



May 10, 2024

In the Matter of Public Service Electric and Gas Company's 2023/2024  
Annual BGSS Commodity Charge Filing for its Residential Gas Customers  
Under its Periodic Pricing Mechanism and for Changes in its Balancing Charge

BPU Docket No. GR23060331  
OAL DOCKET NO. PUC 11816-2023

***VIA ELECTRONIC MAIL ONLY***

Sherri L. Golden, Secretary  
Board of Public Utilities  
44 South Clinton Avenue  
P.O. Box 350  
Trenton, New Jersey 08625-0350

Dear Secretary Golden:

Enclosed for filing by Public Service Electric and Gas Company (the "Company"), please find an electronic copy of the Company's compliance filing in accordance with the Board of Public Utilities' ("Board") Order in the above referenced Docket dated April 30, 2024. The Company herewith files the following revised tariff sheets, effective May 15, 2024:

**Tariff for Gas Service, B.P.U.N.J. No. 16 Gas**

- Twenty-Fourth Revised Sheet No. 54 – BGSS-RSG – Basic Gas Supply Service-RSG
- Seventh Revised Sheet No. 60 – Infrastructure Improvement Program Charges
- Eighth Revised Sheet No. 61 - Infrastructure Improvement Program Charges (Continued)
- Twentieth Revised Sheet No. 65 – Rate Schedule RSG – Residential Service
- Nineteenth Revised Sheet No. 72 – Rate Schedule GSG – General Service
- Nineteenth Revised Sheet No. 79 – Rate Schedule LVG – Large Volume Service
- Nineteenth Revised Sheet No. 112A – Rate Schedule CSG – Contract Service (Continued)

Furthermore, as directed by the Board's Order in Docket No. EO20030254, dated March 19, 2020, the Company hereby submits this filing via electronic delivery only to the Board Secretary, and will suspend submitting such filings as paper documents until the Board directs otherwise.

Respectfully submitted,

A handwritten signature in blue ink that reads "Matthew Weissman".

Matthew M. Weissman  
Special Counsel – State Regulatory

Attachments  
CC Service List (Electronic)

**BGSS-RSG**  
**BASIC GAS SUPPLY SERVICE-RSG**  
**COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE RSG**  
**(Per Therm)**

Estimated Non-Gulf Coast Cost of Gas.....	\$0.074813
Estimated Gulf Coast Cost of Gas.....	0.339920
Adjustment to Gulf Coast Cost of Gas.....	0.000000
Prior period (over) or under recovery .....	<u>(0.049390)</u>
Adjusted Cost of Gas.....	0.365343
Commodity Charge after application of losses: (Loss Factor = 2.0%) .....	\$0.372799
Commodity Charge including New Jersey Sales and Use Tax (SUT) .....	<u>\$0.397497</u>

The above Commodity Charge will be established on a level annualized basis immediately prior to the winter season of each year for the succeeding twelve-month period. The estimated average Non-Gulf and Gulf Coast Cost of Gas will be adjusted for any under- or over-recovery together with applicable interest thereon which may have occurred during the operation of the Company's previously approved Commodity Charge filing. Further, the Company will be permitted a limited self-implementing increase to the Commodity Charge on December 1 and February 1 of each year. These limited self-implementing increases, if applied, are to be in accordance with a Board of Public Utilities approved methodology. Commodity Charge decreases would be permitted at any time if applicable.

The difference between actual costs and Public Service's recovery of these costs shall be determined monthly. If actual costs exceed the recovery of these costs, an underrecovery or a negative balance will result. If the recovery of these costs exceeds actual costs, an overrecovery or a positive balance will result. Interest shall be applied monthly to the average monthly cumulative deferred balance, positive or negative, from the beginning to the end of the annual period. Monthly interest on negative deferred balances (underrecoveries) shall be netted against monthly interest on positive deferred balances (overrecoveries) for the annual period. A cumulative net positive interest balance at the end of the annual period is owed to customers and shall be returned to customers in the next annual period. A cumulative net negative interest balance shall be zeroed out at the end of the annual period. The sum of the calculated monthly interests shall be added to the overrecovery balance or subtracted from the underrecovery balance at the end of the annual period. The positive interest balance shall be rolled into the beginning under- or over-recovery balance of the subsequent annual period.

Pursuant to the Board's January 6, 2003 Order approving the BGSS price structure under Docket No. GX01050304 and the BGSS Pricing Proposal appended as Attachment A to and approved in that Order, Public Service Electric and Gas Company may issue a bill credit for its BGSS-RSG customers as detailed below.

Effective	BGSS-RSG Credit (per therm)	BGSS-RSG Credit including SUT (per therm)
February 1, 2020 through March 31, 2020	(\$0.070340)	(\$0.075000)
April 1, 2020	\$0.000000	\$0.000000

Date of Issue: May 10, 2024

Effective: May 15, 2024

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning &amp; Strategy – PSE&amp;G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 30, 2024  
in Docket No. GR23060331

## INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES

<u>Rate Schedule</u>		<u>Base Distribution Charges Including SUT*</u>	<u>Energy Strong II Charges</u>	<u>Energy Strong II Charges Including SUT</u>	<u>Total Charges Including SUT</u>
<b><u>RSG</u></b>					
Service Charge	per Month	\$8.62	\$0.00	\$0.00	\$8.62
Distribution Charges	per therm	0.463699	0.002603	0.002775	0.466475
Balancing Charge	per Balancing therm	0.097914	0.000000	0.000000	0.097914
Off-Peak Use	per therm	0.231851	0.001301	0.001388	0.233238
<b><u>GSG</u></b>					
Service Charge	per Month	20.09	0.13	0.14	20.23
Distribution Charge - Pre July 14, 1997	per therm	0.348581	0.001341	0.001430	0.350010
Distribution Charge - All Others	per therm	0.348581	0.001341	0.001430	0.350010
Balancing Charge	per Balancing therm	0.097914	0.000000	0.000000	0.097914
Off-Peak Use Dist Charge - Pre July 14, 1997	per therm	0.174290	0.000670	0.000715	0.175005
Off-Peak Use Dist Charge - All Others	per therm	0.174290	0.000670	0.000715	0.175005
<b><u>LVG</u></b>					
Service Charge	per Month	178.38	1.20	1.28	179.66
Demand Charge	per Demand therm	4.6464	0.0177	0.0188	4.6653
Distribution Charge 0-1,000 pre July 14, 1997	per therm	0.035914	(0.000629)	(0.000671)	0.035244
Distribution Charge over 1,000 pre July 14, 1997	per therm	0.052989	0.000404	0.000431	0.053420
Distribution Charge 0-1,000 post July 14, 1997	per therm	0.035914	(0.000629)	(0.000671)	0.035244
Distribution Charge over 1,000 post July 14, 1997	per therm	0.052989	0.000404	0.000431	0.053420
Balancing Charge	per Balancing therm	0.097914	0.000000	0.000000	0.097914
<b><u>SLG</u></b>					
Single-Mantle Lamp	per Unit per Month	14.1119	0.0000	0.0000	14.1119
Double-Mantle Lamp, inverted	per Unit per Month	14.1119	0.0000	0.0000	14.1119
Double Mantle Lamp, upright	per Unit per Month	14.1119	0.0000	0.0000	14.1119
Triple-Mantle Lamp, prior to January 1, 1993	per Unit per Month	14.1119	0.0000	0.0000	14.1119
Triple-Mantle Lamp, on and after January 1, 1993	per Unit per Month	71.9465	0.0000	0.0000	71.9465
Distribution Therm Charge	per therm	0.056854	0.000210	0.000224	0.057077

\*Base Distribution Charges include GSMPH changes pursuant to Docket Nos. GR21121256, GR22060409 & GR22120749.

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80 Park Plaza, Newark, New Jersey 07102

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in Docket No. GR23060331

### INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES (Continued)

<u>Rate Schedule</u>		<u>Base Distribution Charges Including SUT*</u>	<u>Energy Strong II Charges</u>	<u>Energy Strong II Charges Including SUT</u>	<u>Total Charges Including SUT</u>
<b><u>TSG-F</u></b>					
Service Charge	per Month	\$955.37	\$6.41	\$6.84	\$962.21
Demand Charge	per Demand therm	2.3306	0.0038	0.0040	2.3347
Distribution Charges	per therm	0.089084	0.000147	0.000157	0.089241
<b><u>TSG-NF</u></b>					
Service Charge	per Month	955.37	6.41	6.84	962.21
Distribution Charge 0-50,000	per therm	0.104741	0.000447	0.000476	0.105218
Distribution Charge over 50,000	per therm	0.104741	0.000447	0.000476	0.105218
<b><u>CIG</u></b>					
Service Charge	per Month	211.29	0.95	1.01	212.30
Distribution Charge 0-600,000	per therm	0.094412	0.000414	0.000441	0.094854
Distribution Charge over 600,000	per therm	0.083750	0.000414	0.000442	0.084191
<b><u>BGSS-RSG</u></b>					
Commodity Charge including Losses	per therm	0.397512	(0.000015)	(0.000015)	0.397497
<b><u>CSG</u></b>					
Service Charge	per Month	955.37	6.41	6.84	962.21
Distribution Charge - Non-Firm	per therm	0.104741	0.000447	0.000476	0.105218

\*Base Distribution Charges include GSMPH changes pursuant to Docket Nos. GR21121256, GR22060409 & GR22120749.

### INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGE

These charges are designed to recover the revenue requirements associated with the Company's Infrastructure Improvement Programs (IIPs) in accordance with the New Jersey Board of Public Utilities' rules on IIPs, N.J.A.C. 14:3-2A.

For detail concerning individual rate class base distribution charges, see individual rate class tariff sheets.

**RATE SCHEDULE RSG  
RESIDENTIAL SERVICE****APPLICABLE TO USE OF SERVICE FOR:**

Firm delivery service for residential purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:****Service Charge:**

\$8.08 in each month [\$8.62 including New Jersey Sales and Use Tax (SUT)].

**Distribution Charges:**

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$0.437491	\$0.466475	per therm

**Balancing Charge:**

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$0.091830	\$0.097914	per Balancing Use Therm

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Margin Adjustment Charge:**

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

**Green Programs Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

**RATE SCHEDULE GSG  
GENERAL SERVICE****APPLICABLE TO USE OF SERVICE FOR:**

Firm delivery service for general purposes where: 1) customer does not qualify for RSG and 2) customer's usage does not exceed 3,000 therms in any month. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:****Service Charge:**

\$18.97 in each month [\$20.23 including New Jersey Sales and Use Tax (SUT)].

**Distribution Charges:**

<u>Pre-July 14, 1997 *</u>		<u>All Others</u>		per therm
<u>Charge</u>	<u>Charge Including SUT</u>	<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.328263	\$0.350010	\$0.328263	\$0.350010	

\* Applicable to customers who have taken TPS supplied commodity service continuously since July 14, 1997.

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

**Balancing Charge:**

<u>Charge</u>	<u>Charge Including SUT</u>	per Balancing Use Therm
\$0.091830	\$0.097914	

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Margin Adjustment Charge:**

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

**Green Programs Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

**RATE SCHEDULE LVG  
LARGE VOLUME SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Firm delivery service for general purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:****Service Charge:**

\$168.50 in each month [\$179.66 including New Jersey Sales and Use Tax (SUT)].

**Demand Charge (Applicable in the months of November through March):**

<u>Charge</u>	<u>Charge Including SUT</u>	
\$4.3754	\$4.6653	per Demand Therm

**Distribution Charges:**

<u>Per therm for the first 1,000 therms used in each month</u>		<u>Per therm in excess of 1,000 therms used in each month</u>	
<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
\$0.033054	\$0.035244	\$0.050101	\$0.053420

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 60 for details of these charges.

**Balancing Charge:**

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.091830	\$0.097914	per Balancing Use Therm

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**RATE SCHEDULE CSG****CONTRACT SERVICE****(Continued)****ECONOMICALLY VIABLE BYPASS****DELIVERY CHARGES:****Service Charge:**

\$902.42 in each month [\$962.21 including New Jersey Sales and Use Tax (SUT)]

**Distribution Charge:**

Net Alternative Delivery Cost multiplied by the applicable Net Alternative Delivery Cost Factor divided by the Contracted Monthly Therms rounded to the nearest \$0.000000 per therm.

Distribution charges include Infrastructure Improvement Program Charges (IIP). Refer to Tariff Sheet 61 for details of these charges.

**Maintenance Charges:**

Equals the Alternative Delivery Cost multiplied by the applicable Alternative Delivery Cost Factor divided by the Contract Monthly Therms rounded to the nearest \$0.000000 per therm.

Plus any customer site-specific ongoing or continuing cost not directly related to the operation, maintenance or inspection of the customer's planned by-pass pipeline. This shall include, but not be limited to, periodic payments for rights-of-way, easements, pipeline cost differentials, permits or other such costs. These charges shall be expressed on a monthly levelized basis over the term of service.

Public Service will also take into consideration any operational or deliverability differences that would be reasonably expected between the pipeline and/or service over Public Service's distribution system in determining Delivery Charges. In no event shall the Delivery Charges be lower than an amount sufficient to generate a return on the capital investments made by Public Service and recovery of marginal and embedded costs, including depreciation, to provide service to the customer over the term of each CSG agreement.

**Balancing Charge:**

Applicable only if the customer is provided Public Service's Basic Gas Supply Service – Firm (BGSS-F) default service.

<u>Charge</u>	<u>Charge</u>	
\$0.091830	<u>Including SUT</u> \$0.097914	per Balancing Use Therm

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by government. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge and applicable exemptions.

**Green Programs Recovery Charge:**

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs as approved by the Board. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Green Programs Recovery Charge. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge and applicable exceptions.