



July 2, 2024

I/M/O The Petition Of Public Service Electric And Gas Company
For Approval Of An Increase In Electric and Gas Rates And For
Changes In The Tariffs For Electric And Gas Service, B.P.U.N.J. No. 14
Electric And B.P.U.N.J. No. 14 Gas Pursuant to N.J.S.A. 48:2-21 And
N.J.S.A. 48:2-21.1 And For Approval Of a Gas Weather Normalization
Clause; A Pension Expense Tracker And For Other Appropriate Relief
BPU Docket No. GR09050422
OAL Docket No. PUCRL-07599-2009N

VIA ELECTRONIC MAIL ONLY

Sherri Golden, Board Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey, 08625-0350

Re: Customer Service Metrics Quarterly Report – Refiling 4th Quarter 2023 and 1st Quarter 2024

Dear Secretary Golden,

On June 7, 2010, the Board of Public Utilities issued its Final Order in the above-referenced proceeding pursuant to which it approved a Settlement whereby an increase in electric distribution rates was approved.

Enclosed is Public Service's refiled Customer Metrics Quarterly Report for 4th Quarter 2023 and 1st Quarter 2024 pursuant to paragraph 10 of the Board-approved Stipulation of Settlement. These reports are being refiled because the information for average speed of answer previously reported was inaccurate from April 2023 – March 2024. Therefore, the 4th Quarter 2023 report contains revised data going back to April 2023. As detailed in PSE&G's response to data request RCR-CUS-0139 in the Company's pending base rate case (copy attached), a new system implementation resulted in this error. The average speed of answer for the period April 2023 – March 2024 is the only metric that is being updated versus PSE&G's prior submissions.

In addition to the reports themselves and the response to RCR-CUS-0139, please find an explanation of the five categories utilized to explain leak response times over 60 minutes.

Very truly yours,

A handwritten signature in blue ink that reads "Matthew Weissman".

Matthew M. Weissman

C: E-mail Only:
Maura Caroselli
Brian Lipman
Deborah Layugan
Stacy Peterson

Explanation of Reason Categories for GE Response over 60 Minutes

Category 1 – Workload

This explanation is provided when the number of reported gas emergencies at a given time exceeds the capacity of available resources to respond, investigate, and secure the scene of each reported location within the prescribed time frame (60 minutes or less). These examples are most commonly associated with higher than reasonably forecasted gas emergencies in a certain period of time, reports of gas emergencies taken after normal working hours or on weekends or during unusual events where the existence of outside area odors create simultaneous reports of multiple gas emergencies.

Category 2 – Travel

This explanation is provided when first responders report their arrival was delayed by unexpected or unusual travel conditions. Examples would include severe traffic, poor weather conditions (rain, flooding, snow, and ice), detours, vehicle breakdown or collision.

Category 3 – Unable to Locate

This explanation is provided when first responders report they cannot immediately locate the address of the emergency provided by the customer, a passerby, or local emergency services (Police, Fire, OEM). Examples include reports provided with the wrong house number, street name and municipality; or premises that display a different address than the one displayed in the GIS database used by PSE&G.

Category 4 – Work Management

This explanation is provided when the gas emergency work management process breaks down due to failure of PSE&G associates to correctly perform their defined role. These associates include inquiry representatives who may fail to generate accurate gas emergency orders, dispatchers who may fail to assign and follow-up gas emergency orders in a timely fashion, first responders who may fail to proceed immediately to the scene of the reported emergency, and any other situation where human error has delayed the arrival of the first responder beyond 60 minutes. Included in this category are failures of PSE&G associates to follow prescribed processes during planned or emergency system outages.

Category 5 - IT System Issues

This explanation is provided when unexpected or unanticipated failure of the automatic work management system to create, assign, transmit, and / or receive the gas emergency order on the MDT (mobile display terminal) delays the arrival of the first responder beyond 60 minutes. Examples would include new system bugs, failed servers, and / or mobile communications. This category does not include failure of PSE&G associates to follow documented back up procedures in the event of known or anticipated system outages or failures.

Leaks Over 60 Minutes Detail Report

District	Order #	Address	City	Date	Time Taken (notification time)	Time Arrived (ARR)	Response Time (Min.)	Reason for Overage
Jersey City	400061217939	314 PATERSON PLANK RD	Jersey City	11/20/2023	16:35:00	17:49:00	74 MIN	3
Summit	400061218641	23 HENRY STREET	Summit	11/20/2023	18:55:00 PM	20:55:00	120 MIN	5
Clifton	400061959915	114 FAIR ST	Paterson	12/27/2023	3:25:20	4:26:57	62 MIN	4

Legend

- 1 **Workload - Disproportionate level of gas emergencies received within one hour (odor in air, multiple gas leaks, off hour staffing)**
- 2 **Travel -Travel time from previous address (traffic, weather, etc.) Vehicle Breakdown / Accident**
- 3 **Technician Unable to locate Address**
- 4 **Work Mgn't - (Dispatch process issues, system outage issues, Call Center error)**
- 5 **True System Issues -System does not perform as designed.**

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BPU QUARTERLY REPORTS
DOCKET NO. GR09050422**

BPU Benchmark		Jan-23	Feb-23	Mar-23	Q1	Apr-23	May-23	Jun-23	Q2	Jul-23	Aug-23	Sep-23	Q3	Oct-23	Nov-23	Dec-23	Q4	YTD
80%	1) Average Speed of Answer Within 30 Seconds	79.0%	80.3%	78.2%	79.1%	65.6%	75.1%	78.8%	73.3%	78.1%	79.0%	79.9%	79.0%	80.2%	80.4%	81.4%	80.6%	78.2%
5%	2) Abandoned Call Rate	3.4%	2.9%	2.9%	3.1%	10.1%	5.1%	6.0%	7.1%	6.4%	7.0%	8.5%	7.3%	6.8%	9.9%	7.3%	8.0%	6.5%
	3) Speed of Customer Response Avg in Seconds	69	51	50	57	121	71	73	87	76	84	80	80	79	91	92	87	78
95%	4) Percent of On-Cycle Meter Reads	92.8%	91.9%	92.6%	92.4%	92.9%	92.9%	91.5%	92.4%	92.6%	92.7%	93.0%	92.8%	93.9%	94.2%	94.3%	94.1%	92.9%
< 20 per 1,000	5) Rebills/1,000 Customers	16.1	15.2	15.5	15.6	15.5	16.8	15.5	15.9	15.6	15.0	17.2	15.9	17.4	16.7	13.4	15.8	15.8
95%	6) Gas Leak/Odor Response Within 60 Minutes	99.94%	99.98%	100.00%	99.97%	100.00%	100.00%	99.98%	99.99%	100.00%	100.00%	100.00%	100.00%	100.00%	99.97%	99.98%	100.0%	99.99%
95%	7) Percent of Customer Service Appointments Met	91%	91%	91%	91%	92%	91%	92%	92%	91%	91%	91%	91%	87%	87%	88%	88%	90%
1.0	8) Escalated Complaints to the BPU/1,000 Customers	0.05	0.04	0.06	0.15	0.05	0.06	0.05	0.17	0.05	0.07	0.07	0.18	0.06	0.06	0.03	0.15	0.65
	8) Escalated Complaints (Non Collection) to the BPU/1,000 Customers	0.03	0.03	0.03	0.08	0.02	0.02	0.01	0.06	0.02	0.03	0.02	0.06	0.02	0.02	0.02	0.05	0.25

Leaks Over 60 Minutes Detail Report

District	Order #	Address	City	Date	Time Taken (notification time)	Time Arrived (ARR)	Response Time (Min.)	Reason for Overage
Summit	400062124364	53 LIVINGSTON RD	MORRISTOWN	1/6/2024	16:46:00	17:55:27	69 MIN	2
New Brunswick	400063001318	76 ROBIN ROAD	SOUTH BRUNSWICK	3/12/2024	14:25:11	18:36:03	251 MIN	4

Legend

- 1 Workload - Disproportionate level of gas emergencies received within one hour (odor in air, multiple gas leaks, off hour staffing)
- 2 Travel -Travel time from previous address (traffic, weather, etc.) Vehicle Breakdown / Accident
- 3 Technician Unable to locate Address
- 4 Work Mgn't - (Dispatch process issues, system outage issues, Call Center error)
- 5 True System Issues -System does not perform as designed.

