.00%		86.29%	3.73%
			\$ -	\$ -	\$ 75,113.07	\$ 3,246.86
b2837.9	\$ 345,893.00	\$ 28,824.42	0.00%		88.18%	3.81%
			\$ -	\$ -	\$ 25,417.37	\$ 1,098.21
b2837.10	\$ 3,490,820.00	\$ 290,901.67	0.00%		88.99%	3.85%
			\$ -	\$ -	\$ 258,873.40	\$ 11,199.71
b2837.11	\$ 4,062,521.00	\$ 338,543.42			90.54%	3.92%
			\$ -	\$ -	\$ 306,517.21	\$ 13,270.90
b0274	\$ 1,689,663.00	\$ 140,805.25			96.77%	
			\$ -	\$ -	\$ 136,257.24	\$ -
b2436.33	\$ 15,765,866.00	\$ 1,313,822.17			95.85%	4.15%
			\$ -	\$ -	\$ 1,259,298.55	\$ 54,523.62
b2436.34	\$ 12,625,659.00	\$ 1,052,138.25			95.85%	4.15%
			\$ -	\$ -	\$ 1,008,474.51	\$ 43,663.74
b2436.60	\$ 4,306,376.00	\$ 358,864.67			95.85%	4.15%
			\$ -	\$ -	\$ 343,971.79	\$ 14,892.88
b2986.12	\$ 5,982,286.00	\$ 498,523.83		58.66%	39.62%	1.72%
			\$ -	\$ 292,434.08	\$ 197,515.14	\$ 8,574.61
b2986.21	\$ 6,016,073.00	\$ 501,339.42			0.66%	0.03%
			\$ -	\$ -	\$ 3,308.84	\$ 150.40
b2986.22	\$ 12,638,030.00	\$ 1,053,169.17	0.00%		10.01%	0.43%
			\$ -	\$ -	\$ 105,422.23	\$ 4,528.63
b2836.1	\$ 6,972,648.00	\$ 581,054.00	8.23%		17.46%	0.76%
			\$ 47,820.74	\$ -	\$ 101,452.03	\$ 4,416.01
b2986.23	\$ 2,610,795.00	\$ 217,566.25		26.89%	56.96%	2.46%
			\$ -	\$ 58,503.56	\$ 123,925.74	\$ 5,352.13
b2986.24	\$ 1,108,162.00	\$ 92,346.83		33.60%	53.66%	2.32%
			\$ -	\$ 31,028.53	\$ 49,553.31	\$ 2,142.45
b2276	\$ 1,338,734.00	\$ 111,561.17			95.85%	4.15%
			\$ -	\$ -	\$ 106,931.38	\$ 4,629.79
b2276.1	\$ 8,401,073.00	\$ 700,089.42			95.85%	4.15%
			\$ -	\$ -	\$ 671,035.71	\$ 29,053.71
b2276.2	\$ 1,583,429.00	\$ 131,952.42			95.85%	4.15%
			\$ -	\$ -	\$ 126,476.39	\$ 5,476.03
b2436.50	\$ 6,526,249.00	\$ 543,854.08			95.85%	4.15%
			\$ -	\$ -	\$ 521,284.14	\$ 22,569.94
b2436.70	\$ 8,127,620.00	\$ 677,301.67			95.85%	4.15%

			\$	-	\$	-	\$	649,193.65	\$	28,108.02
b2437.11	\$	2,667,409.00	\$	222,284.08				95.85%		4.15%
			\$	-	\$	-	\$	213,059.29	\$	9,224.79
b2437.33	\$	2,018,522.00	\$	168,210.17				95.85%		4.15%
			\$	-	\$	-	\$	161,229.45	\$	6,980.72
b2755	\$	5,506,411.00	\$	458,867.58				95.85%		4.15%
			\$	-	\$	-	\$	439,824.58	\$	19,043.00
b2810.2	\$	2,527,965.00	\$	210,663.75				95.85%		4.15%
			\$	-	\$	-	\$	201,921.20	\$	8,742.55
b2811	\$	1,244,603.00	\$	103,716.92				95.85%		4.15%
			\$	-	\$	-	\$	99,412.67	\$	4,304.25
b2812	\$	1,844,178.00	\$	153,681.50				95.85%		4.15%
			\$	-	\$	-	\$	147,303.72	\$	6,377.78
b2933.1	\$	3,890,117.00	\$	324,176.42				95.85%		4.15%
			\$	-	\$	-	\$	310,723.10	\$	13,453.32
b2933.2	\$	3,517,026.00	\$	293,085.50				95.85%		4.15%
			\$	-	\$	-	\$	280,922.45	\$	12,163.05
b2933.31	\$	351,432.00	\$	29,286.00				95.85%		4.15%
			\$	-	\$	-	\$	28,070.63	\$	1,215.37
b2933.32	\$	5,792,760.00	\$	482,730.00				95.85%		4.15%
			\$	-	\$	-	\$	462,696.71	\$	20,033.30
b2934	\$	1,741,316.00	\$	145,109.67				95.85%		4.15%
			\$	-	\$	-	\$	139,087.62	\$	6,022.05
b2935	\$	2,603,930.00	\$	216,994.17				95.85%		4.15%
			\$	-	\$	-	\$	207,988.91	\$	9,005.26
b2935.1	\$	2,504,791.00	\$	208,732.58				95.85%		4.15%
			\$	-	\$	-	\$	200,070.18	\$	8,662.40
b2935.2	\$	2,315,275.00	\$	192,939.58				95.85%		4.15%
			\$	-	\$	-	\$	184,932.59	\$	8,006.99
b2935.3	\$	2,349,570.00	\$	195,797.50				95.85%		4.15%
			\$	-	\$	-	\$	187,671.90	\$	8,125.60
b2956	\$	15,434,156.00	\$	1,286,179.67				95.85%		4.15%
			\$	-	\$	-	\$	1,232,803.21	\$	53,376.46
b2982.1	\$	4,690,703.00	\$	390,891.92				95.85%		4.15%
			\$	-	\$	-	\$	374,669.91	\$	16,222.01
b2982.2	\$	3,154,043.00	\$	262,836.92				95.85%		4.15%
			\$	-	\$	-	\$	251,929.19	\$	10,907.73
b2983	\$	2,119,595.00	\$	176,632.92				95.85%		4.15%
			\$	-	\$	-	\$	169,302.65	\$	7,330.27
b2983.1	\$	2,132,893.00	\$	177,741.08				95.85%		4.15%
			\$	-	\$	-	\$	170,364.83	\$	7,376.25
b2983.2	\$	2,146,594.00	\$	178,882.83				95.85%		4.15%
			\$	-	\$	-	\$	171,459.19	\$	7,423.64
b2986.11	\$	32,417,733.00	\$	2,701,477.75				95.85%		4.15%
			\$	-	\$	-	\$	2,589,366.42	\$	112,111.33
b3003.1	\$	346,168.00	\$	28,847.33				95.85%		4.15%
			\$	-	\$	-	\$	27,650.17	\$	1,197.16
b3003.2	\$	294,371.00	\$	24,530.92				95.85%		4.15%
			\$	-	\$	-	\$	23,512.89	\$	1,018.03
b3003.3	\$	3,253,567.00	\$	271,130.58				95.85%		4.15%
			\$	-	\$	-	\$	259,878.66	\$	11,251.92

b3003.4	\$ 2,159,644.00	\$ 179,970.33				95.85%	4.15%
			\$ -	\$ -	\$ 172,501.56	\$ 7,468.77	
b3003.5	\$ 109,205.00	\$ 9,100.42				95.85%	4.15%
			\$ -	\$ -	\$ 8,722.75	\$ 377.67	
b3004	\$ 1,493,507.00	\$ 124,458.92				95.85%	4.15%
			\$ -	\$ -	\$ 119,293.87	\$ 5,165.05	
b3004.1	\$ 1,493,507.00	\$ 124,458.92				95.85%	4.15%
			\$ -	\$ -	\$ 119,293.87	\$ 5,165.05	
b3004.2	\$ 1,493,507.00	\$ 124,458.92				95.85%	4.15%
			\$ -	\$ -	\$ 119,293.87	\$ 5,165.05	
b3004.3	\$ 1,493,507.00	\$ 124,458.92				95.85%	4.15%
			\$ -	\$ -	\$ 119,293.87	\$ 5,165.05	
b3004.4	\$ 62,075.00	\$ 5,172.92				95.85%	4.15%
			\$ -	\$ -	\$ 4,958.24	\$ 214.68	
b3025.1	\$ 3,661,270.00	\$ 305,105.83				95.85%	4.15%
			\$ -	\$ -	\$ 292,443.94	\$ 12,661.89	
b3025.2	\$ 4,227,405.00	\$ 352,283.75				95.85%	4.15%
			\$ -	\$ -	\$ 337,663.97	\$ 14,619.78	
b3025.3	\$ 2,986,987.00	\$ 248,915.58				95.85%	4.15%
			\$ -	\$ -	\$ 238,585.58	\$ 10,330.00	
TOTAL	\$ 695,875,049.00	\$ 57,989,587.46	\$ 619,643.87	\$ 3,353,891.40	\$ 39,353,800.35	\$ 1,641,777.03	
			\$ 7,435,726.47	\$ 40,246,696.79	\$ 472,245,604.16	\$ 19,701,324.35	

Required Transmission Enhancements owned by: PPL Electric Utilities Corp. dba PPL Utilities

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0487	\$ 30,650,824.50	\$ 2,554,235.38	1.65%	3.59%	5.99%	0.24%
			\$ 42,144.88	\$ 91,697.05	\$ 152,998.70	\$ 6,130.16
b0487_dfax	\$ 30,650,824.50	\$ 2,554,235.38		27.33%	57.27%	2.48%
			\$ -	\$ 698,072.53	\$ 1,462,810.60	\$ 63,345.04
b0171.2	\$ 3,403.50	\$ 283.63	1.65%	3.59%	5.99%	0.24%
			\$ 4.68	\$ 10.18	\$ 16.99	\$ 0.68
b0171.2_dfax	\$ 3,403.50	\$ 283.63	5.45%	11.48%	25.33%	1.10%
			\$ 15.46	\$ 32.56	\$ 71.84	\$ 3.12
b0172.1	\$ 2,441.00	\$ 203.42	1.65%	3.59%	5.99%	0.24%
			\$ 3.36	\$ 7.30	\$ 12.18	\$ 0.49
b0172.1_dfax	\$ 2,441.00	\$ 203.42	6.70%	30.29%	55.62%	2.41%
			\$ 13.63	\$ 61.62	\$ 113.14	\$ 4.90
b0284.2	\$ 4,947.00	\$ 412.25	1.65%	3.59%	5.99%	0.24%
			\$ 6.80	\$ 14.80	\$ 24.69	\$ 0.99
b0284.2_dfax	\$ 4,947.00	\$ 412.25		33.37%	42.82%	1.85%
			\$ -	\$ 137.57	\$ 176.53	\$ 7.63
b0487.1	\$ 1,458,684.00	\$ 121,557.00			5.13%	0.19%
			\$ -	\$ -	\$ 6,235.87	\$ 230.96
b0791	\$ 321,078.00	\$ 26,756.50				
			\$ -	\$ -	\$ -	\$ -
b0468	\$ 1,980,487.00	\$ 165,040.58		4.55%	5.93%	0.22%
			\$ -	\$ 7,509.35	\$ 9,786.91	\$ 363.09

b2006	\$ 932,855.00	\$ 77,737.92	1.10%	9.61%	11.35%	0.45%
			\$ 855.12	\$ 7,470.61	\$ 8,823.25	\$ 349.82
b2006.1	\$ 1,975,932.00	\$ 164,661.00	1.65%	3.59%	5.99%	0.24%
			\$ 2,716.91	\$ 5,911.33	\$ 9,863.19	\$ 395.19
b2006.1_dfax	\$ 1,975,932.00	\$ 164,661.00				
			\$ -	\$ -	\$ -	\$ -
b2237	\$ 715,337.00	\$ 59,611.42	1.65%	3.59%	5.99%	0.24%
			\$ 983.59	\$ 2,140.05	\$ 3,570.72	\$ 143.07
b2237_dfax	\$ 715,337.00	\$ 59,611.42				
			\$ -	\$ -	\$ -	\$ -
b2716	\$ 670,218.50	\$ 55,851.54	1.65%	3.59%	5.99%	0.24%
			\$ 921.55	\$ 2,005.07	\$ 3,345.51	\$ 134.04
b2716_dfax	\$ 670,218.50	\$ 55,851.54				
			\$ -	\$ -	\$ -	\$ -
b2824	\$ 816,714.50	\$ 68,059.54	1.65%	3.59%	5.99%	0.24%
			\$ 1,122.98	\$ 2,443.34	\$ 4,076.77	\$ 163.34
b2824_dfax	\$ 816,714.50	\$ 68,059.54				
			\$ -	\$ -	\$ -	\$ -
b2552.2	\$ 64,555.00	\$ 5,379.58				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 74,437,295.00	\$ 6,203,107.94	\$ 48,788.95	\$ 817,513.36	\$ 1,661,926.91	\$ 71,272.52
			\$ 585,467.45	\$ 9,810,160.28	\$ 19,943,122.88	\$ 855,270.22

Required Transmission Enhancements owned by: AEP East Operating Companies and AEP Transmission Companies*

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0504	\$ 357,796.50	\$ 29,816.38	1.65%	3.59%	5.99%	0.24%
			\$ 491.97	\$ 1,070.41	\$ 1,786.00	\$ 71.56
b0504_dfax	\$ 357,796.50	\$ 29,816.38				
			\$ -	\$ -	\$ -	\$ -
b0318	\$ 1,298,673.00	\$ 108,222.75				
			\$ -	\$ -	\$ -	\$ -
b0839	\$ 876,394.00	\$ 73,032.83				
			\$ -	\$ -	\$ -	\$ -
b1231	\$ 1,363,285.00	\$ 113,607.08				
			\$ -	\$ -	\$ -	\$ -
b0570	\$ 1,524,966.00	\$ 127,080.50				
			\$ -	\$ -	\$ -	\$ -
b1465.2	\$ 851,680.50	\$ 70,973.38	1.65%	3.59%	5.99%	0.24%
			\$ 1,171.06	\$ 2,547.94	\$ 4,251.31	\$ 170.34
b1465.2_dfax	\$ 851,680.50	\$ 70,973.38				
			\$ -	\$ -	\$ -	\$ -
b1465.4	\$ 352,738.00	\$ 29,394.83	1.65%	3.59%	5.99%	0.24%
			\$ 485.01	\$ 1,055.27	\$ 1,760.75	\$ 70.55
b1465.4_dfax	\$ 352,738.00	\$ 29,394.83				
			\$ -	\$ -	\$ -	\$ -
b1034.1	\$ 1,945,781.00	\$ 162,148.42				

			\$	-	\$	-	\$	-	\$	-
b1034.6	\$	305,305.00	\$	25,442.08						
			\$	-	\$	-	\$	-	\$	-
b1465.3	\$	1,297,833.50	\$	108,152.79	1.65%	3.59%	5.99%	0.24%		
			\$	1,784.52	\$	3,882.69	\$	6,478.35	\$	259.57
b1465.3_dfax	\$	1,297,833.50	\$	108,152.79						
			\$	-	\$	-	\$	-	\$	-
b1712.2	\$	254,139.00	\$	21,178.25						
			\$	-	\$	-	\$	-	\$	-
b1864.2	\$	258,200.00	\$	21,516.67						
			\$	-	\$	-	\$	-	\$	-
b2048	\$	729,382.00	\$	60,781.83						
			\$	-	\$	-	\$	-	\$	-
b1034.8	\$	576,006.00	\$	48,000.50						
			\$	-	\$	-	\$	-	\$	-
b1870	\$	917,733.00	\$	76,477.75						
			\$	-	\$	-	\$	-	\$	-
b1032.2	\$	3,175,212.00	\$	264,601.00						
			\$	-	\$	-	\$	-	\$	-
b1034.2	\$	1,403,708.00	\$	116,975.67						
			\$	-	\$	-	\$	-	\$	-
b1034.3	\$	1,861,403.00	\$	155,116.92						
			\$	-	\$	-	\$	-	\$	-
b2020	\$	20,715,839.00	\$	1,726,319.92						
			\$	-	\$	-	\$	-	\$	-
b2021	\$	5,993,681.00	\$	499,473.42						
			\$	-	\$	-	\$	-	\$	-
b1659.14	\$	3,779,024.00	\$	314,918.67	1.65%	3.59%	5.99%	0.24%		
			\$	5,196.16	\$	11,305.58	\$	18,863.63	\$	755.80
b1659.14_dfax	\$	3,779,024.00	\$	314,918.67						
			\$	-	\$	-	\$	-	\$	-
b2032	\$	535,056.00	\$	44,588.00						
			\$	-	\$	-	\$	-	\$	-
b1034.7	\$	649,784.00	\$	54,148.67						
			\$	-	\$	-	\$	-	\$	-
b2018	\$	2,917,531.00	\$	243,127.58						
			\$	-	\$	-	\$	-	\$	-
b1864.1	\$	10,743,384.00	\$	895,282.00						
			\$	-	\$	-	\$	-	\$	-
b1661	\$	124,781.50	\$	10,398.46	1.65%	3.59%	5.99%	0.24%		
			\$	171.57	\$	373.30	\$	622.87	\$	24.96
b1661_dfax	\$	124,781.50	\$	10,398.46						
			\$	-	\$	-	\$	-	\$	-
b2017	\$	10,102,334.00	\$	841,861.17		1.39%	2.00%	0.08%		
			\$	-	\$	11,701.87	\$	16,837.22	\$	673.49
b1818	\$	9,017,754.00	\$	751,479.50						
			\$	-	\$	-	\$	-	\$	-
b1819	\$	12,014,047.00	\$	1,001,170.58						
			\$	-	\$	-	\$	-	\$	-
b1032.4	\$	1,055,816.00	\$	87,984.67						
			\$	-	\$	-	\$	-	\$	-

b1666	\$ 3,058,139.00	\$ 254,844.92					
			\$ -	\$ -	\$ -	\$ -	
b1957	\$ 1,380,980.00	\$ 115,081.67			4.52%	0.18%	
			\$ -	\$ -	\$ 5,201.69	\$ 207.15	
b1962	\$ 1,320,857.50	\$ 110,071.46	1.65%	3.59%	5.99%	0.24%	
			\$ 1,816.18	\$ 3,951.57	\$ 6,593.28	\$ 264.17	
b1962_dfax	\$ 1,320,857.50	\$ 110,071.46					
			\$ -	\$ -	\$ -	\$ -	
b2019	\$ 8,199,670.00	\$ 683,305.83					
			\$ -	\$ -	\$ -	\$ -	
b1032.1	\$ 3,951,729.00	\$ 329,310.75					
			\$ -	\$ -	\$ -	\$ -	
b1948	\$ 6,552,436.00	\$ 546,036.33					
			\$ -	\$ -	\$ -	\$ -	
b2022	\$ 507,979.00	\$ 42,331.58					
			\$ -	\$ -	\$ -	\$ -	
b1660	\$ 196,328.00	\$ 16,360.67	1.65%	3.59%	5.99%	0.24%	
			\$ 269.95	\$ 587.35	\$ 980.00	\$ 39.27	
b1660_dfax	\$ 196,328.00	\$ 16,360.67					
			\$ -	\$ -	\$ -	\$ -	
b1660.1	\$ 1,721,694.00	\$ 143,474.50	1.65%	3.59%	5.99%	0.24%	
			\$ 2,367.33	\$ 5,150.73	\$ 8,594.12	\$ 344.34	
b1660.1_dfax	\$ 1,721,694.00	\$ 143,474.50					
			\$ -	\$ -	\$ -	\$ -	
b1663.2	\$ 307,885.00	\$ 25,657.08	1.65%	3.59%	5.99%	0.24%	
			\$ 423.34	\$ 921.09	\$ 1,536.86	\$ 61.58	
b1663.2_dfax	\$ 307,885.00	\$ 25,657.08					
			\$ -	\$ -	\$ -	\$ -	
b1875	\$ 10,278,244.00	\$ 856,520.33					
			\$ -	\$ -	\$ -	\$ -	
b1797.1	\$ 3,680,989.50	\$ 306,749.13	1.65%	3.59%	5.99%	0.24%	
			\$ 5,061.36	\$ 11,012.29	\$ 18,374.27	\$ 736.20	
b1797.1_dfax	\$ 3,680,989.50	\$ 306,749.13					
			\$ -	\$ -	\$ -	\$ -	
b1659	\$ 6,185,385.00	\$ 515,448.75			0.92%	0.04%	
			\$ -	\$ -	\$ 4,742.13	\$ 206.18	
b1659.13	\$ 2,969,798.00	\$ 247,483.17	1.65%	3.59%	5.99%	0.24%	
			\$ 4,083.47	\$ 8,884.65	\$ 14,824.24	\$ 593.96	
b1659.13_dfax	\$ 2,969,798.00	\$ 247,483.17					
			\$ -	\$ -	\$ -	\$ -	
b1495	\$ 5,111,322.00	\$ 425,943.50	0.41%	0.90%	1.48%	0.06%	
			\$ 1,746.37	\$ 3,833.49	\$ 6,303.96	\$ 255.57	
b1712.1	\$ 28,851.00	\$ 2,404.25					
			\$ -	\$ -	\$ -	\$ -	
b1465.1	\$ 3,909,362.00	\$ 325,780.17	0.71%	1.58%	2.62%	0.10%	
			\$ 2,313.04	\$ 5,147.33	\$ 8,535.44	\$ 325.78	
b2230	\$ 784,250.50	\$ 65,354.21	1.65%	3.59%	5.99%	0.24%	
			\$ 1,078.34	\$ 2,346.22	\$ 3,914.72	\$ 156.85	
b2230_dfax	\$ 784,250.50	\$ 65,354.21					
			\$ -	\$ -	\$ -	\$ -	
b2423	\$ 1,215,172.00	\$ 101,264.33	1.65%	3.59%	5.99%	0.24%	

			\$ 1,670.86	\$ 3,635.39	\$ 6,065.73	\$ 243.03
b2423_dfax	\$ 1,215,172.00	\$ 101,264.33				
			\$ -	\$ -	\$ -	\$ -
b2687.1_dfax	\$ 4,160,766.00	\$ 346,730.50				
			\$ -	\$ -	\$ -	\$ -
b2687.1	\$ 4,160,766.00	\$ 346,730.50	1.65%	3.59%	5.99%	0.24%
			\$ 5,721.05	\$ 12,447.62	\$ 20,769.16	\$ 832.15
b2687.2_dfax	\$ 561,105.00	\$ 46,758.75				
			\$ -	\$ -	\$ -	\$ -
b2687.2	\$ 561,105.00	\$ 46,758.75	1.65%	3.59%	5.99%	0.24%
			\$ 771.52	\$ 1,678.64	\$ 2,800.85	\$ 112.22
b1465.5	\$ 532,559.50	\$ 44,379.96	1.65%	3.59%	5.99%	0.24%
			\$ 732.27	\$ 1,593.24	\$ 2,658.36	\$ 106.51
b1465.5_dfax	\$ 532,559.50	\$ 44,379.96				
			\$ -	\$ -	\$ -	\$ -
b2831.1	\$ 88,676.00	\$ 7,389.67				
			\$ -	\$ -	\$ -	\$ -
b2833	\$ 3,535,682.00	\$ 294,640.17				
			\$ -	\$ -	\$ -	\$ -
b2777	\$ 4,182,338.00	\$ 348,528.17				
			\$ -	\$ -	\$ -	\$ -
b2668	\$ 342,416.00	\$ 28,534.67				
			\$ -	\$ -	\$ -	\$ -
b2776	\$ 2,051,248.00	\$ 170,937.33				
			\$ -	\$ -	\$ -	\$ -
b3775.10_rel	\$ 81.27	\$ 6.77				
			\$ -	\$ -	\$ -	\$ -
b3775.10_mkt	\$ 90.73	\$ 7.56	0.87%	1.98%	3.93%	0.14%
			\$ 0.07	\$ 0.15	\$ 0.30	\$ 0.01
b3775.6_rel	\$ 15.12	\$ 1.26				
			\$ -	\$ -	\$ -	\$ -
b3775.6_mkt	\$ 16.88	\$ 1.41	0.87%	1.98%	3.93%	0.14%
			\$ 0.01	\$ 0.03	\$ 0.06	\$ 0.00
b3775.7_rel	\$ 8.03	\$ 0.67				
			\$ -	\$ -	\$ -	\$ -
b3775.7_mkt	\$ 8.97	\$ 0.75	0.87%	1.98%	3.93%	0.14%
			\$ 0.01	\$ 0.01	\$ 0.03	\$ 0.00
b1034.4	\$ 790,849.00	\$ 65,904.08				
			\$ -	\$ -	\$ -	\$ -
b1034.5	\$ 2,827,087.00	\$ 235,590.58				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 201,648,545.00	\$ 16,804,045.47	\$ 37,355.47	\$ 93,126.86	\$ 162,495.33	\$ 6,511.23
			\$ 448,265.68	\$ 1,117,522.38	\$ 1,949,943.98	\$ 78,134.73

Required Transmission Enhancements owned by: Atlantic Electric's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023 - May 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland

b0265	\$ 440,819	\$ 36,734.92	89.87%	9.48%				
			\$ 33,013.67	\$ 3,482.47	\$ -	\$ -		
b0276	\$ 676,180	\$ 56,348.33	91.28%		8.29%	0.23%		
			\$ 51,434.76	\$ -	\$ 4,671.28	\$ 129.60		
b0211	\$ 1,149,032	\$ 95,752.67	65.23%	25.87%	6.35%			
			\$ 62,459.47	\$ 24,771.22	\$ 6,080.29	\$ -		
b0210.A	\$ 1,146,321.00	\$ 95,526.75	1.65%	3.59%	5.99%	0.24%		
			\$ 1,576.19	\$ 3,429.41	\$ 5,722.05	\$ 229.26		
b0210.A_dfax	\$ 1,146,321.00	\$ 95,526.75	100.00%	0.00%				
			\$ 95,526.75	\$ -	\$ -	\$ -		
b0210.B	\$ 1,634,738	\$ 136,228.17	65.23%	25.87%	6.35%			
			\$ 88,861.64	\$ 35,242.23	\$ 8,650.49	\$ -		
b1398.5	\$ 421,928	\$ 35,160.67		12.82%	31.46%	1.25%		
			\$ -	\$ 4,507.60	\$ 11,061.55	\$ 439.51		
b1398.3.1	\$ 1,311,984	\$ 109,332.00		12.82%	31.46%	1.25%		
			\$ -	\$ 14,016.36	\$ 34,395.85	\$ 1,366.65		
b1600	\$ 1,565,790	\$ 130,482.50	88.83%	4.74%	5.78%	0.23%		
			\$ 115,907.60	\$ 6,184.87	\$ 7,541.89	\$ 300.11		
b0210.1	\$ 1,388,128	\$ 115,677.33	65.23%	25.87%	6.35%			
			\$ 75,456.32	\$ 29,925.73	\$ 7,345.51	\$ -		
b0212	\$ 5,959	\$ 496.58	65.23%	25.87%	6.35%			
			\$ 323.92	\$ 128.47	\$ 31.53	\$ -		
TOTAL	\$ 10,887,200.00	\$ 907,266.67	\$ 524,560.32	\$ 121,688.35	\$ 85,500.44	\$ 2,465.13		

Required Transmission Enhancements owned by: Delmarva's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023 - May 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0241.3	\$ 1,383,804	\$ 115,317.00				
			\$ -	\$ -	\$ -	\$ -
b0272.1	\$ 10,686.50	\$ 890.54	1.65%	3.59%	5.99%	0.24%
			\$ 14.69	\$ 31.97	\$ 53.34	\$ 2.14
b0272.1_dfax	\$ 10,686.50	\$ 890.54	17.53%		3.01%	0.12%
			\$ 156.11	\$ -	\$ 26.81	\$ 1.07
b0751	\$ 248,190.50	\$ 20,682.54	1.65%	3.59%	5.99%	0.24%
			\$ 341.26	\$ 742.50	\$ 1,238.88	\$ 49.64
b0751_dfax	\$ 248,190.50	\$ 20,682.54				
			\$ -	\$ -	\$ -	\$ -
b0733	\$ 1,063,754	\$ 88,646.17				
			\$ -	\$ -	\$ -	\$ -
b1247	\$ 717,913	\$ 59,826.08				
			\$ -	\$ -	\$ -	\$ -
b2633.10	\$ 670,245	\$ 55,853.75	8.01%	13.85%	20.79%	0.62%
			\$ 4,473.89	\$ 7,735.74	\$ 11,611.99	\$ 346.29
TOTAL	\$ 4,353,470.00	\$ 362,789.16	\$ 4,985.95	\$ 8,510.22	\$ 12,931.03	\$ 399.14

Required Transmission Enhancements owned by: PEPCO's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023- May 2024)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0367.1-2	\$ 2,375,597	\$ 197,966.42	1.78%	2.67%	3.81%	
			\$ 3,523.80	\$ 5,285.70	\$ 7,542.52	\$ -
b0512.7	\$ 112,953.00	\$ 9,412.75	1.65%	3.59%	5.99%	0.24%
			\$ 155.31	\$ 337.92	\$ 563.82	\$ 22.59
b0512.7_dfax	\$ 112,953.00	\$ 9,412.75	3.94%	9.43%	14.71%	0.54%
			\$ 370.86	\$ 887.62	\$ 1,384.62	\$ 50.83
b0512.8	\$ 112,953.00	\$ 9,412.75	1.65%	3.59%	5.99%	0.24%
			\$ 155.31	\$ 337.92	\$ 563.82	\$ 22.59
b0512.8_dfax	\$ 112,953.00	\$ 9,412.75	3.94%	9.43%	14.71%	0.54%
			\$ 370.86	\$ 887.62	\$ 1,384.62	\$ 50.83
b0512.9	\$ 112,953.00	\$ 9,412.75	1.65%	3.59%	5.99%	0.24%
			\$ 155.31	\$ 337.92	\$ 563.82	\$ 22.59
b0512.9_dfax	\$ 112,953.00	\$ 9,412.75	3.94%	9.43%	14.71%	0.54%
			\$ 370.86	\$ 887.62	\$ 1,384.62	\$ 50.83
b0512.12	\$ 114,194.00	\$ 9,516.17	1.65%	3.59%	5.99%	0.24%
			\$ 157.02	\$ 341.63	\$ 570.02	\$ 22.84
b0512.12_dfax	\$ 114,194.00	\$ 9,516.17	3.94%	9.43%	14.71%	0.54%
			\$ 374.94	\$ 897.37	\$ 1,399.83	\$ 51.39
b0478	\$ 1,938,326	\$ 161,527.17				
			\$ -	\$ -	\$ -	\$ -
b0499	\$ 3,607,258	\$ 300,604.83				
			\$ -	\$ -	\$ -	\$ -
b0526	\$ 6,798,666	\$ 566,555.50	0.77%	1.39%	2.10%	0.08%
			\$ 4,362.48	\$ 7,875.12	\$ 11,897.67	\$ 453.24
b0701.1	\$ 606,617	\$ 50,551.42				
			\$ -	\$ -	\$ -	\$ -
b0496	\$ 2,398,772	\$ 199,897.67				
			\$ -	\$ -	\$ -	\$ -
b0288	\$ 3,702,255	\$ 308,521.25				
			\$ -	\$ -	\$ -	\$ -
b1125	\$ 6,463,691	\$ 538,640.92				
			\$ -	\$ -	\$ -	\$ -
b2008	\$ 1,087,811	\$ 90,650.92				
			\$ -	\$ -	\$ -	\$ -
b0467.1	\$ 1,010,995	\$ 84,249.58	1.75%	0.71%		
			\$ 1,474.37	\$ 598.17	\$ -	\$ -
b1126	\$ 4,816,536	\$ 401,378.00				
			\$ -	\$ -	\$ -	\$ -
b1596	\$ 1,170,458	\$ 97,538.17	0.80%			
			\$ 780.31	\$ -	\$ -	\$ -
TOTAL	\$ 36,883,088.00	\$ 3,073,590.69	\$ 12,251.42	\$ 18,674.62	\$ 27,255.35	\$ 747.73

Required Transmission Enhancements owned by: Duquesne Light Company's Network Customers

PJM Upgrade	Annual Revenue	Monthly Revenue	Responsible Customers'/Zones' allocation shares of monthly charges			

ID	Requirement	Requirement (June 2023- May 2024)	AE	JCPL	PSEG	Rockland
b0501-b0503	\$ 26,393,523.00	\$ 2,199,460.25				
			\$ -	\$ -	\$ -	\$ -
b1022.2	\$ 488,027.00	\$ 40,668.92				
			\$ -	\$ -	\$ -	\$ -
b3015.2	\$ 938,900.00	\$ 78,241.67				
			\$ -	\$ -	\$ -	\$ -
b3012.2	\$ 968,709.00	\$ 80,725.75				
			\$ -	\$ -	\$ -	\$ -
b1969	\$ 1,710,884.00	\$ 142,573.67				
			\$ -	\$ -	\$ -	\$ -
b2689.1-2	\$ 1,173,756.00	\$ 97,813.00	0.99%		3.45%	
			\$ 968.35	\$ -	\$ 3,374.55	\$ -
TOTAL	\$ 31,673,799.00	\$ 2,639,483.26	\$ 968.35	\$ -	\$ 3,374.55	\$ -

Required Transmission Enhancements owned by: Commonwealth Edison Company's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023 - May 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2141	\$ 27,169,277.00	\$ 2,264,106.42				
b2728	\$ 1,278,708.00	\$ 106,559.00				
b2692.1-b2692.2	\$ 1,307,365.00	\$ 108,947.08	0.18%	0.52%	1.17%	0.14%
			\$ 196.10	\$ 566.52	\$ 1,274.68	\$ 152.53
TOTAL	\$ 29,755,350.00	\$ 2,479,612.50	\$ 196.10	\$ 566.52	\$ 1,274.68	\$ 152.53

Required Transmission Enhancements owned by: Jersey Central Power & Light (Transmission)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0174	\$ 1,483,418.96	\$ 123,618.25		35.40%	54.37%	2.94%
			\$ -	\$ 43,760.86	\$ 67,211.24	\$ 3,634.38
b0268	\$ 730,333.66	\$ 60,861.14		61.77%	32.73%	1.45%
			\$ -	\$ 37,593.93	\$ 19,919.85	\$ 882.49
b0726	\$ 925,744.54	\$ 77,145.38	2.45%	97.55%		
			\$ 1,890.06	\$ 75,255.32	\$ -	\$ -
b2015	\$ 22,378,147.68	\$ 1,864,845.64		35.83%	35.87%	1.43%
			\$ -	\$ 668,174.19	\$ 668,920.13	\$ 26,667.29
TOTAL	\$ 25,517,644.84	\$ 2,126,470.41	\$ 1,890.06	\$ 824,784.30	\$ 756,051.22	\$ 31,184.16
			\$ 22,680.74	\$ 9,897,411.57	\$ 9,072,614.70	\$ 374,209.87

Required Transmission Enhancements owned by: Mid-Atlantic Interstate Transmission, LLC

PJM Upgrade	Annual Revenue	Monthly Revenue	Responsible Customers/Zones' allocation shares of monthly charges			

ID	Requirement	Requirement (Jan - Dec 2024)	AE	JCPL	PSEG	Rockland
b0215	\$ 1,300,014.72	\$ 108,334.56	6.71%	16.85%	22.67%	0.34%
			\$ 7,269.25	\$ 18,254.37	\$ 24,559.44	\$ 368.34
b0549	\$ 175,333.92	\$ 14,611.16	1.65%	3.59%	5.99%	0.24%
			\$ 241.08	\$ 524.54	\$ 875.21	\$ 35.07
b0549_dfax	\$ 175,333.92	\$ 14,611.16	3.79%	15.60%	19.38%	0.84%
			\$ 553.76	\$ 2,279.34	\$ 2,831.64	\$ 122.73
b0551	\$ 141,317.12	\$ 11,776.43	8.58%	18.16%	26.13%	0.97%
			\$ 1,010.42	\$ 2,138.60	\$ 3,077.18	\$ 114.23
b0552	\$ 115,901.41	\$ 9,658.45	8.58%	18.16%	26.13%	0.97%
			\$ 828.70	\$ 1,753.97	\$ 2,523.75	\$ 93.69
b0553	\$ 101,431.01	\$ 8,452.58	8.58%	18.16%	26.13%	0.97%
			\$ 725.23	\$ 1,534.99	\$ 2,208.66	\$ 81.99
b0557	\$ 237,646.09	\$ 19,803.84	8.58%	18.16%	26.13%	0.97%
			\$ 1,699.17	\$ 3,596.38	\$ 5,174.74	\$ 192.10
b1993	\$ 1,212,924.62	\$ 101,077.05		5.14%	12.10%	0.48%
			\$ -	\$ 5,195.36	\$ 12,230.32	\$ 485.17
b1994	\$ 3,276,424.01	\$ 273,035.33		8.64%	13.55%	0.54%
			\$ -	\$ 23,590.25	\$ 36,996.29	\$ 1,474.39
b2006.1.1	\$ 217,156.18	\$ 18,096.35	1.65%	3.59%	5.99%	0.24%
			\$ 298.59	\$ 649.66	\$ 1,083.97	\$ 43.43
b2006.1.1_dfax	\$ (156,439.00)	\$ (13,036.58)				
			\$ -	\$ -	\$ -	\$ -
b2452	\$ 1,249,466.36	\$ 104,122.20				
			\$ -	\$ -	\$ -	\$ -
b2452.1	\$ 290,669.79	\$ 24,222.48				
			\$ -	\$ -	\$ -	\$ -
b2743.2	\$ 46,002.51	\$ 3,833.54				
			\$ -	\$ -	\$ -	\$ -
b2743.3	\$ (48,607.83)	\$ (4,050.65)				
			\$ -	\$ -	\$ -	\$ -
b2743.4	\$ 9,182.37	\$ 765.20				
			\$ -	\$ -	\$ -	\$ -
b0132.3	\$ (5,176.95)	\$ (431.41)		100.00%		
			\$ -	\$ (431.41)	\$ -	\$ -
b1364	\$ (2,967.31)	\$ (247.28)		100.00%		
			\$ -	\$ (247.28)	\$ -	\$ -
b1362	\$ (2,937.38)	\$ (244.78)		100.00%		
			\$ -	\$ (244.78)	\$ -	\$ -
b1816.4	\$ (6,066.70)	\$ (505.56)				
			\$ -	\$ -	\$ -	\$ -
b2688.1	\$ 764,854.36	\$ 63,737.86				0.12%
			\$ -	\$ -	\$ -	\$ 76.49
b0284.3	\$ -	\$ -	1.65%	3.59%	5.99%	0.24%
			\$ -	\$ -	\$ -	\$ -
b0284.3_dfax	\$ -	\$ -				
			\$ -	\$ -	\$ -	\$ -
b0369	\$ -	\$ -	1.65%	3.59%	5.99%	0.24%
			\$ -	\$ -	\$ -	\$ -
b0369_dfax	\$ -	\$ -				

			\$	-	\$	-	\$	-	\$	-
b2552.1	\$	26,433,259.06	\$	2,202,771.59						
			\$	-	\$	-	\$	-	\$	-
b3311	\$	13,424.36	\$	1,118.70						
			\$	-	\$	-	\$	-	\$	-
b2006.2.1	\$	(9,052,275.19)	\$	(754,356.27)						
			\$	-	\$	-	\$	-	\$	-
b3145	\$	127,788.66	\$	10,649.05						
			\$	-	\$	-	\$	-	\$	-
b2752.4	\$	-	\$	-						
			\$	-	\$	-	\$	-	\$	-
TOTAL	\$	26,613,660.10	\$	2,217,805.00	\$	12,626.20	\$	58,594.00	\$	91,561.21
					\$	151,514.39	\$	703,127.96	\$	1,098,734.57
									\$	37,051.45

Required Transmission Enhancements owned by: PECO Energy Company

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023 - May 2024)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0269	\$ 2,533,900.50	\$ 211,158.38	1.65%	3.59%	5.99%	0.24%
			\$ 3,484.11	\$ 7,580.59	\$ 12,648.39	\$ 506.78
b0269_dfax	\$ 2,533,900.50	\$ 211,158.38	6.57%			
			\$ 13,873.11	\$ -	\$ -	\$ -
b0269.10	\$ 2,048,700.00	\$ 170,725.00	8.25%			
			\$ 14,084.81	\$ -	\$ -	\$ -
b1591	\$ 465,454.00	\$ 38,787.83				
			\$ -	\$ -	\$ -	\$ -
b0269.6	\$ 227,346.00	\$ 18,945.50	1.65%	3.59%	5.99%	0.24%
			\$ 312.60	\$ 680.14	\$ 1,134.84	\$ 45.47
b0269.6_dfax	\$ 227,346.00	\$ 18,945.50	6.57%			
			\$ 1,244.72	\$ -	\$ -	\$ -
b0171.1	\$ 306,262.00	\$ 25,521.83	1.65%	3.59%	5.99%	0.24%
			\$ 421.11	\$ 916.23	\$ 1,528.76	\$ 61.25
b0171.1_dfax	\$ 306,262.00	\$ 25,521.83	5.56%	11.71%	25.85%	1.12%
			\$ 1,419.01	\$ 2,988.61	\$ 6,597.39	\$ 285.84
b1590.1-b1590.2	\$ 2,177,977.00	\$ 181,498.08				
			\$ -	\$ -	\$ -	\$ -
b1900	\$ 5,186,215.00	\$ 432,184.58		6.02%	20.83%	0.83%
			\$ -	\$ 26,017.51	\$ 90,024.05	\$ 3,587.13
b0727	\$ 2,581,733.00	\$ 215,144.42	1.25%			
			\$ 2,689.31	\$ -	\$ -	\$ -
b2140	\$ 2,474,149.00	\$ 206,179.08				
			\$ -	\$ -	\$ -	\$ -
b1182	\$ 2,571,125.00	\$ 214,260.42		5.08%	14.20%	0.56%
			\$ -	\$ 10,884.43	\$ 30,424.98	\$ 1,199.86
b1717	\$ 1,642,377.00	\$ 136,864.75				
			\$ -	\$ -	\$ -	\$ -
b1178	\$ 1,185,175.00	\$ 98,764.58		4.14%	12.10%	0.48%
			\$ -	\$ 4,088.85	\$ 11,950.51	\$ 474.07
b0790	\$ 251,571.00	\$ 20,964.25		17.30%	33.68%	1.31%
			\$ -	\$ 3,626.82	\$ 7,060.76	\$ 274.63

b0506	\$ 312,192.00	\$ 26,016.00	8.58%				
			\$ 2,232.17	\$ -	\$ -	\$ -	
b0505	\$ 351,260.00	\$ 29,271.67	8.58%				
			\$ 2,511.51	\$ -	\$ -	\$ -	
b0789	\$ 344,612.00	\$ 28,717.67	0.72%	17.36%	33.52%	1.31%	
			\$ 206.77	\$ 4,985.39	\$ 9,626.16	\$ 376.20	
b0206	\$ 478,704.00	\$ 39,892.00	14.20%		3.47%		
			\$ 5,664.66	\$ -	\$ 1,384.25	\$ -	
b0207	\$ 643,444.00	\$ 53,620.33	14.20%		3.47%		
			\$ 7,614.09	\$ -	\$ 1,860.63	\$ -	
b0209	\$ 364,036.00	\$ 30,336.33	65.23%	25.87%	6.35%		
			\$ 19,788.39	\$ 7,848.01	\$ 1,926.36	\$ -	
b0264	\$ 299,927.00	\$ 24,993.92	89.87%	9.48%			
			\$ 22,462.04	\$ 2,369.42	\$ -	\$ -	
b0357	\$ 284,473.00	\$ 23,706.08		37.17%	54.14%	2.32%	
			\$ -	\$ 8,811.55	\$ 12,834.47	\$ 549.98	
b1398.8	\$ 265,301.00	\$ 22,108.42		12.82%	31.46%	1.25%	
			\$ -	\$ 2,834.30	\$ 6,955.31	\$ 276.36	
b0287	\$ 435,085.00	\$ 36,257.08	1.65%	3.59%	5.99%	0.24%	
			\$ 598.24	\$ 1,301.63	\$ 2,171.80	\$ 87.02	
b0287_dfax	\$ 435,085.00	\$ 36,257.08	5.56%	11.71%	25.85%	1.12%	
			\$ 2,015.89	\$ 4,245.70	\$ 9,372.46	\$ 406.08	
b0208	\$ 655,894.00	\$ 54,657.83	14.20%		3.47%		
			\$ 7,761.41	\$ -	\$ 1,896.63	\$ -	
b2694	\$ 2,643,262.00	\$ 220,271.83	3.97%	6.84%	14.13%	0.44%	
			\$ 8,744.79	\$ 15,066.59	\$ 31,124.41	\$ 969.20	
b2766.2	\$ 94,898.00	\$ 7,908.17	1.65%	3.59%	5.99%	0.24%	
			\$ 130.48	\$ 283.90	\$ 473.70	\$ 18.98	
b2766.2_dfax	\$ 94,898.00	\$ 7,908.17	11.03%	0.00%	0.00%	0.00%	
			\$ 872.27	\$ -	\$ -	\$ -	
TOTAL	\$ 34,422,564.00	\$ 2,868,546.99	\$ 118,131.50	\$ 104,529.68	\$ 240,995.84	\$ 9,118.85	

Required Transmission Enhancements owned by: American Transmission Systems, Inc.

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b1587	\$ 1,677,460.90	\$ 139,788.41				
			\$ -	\$ -	\$ -	\$ -
b1920	\$ 2,392,970.88	\$ 199,414.24				
			\$ -	\$ -	\$ -	\$ -
b1977	\$ 3,905,985.08	\$ 325,498.76				
			\$ -	\$ -	\$ -	\$ -
b1959	\$ 17,139,372.60	\$ 1,428,281.05				
			\$ -	\$ -	\$ -	\$ -
b2972	\$ 333,747.70	\$ 27,812.31				
			\$ -	\$ -	\$ -	\$ -
b2124.4	\$ 3,959,233.87	\$ 329,936.16				
			\$ -	\$ -	\$ -	\$ -

b2124.1	\$ 850,481.41	\$ 70,873.45					
			\$ -	\$ -	\$ -	\$ -	
b2124.2	\$ 1,972,487.75	\$ 164,373.98					
			\$ -	\$ -	\$ -	\$ -	
b2435	\$ 8,629,075.89	\$ 719,089.66					
			\$ -	\$ -	\$ -	\$ -	
TOTAL	\$ 40,860,816.08	\$ 3,405,068.02	\$ -	\$ -	\$ -	\$ -	

Required Transmission Enhancements owned by: Transource West Virginia, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2609.4	\$ 9,367,951.00	\$ 780,662.58				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 9,367,951.00	\$ 780,662.58	\$ -	\$ -	\$ -	\$ -

Required Transmission Enhancements owned by: Transource Maryland, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2743.5	\$ 1,721,809.00	\$ 143,484.08				
b2752.5			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 1,721,809.00	\$ 143,484.08	\$ -	\$ -	\$ -	\$ -

Required Transmission Enhancements owned by: Transource Pennsylvania, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2743.5	\$ 7,760,474.00	\$ 646,706.17				
b2743.1. b2752.5 b2752.1			\$ -	\$ -	\$ -	\$ -
b3737.47	\$ 553,311.00	\$ 46,109.25				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 8,313,785.00	\$ 692,815.42	\$ -	\$ -	\$ -	\$ -

Required Transmission Enhancements owned by: Silver Run Electric, Inc.

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland

b2633.1-b2633.2	\$ 25,793,147.00	\$ 2,149,428.92	8.01%	13.85%	20.79%	0.62%
			\$ 172,169.26	\$ 297,695.91	\$ 446,866.27	\$ 13,326.46
TOTAL	\$ 25,793,147.00	\$ 2,149,428.92	\$ 172,169.26	\$ 297,695.91	\$ 446,866.27	\$ 13,326.46
			\$ 2,066,031.08	\$ 3,572,350.87	\$ 5,362,395.27	\$ 159,917.51

Required Transmission Enhancements owned by: Northern Indiana Public Service Company (NIPSCO) in Midcontinent Independent System Operator, Inc. (MISO)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (January 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2971	\$ 825,419.00	\$ 68,784.92	0.97%	2.16%	5.08%	0.15%
			\$ 667.21	\$ 1,485.75	\$ 3,494.27	\$ 103.18
b2973	\$ 796,147.00	\$ 66,345.58	0.93%	1.92%	4.48%	0.12%
			\$ 617.01	\$ 1,273.84	\$ 2,972.28	\$ 79.61
b2974	\$ 6,362.00	\$ 530.17	0.01%		0.03%	
			\$ 0.05	\$ -	\$ 0.16	\$ -
b2975	\$ 910,735.00	\$ 75,894.58	0.28%	0.57%	1.41%	0.04%
			\$ 212.50	\$ 432.60	\$ 1,070.11	\$ 30.36
b3142*	\$ 3,880,225.00	\$ 4,775,097.08				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 6,418,888.00	\$ 4,986,652.33	\$ 1,496.79	\$ 3,192.19	\$ 7,536.83	\$ 213.15
			\$ 17,961.43	\$ 38,306.26	\$ 90,441.94	\$ 2,557.80

*The MONTHLY REVENUE REQUIREMENT value for Project ID b3142 includes a one-time adjustment in January 2024 only for unbilled revenues for rate years 2022 and 2023

Required Transmission Enhancements owned by: Transmission Owners in Midcontinent Independent System Operator, Inc. (MISO)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (January 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b3053*	\$ 549,991.35	\$ 366,660.88			0.20%	
			\$ -	\$ -	\$ 733.32	\$ -
TOTAL	\$ 549,991.35	\$ 366,660.88	\$ -	\$ -	\$ 733.32	\$ -
			\$ -	\$ -	\$ 8,799.86	\$ -

*The MONTHLY REVENUE REQUIREMENT value for Project ID b3053 includes a one-time adjustment in January 2024 only for unbilled revenues for the period June 2023 through December 2023

Required Transmission Enhancements owned by: The Dayton Power & Light Company

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b1570	\$ 2,253,664.44	\$ 187,805.37				
			\$ -	\$ -	\$ -	\$ -
b1570_adj*	\$ 2,383.45	\$ 198.62				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 2,256,047.90	\$ 188,003.99	\$ -	\$ -	\$ -	\$ -

*Adjustment per Dayton 2024 PTRR (Formula Rate)

Required Transmission Enhancements owned by: South FirstEnergy Operating Companies

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0577	\$ 42,411.09	\$ 3,534.26	1.65%	3.59%	5.99%	0.24%
			\$ 58.32	\$ 126.88	\$ 211.70	\$ 8.48
b0577_dfax	\$ 42,411.09	\$ 3,534.26				
			\$ -	\$ -	\$ -	\$ -
b2609.5	\$ (74,765.90)	\$ (6,230.49)				
			\$ -	\$ -	\$ -	\$ -
b0238	\$ 433,989.96	\$ 36,165.83				
			\$ -	\$ -	\$ -	\$ -
b0373	\$ 254,933.82	\$ 21,244.49	1.82%	4.53%		
			\$ 386.65	\$ 962.38	\$ -	\$ -
b1507.2	\$ 8,012.23	\$ 667.69	1.65%	3.59%	5.99%	0.24%
			\$ 11.02	\$ 23.97	\$ 39.99	\$ 1.60
b1507.2_dfax	\$ 8,012.23	\$ 667.69				
			\$ -	\$ -	\$ -	\$ -
b1507.3	\$ 1,082,856.62	\$ 90,238.05	1.65%	3.59%	5.99%	0.24%
			\$ 1,488.93	\$ 3,239.55	\$ 5,405.26	\$ 216.57
b1507.3_dfax	\$ 1,082,856.62	\$ 90,238.05				
			\$ -	\$ -	\$ -	\$ -
b2688.3	\$ 65,476.36	\$ 5,456.36				
			\$ -	\$ -	\$ -	\$ -
b0347.17-32	\$ 202,193.35	\$ 16,849.45	1.65%	3.59%	5.99%	0.24%
			\$ 278.02	\$ 604.90	\$ 1,009.28	\$ 40.44
b0347.17-32_dfax	\$ 202,193.35	\$ 16,849.45				
			\$ -	\$ -	\$ -	\$ -
b1835	\$ 1,517.51	\$ 126.46				
			\$ -	\$ -	\$ -	\$ -
b1022.11	\$ 54,475.33	\$ 4,539.61				
			\$ -	\$ -	\$ -	\$ -
b1022.5	\$ 74,997.41	\$ 6,249.78				
			\$ -	\$ -	\$ -	\$ -
b3006	\$ 14,138,867.41	\$ 1,178,238.95				
			\$ -	\$ -	\$ -	\$ -
b3011.2	\$ 121,925.07	\$ 10,160.42				
			\$ -	\$ -	\$ -	\$ -
b3011.5	\$ 134,865.77	\$ 11,238.81				
			\$ -	\$ -	\$ -	\$ -
b2965	\$ 1,358,939.80	\$ 113,244.98				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 19,236,169.11	\$ 1,603,014.10	\$ 2,222.93	\$ 4,957.67	\$ 6,666.24	\$ 267.09
			\$ 26,675.11	\$ 59,492.00	\$ 79,994.86	\$ 3,205.14

numbers in black	No change for project from previous posting
numbers in red	Value changed for project from previous posting
highlighted rows	New project

Attachment 8
PSE&G Formula Rate for January 1, 2024 to December 31, 2024

Attachment 9
JCP&L Formula Rate for January 1, 2024 to December 31, 2024

Attachment 10
VEPCo Formula Rate for January 1, 2024 to December 31, 2024

Attachment 11

MISO Formula Rate for January 1, 2024 to December 31, 2024

Attachment 12

MAIT Formula Rate for January 1, 2024 to December 31, 2024

Attachment 13

AEP Formula Rate for January 1, 2024 to December 31, 2024

Attachment 14

Silver Run Formula Rate for January 1, 2024 to December 31, 2024

Attachment 15
NIPSCo Formula Rate for January 1, 2024 to December 31, 2024

Attachment 16
SFC for January 1, 2024 to December 31, 2024

Attachment 17

EL05-121 for January 1, 2024 to December 31, 2024

Attachment 18
PPL for January 1, 2024 to December 31, 2024