



April 4, 2024

In The Matter of the Petition of
Public Service Electric and Gas Company
for Approval of Changes in its
Electric Green Programs Recovery Charge
and its Gas Green Programs Recovery Charge
“2023 PSE&G Green Programs Cost Recovery Filing”

BPU Docket Nos. ER23070423 and GR23070424

VIA ELECTRONIC MAIL

Sherrri Golden, Secretary
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

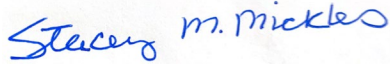
Dear Secretary Golden:

Attached and filed herewith is a copy of affidavits as proof of publication of the Notice of Filing and Public Hearings in the above-referenced matter. This notice appeared in the following newspapers on March 19, 2024.

Burlington County Times
Courier News
Courier-Post
Daily Record
Home News Tribune
The Jersey Journal

South Jersey Times
Star-Ledger
The Record
The Times (Trenton)
The Trentonian

Respectfully submitted,


Stacey M. Mickles, Esq.

Attach.

C Service List (Letter Only - Electronic)

In the Matter of the Petition of Public Service
Electric and Gas Company for Approval of
Changes in its Electric Green Programs
Recovery Charge "2023 PSE&G Green
Programs Cost Recovery Filing"
BPU Docket Nos. ER23070423 &
GR23070424

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LOCALiQ

Erie Times-News | The Intelligencer
Bucks County Courier Times
The Daily American | Beaver County Times
Pocono Record | Burlington County Times

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Titusville NJ 08560-0358

STATE OF NEW JERSEY, COUNTY OF BURLINGTON

The Burlington County Times, a newspaper printed and published and of general circulation in the County of Burlington, State of New Jersey, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

03/19/2024

and that the fees charged are legal.

Sworn to and subscribed before on 03/19/2024

Legal Clerk

Notary, State of WI, County of Brown

My commission expires

Order No: 9959742 # of Copies: 1
Customer No: 1120239
PO #: GPRC Notice-Re-Run-Gas & Electric
Territory-March 19th, 2024

THIS IS NOT AN INVOICE!

Please do not use this form for payment remittance.

AMY KOKOTT
Notary Public
State of Wisconsin

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS
IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN
ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN PROGRAMS RECOVERY CHARGE
BPU Docket Nos. ER23070423 & GR23070424

PLEASE TAKE NOTICE that, on June 30, 2023, Public Service Electric and Gas Company ("Public Service" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU"), requesting a resetting of the Company's electric and gas Green Programs Recovery Charge ("GPRC") ("Petition"). These changes are the result of adjustments in the following applicable components in the separate electric and gas programs: Carbon Abatement Program, Energy Efficiency Economic Stimulus Program, Energy Efficiency Economic Extension Program, Energy Efficiency Economic Extension Program II, Energy Efficiency 2017 Program, and Clean Energy Future - Energy Efficiency Program for both electric and gas, and for electric only, the Solar Generation Investment Program (Solar 4 All), Solar Loan II Program, Solar Generation Investment Extension Program, Solar Loan III Program, Solar Generation Investment Extension II Program, Transition Renewable Energy Certificate Program, Successor Solar Incentive Program, and Community Solar Program. The filing was updated with the Board on February 11, 2024 to reflect actual results through September 30, 2023.

The proposed electric and gas GPRC rates, if approved by the Board, are shown in Table #1. The proposed rates are designed to recover the combined components of the GPRC for the October 1, 2023 through September 30, 2024 period, amounting to a total of approximately \$239.5 million for electric programs and \$40.5 million for gas programs. As part of the Petition, the Company must demonstrate that the expenses associated with certain programs were incurred reasonably and prudently. The approximate effect of the proposed changes on typical electric and gas residential average monthly bills, if approved by the Board, is provided in Tables #2 and #3.

Under the Company's proposal, a typical residential electric customer using 740 kilowatt-hours ("kWh") in a summer month and 577 kWh in an average month (6,920 kWh annually) would see an increase in the average monthly bill from \$117.48 to \$118.26, or \$0.78 or approximately 0.66%. A residential gas heating customer using 172 therms per month during the winter months and \$7 average monthly therms (1,040 therms on an annual basis) would see an increase in the average monthly bill from \$93.74 to \$93.74, or \$0.52 or approximately 0.56%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's Petition may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 49:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described changes may increase or decrease based upon the Board's decision.

A copy of this Notice of Filing and Public Hearings on the Petition is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the Public Service website at <http://www.pseg.com/petitionsandfilings> and has also been sent to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all Public Service customers in this proceeding. The Petition is also available to review online on the Board's website: <https://publicaccess.bpu.state.nj.us/> where you can search by the above-captioned docket numbers. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that due to the COVID-19 Pandemic, virtual/ telephonic public hearings are scheduled on the following date and times so that members of the public may present their views on the Petition:

DATE: April 11, 2024
 TIMES: 4:30 p.m. and 6:30 p.m.
 Join: Join Zoom Meeting <https://pseg.zoom.us/j/92846158128?pwd=czRlZlE5ZThlZlFvZGlnSjVnOFl1NjU0T09hbnR5aXZkdz09>

Go to www.zoom.com and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting.

-or-

Join by phone (toll-free):
 Dial In: (888) 475-4499

Meeting ID: 928 4615 8128

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff and Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or dial-in number set forth above and may express their views on the Petition. All comments will be made a part of the final record of the proceeding and will be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Secretary of the Board at board.secretary@bpu.nj.gov.

Comments may be submitted directly to the specific docket listed above using the "Post Comments" button on the Board's Public Document Search tool (<https://publicaccess.bpu.state.nj.us/>). Comments are considered public documents for purposes of the State's Open Public Records Act. Only public documents should be submitted using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board's e-filing system or by email to the Secretary of the Board. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage: <http://www.nj.gov/bpu/appraisal/filing/>.

Emailed and/or written comments may also be submitted to:

Sheri L. Golden, Secretary of the Board
 44 South Clinton Ave., 1st Floor
 PO Box 350
 Trenton, NJ 08625-0350
 Phone: 609-913-6241
 Email: board.secretary@bpu.nj.gov

Table # 1
COMPONENTS OF THE GREEN PROGRAMS RECOVERY CHARGE (GPRC)

	Electric Charges		Gas Charges	
	Previous \$/kWhr (including SUT)	New \$/kWhr (including SUT)	Previous \$/Therm (including SUT)	New \$/Therm (including SUT)
Carbon Abatement Program	\$(0.00011)	\$(0.00007)	\$(0.00050)	\$(0.00053)
Energy Efficiency Economic Stimulus Program	0.000004	0.000007	0.000178	0.000032
Solar Generation Investment Program (Solar 4 All)	0.000317	0.000356	-	-
Solar Loan II Program	0.000116	0.000157	-	-
Energy Efficiency Economic Extension Program	0.000036	0.000016	0.000351	0.000388
Solar Generation Investment Extension Program	0.000237	0.000046	-	-
Solar Loan III Program	0.000016	0.000033	-	-
Energy Efficiency Economic Extension Program II	0.000115	0.000118	0.000503	0.000747
Solar Generation Investment Extension II Program	0.000112	0.000132	-	-
Energy Efficiency 2017 Program	0.000286	0.000273	0.000199	0.001664
Transition Renewable Energy Certificate Program	0.002644	0.003289	-	-
Clean Energy Future Energy Efficiency Program	0.001340	0.002253	0.005894	0.013291
Successor Solar Incentive Program	0.000641	0.000288	-	-
Community Solar Energy Program	0.000090	0.000490	-	-
Green Programs Recovery Charge(1)	\$0.005246	\$0.006598	\$0.009624	\$0.015668

(1) Total GPRC may not add due to rounding.

Table #2 Residential Electric Service

If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
144	185	\$32.96	\$33.16	\$0.20	0.61 %
289	370	60.96	61.36	0.40	0.66
577	740	117.48	118.26	0.78	0.66
650	803	131.90	132.77	0.87	0.66
1,042	1,337	210.46	211.87	1.41	0.67

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect January 1, 2024 and assumes that the customer receives BGS-RSCP service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).

Table #3 Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Dec. to Mar. Average Monthly Therm Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
14	25	\$22.23	\$22.31	\$0.08	0.36 %
28	50	35.82	36.00	0.18	0.50
51	100	58.24	58.54	0.30	0.52
87	172	93.22	93.74	0.52	0.56
100	201	106.28	106.87	0.59	0.56
151	300	156.30	157.20	0.90	0.58

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect January 1, 2024 and assumes that the customer receives BGSS-RSG commodity service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).

United Airlines CEO gives reassurances on safety

David Koenig
ASSOCIATED PRESS

The CEO of United Airlines says that a slew of recent incidents ranging from a piece of aluminum skin falling off a plane to another jet losing a wheel on takeoff will cause the airline to review its safety training for employees.

CEO Scott Kirby said the airline was already planning an extra day of training for pilots starting in May and changes in training curriculum for newly hired mechanics.

In a memo to customers on Monday, Kirby tried to reassure travelers that safety is the airline's top priority.

"Unfortunately, in the past few weeks, our airline has experienced a number of incidents that are reminders of the importance of safety," he said. "While they are all unrelated, I want you to know that these incidents have our attention and have sharpened our focus."

Kirby said the airline is reviewing each recent incident and will use what it learns to "inform" safety training and procedures. He did not give any details beyond measures that he said were already being planned, such as the extra day of training for pilots.

Some of the recent incidents – such as cracks in multilayered windshields – don't normally attract much attention but have gained news coverage and clicks on social media because of the sheer number of events affecting one airline in a short period of time.

To a degree, United may be a victim of heightened concern about air safety since January, when a panel blew off an Alaska Airlines Boeing 737 Max at 16,000 feet above Oregon; investigators say bolts securing the panel were missing.

"I don't see a major safety issue at United," said John Cox, a former airline pilot and now a safety consultant. "The media is enhancing the events with extra scrutiny. Anything right now that happens to a United airplane makes the news."

Cox said the incidents "are unfortunate, and they are getting a lot of attention, but I don't see that they are showing an erosion in the safety of the commercial aviation system."

In the most recent incident at United, on Friday a chunk of the outer aluminum skin fell off the belly of a Boeing 737-800 that was built in 1998.

Also last week, a United flight from Dallas to San Francisco suffered a hydraulic leak, and another flight bound for San Francisco returned to Australia two hours after takeoff because of an unspecified "maintenance

issue."

Earlier this month, a United flight returned to Houston after an engine caught fire, and a tire fell off a United Boeing 777

during takeoff in San Francisco.

United planes have even had mishaps while on the ground. Last month, pilots on one

plane reported that rudder pedals used to steer on the runway briefly failed after touchdown in Newark, New Jersey.

This month, a jet land-

ing in Houston rolled off an airport taxiway in Houston and got stuck in grass. Workers had to haul out movable stairs to help passengers exit the

plane.

There were no injuries in any of the incidents, several of which are under investigation by federal officials.

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN PROGRAMS RECOVERY CHARGE

BPU Docket Nos. ER23070423 & GR23070424

PLEASE TAKE NOTICE that, on June 30, 2023, Public Service Electric and Gas Company ("Public Service" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU"), requesting a resetting of the Company's electric and gas Green Programs Recovery Charge ("GPRC") ("Petition"). These changes are the result of adjustments in the following applicable components in the separate electric and gas programs: Carbon Abatement Program, Energy Efficiency Economic Stimulus Program, Energy Efficiency Economic Extension Program, Energy Efficiency Economic Extension Program II, Energy Efficiency 2017 Program, and Clean Energy Future- Energy Efficiency Program for both electric and gas, and for electric only, the Solar Generation Investment Program (Solar 4 All), Solar Loan II Program, Solar Generation Investment Extension Program, Solar Loan III Program, Solar Generation Investment Extension II Program, Transition Renewable Energy Certificate Program, Successor Solar Incentive Program, and Community Solar Program. The filing was updated with the Board on February 8, 2024 to reflect actual results through September 30, 2023.

The proposed electric and gas GPRC rates, if approved by the Board, are shown in Table #1. The proposed rates are designed to recover the combined components of the GPRC for the October 1, 2023 through September 30, 2024 period, amounting to a total of approximately \$239.5 million for electric programs and \$40.5 million for gas programs. As part of the Petition, the Company must demonstrate that the expenses associated with certain programs were incurred reasonably and prudently. The approximate effect of the proposed changes on typical electric and gas residential average monthly bills, if approved by the Board, is provided in Tables #2 and #3.

Under the Company's proposal, a typical residential electric customer using 740 kilowatt-hours ("kWh") in a summer month and 577 kWh in an average month (6,920 kWh annually) would see an increase in the average monthly bill from \$117.48 to \$118.26, or \$0.78 or approximately 0.66%. A residential gas heating customer using 172 therms per month during the winter months and 87 average monthly therms (1,040 therms on an annual basis) would see an increase in the average monthly bill from \$93.22 to \$93.74, or \$0.52 or approximately 0.56%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's Petition may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

A copy of this Notice of Filing and Public Hearings on the Petition is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the Public Service website at <http://www.pseg.com/pseandgfilings> and has also been sent to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all Public Service customers in this proceeding. The Petition is also available to review online on the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket numbers. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

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Sherri L. Golden, Secretary of the Board

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PO Box 350

Trenton, NJ 08625-0350

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Email: board.secretary@bpu.nj.gov

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	Electric Charges		Gas Charges	
	Previous \$/kWhr (Including SUT)	New \$/kWhr (Including SUT)	Previous \$/Therm (Including SUT)	New \$/Therm (Including SUT)
Carbon Abatement Program	\$(0.000011)	\$(0.000007)	\$(0.000501)	\$(0.000553)
Energy Efficiency Economic Stimulus Program	0.000004	(0.000007)	0.000178	0.000032
Solar Generation Investment Program (Solar 4 All)	0.000317	0.000358	-	-
Solar Loan II Program	0.000116	0.000157	-	-
Energy Efficiency Economic Extension Program	0.000036	0.000016	0.000351	0.000388
Solar Generation Investment Extension Program	(0.000237)	0.000046	-	-
Solar Loan III Program	0.000016	0.000033	-	-
Energy Efficiency Economic Extension Program II	0.000115	0.000118	0.000503	0.000747
Solar Generation Investment Extension II Program	(0.000112)	(0.000132)	-	-
Energy Efficiency 2017 Program	0.000286	0.000273	0.003199	0.001664
Transition Renewable Energy Certificate Program	0.002644	0.003289	-	-
Clean Energy Future Energy Efficiency Program	0.001340	0.002253	0.005894	0.013291
Successor Solar Incentive Program	0.000641	(0.000288)	-	-
Community Solar Energy Program	0.000090	0.000490	-	-
Green Programs Recovery Charge(1)	\$0.005246	\$0.006599	\$0.009624	\$0.015569

(1) Total GPRC may not add due to rounding.

Table #2 Residential Electric Service

If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
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1,042	1,337	210.46	211.87	1.41	0.67

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS- RSCP) charges in effect January 1, 2024 and assumes that the customer receives BGS-RSCP service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).

Table #3 Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Dec. to Mar. Average Monthly Therm Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
14	25	\$22.23	\$22.31	\$0.08	0.36 %
28	50	35.82	36.00	0.18	0.50
51	100	58.24	58.54	0.30	0.52
87	172	93.22	93.74	0.52	0.56
100	201	106.28	106.87	0.59	0.56
151	300	156.30	157.20	0.90	0.58

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect January 1, 2024 and assumes that the customer receives BGSS-RSG commodity service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).



In a memo to customers, United Airlines CEO Scott Kirby said that recent "incidents have our attention and have sharpened our focus."

TOM BRENNER/POOL/THE WASHINGTON POST VIA AP, FILE



Stacey M. Mickles, Esq.
Associate Counsel - State Regulatory

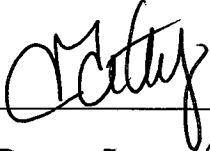
AFFIDAVIT OF PUBLICATION

Order Number : 9961493

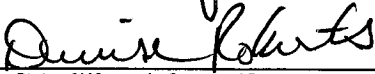
STATE OF WISCONSIN
Brown County

Of the **Courier News**, a newspaper printed in Freehold, New Jersey and published in Somerville, in State of New Jersey and Somerset County, and of general circulation in Somerset County, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in said newspaper in the issue:

03/19/2024



Legal Clerk



Notary Public State of Wisconsin County of Brown

4-6-27

My commission expires

DENISE ROBERTS
Notary Public
State of Wisconsin

PEOPLE IN THE NEWS



Bon Jovi

Bon Jovi says he's 'not in contact' with ex-bandmate

Jon Bon Jovi isn't keeping in touch with his former bandmate Richie Sambora more than a decade after they parted ways.

In an interview with Ultimate Classic Rock, the "Livin' on a Prayer" singer, 62, confirmed that although he and former Bon Jovi guitarist Richie Sambora both participated in a new documentary series about the band, they have not personally been in contact.

"We're not in contact because he's not in the organization any longer," Bon Jovi told the outlet. "Doesn't mean that there's not love forever, but it's 11 years ago that he just didn't show up anymore."

Sambora was lead guitarist of Bon Jovi for three decades before abruptly leaving the band in 2013 after struggling with substance abuse issues for years. He later said in an interview with People that he left during a "time of psychological maintenance" for his family, noting that he needed to be there for his daughter, Ava.

In 2020, Bon Jovi told USA TODAY it was tough for him to "mourn the loss of a bandmate who just couldn't effectively keep up anymore." At that time, he said he last spoke with Sambora at the band's 2018 Rock and Roll Hall of Fame induction ceremony.

Image Awards honor Usher, Fantasia Barrino, 'The Color Purple'

Usher was named entertainer of the year at the 55th annual NAACP Image Awards on Saturday night, which highlighted works by entertainers and writers of color.

Usher beat out Colman Domingo, Fantasia Barrino, Halle Bailey and Keke Palmer for the honor.

"The Color Purple" was awarded best motion picture. The musical film's star-studded cast included Barrino, Taraji P. Henson, Domingo, H.E.R., Danielle Brooks, Corey Hawkins and Bailey Barrino, who starred as Celie in the film, won for best actress in a motion picture.

After Usher accepted his award at the Shrine Auditoriums in Los Angeles, the superstar R&B singer spoke about being thankful for the journey of his successful career that has lasted three decades.

He reeled off several of his recent big moments including his sold-out residency in Las Vegas, getting married, releasing his ninth studio album, "Coming Home," and his Super Bowl halftime performance, the most watched in the game's history.

TODAY IN HISTORY

Today is Tuesday, March 19, the 79th day of 2024. There are 287 days left in the year. On this date in:

1859: The opera

"Faust" by Charles Gounod premiered in Paris.

1931: Nevada Gov. Fred B. Balzar signed a measure legalizing casino gambling in the state.

1942: During World War II, President Franklin D. Roosevelt ordered men between the ages of 45

and 64, inclusive, to register for non-military duty.

1945: During World War II, 724 people were killed when a Japanese dive bomber attacked the carrier USS Franklin off Japan (the ship was saved).

1977: The series finale

of "Mary Tyler Moore" aired on CBS-TV, ending the situation comedy's seven-season run.

1987: Televangelist Jim Bakker resigned as chairman of his PTL ministry organization amid a sex and money scandal involving Jessica Hahn, a

former church secretary.

1991: Polish President Lech Walesa arrived in Washington for his first state visit to the United States.

2007: A methane gas explosion in a Siberian coal mine killed 110 workers.

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN PROGRAMS RECOVERY CHARGE

BPU Docket Nos. ER23070423 & GR23070424

PLEASE TAKE NOTICE that, on June 30, 2023, Public Service Electric and Gas Company ("Public Service" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU"), requesting a resetting of the Company's electric and gas Green Programs Recovery Charge ("GPRC") ("Petition"). These changes are the result of adjustments in the following applicable components in the separate electric and gas programs: Carbon Abatement Program, Energy Efficiency Economic Stimulus Program, Energy Efficiency Economic Extension Program, Energy Efficiency Economic Extension Program II, Energy Efficiency 2017 Program, and Clean Energy Future- Energy Efficiency Program for both electric and gas, and for electric only, the Solar Generation Investment Program (Solar 4 All), Solar Loan II Program, Solar Generation Investment Extension Program, Solar Loan III Program, Solar Generation Investment Extension II Program, Transition Renewable Energy Certificate Program, Successor Solar Incentive Program, and Community Solar Program. The filing was updated with the Board on February 8, 2024 to reflect actual results through September 30, 2023.

The proposed electric and gas GPRC rates, if approved by the Board, are shown in Table #1. The proposed rates are designed to recover the combined components of the GPRC for the October 1, 2023 through September 30, 2024 period, amounting to a total of approximately \$239.5 million for electric programs and \$40.5 million for gas programs. As part of the Petition, the Company must demonstrate that the expenses associated with certain programs were incurred reasonably and prudently. The approximate effect of the proposed changes on typical electric and gas residential average monthly bills, if approved by the Board, is provided in Tables #2 and #3.

Under the Company's proposal, a typical residential electric customer using 740 kilowatt-hours ("kWh") in a summer month and 577 kWh in an average month (6,920 kWh annually) would see an increase in the average monthly bill from \$117.48 to \$118.26, or \$0.78 or approximately 0.66%. A residential gas heating customer using 172 therms per month during the winter months and 87 average monthly therms (1,040 therms on an annual basis) would see an increase in the average monthly bill from \$93.22 to \$93.74, or \$0.52 or approximately 0.56%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's Petition may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

A copy of this Notice of Filing and Public Hearings on the Petition is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the Public Service website at <http://www.pseg.com/pseandgfiling> and has also been sent to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all Public Service customers in this proceeding. The Petition is also available to review online on the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket numbers. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that due to the COVID-19 Pandemic, virtual/ telephonic public hearings are scheduled on the following date and times so that members of the public may present their views on the Petition:

DATE: April 11, 2024
TIMES: 4:30 p.m. and 5:30 p.m.
Join: Join Zoom Meeting <https://pseg.zoom.us/j/92846158128?pwd=czBtZHE5ZTh1Z1FveGlmSVg0R1NuQT09#success>

Go to www.zoom.com and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting.

-or-

Join by phone (toll-free):
Dial In: (888) 475-4499
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Sherri L. Golden, Secretary of the Board
44 South Clinton Ave., 1st Floor
PO Box 350
Trenton, NJ 08625-0350
Phone: 609-913-6241
Email: board.secretary@bpu.nj.gov

Table # 1
COMPONENTS OF THE GREEN PROGRAMS RECOVERY CHARGE (GPRC)

	Electric Charges		Gas Charges	
	Previous \$/kWhr (Including SUT)	New \$/kWhr (Including SUT)	Previous \$/Therm (Including SUT)	New \$/Therm (Including SUT)
Carbon Abatement Program	\$(0.000011)	\$(0.000007)	\$(0.000501)	\$(0.000553)
Energy Efficiency Economic Stimulus Program	0.000004	(0.000007)	0.000178	0.000032
Solar Generation Investment Program (Solar 4 All)	0.000317	0.000358	-	-
Solar Loan II Program	0.000116	0.000157	-	-
Energy Efficiency Economic Extension Program	0.000036	0.000016	0.000351	0.000388
Solar Generation Investment Extension Program	(0.000237)	0.000046	-	-
Solar Loan III Program	0.000016	0.000033	-	-
Energy Efficiency Economic Extension Program II	0.000115	0.000118	0.000503	0.000747
Solar Generation Investment Extension II Program	(0.000112)	(0.000132)	-	-
Energy Efficiency 2017 Program	0.000286	0.000273	0.003199	0.001664
Transition Renewable Energy Certificate Program	0.002644	0.003289	-	-
Clean Energy Future Energy Efficiency Program	0.001340	0.002253	0.005894	0.013291
Successor Solar Incentive Program	0.000641	(0.000288)	-	-
Community Solar Energy Program	0.000090	0.000490	-	-
Green Programs Recovery Charge(1)	\$0.005246	\$0.006599	\$0.009624	\$0.015569

(1) Total GPRC may not add due to rounding.

Table #2 Residential Electric Service

If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
144	185	\$32.96	\$33.16	\$0.20	0.61 %
289	370	60.96	61.36	0.40	0.66
577	740	117.48	118.26	0.78	0.66
650	803	131.90	132.77	0.87	0.66
1,042	1,337	210.46	211.87	1.41	0.67

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect January 1, 2024 and assumes that the customer receives BGS-RSCP service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).

Table #3 Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Dec. to Mar. Average Monthly Therm Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
14	25	\$22.23	\$22.31	\$0.08	0.36 %
28	50	35.82	36.00	0.18	0.50
51	100	58.24	58.54	0.30	0.52
87	172	93.22	93.74	0.52	0.56
100	201	106.28	106.87	0.59	0.56
151	300	156.30	157.20	0.90	0.58

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect January 1, 2024 and assumes that the customer receives BGSS-RSG commodity service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).



Stacey M. Mickles, Esq.
Associate Counsel - State Regulatory

AFFIDAVIT OF PUBLICATION

Order Number : 9961446

STATE OF WISCONSIN
Brown County

Of the **Courier Post**, a newspaper printed in Cherry Hill, New Jersey and published in Cherry Hill, in State of New Jersey and Camden County, and of general circulation in Camden County, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in said newspaper in the issue:

03/19/2024

[Handwritten signature]

Legal Clerk

[Handwritten signature: Nancy Heyrman]

Notary Public State of Wisconsin County of Brown

5.15.27

My commission expires

NANCY HEYRMAN
Notary Public
State of Wisconsin

Athletes against NCAA's trans rules join lawsuit

William Morris

Des Moines Register
USA TODAY NETWORK

A former high school track and soccer standout is among the plaintiffs in a new lawsuit challenging NCAA rules permitting transgender athletes to compete in collegiate sports.

Ainsley Erzen set the Iowa record in the 800 meters and won a national track title in 2022, the first Iowa woman to do so. After graduating that year, she enrolled at the University of Arkansas, where she has continued competing in both track and soccer.

On Thursday, she was among more than a dozen female athletes to file suit against the NCAA, several Georgia universities and numerous officials from both institutions. The women allege that the NCAA, in pursuit of "a radical anti-woman agenda," has enacted rules allowing transgender women with substantial biological advantages in strength and speed to unfairly compete in women's sports.

It's not the first time Erzen has spoken up on this issue. She wrote to the Iowa Girls High School Athletic Union in 2022 arguing that collegiate sports need to remain segregated by biological sex, a letter that was published as a guest column in the Des Moines Register. When Gov. Kim Reynolds that year signed a law banning transgender females from playing in female sports in Iowa, Erzen was one of the athletes who joined her at the bill signing.

The lawsuit, filed in federal court in Georgia, accuses the NCAA and individual schools of violating the U.S. Constitution and the Title IX federal anti-discrimination law. The plaintiffs ask the court to force the NCAA to amend its rules, invalidate any prior awards, titles or other recognition won by athletes they believe should have been ineligible, and award damages for the alleged violations of their rights.

Erzen and her family did not respond to a request for comment.

The lead plaintiff in the case is Riley Gaines, a former University of Kentucky swimmer and activist who has advocated – including at a fundraiser for Reynolds in Iowa – against what she views as "radical transgender ideology" such as inclusion of transgender women in women's sports. She came to prominence after vocally protesting a 2022 NCAA Championships contest where she tied for fifth with a transgender athlete in the 200-yard freestyle.

Much of Thursday's lawsuit revolves around that 2022 competition, including the claims against officials in Georgia, which hosted the event. Gaines and other plaintiffs protest not only the participation of transgender competitors, but that they were forced to share locker and shower facilities.

Under NCAA rules, transgender women can compete in women's sports if they have undergone testosterone suppression treatment and if their blood testosterone levels fall below set limits. The plaintiffs disagree that, as they put it, "testosterone suppression and personal choice alone can make a male eligible to compete on a women's sports team," and they further argue that even under that framework, the NCAA's testosterone

thresholds are too high, as much as five times more than women's bodies can produce naturally.

Unlike Gaines and some of the other plaintiffs, Erzen does not allege

she has competed against any transgender women, let alone lost potential trophies or other awards to them.

Instead, the lawsuit lists several transgender

women around the country who compete or are expected to compete in collegiate track and soccer, and notes that Erzen and similarly positioned students "have reasonable

concerns ... they will be required to compete against biological males."

The complaint alleges Erzen and others also face "increased risk of injury" as well as the possibility of

privacy violations in locker rooms and showers, and asks the court to block the NCAA from continuing its current eligibility rules for transgender athletes.

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44 South Clinton Ave., 1st Floor
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Successor Solar Incentive Program	0.000641	(0.000288)	-	-
Community Solar Energy Program	0.000090	0.000490	-	-
Green Programs Recovery Charge(1)	\$0.005246	\$0.006599	\$0.009624	\$0.015569

(1) Total GPRC may not add due to rounding.

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Stacey M. Mickles, Esq.
Associate Counsel - State Regulatory

AFFIDAVIT OF PUBLICATION

Order Number : 9961367

STATE OF WISCONSIN
Brown County

Of the **Daily Record**, a newspaper printed in Freehold, New Jersey and published in Parsippany, in State of New Jersey and Morris County, and of general circulation in Morris County, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in said newspaper in the issue:

03/19/2024



Legal Clerk



Notary Public State of Wisconsin County of Brown

4-6-27

My commission expires

DENISE ROBERTS
Notary Public
State of Wisconsin

Athletes against NCAA's trans rules join lawsuit

William Morris
Des Moines Register
USA TODAY NETWORK

A former high school track and soccer standout is among the plaintiffs in a new lawsuit challenging NCAA rules permitting transgender athletes to compete in collegiate sports.

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BPU Docket Nos. ER23070423 & GR23070424

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Under the Company's proposal, a typical residential electric customer using 740 kilowatt-hours ("kWh") in a summer month and 577 kWh in an average month (6,920 kWh annually) would see an increase in the average monthly bill from \$117.48 to \$118.26, or \$0.78 or approximately 0.66%. A residential gas heating customer using 172 therms per month during the winter months and 87 average monthly therms (1,040 therms on an annual basis) would see an increase in the average monthly bill from \$93.22 to \$93.74, or \$0.52 or approximately 0.56%.

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Table # 1
COMPONENTS OF THE GREEN PROGRAMS RECOVERY CHARGE (GPRC)

	Electric Charges		Gas Charges	
	Previous \$/kWhr (Including SUT)	New \$/kWhr (Including SUT)	Previous \$/Therm (Including SUT)	New \$/Therm (Including SUT)
Carbon Abatement Program	\$(0.000011)	\$(0.000007)	\$(0.000501)	\$(0.000553)
Energy Efficiency Economic Stimulus Program	0.000004	(0.000007)	0.000178	0.000032
Solar Generation Investment Program (Solar 4 All)	0.000317	0.000358	-	-
Solar Loan II Program	0.000116	0.000157	-	-
Energy Efficiency Economic Extension Program	0.000036	0.000016	0.000351	0.000388
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Clean Energy Future Energy Efficiency Program	0.001340	0.002253	0.005894	0.013291
Successor Solar Incentive Program	0.000641	(0.000288)	-	-
Community Solar Energy Program	0.000090	0.000490	-	-
Green Programs Recovery Charge(1)	\$0.005246	\$0.006599	\$0.009624	\$0.015569

(1) Total GPRC may not add due to rounding.

Table #2 Residential Electric Service

If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
144	185	\$32.96	\$33.16	\$0.20	0.61 %
289	370	60.96	61.36	0.40	0.66
577	740	117.48	118.26	0.78	0.66
650	803	131.90	132.77	0.87	0.66
1,042	1,337	210.46	211.87	1.41	0.67

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS- RSCP) charges in effect January 1, 2024 and assumes that the customer receives BGS-RSCP service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).

Table #3 Residential Gas Service

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28	50	35.82	36.00	0.18	0.50
51	100	58.24	58.54	0.30	0.52
87	172	93.22	93.74	0.52	0.56
100	201	106.28	106.87	0.59	0.56
151	300	156.30	157.20	0.90	0.58

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect January 1, 2024 and assumes that the customer receives BGSS-RSG commodity service from Public Service.

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AFFIDAVIT OF PUBLICATION

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STATE OF WISCONSIN
Brown County

Of the **Home News Tribune**, a newspaper printed in Freehold, New Jersey and published in East Brunswick, in State of New Jersey and Middlesex County, and of general circulation in Middlesex County, who being duly sworn, depose and saith that the advertisement of which the annexed is a true copy, has been published in said newspaper in the issue:

03/19/2024

Legal Clerk

Notary Public State of Wisconsin County of Brown

4-6-27

My commission expires

DENISE ROBERTS
Notary Public
State of Wisconsin

PEOPLE IN THE NEWS



Bon Jovi

Bon Jovi says he's 'not in contact' with ex-bandmate

Jon Bon Jovi isn't keeping in touch with his former bandmate Richie Sambora more than a decade after they parted ways.

In an interview with Ultimate Classic Rock, the "Livin' on a Prayer" singer, 62, confirmed that although he and former Bon Jovi guitarist Richie Sambora both participated in a new documentary series about the band, they have not personally been in contact.

"We're not in contact because he's not in the organization any longer," Bon Jovi told the outlet. "Doesn't mean that there's not love forever, but it's 11 years ago that he just didn't show up anymore."

Sambora was lead guitarist of Bon Jovi for three decades before abruptly leaving the band in 2013 after struggling with substance abuse issues for years. He later said in an interview with People that he left during a "time of psychological maintenance" for his family, noting that he needed to be there for his daughter, Ava.

In 2020, Bon Jovi told USA TODAY it was tough for him to "mourn the loss of a bandmate who just couldn't effectively keep up anymore." At that time, he said he last spoke with Sambora at the band's 2018 Rock and Roll Hall of Fame induction ceremony.

Image Awards honor Usher, Fantasia Barrino, 'The Color Purple'

Usher was named entertainer of the year at the 55th annual NAACP Image Awards on Saturday night, which highlighted works by entertainers and writers of color.

Usher beat out Colman Domingo, Fantasia Barrino, Halle Bailey and Keke Palmer for the honor.

"The Color Purple" was awarded best motion picture. The musical film's star-studded cast included Barrino, Taraji P. Henson, Domingo, H.E.R., Danielle Brooks, Corey Hawkins and Bailey Barrino, who starred as Celie in the film, won for best actress in a motion picture.

After Usher accepted his award at the Shrine Auditoriums in Los Angeles, the superstar R&B singer spoke about being thankful for the journey of his successful career that has lasted three decades.

He reeled off several of his recent big moments including his sold-out residency in Las Vegas, getting married, releasing his ninth studio album, "Coming Home," and his Super Bowl halftime performance, the most watched in the game's history.

TODAY IN HISTORY

Today is Tuesday, March 19, the 79th day of 2024. There are 287 days left in the year. On this date in:

1859: The opera

"Faust" by Charles Gounod premiered in Paris.

1931: Nevada Gov. Fred B. Balzar signed a measure legalizing casino gambling in the state.

1942: During World War II, President Franklin D. Roosevelt ordered men between the ages of 45

and 64, inclusive, to register for non-military duty.

1945: During World War II, 724 people were killed when a Japanese dive bomber attacked the carrier USS Franklin off Japan (the ship was saved).

1977: The series finale

of "Mary Tyler Moore" aired on CBS-TV, ending the situation comedy's seven-season run.

1987: Televangelist Jim Bakker resigned as chairman of his PTL ministry organization amid a sex and money scandal involving Jessica Hahn, a

former church secretary.

1991: Polish President Lech Walesa arrived in Washington for his first state visit to the United States.

2007: A methane gas explosion in a Siberian coal mine killed 110 workers.

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN PROGRAMS RECOVERY CHARGE

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AD#: 0010841709

State of New Jersey,) ss
County of Union)

DARIAN ALEXANDER, of full age and being duly sworn according to law, deposes and says that he/she is an advertising clerk for The Evening Journal Association; that The Jersey Journal is a public newspaper published in the Town of Secaucus, with general circulation in Hudson County; and a notice, a true copy of which is annexed, was published in The Jersey Journal on the following date(s):

Jersey Journal 03/19/2024

Principal Clerk of the Publisher

Sworn to and subscribed before me this 19th day of March 2024

Notary Public

CHERILYN ALSTON
Notary Public, State of New Jersey
My Commission Expires
October 18, 2024



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Successor Solar Incentive Program	0.000641	(0.000288)	-	-
Community Solar Energy Program	0.000090	0.000490	-	-
Green Programs Recovery Charge(1)	\$0.005246	\$0.006599	\$0.009624	\$0.015569

(1) Total GPRC may not add due to rounding.

Table #2 Residential Electric Service

If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
144	185	\$32.96	\$33.16	\$0.20	0.61 %
289	370	60.96	61.36	0.40	0.66
577	740	117.48	118.26	0.78	0.66
650	803	131.90	132.77	0.87	0.66
1,042	1,337	210.46	211.87	1.41	0.67

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect January 1, 2024 and assumes that the customer receives BGS-RSCP service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).

Table #3 Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Dec. to Mar. Average Monthly Therm Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
14	25	\$22.23	\$22.31	\$0.08	0.36 %
28	50	35.82	36.00	0.18	0.50
51	100	58.24	58.54	0.30	0.52
87	172	93.22	93.74	0.52	0.56
100	201	106.28	106.87	0.59	0.56
151	300	156.30	157.20	0.90	0.58

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect January 1, 2024 and assumes that the customer receives BGSS-RSG commodity service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS**IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN PROGRAMS RECOVERY CHARGE****BPU Docket Nos. ER23070423 & GR23070424**

PLEASE TAKE NOTICE that, on June 30, 2023, Public Service Electric and Gas Company (“Public Service” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”), requesting a resetting of the Company’s electric and gas Green Programs Recovery Charge (“GPRC”) (“Petition”). These changes are the result of adjustments in the following applicable components in the separate electric and gas programs: Carbon Abatement Program, Energy Efficiency Economic Stimulus Program, Energy Efficiency Economic Extension Program, Energy Efficiency Economic Extension Program II, Energy Efficiency 2017 Program, and Clean Energy Future- Energy Efficiency Program for both electric and gas, and for electric only, the Solar Generation Investment Program (Solar 4 All), Solar Loan II Program, Solar Generation Investment Extension Program, Solar Loan III Program, Solar Generation Investment Extension II Program, Transition Renewable Energy Certificate Program, Successor Solar Incentive Program, and Community Solar Program. The filing was updated with the Board on February 8, 2024 to reflect actual results through September 30, 2023.

The proposed electric and gas GPRC rates, if approved by the Board, are shown in Table #1. The proposed rates are designed to recover the combined components of the GPRC for the October 1, 2023 through September 30, 2024 period, amounting to a total of approximately \$239.5 million for electric programs and \$40.5 million for gas programs. As part of the Petition, the Company must demonstrate that the expenses associated with certain programs were incurred reasonably and prudently. The approximate effect of the proposed changes on typical electric and gas residential average monthly bills, if approved by the Board, is provided in Tables #2 and #3.

Under the Company’s proposal, a typical residential electric customer using 740 kilowatt-hours (“kWh”) in a summer month and 577 kWh in an average month (6,920 kWh annually) would see an increase in the average monthly bill from \$117.48 to \$118.26, or \$0.78 or approximately 0.66%. A residential gas heating customer using 172 therms per month during the winter months and 87 average monthly therms (1,040 therms on an annual basis) would see an increase in the average monthly bill from \$93.22 to \$93.74, or \$0.52 or approximately 0.56%.

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A copy of this Notice of Filing and Public Hearings on the Petition is being served upon the clerk, executive or administrator of each municipality and county within the Company’s service territory. The Petition is available for review online at the Public Service website at <http://www.pseg.com/pseandgfilings> and has also been sent to the New Jersey Division of Rate Counsel (“Rate Counsel”), who will represent the interests of all Public Service customers in this proceeding. The Petition is also available to review online on the Board’s website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket numbers. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that due to the COVID-19 Pandemic, virtual/ telephonic public hearings are scheduled on the following date and times so that members of the public may present their views on the Petition:

DATE: April 11, 2024**TIMES: 4:30 p.m. and 5:30 p.m.****Join:** Join Zoom Meeting <https://pseg.zoom.us/j/92846158128?pwd=czBtZHE5ZTh1Z1FveGlmSVg0R1NuQT09#success>

Go to www.zoom.com and choose “Join a Meeting” at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting.

-or-

Join by phone (toll-free):

Dial In: (888) 475-4499**Meeting ID:** 928 4615 8128

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Representatives from the Company, Board Staff and Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or dial-in number set forth above and may express their views on the Petition. All comments will be made a part of the final record of the proceeding and will be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Secretary of the Board at board.secretary@bpu.nj.gov.

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Emailed and/or written comments may also be submitted to:

Sherri L. Golden, Secretary of the Board

44 South Clinton Ave., 1st Floor

PO Box 350

Trenton, NJ 08625-0350

Phone: 609-913-6241

Email: board.secretary@bpu.nj.gov

Table # 1
COMPONENTS OF THE GREEN PROGRAMS RECOVERY CHARGE (GPRC)

	Electric Charges		Gas Charges	
	Previous \$/kWhr (Including SUT)	New \$/kWhr (Including SUT)	Previous \$/Therm (Including SUT)	New \$/Therm (Including SUT)
Carbon Abatement Program	\$(0.000011)	\$(0.000007)	\$(0.000501)	\$(0.000553)
Energy Efficiency Economic Stimulus Program	0.000004	(0.000007)	0.000178	0.000032
Solar Generation Investment Program (Solar 4 All)	0.000317	0.000358	-	-
Solar Loan II Program	0.000116	0.000157	-	-
Energy Efficiency Economic Extension Program	0.000036	0.000016	0.000351	0.000388
Solar Generation Investment Extension Program	(0.000237)	0.000046	-	-
Solar Loan III Program	0.000016	0.000033	-	-
Energy Efficiency Economic Extension Program II	0.000115	0.000118	0.000503	0.000747
Solar Generation Investment Extension II Program	(0.000112)	(0.000132)	-	-
Energy Efficiency 2017 Program	0.000286	0.000273	0.003199	0.001664
Transition Renewable Energy Certificate Program	0.002644	0.003289	-	-
Clean Energy Future Energy Efficiency Program	0.001340	0.002253	0.005894	0.013291
Successor Solar Incentive Program	0.000641	(0.000288)	-	-
Community Solar Energy Program	0.000090	0.000490	-	-
Green Programs Recovery Charge(1)	\$0.005246	\$0.006599	\$0.009624	\$0.015569

(1) Total GPRC may not add due to rounding.

Table #2 Residential Electric Service

If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
144	185	\$32.96	\$33.16	\$0.20	0.61 %
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1,042	1,337	210.46	211.87	1.41	0.67

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS- RSCP) charges in effect January 1, 2024 and assumes that the customer receives BGS-RSCP service from Public Service.

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Table #3 Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Dec. to Mar. Average Monthly Therm Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
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(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).



AD#: 0010841714

State of New Jersey,) ss
County of Gloucester)

DARIAN ALEXANDER being duly sworn, deposes that he/she is principal clerk of NJ Advance Media; that South Jersey Times is a public newspaper, with general circulation in Camden, Cumberland, Gloucester, and Salem Counties, and this notice is an accurate and true copy of this notice as printed in said newspaper, was printed and published in the regular edition and issue of said newspaper on the following date(s):

South Jersey Times 03/19/2024

Principal Clerk of the Publisher

Sworn to and subscribed before me this 19th day of March 2024

Notary Public

CHERYLYN ALSTON
Notary Public, State of New Jersey
My Commission Expires
October 18, 2024



NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS
IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN
ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN PROGRAMS RECOVERY CHARGE

BPU Docket Nos. ER23070423 & GR23070424

PLEASE TAKE NOTICE that, on June 30, 2023, Public Service Electric and Gas Company ("Public Service" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU"), requesting a resetting of the Company's electric and gas Green Programs Recovery Charge ("GPRC") ("Petition"). These changes are the result of adjustments in the following applicable components in the separate electric and gas programs: Carbon Abatement Program, Energy Efficiency Economic Stimulus Program, Energy Efficiency Economic Extension Program, Energy Efficiency Economic Extension Program II, Energy Efficiency 2017 Program, and Clean Energy Future, Energy Efficiency Program for both electric and gas, and for electric only, the Solar Generation Investment Program (Solar 4 All), Solar Loan II Program, Solar Generation Investment Extension Program, Solar Loan III Program, Solar Generation Investment Extension II Program, Transition Renewable Energy Certificate Program, Successor Solar Incentive Program, and Community Solar Program. This filing was updated with the Board on February 8, 2024 to reflect actual results through September 30, 2023.

The proposed electric and gas GPRC rates, if approved by the Board, are shown in Table #1. The proposed rates are designed to recover the combined components of the GPRC for the tough September 1, 2023 through September 30, 2024 period, amounting to a total of approximately \$239.5 million for electric programs and \$40.5 million for gas programs. As part of the Petition, the Company must demonstrate that the expenses associated with certain programs were incurred reasonably and prudently. The approximate effect of the proposed changes on typical electric and gas residential average monthly bills, if approved by the Board, is provided in Tables #2 and #3.

Under the Company's proposal, a typical residential electric customer using 740 kilowatt-hours ("kWh") in a summer month and 577 kWh in an average month (6,920 kWh annually) would see an increase in the average monthly bill from \$117.48 to \$118.26, or \$0.78 or approximately 0.66%. A residential gas heating customer using 172 therms per month during the winter months and 67 average monthly therms (1,040 therms on an annual basis) would see an increase in the average monthly bill from \$93.22 to \$93.74, or \$0.52 or approximately 0.56%.

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DATE: April 11, 2024
TIMES: 4:30 p.m. and 5:30 p.m. *
 Join: Join Zoom Meeting <https://psag.zoom.us/j/92846156126?pwd=czBjZkZHZESZlH1ZlFYnQm5vQR1NlUQ7b3R9aUc6>

Go to www.zoom.com and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number 928 4615 6126 to access the meeting.

-or-

Join by phone (toll-free):
 Dial In: (855) 475-4499
 Meeting ID: 928 4615 6126

When prompted, enter the Meeting ID number to access the meeting. Representatives from the Company, Board Staff and Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or dial-in number set forth above and may express their views on the Petition. All comments will be made a part of the final record of the proceeding and will be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or hearing assistance, 48 hours prior to the above hearings to the Secretary of the Board at board.secretary@bpu.nj.gov.

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Solar Generation Investment Program (Solar 4 All)	0.000317	0.000358	-	-
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Energy Efficiency Economic Extension Program	0.000038	0.000016	0.000351	0.000388
Solar Generation Investment Extension Program	(0.000237)	0.000046	-	-
Solar Loan III Program	0.000018	0.000033	-	-
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Successor Solar Incentive Program	0.000641	(0.000288)	-	-
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ELECTION 2024

Tammy Murphy loses major endorsement in wild U.S. Senate race

Brent Johnson
For South Jersey Times

In a stunning move, Jersey City Mayor Steve Fulop said Monday he made a mistake backing New Jersey First Lady Tammy Murphy for U.S. Senate and has switched his endorsement to U.S. Rep. Andy Kim, her top rival in a heated Democratic primary growing more unpredictable by the day.

Fulop — who is running to succeed Murphy’s husband, Gov. Phil Murphy, in next year’s race for governor — also called on the first lady to drop out of the battle for the Senate seat currently held by indicted Democrat Sen. Robert Menendez.

“I was an early supporter of Tammy Murphy for Senate but it’s no secret I’ve been disappointed with the campaign and how it has been conducted,” Fulop said in a statement. “I’ve expressed that over the last two months repeatedly both privately and publicly, and at this point, it’s clear to me that I was wrong with my early support and endorsement of Tammy Murphy for Senate.

“After watching the county conventions, I believe that Andy Kim has proven that he’s the better candidate, with a clearer message, and he brings a better chance of success in November,” he added. “It’s never easy to admit when mistakes are made, but I should have waited longer before endorsing. Clearly, this campaign has become a catalyst for the backbone of the Democratic Party to be saying loud and clear that things need to change in New Jersey. I agree with them.”

“At this point, I don’t think it’s in the state’s best interest for Tammy to continue her campaign.”

Fulop was among several top Hudson County Democrats who endorsed Tammy Murphy shortly after she launched her campaign in November. But he has become more critical of Murphy’s bid in recent days. During an appearance Friday on NJ PBS, Fulop said the first lady had a messaging problem.

“I made a decision, I gotta stick with it,” Fulop said on the weekly “Reporters Roundtable” show. “I do feel that the campaign has really not made a compelling case around her candidacy.”

Asked to respond to Fulop’s about-face, Alex Altman, a spokeswoman for Murphy’s campaign, said: “Tammy is proud of the broad coalition of support she is building throughout the state and will stand up for New Jersey’s families and their values in Washington.”

Kim’s campaign declined to comment.

Fulop’s announcement comes the same day a federal judge holds a hearing in U.S. District Court in Trenton on a lawsuit Kim filed seeking to throw out the controversial system — in which candidates endorsed by the county party are bracketed together in a line on the primary ballot, with their opponents listed to the side.

New Jersey is the only state with the design, a long-debated cornerstone of politics in the state. The system, considered critical to Murphy’s campaign, has become a big focus in the Senate contest.

Foes say the line is archaic and unfair, greatly favoring party bosses’ choices for office, keeping machine politics in power, deterring newcomers from getting a foothold, and discriminating against female candidates and candidates of color. Supporters say the setup allows voters to clearly see which candidate the party endorses and helps parties select stronger nominees.

In another surprise and major development, state attorney General Matt Platkin’s office sent a letter to the judge Sunday saying Platkin

won’t intervene in the suit to defend state laws that permit the system.

“In light of the evidentiary record, the Attorney General has concluded that the challenged statutes are unconstitutional and therefore will not be defending them,” the office wrote.

“It is often impossible

for unbracketed, non-pivot office candidates to secure an earlier position on the ballot compared to their bracketed competitors. These features of grid balloting and bracketing also have allowed unbracketed candidates to be placed at the end of a ballot with multiple blank spaces separating

them from their competitors, which creates the phenomenon known as ‘ballot Siberia.’”

That puts Platkin at odds with Gov. Murphy, a longtime ally who appointed him to the job.

Mahen Gunaratna, the governor’s communications director, disagreed with Plat-

kin on the issue.

“Outside the context of any campaign, Governor Murphy has consistently and accurately noted that the bracketing of candidates is permitted by duly enacted laws that have been on the books for decades,” Gunaratna said in a statement. “It is well-established

that Attorneys General have a general obligation to defend the constitutionality of statutes, regardless of their own personal views. The governor believes that a legal defense of the statute permitting bracketing would have been appropriate and consistent with the actions of prior Attorneys General.”

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN PROGRAMS RECOVERY CHARGE

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Under the Company’s proposal, a typical residential electric customer using 740 kilowatt-hours (“kWh”) in a summer month and 577 kWh in an average month (6,920 kWh annually) would see an increase in the average monthly bill from \$117.48 to \$118.26, or \$0.78 or approximately 0.66%. A residential gas heating customer using 172 therms per month during the winter months and 87 average monthly therms (1,040 therms on an annual basis) would see an increase in the average monthly bill from \$93.22 to \$93.74, or \$0.52 or approximately 0.56%.

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TIMES: 4:30 p.m. and 5:30 p.m.
Join: Join Zoom Meeting <https://pseg.zoom.us/j/92846158128?pwd=cZBtZHE5ZTh1Z1FveGlmSVg0R1NuQT09#success>

Go to www.zoom.com and choose “Join a Meeting” at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting.

-or-

Join by phone (toll-free):
Dial In: (888) 475-4499
Meeting ID: 928 4615 8128

When prompted, enter the Meeting ID number to access the meeting.

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Emailed and/or written comments may also be submitted to:
Sherri L. Golden, Secretary of the Board
44 South Clinton Ave., 1st Floor
PO Box 350
Trenton, NJ 08625-0350
Phone: 609-913-6241
Email: board.secretary@bpu.nj.gov

Table # 1
COMPONENTS OF THE GREEN PROGRAMS RECOVERY CHARGE (GPRC)

	Electric Charges		Gas Charges	
	Previous \$/kWhr (Including SUT)	New \$/kWhr (Including SUT)	Previous \$/Therm (Including SUT)	New \$/Therm (Including SUT)
Carbon Abatement Program	\$(0.000011)	\$(0.000007)	\$(0.000501)	\$(0.000553)
Energy Efficiency Economic Stimulus Program	0.000004	(0.000007)	0.000178	0.000032
Solar Generation Investment Program (Solar 4 All)	0.000317	0.000358	-	-
Solar Loan II Program	0.000116	0.000157	-	-
Energy Efficiency Economic Extension Program	0.000036	0.000016	0.000351	0.000388
Solar Generation Investment Extension Program	(0.000237)	0.000046	-	-
Solar Loan III Program	0.000016	0.000033	-	-
Energy Efficiency Economic Extension Program II	0.000115	0.000118	0.000503	0.000747
Solar Generation Investment Extension II Program	(0.000112)	(0.000132)	-	-
Energy Efficiency 2017 Program	0.000286	0.000273	0.003199	0.001664
Transition Renewable Energy Certificate Program	0.002644	0.003289	-	-
Clean Energy Future Energy Efficiency Program	0.001340	0.002253	0.005894	0.013291
Successor Solar Incentive Program	0.000641	(0.000288)	-	-
Community Solar Energy Program	0.000090	0.000490	-	-
Green Programs Recovery Charge(1)	\$0.005246	\$0.006599	\$0.009624	\$0.015569

(1) Total GPRC may not add due to rounding.

Table #2 Residential Electric Service

If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
144	185	\$32.96	\$33.16	\$0.20	0.61 %
289	370	60.96	61.36	0.40	0.66
577	740	117.48	118.26	0.78	0.66
650	803	131.90	132.77	0.87	0.66
1,042	1,337	210.46	211.87	1.41	0.67

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS- RSCP) charges in effect January 1, 2024 and assumes that the customer receives BGS-RSCP service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).

Table #3 Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Dec. to Mar. Average Monthly Therm Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
14	25	\$22.23	\$22.31	\$0.08	0.36 %
28	50	35.82	36.00	0.18	0.50
51	100	58.24	58.54	0.30	0.52
87	172	93.22	93.74	0.52	0.56
100	201	106.28	106.87	0.59	0.56
151	300	156.30	157.20	0.90	0.58

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect January 1, 2024 and assumes that the customer receives BGSS-RSG commodity service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).



Stacey M. Mickles, Esq.
Associate Counsel - State Regulatory



AD#: 0010841715

State of New Jersey,) ss
County of Middlesex)

DARIAN ALEXANDER being duly sworn, deposes that he/she is principal clerk of NJ Advance Media; that Star-Ledger is a public newspaper, with general circulation in Atlantic, Burlington, Cape May, Essex, Hudson, Hunterdon, Mercer, Middlesex, Monmouth, Morris, Ocean, Passaic, Somerset, Sussex, Union, and Warren Counties, and this notice is an accurate and true copy of this notice as printed in said newspaper, was printed and published in the regular edition and issue of said newspaper on the following date(s):
Star-Ledger 03/19/2024

Principal Clerk of the Publisher

Sworn to and subscribed before me this 19th day of March 2024

Notary Public

CHERYLYN ALSTON
Notary Public, State of New Jersey
My Commission Expires
October 18, 2024



NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS
IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN
ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN PROGRAMS RECOVERY CHARGE

BPU Docket Nos. ER23070423 & GR23070424

PLEASE TAKE NOTICE that, on June 30, 2023, Public Service Electric and Gas Company ("Public Service" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU"), requesting a resetting of the Company's electric and gas Green Programs Recovery Charge ("GPRC") ("Petition"). These changes are the result of adjustments in the following applicable components in the separate electric and gas programs: Carbon Abatement Program, Energy Efficiency Economic Stimulus Program, Energy Efficiency Economic Extension Program, Energy Efficiency Economic Extension Program II, Energy Efficiency 2017 Program, and Clean Energy Future - Energy Efficiency Program for both electric and gas, and for electric only, the Solar Generation Investment Program (Solar 4 All, Solar Loan II Program, Solar Generation Investment Extension Program, Solar Loan III Program, Solar Generation Investment Extension II Program, Transition Renewable Energy Certificate Program, Successor Solar Incentive Program, and Community Solar Program. The filing was updated with the Board on February 8, 2024 to reflect actual results through September 30, 2023.

The proposed electric and gas GPRC rates, if approved by the Board, are shown in Table #1. The proposed rates are designed to recover the combined components of the GPRC for the October 1, 2023 through September 30, 2024 period, amounting to a total of approximately \$239.5 million for electric programs and \$40.5 million for gas programs. As part of the Petition, the Company must demonstrate that the expenses associated with certain programs were incurred reasonably and prudently. The approximate effect of the proposed changes on typical electric and gas residential average monthly bills, if approved by the Board, is provided in Tables #2 and #3.

Under the Company's proposal, a typical residential electric customer using 740 kilowatt-hours ("kWh") in a summer month is 577 kWh in an average month (6,920 kWh annually) would see an increase in the average monthly bill from \$117.48 to \$118.26, or \$0.78 or approximately 0.66%. A residential gas heating customer using 172 therms per month during the winter months and 67 average monthly therms (1,040 therms on an annual basis) would see an increase in the average monthly bill from \$93.22 to \$93.74, or \$0.52 or approximately 0.56%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's Petition may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

A copy of this Notice of Filing and Public Hearings on the Petition is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the Public Service website at <http://www.pse.com/newsandfilings> and has also been sent to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all Public Service customers in this proceeding. The Petition is also available to review online on the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket numbers. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6288.

PLEASE TAKE FURTHER NOTICE that due to the COVID-19 Pandemic, virtual/telephonic public hearings are scheduled on the following date and times so that members of the public may present their views on the Petition:

DATE: April 11, 2024

TIME: 4:30 p.m. and 6:30 p.m.
[Join via Zoom Meeting: https://psereg.zoom.us/j/82846158128?pwd=c2RlZHE2TH1ZlFwZGlhSVl5Q0RlbnU0TG9hZlRuc0p5](https://psereg.zoom.us/j/82846158128?pwd=c2RlZHE2TH1ZlFwZGlhSVl5Q0RlbnU0TG9hZlRuc0p5)

Go to www.zoom.com and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number 828 4615 8128 to access the meeting.

-or-

Join by phone (toll-free):
 Dial In: (888) 475-4489
 Meeting ID: 828 4615 8128

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Table # 1
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	Electric Charges		Gas Charges	
	Previous \$/kWhr (Including SUT)	New \$/kWhr (Including SUT)	Previous \$/Therm (Including SUT)	New \$/Therm (Including SUT)
Carbon Abatement Program	\$0.000011	\$0.000007	\$0.000501	\$0.000553
Energy Efficiency Economic Stimulus Program	0.000004	0.000007	0.000178	0.000032
Solar Generation Investment Program (Solar 4 All)	0.000317	0.000358	-	-
Solar Loan II Program	0.000116	0.000157	-	-
Energy Efficiency Economic Extension Program	0.000036	0.000016	0.000351	0.000368
Solar Generation Investment Extension Program	0.000237	0.000046	-	-
Solar Loan III Program	0.000018	0.000033	-	-
Energy Efficiency Economic Extension Program II	0.000115	0.000118	0.000503	0.000747
Solar Generation Investment Extension II Program	0.000132	0.000132	-	-
Energy Efficiency 2017 Program	0.000266	0.000273	0.001159	0.001664
Transition Renewable Energy Certificate Program	0.002644	0.003289	-	-
Clean Energy Future Energy Efficiency Program	0.001340	0.002253	0.005894	0.013291
Successor Solar Incentive Program	0.000541	0.000289	-	-
Community Solar Energy Program	0.000090	0.000490	-	-
Green Programs Recovery Charge(1)	\$0.005246	\$0.006899	\$0.099624	\$0.016599

(1) Total GPRC may not add due to rounding.

Table #2 Residential Electric Service

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650	803	131.90	132.77	0.87	0.66
1,042	1,337	210.46	211.87	1.41	0.67

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect January 1, 2024 and assumes that the customer receives BGS-RSCP service from Public Service.

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If Your Average Monthly Therm Use Is:	And Your Dec. to Mar. Average Monthly Therm Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
14	25	\$22.23	\$22.91	\$0.08	0.35 %
26	50	35.82	36.00	0.19	0.50
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ASBESTOS

U.S. fully bans asbestos, tied to deaths of 40,000 a year

Continues from A1

substances such as asbestos and trichloroethylene that for decades have been known to cause cancer yet were largely unregulated under federal law. Known as the Frank Lautenberg Chemical Safety

Act, named for the late New Jersey senator who championed it, the law was intended to clear up a hodgepodge of state rules governing chemicals and update the Toxic Substances Control Act, a 1976 law that had remained unchanged for 40 years.

The EPA banned asbestos in 1989, but the rule was largely overturned by a 1991 Court of Appeals decision that weakened the EPA's authority under TSCA to address risks to human health from asbestos or other existing chemicals. The 2016 law required

the EPA to evaluate chemicals and put in place protections against unreasonable risks.

When the Trump administration came to power, it shrank the agency's staff, leaving the chemical safety office too small, underfunded and demoral-

ized to accomplish its mission.

Asbestos, which was once common in home insulation and other products, is banned in more than 50 countries, and its use in the U.S. has been declining for decades. The only form of asbes-

tos known to be currently imported, processed or distributed for use in the U.S. is chrysotile asbestos, which is imported primarily from Brazil and Russia. It is used by the chlor-alkali industry, which produces bleach, caustic soda and other products.

Most consumer products that historically contained chrysotile asbestos have been discontinued.

While chlorine is a commonly used disinfectant in water treatment, there are only eight chlor-alkali plants in the U.S. that still use asbestos diaphragms to produce chlorine and sodium hydroxide. The plants are mostly located in Louisiana and Texas.

The use of asbestos diaphragms has been declining and now accounts for less than one-third of the chlor-alkali production in the U.S., the EPA said.

The EPA rule will ban imports of asbestos for chlor-alkali as soon as the rule is published but will phase in prohibitions on chlor-alkali use over five or more years to provide what the agency called "a reasonable transition period."

A ban on most other uses of asbestos will effect in two years.

The National Association of Clean Water Agencies, which represents 350 publicly owned wastewater treatment agencies, said before the final rule was announced that an immediate ban on asbestos would "almost certainly cause shortages and price increases for chlorine and other disinfection and treatment chemicals used by the water sector."

The American Chemistry Council, the chemical industry's largest lobbying group, said a 15-year transition period is needed to avoid a significant disruption of chlorine and sodium hydroxide supplies.

A ban on asbestos in oil-field brake blocks, aftermarket automotive brakes and linings and other gaskets will take effect in six months.

The EPA rule allows asbestos-containing sheet gaskets to be used until 2037 at the U.S. Department of Energy's Savannah River Site in South Carolina to ensure that safe disposal of nuclear materials can continue on schedule.

Scott Faber, senior vice president of the Environmental Working Group, an advocacy group that pushed to ban asbestos, hailed the EPA action.

"For too long, polluters have been allowed to make, use and release toxics like asbestos and PFAS without regard for our health," Faber said. "Thanks to the leadership of the Biden EPA, those days are finally over."

Separately, the EPA is also evaluating so-called legacy uses of asbestos in older buildings, including schools and industrial sites, to determine possible public health risks. A final risk evaluation is expected by the end of the year.

The Washington Post contributed to this report.

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN PROGRAMS RECOVERY CHARGE

BPU Docket Nos. ER23070423 & GR23070424

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The proposed electric and gas GPRC rates, if approved by the Board, are shown in Table #1. The proposed rates are designed to recover the combined components of the GPRC for the October 1, 2023 through September 30, 2024 period, amounting to a total of approximately \$239.5 million for electric programs and \$40.5 million for gas programs. As part of the Petition, the Company must demonstrate that the expenses associated with certain programs were incurred reasonably and prudently. The approximate effect of the proposed changes on typical electric and gas residential average monthly bills, if approved by the Board, is provided in Tables #2 and #3.

Under the Company's proposal, a typical residential electric customer using 740 kilowatt-hours ("kWh") in a summer month and 577 kWh in an average month (6,920 kWh annually) would see an increase in the average monthly bill from \$117.48 to \$118.26, or \$0.78 or approximately 0.66%. A residential gas heating customer using 172 therms per month during the winter months and 87 average monthly therms (1,040 therms on an annual basis) would see an increase in the average monthly bill from \$93.22 to \$93.74, or \$0.52 or approximately 0.56%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's Petition may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

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Stacey M. Mickles, Esq.
Associate Counsel - State Regulatory

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03/19/2024

Linda Futt
Legal Clerk

Kaitlyn Felty
Notary Public State of Wisconsin County of Brown

3-7-27
My commission expires

KAITLYN FELTY
Notary Public
State of Wisconsin

Trump posting full bond is impossible, lawyers say

Former president owes over \$454M in civil fraud judgment

Aysha Bagchi
USA TODAY

Facing a fast-approaching deadline, former President Donald Trump hasn't been able to get a bond in his civil fraud case to shield his assets while he appeals a \$454 million judgment, his lawyers told an appeals court in New York Monday.

Trump would need nearly \$1 billion in cash or cash equivalents to post the bond while also keeping his businesses running and paying other debts, they said in a court filing.

The lawyers were referring to a judgment of about \$464 million against Trump and his co-defendants in the case. Nearly all of the judgment, about \$454 million, applies only to Trump and some of his businesses.

New York trial Judge Arthur Engoron entered that judgment in late February against Trump and his businesses for ill-gotten gains plus interest after ruling that they got hundreds of millions of dollars in loan and insurance benefits by fraudulently inflating the value of Trump's assets. Trump has appealed Engoron's ruling. However, as things currently stand, he must post a bond or deposit to prevent James from collecting until his appeal is over.

The Trump team is pleading for the court to block New York Attorney General Letitia James from collecting on the judgment — which could begin next week — without requiring the presumptive Republican presidential nominee to post a bond or deposit for the full amount.

"Despite scouring the market, we have been unsuccessful in our effort to obtain a bond for the Judgment Amount for Defendants for the simple reason that obtaining an appeal bond for \$464 million is a practical impossibility under the circumstances presented," the lawyers said.

A single judge on the appeals court already rejected Trump's request to post a bond of \$100 million instead of the full \$454 million. His lawyers are continuing to plead with that court for help.

James has been eyeing Trump's property, and pledged to pursue Trump's assets if he can't

post a bond or deposit to cover the judgment.

"We are prepared to make sure that the judgment is paid to New Yorkers, and yes, I look at 40

Wall Street each and every day," James told ABC News last month, referring to the Trump Building in Manhattan.

His lawyers argued

that "obtaining such cash through a 'fire sale' of real estate holdings would inevitably result in massive, irrecoverable losses—textbook irrepa-

vable injury."

Trump's court losses are beginning to mount. He was also hit with a \$83.3 million verdict in January in a defamation

case brought by advice columnist E. Jean Carroll. He managed to post a bond of nearly \$92 million to block collection in that case.

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN PROGRAMS RECOVERY CHARGE

BPU Docket Nos. ER23070423 & GR23070424

PLEASE TAKE NOTICE that, on June 30, 2023, Public Service Electric and Gas Company ("Public Service" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU"), requesting a resetting of the Company's electric and gas Green Programs Recovery Charge ("GPRC") ("Petition"). These changes are the result of adjustments in the following applicable components in the separate electric and gas programs: Carbon Abatement Program, Energy Efficiency Economic Stimulus Program, Energy Efficiency Economic Extension Program, Energy Efficiency Economic Extension Program II, Energy Efficiency 2017 Program, and Clean Energy Future- Energy Efficiency Program for both electric and gas, and for electric only, the Solar Generation Investment Program (Solar 4 All), Solar Loan II Program, Solar Generation Investment Extension Program, Solar Loan III Program, Solar Generation Investment Extension II Program, Transition Renewable Energy Certificate Program, Successor Solar Incentive Program, and Community Solar Program. The filing was updated with the Board on February 8, 2024 to reflect actual results through September 30, 2023.

The proposed electric and gas GPRC rates, if approved by the Board, are shown in Table #1. The proposed rates are designed to recover the combined components of the GPRC for the October 1, 2023 through September 30, 2024 period, amounting to a total of approximately \$239.5 million for electric programs and \$40.5 million for gas programs. As part of the Petition, the Company must demonstrate that the expenses associated with certain programs were incurred reasonably and prudently. The approximate effect of the proposed changes on typical electric and gas residential average monthly bills, if approved by the Board, is provided in Tables #2 and #3.

Under the Company's proposal, a typical residential electric customer using 740 kilowatt-hours ("kWh") in a summer month and 577 kWh in an average month (6,920 kWh annually) would see an increase in the average monthly bill from \$117.48 to \$118.26, or \$0.78 or approximately 0.66%. A residential gas heating customer using 172 therms per month during the winter months and 87 average monthly therms (1,040 therms on an annual basis) would see an increase in the average monthly bill from \$93.22 to \$93.74, or \$0.52 or approximately 0.56%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's Petition may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

A copy of this Notice of Filing and Public Hearings on the Petition is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the Public Service website at <http://www.pseg.com/pseandgfilings> and has also been sent to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all Public Service customers in this proceeding. The Petition is also available to review online on the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket numbers. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that due to the COVID-19 Pandemic, virtual/ telephonic public hearings are scheduled on the following date and times so that members of the public may present their views on the Petition:

DATE: April 11, 2024
TIMES: 4:30 p.m. and 5:30 p.m.
Join: Join Zoom Meeting <https://pseg.zoom.us/j/92846158128?pwd=czBtZHE5ZTh1Z1FveGlmSVg0R1NuQT09#success>

Go to www.zoom.com and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting.

-or-

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Sherri L. Golden, Secretary of the Board
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Trenton, NJ 08625-0350
Phone: 609-913-6241
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Table # 1
COMPONENTS OF THE GREEN PROGRAMS RECOVERY CHARGE (GPRC)

	Electric Charges		Gas Charges	
	Previous \$/kWhr (Including SUT)	New \$/kWhr (Including SUT)	Previous \$/Therm (Including SUT)	New \$/Therm (Including SUT)
Carbon Abatement Program	\$(0.000011)	\$(0.000007)	\$(0.000501)	\$(0.000553)
Energy Efficiency Economic Stimulus Program	0.000004	(0.000007)	0.000178	0.000032
Solar Generation Investment Program (Solar 4 All)	0.000317	0.000358	-	-
Solar Loan II Program	0.000116	0.000157	-	-
Energy Efficiency Economic Extension Program	0.000036	0.000016	0.000351	0.000388
Solar Generation Investment Extension Program	(0.000237)	0.000046	-	-
Solar Loan III Program	0.000016	0.000033	-	-
Energy Efficiency Economic Extension Program II	0.000115	0.000118	0.000503	0.000747
Solar Generation Investment Extension II Program	(0.000112)	(0.000132)	-	-
Energy Efficiency 2017 Program	0.000286	0.000273	0.003199	0.001664
Transition Renewable Energy Certificate Program	0.002644	0.003289	-	-
Clean Energy Future Energy Efficiency Program	0.001340	0.002253	0.005894	0.013291
Successor Solar Incentive Program	0.000641	(0.000288)	-	-
Community Solar Energy Program	0.000090	0.000490	-	-
Green Programs Recovery Charge(1)	\$0.005246	\$0.006599	\$0.009624	\$0.015569

(1) Total GPRC may not add due to rounding.

Table #2 Residential Electric Service

If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
144	185	\$32.96	\$33.16	\$0.20	0.61 %
289	370	60.96	61.36	0.40	0.66
577	740	117.48	118.26	0.78	0.66
650	803	131.90	132.77	0.87	0.66
1,042	1,337	210.46	211.87	1.41	0.67

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS- RSCP) charges in effect January 1, 2024 and assumes that the customer receives BGS-RSCP service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).

Table #3 Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Dec. to Mar. Average Monthly Therm Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
14	25	\$22.23	\$22.31	\$0.08	0.36 %
28	50	35.82	36.00	0.18	0.50
51	100	58.24	58.54	0.30	0.52
87	172	93.22	93.74	0.52	0.56
100	201	106.28	106.87	0.59	0.56
151	300	156.30	157.20	0.90	0.58

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect January 1, 2024 and assumes that the customer receives BGSS-RSG commodity service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).



Former President Donald Trump maintains that he is worth several billion dollars and testified last year that he had about \$400 million in cash, in addition to properties and other investments.

JEFF DEAN/AP



AD#: 0010841716

State of New Jersey,) ss
County of Middlesex)

DARIAN ALEXANDER being duly sworn, deposes that he/she is principal clerk of NJ Advance Media; that Times of Trenton is a public newspaper, with general circulation in Burlington, Hunterdon, Mercer, Middlesex, Monmouth, Ocean, and Somerset Counties, and this notice is an accurate and true copy of this notice as printed in said newspaper, was printed and published in the regular edition and issue of said newspaper on the following date(s):

Times of Trenton 03/19/2024

Principal Clerk of the Publisher

Sworn to and subscribed before me this 19th day of March 2024

Notary Public

CHERYLYN ALSTON
Notary Public, State of New Jersey
My Commission Expires
October 18, 2024



NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS
IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN
ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN PROGRAMS RECOVERY CHARGE

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The proposed electric and gas GPRC rates, if approved by the Board, are shown in Table #1. The proposed rates are designed to recover the combined components of the GPRC for the October 1, 2023 through September 30, 2024 period, amounting to a total of approximately \$238.5 million for electric programs and \$40.5 million for gas programs. As part of the Petition, the Company must demonstrate that the expenses associated with certain programs were incurred reasonably and prudently. The approximate effect of the proposed changes on typical electric and gas residential average monthly bills, if approved by the Board, is provided in Tables #2 and #3.

Under the Company's proposal, a typical residential electric customer using 740 kilowatt-hours ("kWh") in a summer month and 577 kWh in an average month (5,320 kWh annually) would see an increase in the average monthly bill from \$117.48 to \$118.26, or \$0.78 or approximately 0.66%. A residential gas heating customer using 172 therms per month during the winter months and 87 average monthly therms (1,040 therms on an annual basis) would see an increase in the average monthly bill from \$93.22 to \$93.74, or \$0.52 or approximately 0.56%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's Petition may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 49:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

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Solar Loan II Program	0.000116	0.000167	-	-
Energy Efficiency Economic Extension Program	0.000036	0.000016	0.000351	0.000389
Solar Generation Investment Extension Program	(0.000237)	0.000046	-	-
Solar Loan III Program	0.000016	0.000033	-	-
Energy Efficiency Economic Extension Program II	0.000115	0.000118	0.000563	0.000747
Solar Generation Investment Extension II Program	(0.000112)	(0.000132)	-	-
Energy Efficiency 2017 Program	0.000286	0.000273	0.003199	0.001664
Transition Renewable Energy Certificate Program	0.002644	0.003289	-	-
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SOUTH JERSEY

City to celebrate local Super Bowl champ, again, with parade

A South Jersey city home to a Super Bowl-winning member of the Kansas City Chiefs will, for a second time, host a parade for its beloved star. Vineland officials announced Monday they are hosting a parade for running back Isaiah Pacheco on April 20. It will span from Fourth Street to Landis Avenue, ending with a rally at City Hall on East Wood Street. The procession will begin at 11 a.m. and

feature a double-decker bus, officials said. Nicknamed “Pop,” Pacheco graduated from Vineland High School, starting on the football team before continuing his career at Rutgers University. He was selected by the Chiefs in the seventh round of the 2022 NFL Draft. Since joining the NFL, Pacheco has been on the Chiefs’ Super Bowl-winning teams in 2022 and 2023. The Chiefs this year defeated the San Francisco 49ers in Super Bowl 58, held in Las Vegas. The city previously held a parade for Pacheco after the Chiefs’ 2022 Super Bowl win. *Eric Conklyn*

LOTTERY

Powerball ticket worth \$1M bought in N.J. on app

The \$1 million Powerball ticket sold in New Jersey for Saturday’s lottery drawing was bought by a player who made the purchase online using the Jackpocket app. The lucky second-prize ticket matched five numbers but not the Powerball. Saturday’s winning numbers were 12, 23, 44, 57 and 61. The Powerball was 5, with a Power Play of 2X. Two additional \$1 million tickets were sold — one in Michigan and one in South

Carolina. In addition, no one hit Saturday’s secondary \$10 million Double Play jackpot. A second-prize, \$500,000 ticket was sold in Iowa. Those winning numbers were 9, 11, 13, 29 and 69. The Double Play number drawn was 12. Monday’s jackpot was worth an estimated \$645 million with a cash option of \$307.3 million. The odds of hitting the Powerball jackpot are 292,201,388 to 1. Tuesday’s Mega Millions jackpot is an estimated \$875 million with a cash option of \$413.5 million. If someone wins, it would be the 10th-largest prize in U.S. lottery history. *Jeff Goldman*

SCIENCE

Spring has arrived!

Continues from A1

in your area. Also, check with your doctor about whether using an antihistamine or decongestant once the season reaches full swing would be safe for you, taking into account other health issues you may have, such as hypertension or heart problems.

Is a warmer winter good for cherry blossoms?

The world saw warmer-than-normal temperatures this winter, with January 2024 being the hottest January on record. There’s a correlation between warmer temperatures and earlier starts to springtime blooms, Theresa Crimmins, director of the USA National Phenology Network, which tracks seasonal changes, told Bloomberg News.

“Spring is most definitely starting earlier than when you were a kid — there is no doubt about that,” said Crimmins, who is also an associate professor in phenology at the University of Arizona. “Many, many studies show clear trends toward warmer temperatures and earlier starts to springtime activity over the longer term.”

But earlier blooming isn’t a given as winter temperatures rise.

Cherry trees need exposure to a “sufficient chill” to get them to wake up when spring warmth arrives, Crimmins said. “If we start to experience warmer winters, it is possible that the trees will not achieve their necessary chill. When this happens, we tend to see delayed flowering, reduced flower and fruit production, and generally ‘confused’ trees,” she said in an email. Although not a risk this year, it could be in the future.

In Washington, it’s “PEAK BLOOM! PEAK BLOOM! PEAK BLOOM! Did we say PEAK BLOOM?!” the National Park Service posted on X on Sunday.

The peak bloom at Washington’s Tidal Basin, about two weeks earlier than normal, tied with 2000 as the second earliest on record; only the March 15, 1990, bloom came sooner in observations that date to 1921.

This year’s peak bloom was so early, it preceded the official start of the National Cherry Blossom Festival, which runs from March 20 to April 14, and was also ahead of the earliest projections.

Peak bloom, the last phase of a six-stage bud development cycle, occurs when 70% of the cherry trees are flowering. The buds sped through this cycle in just 15 days, faster than any other year in at least the past two decades, the Washington Post reported.

The Associated Press, Washington Post and Bloomberg News contributed to this report.

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	Electric Charges		Gas Charges	
	Previous \$/kWhr (Including SUT)	New \$/kWhr (Including SUT)	Previous \$/Therm (Including SUT)	New \$/Therm (Including SUT)
Carbon Abatement Program	\$(0.000011)	\$(0.000007)	\$(0.000501)	\$(0.000553)
Energy Efficiency Economic Stimulus Program	0.000004	(0.000007)	0.000178	0.000032
Solar Generation Investment Program (Solar 4 All)	0.000317	0.000358	-	-
Solar Loan II Program	0.000116	0.000157	-	-
Energy Efficiency Economic Extension Program	0.000036	0.000016	0.000351	0.000388
Solar Generation Investment Extension Program	(0.000237)	0.000046	-	-
Solar Loan III Program	0.000016	0.000033	-	-
Energy Efficiency Economic Extension Program II	0.000115	0.000118	0.000503	0.000747
Solar Generation Investment Extension II Program	(0.000112)	(0.000132)	-	-
Energy Efficiency 2017 Program	0.000286	0.000273	0.003199	0.001664
Transition Renewable Energy Certificate Program	0.002644	0.003289	-	-
Clean Energy Future Energy Efficiency Program	0.001340	0.002253	0.005894	0.013291
Successor Solar Incentive Program	0.000641	(0.000288)	-	-
Community Solar Energy Program	0.000090	0.000490	-	-
Green Programs Recovery Charge(1)	\$0.005246	\$0.006599	\$0.009624	\$0.015569

(1) Total GPRC may not add due to rounding.

Table #2 Residential Electric Service

If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
144	185	\$32.96	\$33.16	\$0.20	0.61 %
289	370	60.96	61.36	0.40	0.66
577	740	117.48	118.26	0.78	0.66
650	803	131.90	132.77	0.87	0.66
1,042	1,337	210.46	211.87	1.41	0.67

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS- RSCP) charges in effect January 1, 2024 and assumes that the customer receives BGS-RSCP service from Public Service.
(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).

Table #3 Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Dec. to Mar. Average Monthly Therm Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
14	25	\$22.23	\$22.31	\$0.08	0.36 %
28	50	35.82	36.00	0.18	0.50
51	100	58.24	58.54	0.30	0.52
87	172	93.22	93.74	0.52	0.56
100	201	106.28	106.87	0.59	0.56
151	300	156.30	157.20	0.90	0.58

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect January 1, 2024 and assumes that the customer receives BGSS-RSG commodity service from Public Service.
(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).

PHILADELPHIA GROUP

AFFIDAVIT OF PUBLICATION
390 Eagleview Boulevard • Exton, PA 19341

NJNN/ PUBLIC SERVICE & GAS
PO BOX 358
TITUSVILLE, NJ 078560
Attention:

STATE OF PENNSYLVANIA,

The undersigned Richard L. Crowe, being duly sworn the he/she is the principal clerk of The Trentonian, published in Mercer County for the dissemination of local or transmitted news and intelligence of a general character, which are duly qualified newspapers, and the annexed hereto is a copy of certain order, notice, publication or advertisement of:

NJNN/ PUBLIC SERVICE & GAS

Published in the following edition(s):

The Trentonian
03/19/24

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Attached*

Sworn to the subscribed before me this 3/19/24.

Maureen Schmd
Notary Public, State of Pennsylvania
Acting in County of Montgomery

Commonwealth of Pennsylvania - Notary Seal
MAUREEN SCHMD, Notary Public
Montgomery County
My Commission Expires March 31, 2025
Commission Number 1248132

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NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS
IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN
ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN PROGRAMS RECOVERY CHARGE
BPU Docket Nos. ER23070423 & GR23070424

PLEASE TAKE NOTICE that, on June 30, 2023, Public Service Electric and Gas Company ("Public Service" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU"), requesting a resetting of the Company's electric and gas Green Programs Recovery Charge ("GPRC") ("Petition"). These changes are the result of adjustments in the following applicable components in the separate electric and gas programs: Carbon Abatement Program, Energy Efficiency Economic Stimulus Program, Energy Efficiency Economic Extension Program, Energy Efficiency Economic Extension Program II, Energy Efficiency 2017 Program, and Clean Energy Future- Energy Efficiency Program for both electric and gas, and for electric only, the Solar Generation Investment Program (Solar 4 All), Solar Loan II Program, Solar Generation Investment Extension Program, Solar Loan III Program, Solar Generation Investment Extension II Program, Transition Renewable Energy Certificate Program, Successor Solar Incentive Program, and Community Solar Program. The filing was updated with the Board on February 8, 2024 to reflect actual results through September 30, 2023.

The proposed electric and gas GPRC rates, if approved by the Board, are shown in Table #1. The proposed rates are designed to recover the combined components of the GPRC for the October 1, 2023 through September 30, 2024 period, amounting to a total of approximately \$239.5 million for electric programs and \$40.5 million for gas programs. As part of the Petition, the Company must demonstrate that the expenses associated with certain programs were incurred reasonably and prudently. The approximate effect of the proposed changes on typical electric and gas residential average monthly bills, if approved by the Board, is provided in Tables #2 and #3.

Under the Company's proposal, a typical residential electric customer using 740 kilowatt-hours ("kWh") in a summer month and 577 kWh in an average month (6,920 kWh annually) would see an increase in the average monthly bill from \$117.48 to \$118.26, or \$0.78 or approximately 0.66%. A residential gas heating customer using 172 therms per month during the winter months and 87 average monthly therms (1,040 therms on an annual basis) would see an increase in the average monthly bill from \$93.22 to \$93.74, or \$0.52 or approximately 0.56%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's Petition may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

A copy of this Notice of Filing and Public Hearings on the Petition is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the Public Service website at <http://www.pseg.com/pseandgfilings> and has also been sent to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all Public Service customers in this proceeding. The Petition is also available to review online on the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket numbers. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that due to the COVID-19 Pandemic, virtual/ telephonic public hearings are scheduled on the following date and times so that members of the public may present their views on the Petition:

DATE: April 11, 2024

TIMES: 4:30 p.m. and 5:30 p.m.

Join: Join Zoom Meeting <https://pseg.zoom.us/j/92846158128?pwd=czBtZHE5ZTt1Z1FveGlmSVg0R1NuQT09#success>

Go to www.zoom.com and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting.

-or-

Join by phone (toll-free):

Dial In: (888) 475-4499

Meeting ID: 928 4615 8128

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff and Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or dial-in number set forth above and may express their views on the Petition. All comments will be made a part of the final record of the proceeding and will be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Secretary of the Board at board.secretary@bpu.nj.gov.

Comments may be submitted directly to the specific docket listed above using the "Post Comments" button on the Board's Public Document Search tool (<https://publicaccess.bpu.state.nj.us/>). Comments are considered public documents for purposes of the State's Open Public Records Act. Only public documents should be submitted using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board's e-filing system or by email to the Secretary of the Board. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage: <https://www.nj.gov/bpu/agenda/e-filing/>.

Emailed and/or written comments may also be submitted to:

Sherri L. Golden, Secretary of the Board

44 South Clinton Ave., 1st Floor

PO Box 350

Trenton, NJ 08625-0350

Phone: 609-913-6241

Email: board.secretary@bpu.nj.gov

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PSE 16
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Attached

Sworn to the subscribed before me this 3/19/24.

Maureen Schmid
Notary Public, State of Pennsylvania
Acting in County of Montgomery

Commonwealth of Pennsylvania - Notary Seal
MAUREEN SCHMID, Notary Public
Montgomery County
My Commission Expires March 31, 2025
Commission Number 1248132

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**Table # 1
COMPONENTS OF THE GREEN PROGRAMS RECOVERY CHARGE (GPRC)**

	Electric Charges		Gas Charges	
	Previous \$/KWhr (Including SUT)	New \$/KWhr (Including SUT)	Previous \$/Therm (Including SUT)	New \$/Therm (Including SUT)
Carbon Abatement Program	\$(0.000011)	\$(0.000007)	\$(0.000501)	\$(0.000553)
Energy Efficiency Economic Stimulus Program	0.000004	(0.000007)	0.000178	0.000032
Solar Generation Investment Program (Solar 4 A)	0.000317	0.000358	-	-
Solar Loan II Program	0.000116	0.000157	-	-
Energy Efficiency Economic Extension Program	0.000038	0.000016	0.000351	0.000388
Solar Generation Investment Extension Program	(0.000237)	0.000046	-	-
Solar Loan III Program	0.000016	0.000033	-	-
Energy Efficiency Economic Extension Program II	0.000115	0.000118	0.000503	0.000747
Solar Generation Investment Extension II Program	(0.000112)	(0.000132)	-	-
Energy Efficiency 2017 Program	0.000285	0.000273	0.003193	0.001664
Transition Renewable Energy Certificate Program	0.002644	0.003289	-	-
Clean Energy Future Energy Efficiency Program	0.001340	0.002253	0.005891	0.013291
Successor Solar Incentive Program	0.000341	(0.000288)	-	-
Community Solar Energy Program	0.000090	0.000490	-	-
Green Programs Recovery Charge(1)	\$0.005246	\$0.006599	\$0.006624	\$0.015569

(1) Total GPRC may not add due to rounding.

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If Your Average Monthly kWhr Use Is:	And Your Jun. to Sep. Average Monthly kWhr Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
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(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).

Table #3 Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Dec. to Mar. Average Monthly Therm Use Is:	Then Your Present Average Monthly Bill (1) Would Be:	And Your Proposed Average Monthly Bill (2) Would Be:	Your Average Monthly Bill Change Would Be:	And Your Percent Change Would Be:
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87	172	93.22	93.74	0.52	0.56
100	201	106.28	106.87	0.59	0.56
151	300	156.30	157.20	0.90	0.58

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSQ) charges in effect January 1, 2024 and assumes that the customer receives BGSS-RSQ commodity service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Stacey M. Mickles, Esq.
Associate Counsel - State Regulatory