



Rockland Electric Company  
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March 29, 2024

Sherri L. Golden  
Secretary of the Board  
State of New Jersey  
Board of Public Utilities  
44 South Clinton Avenue, 1st Floor,  
PO Box 350  
Trenton, New Jersey 08625-0350

Re: In the Matter of the Provision of Basic Generation Service for the Period  
Beginning June 1, 2023 Compliance Tariff Filing Reflecting Changes to  
Schedule 12 Charges in PJM Open Access Transmission Tariff  
BPU Docket No. ER24010066

Dear Secretary Golden:

Rockland Electric Company ("RECO" or "the Company") hereby submits for filing with the New Jersey Board of Public Utilities ("Board" or "BPU") the following tariff leaves proposing revisions to its Schedule for Electric Service, B.P.U. No. 3 – ELECTRICITY.

49th	Revised Leaf No.	83
47th	Revised Leaf No.	90
50th	Revised Leaf No.	96
51st	Revised Leaf No.	124
58th	Revised Leaf No.	127

These tariff leaves, included as Attachment A, are issued on March 29, 2024 to become effective on April 1, 2024.

This filing is made in compliance with the Board's Decision and Order Approving the Pass-Through of FERC Authorized Changes in Firm Transmission Service Related Charges, dated March 20, 2024 ("March Order"), in the above-referenced docket.

The March Order approved the joint filing made on January 26, 2024 by Atlantic City Electric Company ("ACE"), Jersey Central Power and Light Company ("JCP&L"), Public Service Electric and Gas Company ("PSE&G"), and RECO (collectively "the EDCs") for approval of tariff changes reflecting recovery of Federal Energy Regulatory Commission ("FERC") approved changes in firm transmission service related charges.

The Board, in its March Order, authorized the EDCs to modify their rates to reflect the changes in their transmission charges resulting from the FERC-approved changes effective as of April 1, 2024.

Included in this compliance filing are the following attachments:

- Attachment A      The above-referenced tariff leaves reflecting revisions to the Transmission Surcharge for each of the affected Company service classifications, effective April 1, 2024.
- Attachment B      Determination of RECO's Transmission Surcharges applicable to its customers taking Basic Generation Service effective April 1, 2024.

Please note that the Company is making this filing solely in electronic form pursuant to the Board's directive in its Emergency Order dated March 19, 2020 in BPU Docket No. EO20030254.

Any questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189 or at [ruggieroc@coned.com](mailto:ruggieroc@coned.com).

Sincerely,

/s/

William A. Atzl, Jr.  
Director – Rate Engineering

# Attachment A

**SERVICE CLASSIFICATION NO. 1  
 RESIDENTIAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charges

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh ..... @	1.809 ¢ per kWh	1.809 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh ..... @	2.112 ¢ per kWh	2.112 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:	March 29, 2024	EFFECTIVE:	April 1, 2024
ISSUED BY:	Robert Sanchez, President Mahwah, New Jersey 07430		Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated March 20, 2024, in Docket No. ER24010066.

**SERVICE CLASSIFICATION NO. 2  
 GENERAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charges (Continued)

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Secondary Voltage Service Only</u>		
All kWh .....@	1.205 ¢ per kWh	1.205 ¢ per kWh
<u>Primary Voltage Service Only</u>		
All kWh .....@	1.566 ¢ per kWh	1.566 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED: March 29, 2024

EFFECTIVE: April 1, 2024

ISSUED BY: Robert Sanchez, President  
 Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated March 20, 2024, in Docket No. ER24010066.

**SERVICE CLASSIFICATION NO. 3  
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

		<u>Summer Months*</u>	<u>Other Months</u>
All kWh	.....@	1.809 ¢ per kWh	1.809 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh	.....@	1.001 ¢ per kWh	1.001 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:	March 29, 2024	EFFECTIVE:	April 1, 2024
ISSUED BY:	Robert Sanchez, President Mahwah, New Jersey 07430		Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated March 20, 2024, in Docket No. ER24010066.

**SERVICE CLASSIFICATION NO. 7  
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**RATE- MONTHLY (Continued)**

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$3.12 per kW	\$3.12 per kW
Period II	All kW @	0.82 per kW	0.82 per kW
Period III	All kW @	3.12 per kW	3.12 per kW
Period IV	All kW @	0.82 per kW	0.82 per kW
<u>Usage Charge</u>			
Period I	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period II	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period III	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period IV	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.616 ¢ per kWh	0.616 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED: March 29, 2024

EFFECTIVE: April 1, 2024

ISSUED BY: Robert Sanchez, President  
Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated March 20, 2024, in Docket No. ER24010066.

**SERVICE CLASSIFICATION NO. 7  
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**SPECIAL PROVISIONS**

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.973 ¢ per kWh during the billing months of October through May and 6.423 ¢ per kWh during the summer billing months, a Transmission Charge of 0.616 ¢ per kWh and a Transmission Surcharge of 0.491 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

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Mahwah, New Jersey 07430

Filed pursuant to Order of the Board of Public  
Utilities, State of New Jersey, dated March 20,  
2024, in Docket No. ER24010066.



## Attachment B

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting proposed changes effective April 1, 2024

To reflect: RMR Costs

FERC-approved Project Schedule 12 Charges (Schedule 12 PJM OATT) for the following:  
 ACE, BG&E, Delmarva, PEPCO, TrailCo, PECO, CW Edison, Duquesne,  
 AEP-East, PSE&G, PPL, VEPCo, MAIT, JCP&L, EL05-121, Silver Run, NIPSCO, and SFC

**(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)**

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00003	0.00001	0.00002	0.00002	0.00000	0.00000	0.00001
AEP-East - TEC	(3)	0.00007	0.00004	0.00004	0.00005	0.00000	0.00000	0.00002
BG&E- TEC	(4)	0.00002	0.00001	0.00001	0.00001	0.00000	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PEPCO - TEC	(7)	0.00001	0.00000	0.00001	0.00001	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00076	0.00043	0.00056	0.00035	0.00000	0.00000	0.00022
PSE&G - TEC	(9)	0.01745	0.00999	0.01299	0.00816	0.00000	0.00000	0.00506
TrailCo - TEC	(10)	0.00023	0.00012	0.00014	0.00018	0.00000	0.00000	0.00008
VEPCo - TEC	(11)	0.00033	0.00019	0.00024	0.00015	0.00000	0.00000	0.00010
MAIT -TEC	(12)	0.00003	0.00002	0.00002	0.00002	0.00000	0.00000	0.00001
JCP&L -TEC	(13)	0.00033	0.00019	0.00025	0.00015	0.00000	0.00000	0.00010
PECO -TEC notnyet	(14)	0.00010	0.00005	0.00006	0.00008	0.00000	0.00000	0.00003
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00031	0.00018	0.00023	0.00015	0.00000	0.00000	0.00009
Silver RunTEC	(17)	0.00014	0.00008	0.00011	0.00007	0.00000	0.00000	0.00004
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SFC TEC	(19)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Duquesne-TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Total (\$/kWh and excl SUT)		\$0.01981	\$0.01131	\$0.01468	\$0.00940	\$0.00000	\$0.00000	\$0.00577
Total (¢/kWh and excl SUT)		1.981 ¢	1.131 ¢	1.468 ¢	0.940 ¢	0.000 ¢	0.000 ¢	0.577 ¢

**(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT)**

**6.625%**

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00003	0.00001	0.00002	0.00002	0.00000	0.00000	0.00001
AEP-East - TEC	(3)	0.00007	0.00004	0.00004	0.00005	0.00000	0.00000	0.00002
BG&E- TEC	(4)	0.00002	0.00001	0.00001	0.00001	0.00000	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PEPCO - TEC	(7)	0.00001	0.00000	0.00001	0.00001	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00081	0.00046	0.00060	0.00037	0.00000	0.00000	0.00023
PSE&G - TEC	(9)	0.01861	0.01065	0.01385	0.00870	0.00000	0.00000	0.00540
TrailCo - TEC	(10)	0.00025	0.00013	0.00015	0.00019	0.00000	0.00000	0.00009
VEPCo - TEC	(11)	0.00035	0.00020	0.00026	0.00016	0.00000	0.00000	0.00011
MAIT -TEC	(12)	0.00003	0.00002	0.00002	0.00002	0.00000	0.00000	0.00001
JCP&L -TEC	(13)	0.00035	0.00020	0.00027	0.00016	0.00000	0.00000	0.00011
PECO -TEC	(14)	0.00011	0.00005	0.00006	0.00009	0.00000	0.00000	0.00003
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00033	0.00019	0.00025	0.00016	0.00000	0.00000	0.00010
Silver Run TEC	(17)	0.00015	0.00009	0.00012	0.00007	0.00000	0.00000	0.00004
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SFC -TEC	(19)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Duquesne-TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Total (\$/kWh and incl SUT)		\$0.02112	\$0.01205	\$0.01566	\$0.01001	\$0.00000	\$0.00000	\$0.00616
Total (¢/kWh and incl SUT)		2.112 ¢	1.205 ¢	1.566 ¢	1.001 ¢	0.000 ¢	0.000 ¢	0.616 ¢

**Notes:**

- (1) RMR rates based on allocation by transmission zone.
- (2) ACE-TEC rates pursuant to the Board's Order dated August 16, 2023 in Docket No. ER23060410 .
- (3) AEP-East-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (4) BG&E-TEC rates pursuant to the Board's Order dated August 16, 2023 in Docket No. ER23060410.
- (5) Delmarva-TEC rates pursuant to the Board's Order dated August 16, 2023 in Docket No. ER23060410.
- (7) PEPCO-TEC rates pursuant to the Board's Order dated August 16, 2023 in Docket No. ER23060410.
- (8) PPL-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (9) PSE&G-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (10) TrailCo-TEC rates pursuant to the Board's Order dated August 16, 2023 in Docket No. ER23060410.
- (11) VEPCo-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (12) MAIT-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (13) JCP&L-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (14) PECO-TEC rates pursuant to the Board's Order dated August 16, 2023 in Docket No. ER23060410.
- (15) CW Edison-TEC rates pursuant to the Board's Order dated August 16, 2023 in Docket No. ER23060410.
- (16) EL05-121-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (17) Silver Run-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (18) NIPSCO-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (19) SFC -TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (20) Duquesne-TEC rates pursuant to the Board's Order dated August 16, 2023 in Docket No. ER23060410.