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May 10, 2024

In the Matter of the Petition of  
Public Service Electric and Gas Company  
for Approval of Electric Rate Adjustments  
Pursuant to the Infrastructure Advancement Program

BPU Docket No. ER23110783

***VIA ELECTRONIC MAIL***

Sherri Golden, Board Secretary  
Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, New Jersey 08625-0350

Dear Acting Secretary Golden:

Attached is the fully executed Stipulation in the above-reference matter resolving all aspects of this matter. All the parties have signed the Stipulation: Public Service Electric and Gas Company, the Staff of the New Jersey Board of Public Utilities, and the New Jersey Division of Rate Counsel.

Consistent with the Order issued by the New Jersey Board of Public Utilities ("BPU or Board") in connection with In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this filing is being electronically filed with the Secretary of the Board and the New Jersey Division of Rate Counsel. No paper copies will follow.

If you have any questions, please do not hesitate to contact me. Thank you for your consideration in this matter.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Danielle Lopez", with a long, sweeping flourish extending to the right.

cc: Attached service list (via email)

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
FOR APPROVAL OF AN INFRASTRUCTURE ADVANCEMENT PROGRAM (IAP)

DOCKET NOS. ER23110783

SERVICE LIST

<p><b><u>Board of Public Utilities</u></b> 44 South Clinton Avenue, 1<sup>st</sup> Floor Post Office Box 350 Trenton, NJ 08625-0350</p> <p>Sherri Golden, Board Secretary <a href="mailto:board.secretary@bpu.nj.gov">board.secretary@bpu.nj.gov</a></p> <p>Stacy Peterson, Deputy Executive Director <a href="mailto:stacy.peterson@bpu.nj.gov">stacy.peterson@bpu.nj.gov</a></p> <p><b><u>Division of Energy</u></b></p> <p>Malike Cummings <a href="mailto:malike.cummings@bpu.nj.gov">malike.cummings@bpu.nj.gov</a></p> <p>David Brown <a href="mailto:david.brown@bpu.nj.gov">david.brown@bpu.nj.gov</a></p> <p>Ryan Moran <a href="mailto:ryan.moran@bpu.nj.gov">ryan.moran@bpu.nj.gov</a></p> <p><b><u>Counsel's Office</u></b></p> <p>Abe Silverman, Esq., General Counsel <a href="mailto:abe.silverman@bpu.nj.gov">abe.silverman@bpu.nj.gov</a></p> <p>Carol Artale, Esq., Deputy General Counsel <a href="mailto:carol.artale@bpu.nj.gov">carol.artale@bpu.nj.gov</a></p> <p>Heather Weisband, Esq. <a href="mailto:heather.weisband@bpu.nj.gov">heather.weisband@bpu.nj.gov</a></p> <p><b><u>Rate Counsel</u></b> 140 East Front Street, 4<sup>th</sup> Floor Post Office Box 003 Trenton, NJ 08625-0003</p> <p>Brian O. Lipman, Esq., Director <a href="mailto:blipman@rpa.nj.gov">blipman@rpa.nj.gov</a></p>	<p><b><u>PSE&amp;G</u></b> PSEG Services Corporation 80 Park Plaza, T5 Post Office Box 570 Newark, NJ 07102</p> <p>Joseph F. Accardo, Esq. <a href="mailto:joseph.accardojr@pseg.com">joseph.accardojr@pseg.com</a></p> <p>Matthew M. Weissman, Esq. <a href="mailto:matthew.weissman@pseg.com">matthew.weissman@pseg.com</a></p> <p>Danielle Lopez, Esq. <a href="mailto:danielle.lopez@pseg.com">danielle.lopez@pseg.com</a></p> <p>Caitlyn White <a href="mailto:caitlyn.white@pseg.com">caitlyn.white@pseg.com</a></p> <p>Bernard Smalls <a href="mailto:Bernard.Smalls@pseg.com">Bernard.Smalls@pseg.com</a></p> <p>Kenneth T. Maloney Cullen and Dykman LLP 1101 14<sup>th</sup> St., NW Suite 750 Washington, DC 20005 <a href="mailto:kmaloney@cullenllp.com">kmaloney@cullenllp.com</a></p> <p><b><u>Division of Law</u></b> NJ Department of Law and Public Safety Richard J. Hughes Justice Complex Public Utilities Section 25 Market Street, P.O. Box 112 Trenton, NJ 08625</p> <p>Pamela Owen, ASC, DAG <a href="mailto:pamela.owen@law.njoag.gov">pamela.owen@law.njoag.gov</a></p> <p>Michael Beck, DAG <a href="mailto:michael.beck@law.njoag.gov">michael.beck@law.njoag.gov</a></p>
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**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF ELECTRIC RATE ADJUSTMENTS PURSUANT TO THE INFRASTRUCTURE ADVANCEMENT PROGRAM	BPU DOCKET NO. ER23110783
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**STIPULATION AND AGREEMENT**

**APPEARANCES:**

**Danielle Lopez, Esq.**, Associate Counsel-Regulatory, for Public Service Electric and Gas Company

**T. David Wand, Esq.**, Managing Attorney - Electric, **Bethany Rocque-Romaine, Esq.**, Assistant Deputy Rate Counsel and **Robert M. Glover, Esq.**, Assistant Deputy Rate Counsel, on behalf of the New Jersey Division of Rate Counsel (**Brian O. Lipman, Esq.**, Director, Division of Rate Counsel)

**Matko Ilic**, Deputy Attorney General, on behalf of the Staff of the New Jersey Board of Public Utilities (**Matthew J. Platkin, Attorney General of New Jersey**)

**BACKGROUND**

On November 4, 2021, Public Service Electric and Gas Company (“PSE&G” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) pursuant to subchapter *N.J.A.C. 14:3-2A.1 et seq.* (“IIP Rules”) seeking approval of its Infrastructure Advancement Program (“IAP”), which consisted of infrastructure investments to enhance safety, system reliability, and resiliency through both electric and gas subprograms (“2021 Petition”). According to the 2021 Petition, PSE&G proposed an estimated investment of \$708 million in electric infrastructure and \$140 million in gas infrastructure over four (4) years, with cost recovery based upon the Board’s IIP rules.

Following discovery, the filing of testimony, and settlement conferences, on June 23, 2022, the parties executed, and filed with the Board, a stipulation of settlement resolving the 2021 Petition. By Order dated June 29, 2022, the Board approved the stipulation, which authorized a maximum

IAP spend of \$511 million to complete the IAP Program, of which \$351 million recovered through the stipulated cost recovery mechanism, and the other \$160 million would be considered stipulated base expenditures to be recovered in the Company's next base rate case.<sup>1</sup> The Company's costs related to the IAP Program remained subject to a prudence review and audit by the Board. The Company was also authorized to request cost recovery of four (4) rate adjustment filings, through the IAP cost recovery mechanism, over the course of the four (4) year Program term provided the Company issues 60 days' notice prior to the filing of a rate recovery petition. The IAP Order also outlined the Minimum Filing Requirements for the IAP cost recovery petitions.

Under the stipulation approved by the IAP Order, the maximum subprogram investment levels for specific IAP subprogram investment levels would include the following amounts:

**A. Electric Infrastructure Advancement Program**

**\$ Million**

Electric Outside Plant Subprogram	
Spacer Cable Conversion Project	\$42.00
Lashed Cable Replacement Project	\$14.00
Spacer Upgrade Project	\$15.00
Conventional Underground Cable Replacement Project	\$8.00
Voltage Optimization Project	\$12.00
Substation Modernization Subprogram	
26kV Station Upgrade Project	\$33.00
4kV Substation Modernization Project	\$157.20
<i>Electric IAP Total</i>	<i>\$281.20</i>

**B. Gas Infrastructure Advancement Program**

Gas Metering and Regulating Station Modernization Subprogram	\$69.80
<i>Gas IAP Total</i>	<i>\$69.80</i>

**Total IAP Accelerated Recovery**

**\$351.00**

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<sup>1</sup> In re the Petition of Public Service Electric and Gas Company for Approval of an Infrastructure Advancement Program (IAP), BPU Docket Nos. EO21111211 and GO21111212, Order dated June 29, 2022 ("IAP Order").

## **IAP NOVEMBER 2023 PETITION**

On September 1, 2023, PSE&G issued a Notice of intent to file for a rate adjustment in accordance with the IAP Stipulation. Thereafter on November 1, 2023, PSE&G filed a petition with the Board seeking approval to recover the revenue requirements associated with certain capitalized IAP electric investments through December 31, 2023 (“November 2023 Petition”). Consistent with the IAP Order, PSE&G’s November 2023 Petition sought authority to recover an estimated annualized increase of \$6.01 million from its electric customers associated with IAP electric program investment costs. The annualized increase in the electric revenue requirements was based upon actual expenditures through September 30, 2023, and projected expenditures through January 31, 2024. PSE&G did not request recovery of costs incurred for gas infrastructure investments as the 10% threshold to qualify for accelerated gas recovery was not reached.

On February 21, 2024, the Company updated the November 2023 Petition to reflect actual data through January 31, 2024 (“February 2024 Update”). As a result, the Company’s electric revenue requirement decreased from \$6.01 million to \$5.40 million.

Notice of the Company’s November 2023 Petition, including the date, time and telephonic dial-in details for virtual public hearings, were placed in newspapers having a circulation within the Company’s service territory, and were also served on the Clerks of the municipalities, the Clerks of the Board of County Commissioners, and the County Executives within the Company’s service territory. In accordance with that notice, and as authorized by N.J.S.A. 10:4-9.3, two (2) virtual public hearings were held at 4:30 p.m. and 5:30 p.m. on April 29, 2024. No members of the public attended the public hearings, and no written comments were received by the Board.

Upon review of the November 2023 Petition, Board Staff, the New Jersey Division of Rate Counsel (“Rate Counsel”), and PSE&G, the only parties to this proceeding (collectively, “Parties”),  
HEREBY STIPULATE AND AGREE AS FOLLOWS:

1. The Company will implement rates to recover an electric revenue requirement of \$5.40 million as shown in Schedule SS-IAP-2 (Update), attached hereto as Attachment 1.

2. PSE&G may implement the proposed rates, attached hereto as Attachment 2, which are associated with the revenue requirements referenced above pursuant to the rate design methodology reflected in Schedules SS-IAP-5 (Update).

3. The impact of the proposed rates on a typical residential electric customer using 740 kilowatt-hours in a summer month, and 577 kilowatt-hours in an average month (6,920 kilowatt-hours annually), would be an increase in their average monthly bill from \$119.57 to \$119.76, or \$0.19, or approximately 0.16% [based upon delivery rates and Basic Generation Service- Residential and Small Commercial Pricing (“BGS-RSCP”) charges in effect April 1, 2024 and assuming that the customer receives BGS-RSCP service from PSE&G].

4. PSE&G may implement the rates in Attachment 2 effective no earlier than June 1, 2024. The rate adjustments established herein shall be provisional and subject to refund contingent upon the Board finding that PSE&G imprudently incurred capital expenditures under the IAP. These IAP capital expenditures have been included in the Company’s current base rate case pending before the Board filed December 29, 2023<sup>2</sup>, in accordance with the Board’s Order in the Next Phase of the Company’s Gas System Modernization Program.<sup>3</sup> Nothing herein will preclude any Party from raising any objection in the base rate case prudence review that could have been raised in an IIP rate filing.

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<sup>2</sup> In re the Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in the Tariffs for Electric and Gas Service, B.P.U.N.J. No. 17 Electric and B.P.U.N.J. No. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1 and for Other Appropriate Relief, Docket Nos. ER23120924 and GR23120925, filed December 29, 2023.

<sup>3</sup> In re the Petition of Public Service Electric and Gas Company for Approval of the Next Phase of the Gas System Modernization Program and Associated Cost Recovery Mechanism (“GSMP II”), Docket No. GR17070776, Order dated May 22, 2018, at ¶40.



5. This Stipulation represents a mutual balancing of interests, contains interdependent provisions and, therefore, is intended to be accepted and approved in its entirety. In the event any particular aspect of this Stipulation is not accepted and approved in its entirety by the Board, any Party aggrieved thereby shall not be bound to proceed with this Stipulation, and shall have the right to litigate all issues addressed herein to a conclusion. More particularly, in the event that this Stipulation is not adopted in its entirety by the Board in any applicable Order(s), then any Party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.

6. The Parties agree that they consider the Stipulation to be binding on them for all purposes herein.

7. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, PSE&G, Board Staff, and Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein, in total or by specific item. The Parties further agree that this Stipulation is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation.

8. The Parties further acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

**WHEREFORE**, the Parties hereto respectfully submit this Stipulation to the Board and recommend that the Board issue an Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.


**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**



BY: \_\_\_\_\_  
**Danielle Lopez, Esq.**  
**Associate Counsel, Regulatory**


DATED: May 9, 2024

**MATTHEW J. PLATKIN**  
**ATTORNEY GENERAL OF NEW JERSEY**  
**Attorney for the Staff of the New Jersey Board of Public Utilities**

BY:  \_\_\_\_\_  
**Matko Ilic**  
**Deputy Attorney General**

DATED: May 10, 2024

**NEW JERSEY DIVISION OF RATE COUNSEL**  
**BRIAN O. LIPMAN, DIRECTOR**

BY:  \_\_\_\_\_  
**Bethany Rocque-Romaine**  
**Assistant Deputy Rate Counsel**

DATED: May 10, 2024

# PSE&G Infrastructure Advancement Program

## Electric Revenue Requirements

Schedule SS-IAP-2 (Update)

in (\$000)

### Rate Adjustment 1 Filing

Rate Effective Date	5/1/2024
Plant In Service as of Date	1/31/2024
Rate Base Balance as of Date	4/1/2024

### RATE BASE CALCULATION

1 Gross Plant	\$42,885	= ln 16
2 Accumulated Depreciation	\$6,727	= ln 19
3 Net Plant	\$49,612	= ln 1 + ln 2
4 Accumulated Deferred Taxes	-\$1,410	= See "Project" Wkps Row 670
5 Rate Base	\$48,202	= ln 3 + ln 4
6 Rate of Return - After Tax (Schedule WACC)	6.48%	See Schedule SS-IAP-3
7 Return Requirement (After Tax)	\$3,124	= ln 5 * ln 6
8 Depreciation Exp, net	\$777	= ln 25
9 Tax Adjustment	-\$26	= ln 31
10 Revenue Factor	1.3947	See Schedule SS-IAP-4
11 <b>Total Revenue Requirement</b>	<b>\$5,404</b>	= (ln 7 + ln 8 + ln 9) * ln 10

## SUPPORT

### Gross Plant

12 Plant in-service	\$42,885	= See "Project" Wkps Row 648
13 CWIP Transferred into Service	\$0	= See "Project" Wkps Row 649
14 AFUDC on CWIP Transferred Into Service - Debt	\$0	= See "Project" Wkps Row 650
15 AFUDC on CWIP Transferred Into Service - Equity	\$0	= See "Project" Wkps Row 651
16 <b>Total Gross Plant</b>	<b>\$42,885</b>	= ln 12 + ln 13 + ln 14 + ln 15

### Accumulated Depreciation

17 Accumulated Depreciation	-\$605	= See "Project" Wkps Row 657
18 Cost of Removal	\$7,332	= See "Project" Wkps Row 652
19 <b>Net Accumulated Depreciation</b>	<b>\$6,727</b>	= ln 17 + ln 18

### Depreciation Expense (Net of Tax)

20 Depreciable Plant (xAFUDC-E)	\$42,885	= ln 12 + ln 13 + ln 14
21 AFUDC-E	-	= ln 15
22 Depreciation Rates - Composite/Blended Rate	2.52%	= ln 23 / ln 20
23 Depreciation Expense	\$1,080	= See "Project" Wkps Row 656
24 Tax @28.11%	\$303.62	= ln 23 * Tax Rate
25 Depreciation Expense (Net of Tax)	<b>\$777</b>	= ln 23 - ln 24

### Tax Adjustment

26 Cost of Removal*	\$7,332	= ln 18
27 Estimated pre-1981 %	8.54%	N/A
28 Amortization Period	5	N/A
29 Tax Amortization	\$125.16	= ln 26 * ln 27 / ln 28
30 Federal Tax Rate	21.00%	See Schedule SS-IAP-3
31 Tax Adjustment	\$26	= ln 29 * ln 30

\* Does not apply to Gas assets that have a COR allowance instead of COR in depreciation rate

### Electric Tariff Rates

Proposed Revenue Requirement Increase	\$ 5,403,880
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		Current Total Distribution Charges		Proposed Total Distribution Charges		ESII Rate Adjustment 4 IIP Charges		Total ESII IIP Charges	
		Charge w/out SUT	Charge w/ SUT	Charge w/out SUT	Charge w/ SUT	Charge w/out SUT	Charge w/ SUT	Charge w/out SUT	Charge w/ SUT
Rate Schedules									
RS	Service Charge	\$4.64	\$4.95	\$4.64	\$4.95	\$0.00	\$0.00	\$0.00	\$0.00
	Distribution 0-600 Sum	\$0.045704	\$0.048732	\$0.046424	\$0.049500	\$0.000720	\$0.000768	\$0.008204	\$0.008748
	Distribution 0-600 Win	\$0.033344	\$0.035553	\$0.033344	\$0.035553	\$0.000000	\$0.000000	\$0.000000	\$0.000000
	Distribution over 600 Sum	\$0.049525	\$0.052806	\$0.050245	\$0.053574	\$0.000720	\$0.000768	\$0.008204	\$0.008748
	Distribution over 600 Win	\$0.033344	\$0.035553	\$0.033344	\$0.035553	\$0.000000	\$0.000000	\$0.000000	\$0.000000
RHS	Service Charge	\$4.64	\$4.95	\$4.64	\$4.95	\$0.00	\$0.00	\$0.00	\$0.00
	Distribution 0-600 Sum	\$0.052835	\$0.056335	\$0.053247	\$0.056775	\$0.000412	\$0.000440	\$0.004634	\$0.004941
	Distribution 0-600 Win	\$0.034719	\$0.037019	\$0.034901	\$0.037213	\$0.000182	\$0.000194	\$0.002117	\$0.002257
	Distribution over 600 Sum	\$0.057735	\$0.061560	\$0.058147	\$0.061999	\$0.000412	\$0.000439	\$0.004634	\$0.004941
	Distribution over 600 Win	\$0.017119	\$0.018253	\$0.017301	\$0.018447	\$0.000182	\$0.000194	\$0.002117	\$0.002257
	Common Use	\$0.057735	\$0.061560	\$0.058147	\$0.061999	\$0.000412	\$0.000439	\$0.004634	\$0.004941
RLM	Service Charge	\$13.07	\$13.94	\$13.07	\$13.94	\$0.00	\$0.00	\$0.00	\$0.00
	Distrib. kWhr Summer On	\$0.076937	\$0.082034	\$0.077688	\$0.082835	\$0.000751	\$0.000801	\$0.007142	\$0.007615
	Distrib. kWhr Summer Off	\$0.016062	\$0.017126	\$0.016223	\$0.017298	\$0.000161	\$0.000172	\$0.001496	\$0.001595
	Distrib. kWhr Winter On	\$0.016062	\$0.017126	\$0.016223	\$0.017298	\$0.000161	\$0.000172	\$0.001496	\$0.001595
	Distrib. kWhr Winter Off	\$0.016062	\$0.017126	\$0.016223	\$0.017298	\$0.000161	\$0.000172	\$0.001496	\$0.001595
WH	Distribution	\$0.049482	\$0.052760	\$0.049692	\$0.052984	\$0.000210	\$0.000224	\$0.002294	\$0.002446
WHS	Service Charge	\$0.63	\$0.67	\$0.63	\$0.67	\$0.00	\$0.00	\$0.04	\$0.04
	Distribution	\$0.001925	\$0.002053	\$0.001988	\$0.002120	\$0.000063	\$0.000067	\$0.000373	\$0.000398
HS	Service Charge	\$3.75	\$4.00	\$3.77	\$4.02	\$0.02	\$0.02	\$0.26	\$0.28
	Distribution June-September	\$0.098011	\$0.104504	\$0.098299	\$0.104811	\$0.000288	\$0.000307	\$0.002018	\$0.002151
	Distribution October-May	\$0.029426	\$0.031375	\$0.029505	\$0.031460	\$0.000079	\$0.000085	\$0.000710	\$0.000757
GLP	Service Charge	\$4.78	\$5.10	\$4.81	\$5.13	\$0.03	\$0.03	\$0.34	\$0.36
	Service Charge-unmetered	\$2.20	\$2.35	\$2.21	\$2.36	\$0.01	\$0.01	\$0.14	\$0.15
	Service Charge-Night Use	\$347.77	\$370.81	\$347.77	\$370.81	\$0.00	\$0.00	\$0.00	\$0.00
	Distrib. KW Annual	\$3.7660	\$4.0155	\$3.7732	\$4.0232	\$0.0072	\$0.0077	\$0.0801	\$0.0854
	Distrib. KW Summer	\$9.4441	\$10.0698	\$9.4619	\$10.0888	\$0.0178	\$0.0190	\$0.2008	\$0.2142
	Distribution kWhr, June-September	\$0.003079	\$0.003283	\$0.003085	\$0.003289	\$0.000006	\$0.000006	\$0.000066	\$0.000070
	Distribution kWhr, October-May	\$0.007858	\$0.008379	\$0.007873	\$0.008395	\$0.000015	\$0.000016	\$0.000167	\$0.000178
	Distribution kWhr, Night use, June-Septembe	\$0.007858	\$0.008379	\$0.007873	\$0.008395	\$0.000015	\$0.000016	\$0.000167	\$0.000178
	Distribution kWhr, Night use, October-May	\$0.007858	\$0.008379	\$0.007873	\$0.008395	\$0.000015	\$0.000016	\$0.000167	\$0.000178

### Electric Tariff Rates

Proposed Revenue Requirement Increase	\$ 5,403,880
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		Current Total Distribution Charges		Proposed Total Distribution Charges		ESII Rate Adjustment 4 IIP Charges		Total ESII IIP Charges	
		Charge w/out SUT	Charge w/ SUT	Charge w/out SUT	Charge w/ SUT	Charge w/out SUT	Charge w/ SUT	Charge w/out SUT	Charge w/ SUT
<b>Rate Schedules</b>									
LPL-Secondary	Service Charge	\$347.77	\$370.81	\$347.77	\$370.81	\$0.00	\$0.00	\$0.00	\$0.00
	Distrib. KW Annual	\$3.6224	\$3.8624	\$3.6316	\$3.8722	\$0.0092	\$0.0098	\$0.1036	\$0.1105
	Distrib. KW Summer	\$8.6179	\$9.1888	\$8.6398	\$9.2122	\$0.0219	\$0.0234	\$0.2464	\$0.2627
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
LPL-Primary	Service Charge	\$347.77	\$370.81	\$347.77	\$370.81	\$0.00	\$0.00	\$0.00	\$0.00
	Service Charge-Alternate	\$21.58	\$23.01	\$21.72	\$23.16	\$0.14	\$0.15	\$1.52	\$1.62
	Distrib. KW Annual	\$1.6885	\$1.8004	\$1.6946	\$1.8069	\$0.0061	\$0.0065	\$0.0504	\$0.0538
	Distrib. KW Summer	\$9.3731	\$9.9941	\$9.4071	\$10.0303	\$0.0340	\$0.0362	\$0.2797	\$0.2982
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Subtransmission	Service Charge	\$1,911.39	\$2,038.02	\$1,911.39	\$2,038.02	\$0.00	\$0.00	\$0.00	\$0.00
	Distrib. KW Annual	\$1.1442	\$1.2200	\$1.1543	\$1.2308	\$0.0101	\$0.0108	\$0.0821	\$0.0876
	Distrib. KW Summer	\$4.1361	\$4.4101	\$4.1727	\$4.4491	\$0.0366	\$0.0390	\$0.2969	\$0.3165
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
HTS-HV	Service Charge	\$1,720.25	\$1,834.22	\$1,720.25	\$1,834.22	\$0.00	\$0.00	\$0.00	\$0.00
	Distrib. KW Annual	\$0.6322	\$0.6741	\$0.6337	\$0.6757	\$0.0015	\$0.0016	\$0.0171	\$0.0183
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
BPL	Distribution Sum	\$0.006894	\$0.007351	\$0.006908	\$0.007366	\$0.000014	\$0.000015	\$0.000173	\$0.000185
	Distribution Winter	\$0.006894	\$0.007351	\$0.006908	\$0.007366	\$0.000014	\$0.000015	\$0.000173	\$0.000185
BPL-POF	Distribution Sum	\$0.006931	\$0.007390	\$0.006974	\$0.007436	\$0.000043	\$0.000046	\$0.000246	\$0.000262
	Distribution Winter	\$0.006931	\$0.007390	\$0.006974	\$0.007436	\$0.000043	\$0.000046	\$0.000246	\$0.000262
PSAL	Distribution Sum	\$0.007355	\$0.007842	\$0.007375	\$0.007864	\$0.000020	\$0.000022	\$0.000191	\$0.000204
	Distribution Winter	\$0.007355	\$0.007842	\$0.007375	\$0.007864	\$0.000020	\$0.000022	\$0.000191	\$0.000204