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January 30, 2024

**VIA ELECTRONIC MAIL**

Sherri L. Golden  
Secretary of the Board  
New Jersey Board of Public Utilities  
44 South Clinton Avenue  
P.O. Box 350  
Trenton, New Jersey 08625-0350

**Re: FEBRUARY 2024 - MONTHLY BASIC GAS SUPPLY SERVICE AND COMMODITY PRICE**

Dear Secretary Golden:

Pursuant to the Board's decisions in Docket No. GR09050422, dated July 9, 2010, Public Service Electric and Gas Company herewith files the following sheets of the Company's Tariff for Gas Service, B. P. U. N. J., No. 16 Gas:

- Sixty-Fourth Revised Sheet No. 55 – Basic Gas Supply Service - Firm (BGSS-F) Commodity Charges Applicable to Rate Schedules GSG, LVG, SLG, CSG
- Sixty-Fourth Revised Sheet No. 56 – Basic Gas Supply Service - Interruptible (BGSS-I) Commodity Charge Applicable to Rate Schedule TSG-NF, CSG
- Sixty-Fourth Revised Sheet No. 57 – Basic Gas Supply Service - Cogeneration Interruptible (BGSS-CIG) Commodity Charges Applicable to Rate Schedule CIG
- Sixty-Third Revised Sheet No. 58 – Emergency Sales Service Charge Applicable to Rate Schedules RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CSG

Furthermore, consistent with the Order issued by the Board in connection with *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board and the New Jersey Division of Rate Counsel. No paper copies will follow.

Very truly yours,

A handwritten signature in blue ink that reads "Matthew Weissman".

Matthew M. Weissman

Attachment

C E-mail Only

Christine Lin  
Brian Lipman  
Beverly Tyndell  
Stacy Peterson  
Bart Kilar

**BGSS-F**

**BASIC GAS SUPPLY SERVICE-FIRM**

**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG, CSG**

**(Per Therm)**

**COMMODITY**

<b>CHARGE:</b>	Commodity Charge .....	\$ 0.505414
	Commodity Charge including New Jersey Sales and Use Tax (SUT) .....	<u>\$ 0.538898</u>

**FLOOR**

<b>PRICE:</b>	Non-Gulf Coast Cost of Gas component .....	\$ 0.181028
	Variable Cost of Commodity and Fuel .....	0.000000
	Cost of Gas Acquired to serve BGSS-F for the month .....	<u>0.196678</u>
	Total Cost of Gas .....	\$ 0.377706
	Floor Price after application of losses (Loss Factor = 2.0%) .....	\$ 0.385414

**CEILING**

<b>PRICE:</b>	Commodity Charge .....	\$ 0.507327
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A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the applicable charge for Emergency Sales Service.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month plus other fixed adjustments of a negative \$0.052322 per therm.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

Date of Issue: January 30, 2024

Effective: February 1, 2024

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 9, 2010  
in Docket No. GR09050422

**BGSS-I**  
**BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE**  
**COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES TSG-NF, CSG**  
**(Per Therm)**

<b>COMMODITY CHARGE:</b>	Commodity Charge .....	\$ 0.466443
	Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.497345</u>
<b>FLOOR PRICE:</b>	50% of the Non-Gulf Coast Cost of Gas component .....	\$ 0.090514
	Variable Cost of Commodity and Fuel .....	0.000000
	Cost of Gas Acquired to serve BGSS-I for the month .....	<u>0.249000</u>
	Total Cost of Gas .....	\$ 0.339514
	Floor Price after application of losses (Loss Factor = 2.0%) .....	\$ 0.346443
<b>CEILING PRICE:</b>	Floor Price plus \$0.18 .....	\$ 0.526443

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

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**BGSS-CIG  
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE  
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG  
(Per Therm)**

**COMMODITY  
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.249000
Variable Cost of Commodity and Fuel .....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.023019</u>
Total Commodity Cost of Gas for the month.....	\$ 0.272019
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	<u>\$ 0.277570</u>
Cogeneration Facilities in Service on or before March 10, 1997 .....	<u>\$ 0.277570</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.295959</u>

**Combined Commodity and Distribution Charge – Information Only:**

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.088960 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.366530</u>
Sum of a Distribution Charge of \$0.078960 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.356530</u>

Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.094854 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.390813</u>
Sum of a Distribution Charge of \$0.084191 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.380150</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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**EMERGENCY SALES SERVICE  
CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG,  
SLG, TSG-F, TSG-NF, CSG  
(Per Therm)**

Public Service’s BGSS supplier(s)’s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC).....	\$ 0.046180
Public Service’s BGSS supplier(s)’s highest cost of gas purchased or used by Public Service during the month .....	0.270000
A charge of \$0.181 .....	<u>0.181000</u>
Total .....	<u>\$ 0.497180</u>
 Emergency Sales Service Charge after application of losses (Loss Factor = 2.0%).....	 \$ 0.507327
 Emergency Sales Service Charge including New Jersey Sales and Use Tax (SUT) .....	 <u>\$ 0.540937</u>

The charge for Emergency Sales Service will equal the sum of: (1) Public Service’s BGSS supplier(s)’s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC); (2) Public Service’s BGSS supplier(s)’s highest cost of gas purchased or used during that month, (including associated storage costs, if any); (3) a charge of 18.1 cents per therm; (4) application of losses; and (5) all other applicable taxes and surcharges.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.