



August 26, 2024

Sherri L. Golden, Secretary
N.J. Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

Basic Gas Supply Service
(BGSS) Report
July 2024
Docket No. GR23060348

Dear Secretary Golden:

In this letter New Jersey Natural Gas Company (the "Company") is submitting its Basic Gas Supply Service ("BGSS") report for July 2024.

The underlying gas cost projections are based on the August 8, 2024 NYMEX and result in a projected September 30, 2024 overrecovery of approximately \$29.85 million.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

If you have any questions, please contact me via email at adembia@njng.com.

Very truly yours,

A handwritten signature in blue ink that reads 'Andrew K. Dembia'.

Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

C (via e-mail):

Stacy Peterson, BPU
Jacqueline Galka, BPU
Justin Cederberg, BPU
Maura Caroselli, RC

Alice Bator, BPU
William Barkasy, BPU
Brian Lipman, RC
Carlena Morrison, RC

NEW JERSEY NATURAL GAS COMPANY
BASIC GAS SUPPLY SERVICE
ADJUSTMENT CLAUSE
BPU DOCKET NO. GR23060348 BGSS YEAR 2024

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Note:	Calculations are normally rounded to the nearest thousand, therefore, all lines and columns may not add due to minor variations in roundings.

REPORT FOR THE MONTH OF: July 2024

**NEW JERSEY NATURAL GAS COMPANY
UNDER/(OVER) RECOVERED GAS COSTS
BGSS YEAR 2024**

SCHEDULE 1

	Actual Estimate											TOTAL	
	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24		Sep-24
1. Under/(Over) Recovered Gas Costs Beg. of Period	(30,638)	(28,029)	(29,750)	(28,580)	(39,456)	(34,437)	(31,629)	(31,535)	(31,906)	(31,245)	(30,892)	(30,480)	(30,638)
2. Net Cost Appl. To BGSS Sales (Sch 2a)	13,906	38,087	48,279	69,945	60,606	40,686	21,470	10,250	7,939	7,927	8,058	7,917	335,070
3. BGSS Recoveries (Sch 2b)	(9,663)	(25,479)	(31,459)	(41,123)	(34,793)	(24,546)	(15,404)	(7,939)	(6,043)	(5,839)	(5,549)	(5,625)	(213,463)
4. Under/(Over) Rec. Gas Costs - Current Period (L.2 - L.3)	4,244	12,607	16,819	28,822	25,813	16,140	6,065	2,312	1,896	2,088	2,509	2,292	121,608
Adjustments													
5. Storage Incentive (Sch.4j)	2,154	682	444	0	479	299	497	902	1,181	557	137	346	7,677
6. Off-System Sales (Sch.4e)	(166)	(5,633)	(4,741)	(24,114)	(8,891)	(4,430)	(1,000)	(669)	(219)	(189)	(252)	(6)	(50,311)
7. Capacity Rel. (Sch.4f)	(154)	(592)	(621)	(1,660)	(573)	(612)	0	0	(30)	(26)	0	0	(4,268)
8. Supplier Ref. and Misc. Adj.(Sch.5)	0	0	0	0	0	0	0	0	0	0	0	0	0
9. Balancing Credits and Penalty Charges (Sch.4g)	(3,468)	(8,766)	(10,712)	(13,904)	(11,792)	(8,571)	(5,457)	(2,902)	(2,150)	(2,059)	(1,969)	(1,985)	(73,736)
10. Environmental Attributes (Sch. 4k)	0	(19)	(19)	(19)	(17)	(17)	(11)	(13)	(18)	(18)	(13)	(13)	(177)
11. Total Debits and Credits (L.5 through L.10)	(1,634)	(14,329)	(15,649)	(39,697)	(20,795)	(13,332)	(5,971)	(2,683)	(1,236)	(1,735)	(2,097)	(1,658)	(120,815)
12. Under/(Over) Recov.Gas Costs. End of Period (L's.1,4,&11)	(28,029)	(29,750)	(28,580)	(39,456)	(34,437)	(31,629)	(31,535)	(31,906)	(31,245)	(30,892)	(30,480)	(29,846)	(29,846)

**NEW JERSEY NATURAL GAS COMPANY
GAS COSTS AND RECOVERIES
BGSS YEAR 2024
\$(000) & (000)THERMS**

	Actual Estimate												
	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	TOTAL
SCHEDULE 2a													
COST OF GAS-CURRENT PERIOD													
Total Gas Costs ¹	16,597	47,920	60,065	96,878	66,820	45,153	27,484	14,004	16,602	15,095	12,610	10,297	429,525
REDUCTIONS TO COST OF GAS													
Sayreville (Sch. 4b)	0	0	0	0	1	0	0	0	0	0	10	0	11
Forked Rv. (Sch. 4c)	18	0	0	0	0	2	2	3	16	75	50	1	167
Off System Sales (Sch. 4e)	891	10,482	12,469	28,828	6,844	5,137	5,965	3,705	2,531	7,078	4,491	2,379	90,801
Capacity Release (Sch. 4f)	(182)	(697)	(730)	(1,953)	(674)	(720)	0	0	(35)	(30)	0	0	(5,022)
Storage Incentive Sales	1,918	0	0	0	0	0	0	0	6,106	0	0	0	8,024
Company Use Gas	45	48	48	58	43	48	48	46	45	45	0	0	473
Total Reductions	2,690	9,834	11,786	26,933	6,214	4,467	6,015	3,754	8,663	7,168	4,551	2,380	94,455
Net Cost Appl.To BGSS Sales (Sch.1.,L.2)	13,906	38,087	48,279	69,945	60,606	40,686	21,470	10,250	7,939	7,927	8,058	7,917	335,070
SCHEDULE 2b													
GAS COST RECOVERIES													
BGSS Sales	24,341	63,184	77,598	101,302	86,136	61,750	38,759	20,023	15,113	14,427	14,043	14,136	530,813
Monthly BGSS Sales (GSL, DGC)	2,942	6,329	7,351	9,186	8,065	6,020	4,065	2,632	1,896	1,845	1,976	1,918	54,225
Monthly BGSS Sales (IS, CNG, NGV)	76	65	61	60	61	55	58	62	65	61	85	85	793
Periodic BGSS Sales	21,324	56,790	70,187	92,056	78,010	55,675	34,637	17,329	13,152	12,521	11,982	12,133	475,795
Recovery Rate \$ per Therm:													
Periodic BGSS Rate	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023	0.4023
Monthly BGSS Sales (GSL, DGC)	0.3563	0.4105	0.4339	0.4415	0.4187	0.3525	0.3549	0.3563	0.3794	0.4170	0.3489	0.3663	
Monthly BGSS Sales (IS, CNG, NGV)	0.4750	0.5292	0.5526	0.5602	0.5374	0.4712	0.4736	0.4750	0.4981	0.5357	0.4676	0.4850	
Recoveries:													
Periodic BGSS	8,579	22,847	28,236	37,034	31,383	22,398	13,934	6,971	5,291	5,037	4,820	4,881	191,412
Monthly BGSS(GSL, DGC)	1,048	2,598	3,189	4,056	3,377	2,122	1,443	938	719	769	690	703	21,652
Monthly BGSS (IS, CNG, NGV)	36	34	34	33	33	26	27	29	33	33	40	41	399
Total BGSS Recovery (Sch. 1, L. 3))	9,663	25,479	31,459	41,123	34,793	24,546	15,404	7,939	6,043	5,839	5,549	5,625	213,463

¹ Total Gas Costs equals the sum of Total Allocated Costs on Schedule 2c and the non-production Company Use Gas. The non-production Company Use Gas is included in Total Gas Costs and removed in the Reduction to Gas Costs on Schedule 2a for no impact to the BGSS.

NEW JERSEY NATURAL GAS COMPANY
TOTAL GAS COSTS
BGSS YEAR 2024

SCHEDULE 2c

		Actual Estimate											
		Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24
MDth													
Beginning of Month Storage Balance		29,103	34,172	30,222	25,467	16,202	10,555	9,202	12,011	17,683	20,923	23,454	25,009
Commodity Purchases		9,521	9,896	11,404	11,805	13,463	11,906	11,572	10,574	9,373	8,145	6,655	8,814
Sub-total of Available Supplies	A	38,625	44,068	41,626	37,272	29,666	22,460	20,774	22,585	27,056	29,068	30,109	33,823
Less volumes with assigned cost allocations													
Off System Sales, Electric Gen, Other		2,032	7,730	8,815	10,839	10,675	7,139	4,761	2,755	4,712	4,281	3,694	1,737
Monthly BGSS Sales (GSL, DGC)		294	633	735	919	807	602	406	263	190	184	198	192
Monthly BGSS Sales (IS, CNG, NGV)		8	7	6	6	6	5	6	6	7	6	8	8
FEED Sales		0	0	0	0	0	0	0	0	0	0	0	0
Company Use Non Prod Sales		2	2	2	5	2	2	2	2	1	1	2	1
Sub-total of Assigned Cost Allocations	B	2,335	8,372	9,559	11,768	11,490	7,749	5,176	3,026	4,910	4,473	3,902	1,938
Allocation WACOG Volume	C = A - B	36,289	35,697	32,068	25,503	18,176	14,712	15,598	19,559	22,146	24,595	26,207	31,885
	<i>volume available for allocation</i>												
\$000													
Beginning of Month Storage Balance		102,677	116,859	103,406	85,630	54,313	35,467	16,232	22,180	35,426	42,019	48,828	52,895
Beginning of Month WACOG Inventory		72,348	79,299	76,033	68,941	56,543	38,006	44,307	45,479	55,709	67,092	78,773	94,718
Commodity Purchases		22,982	14,829	18,701	37,883	13,284	15,815	18,589	21,308	18,601	17,726	12,176	17,931
Demand Charges		14,702	16,325	16,448	15,222	16,110	16,357	15,968	16,126	15,931	16,096	20,445	20,145
Sub-total of Available Supplies	D	212,710	227,311	214,589	207,676	140,250	105,645	95,096	105,094	125,667	142,933	160,223	185,690
Less volumes with assigned cost allocations													
Off System Sales, Electric Gen, Other		2,827	10,482	12,469	28,828	6,845	5,139	5,967	3,708	8,653	7,153	4,551	2,380
Monthly BGSS Sales (GSL, DGC)		1,048	2,598	3,189	4,056	3,377	2,122	1,443	938	719	769	690	703
Monthly BGSS Sales (IS, CNG, NGV)		36	34	34	33	33	26	27	29	33	33	40	41
GSL, DGC Sales Balancing		349	751	873	1,090	957	715	482	312	225	219	231	224
Sub-total of Assigned cost allocations	E	4,260	13,866	16,565	34,008	11,212	8,002	7,920	4,988	9,630	8,174	5,511	3,348
Allocation WACOG Costs	F = D - E	208,449	213,445	198,024	173,669	129,038	97,643	87,177	100,106	116,037	134,759	154,711	182,342
	<i>\$ available for allocation</i>												
\$/Dth WACOG	G = F / C	5.7441	5.9794	6.1752	6.8097	7.0995	6.6371	5.5890	5.1182	5.2395	5.4791	5.9035	5.7187
MDth													
Periodic BGSS Sales		2,132	5,679	7,019	9,206	7,801	5,568	3,464	1,733	1,315	1,252	1,198	1,213
CoUse & UFG		7	8	18	18	26	23	28	20	7	3	4	2
Periodic BGSS Sales & CoUse & UFG	H	2,140	5,687	7,037	9,224	7,827	5,590	3,492	1,753	1,322	1,255	1,202	1,215
	<i>volume to be allocated</i>												
\$000													
Periodic BGSS (\$/Therm WACOG * Periodic BGSS volume)	I = G * H	12,291	34,006	43,452	62,813	55,565	37,104	19,517	8,971	6,926	6,876	7,098	6,949
	<i>allocated cost</i>												
Plus assigned cost allocations													
Off System Sales, Electric Gen, Other		2,827	10,482	12,469	28,828	6,845	5,139	5,967	3,708	8,653	7,153	4,551	2,380
Monthly BGSS Sales (GSL, DGC)		1,048	2,598	3,189	4,056	3,377	2,122	1,443	938	719	769	690	703
Monthly BGSS Sales (IS, CNG, NGV)		36	34	34	33	33	26	27	29	33	33	40	41
GSL, DGC Sales Balancing		349	751	873	1,090	957	715	482	312	225	219	231	224
COG Adjustment		0	0	0	0	0	0	0	0	0	0	0	0
Sub-total of Assigned cost allocations	J	4,260	13,866	16,565	34,008	11,212	8,002	7,920	4,988	9,630	8,174	5,511	3,348
Total Allocated Costs (Sch 2a Total Gas Costs)	K = I + J	16,552	47,872	60,017	96,821	66,777	45,105	27,437	13,959	16,556	15,050	12,610	10,297
MDth													
End of Month Storage Balance	L	116,859	103,406	85,630	54,313	35,467	16,232	22,180	35,426	42,019	49,110	52,895	65,654
Total Allocated Costs & Storage Balances	M = K+L	133,411	151,279	145,647	151,133	102,244	61,338	49,617	49,385	58,575	64,160	65,504	75,951
Current Month WACOG Inventory Balance	N = D - M	79,299	76,033	68,941	56,543	38,006	44,307	45,479	55,709	67,092	78,773	94,718	109,739

**NEW JERSEY NATURAL GAS COMPANY
THERM SALES
BGSS YEAR 2024
(000)THERMS**

SCHEDULE 3

	Actual											Estimate	
	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	TOTAL
Residential BGSS Sales	20,160	53,208	65,675	85,652	72,506	51,851	32,511	16,591	12,574	11,878	11,407	11,576	445,590
Total Residential Sales	20,160	53,208	65,675	85,652	72,506	51,851	32,511	16,591	12,574	11,878	11,407	11,576	445,590
C&I Monthly BGSS Sales (GSL, DGC)	2,942	6,329	7,351	9,186	8,065	6,020	4,065	2,632	1,896	1,845	1,976	1,918	54,225
C&I Monthly BGSS Sales (CNG, NGV, IS)	76	65	61	60	61	55	58	62	65	61	85	85	793
C&I Periodic BGSS Sales	1,164	3,582	4,511	6,404	5,504	3,824	2,125	737	578	643	576	557	30,205
Total Commercial & Industrial Sales	4,181	9,976	11,923	15,650	13,630	9,899	6,248	3,431	2,539	2,549	2,636	2,560	85,223
Total Firm Sales	24,341	63,184	77,598	101,302	86,136	61,750	38,759	20,023	15,113	14,427	14,043	14,136	530,813
Interruptible IGS (Sch. 4a)	0	0	0	0	0	0	0	0	0	0	0	0	0
Sayreville (Sch. 4b)	0	0	0	0	4	3	0	0	0	0	80	0	87
Forked River (Sch. 4c)	90	2	0	0	0	10	9	15	77	337	404	4	947
Off System Sales (Sch. 4e)	7,812	77,298	88,153	108,390	106,747	71,375	47,599	27,535	17,728	42,473	36,458	17,368	648,939
Storage Incentive Sales	12,416	0	0	0	0	0	0	0	29,317	0	0	0	41,733
Total Non-Firm Sales	20,318	77,300	88,153	108,390	106,751	71,387	47,609	27,550	47,122	42,810	36,942	17,372	691,705
Total Sales	44,659	140,484	165,752	209,692	192,887	133,138	86,368	47,573	62,235	57,237	50,985	31,508	1,222,518
Firm Transportation	1,744	2,063	2,080	2,234	1,991	1,897	1,746	1,333	981	1,166	1,079	1,010	19,323
GSS Transportation	248	733	928	1,303	1,121	807	498	196	123	166	131	127	6,381
GSL Transportation	3,953	8,486	9,972	12,297	10,219	8,304	5,813	3,830	2,579	2,464	2,341	2,265	72,523
NGV Transport	59	70	64	63	49	44	39	53	55	56	58	57	668
DGC Balancing	82	100	54	56	(52)	12	10	19	41	41	75	71	508
DGC Firm Transportation	456	439	397	530	465	383	480	541	494	543	348	346	5,422
Residential Transportation	534	1,413	1,753	2,241	1,933	1,392	917	441	307	285	278	269	11,765
Interruptible Transportation	1,347	1,401	1,225	1,144	1,007	984	1,145	1,117	1,121	952	1,167	1,113	13,723
Lakewood Cogen	5,427	78	122	112	117	77	108	108	4,318	7,263	7,543	1,848	27,122
Ocean Peaking Power	2,440	1,748	83	715	63	590	3,393	2,564	2,603	5,097	7,023	1,382	27,701
Red Oak	0	4,456	14,315	15,404	7,720	5,450	35,022	22,558	22,295	34,047	36,963	19,653	217,884
Total Transportation	16,290	20,987	30,992	36,098	24,633	19,940	49,171	32,760	34,918	52,080	57,006	28,142	403,019
Total Mtherms	60,950	161,471	196,744	245,790	217,520	153,078	135,539	80,333	97,153	109,317	107,992	59,650	1,625,537

**NEW JERSEY NATURAL GAS COMPANY
MARGIN SHARING FROM STORAGE INCENTIVE
AND SAYREVILLE / FORKED RIVER GAS COST SUMMARY
BGSS YEAR 2024
\$(000) & (000)THERMS**

	Actual											Estimate	
	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	TOTAL
SAYREVILLE	SCHEDULE 4b												
Therm Sales (Sch. 3)	0	0	0	0	4	3	0	0	0	0	80	0	87
Rate per therm					0.18797	0.16000					0.12320		n/a
Cost of Gas (Sch. 2a)	0	0	0	0	1	0	0	0	0	0	10	0	11
FORKED RIVER	SCHEDULE 4c												
Therm Sales (Sch. 3)	90	2	0	0	0	10	9	15	77	337	404	4	947
Rate per therm	0.19721	0.24000				0.21600	0.20500	0.20770	0.20443	0.22346	0.12320	0.13698	n/a
Cost of Gas (Sch.2a)	18	0	0	0	0	2	2	3	16	75	50	1	167
Storage Incentive	SCHEDULE 4j												
Storage Gain (Loss)	10,772	3,409	2,218	0	2,393	1,493	2,486	4,508	5,907	2,785	686	1,728	38,387
NJNG Sharing @ 20% (Sch.1, L.5)	2,154	682	444	0	479	299	497	902	1,181	557	137	346	7,677

NEW JERSEY NATURAL GAS COMPANY
MARGIN SHARING FROM OFF-SYSTEM SALES AND CAPACITY RELEASE
AND CREDITS FROM BALANCING CHARGES
BGSS YEAR 2024
\$(000) & (000)THERMS

	Actual											Estimate	
	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	TOTAL
OFF-SYSTEM SALES													
SCHEDULE 4e													
Revenues	1,086	17,109	18,047	57,198	17,305	10,349	7,141	4,492	2,789	7,300	4,788	2,387	149,991
Net Revenue	1,086	17,109	18,047	57,198	17,305	10,349	7,141	4,492	2,789	7,300	4,788	2,387	149,991
Therm sales	7,812	77,298	88,153	108,390	106,747	71,375	47,599	27,535	17,728	42,473	36,458	17,368	648,939
Rate per therm COG	0.114	0.136	0.141	0.266	0.064	0.072	0.125	0.135	0.143	0.167	0.123	0.137	
Cost of Gas (Sch. 2a)	891	10,482	12,469	28,828	6,844	5,137	5,965	3,705	2,531	7,078	4,491	2,379	90,801
Net Margin	195	6,627	5,578	28,369	10,461	5,212	1,176	787	258	222	297	8	59,190
Customer sharing @ 85% (Sch.1,L 6)	166	5,633	4,741	24,114	8,891	4,430	1,000	669	219	189	252	6	50,311
NJNG Sharing @ 15%	29	994	837	4,255	1,569	782	176	118	39	33	44	1	8,878
Total Credit = Cost of Gas plus sharings	1,057	16,115	17,210	52,942	15,736	9,567	6,965	4,374	2,751	7,267	4,744	2,386	141,113
CAPACITY RELEASE													
SCHEDULE 4f													
Revenue	182	697	730	1,953	674	720	0	0	35	30	0	0	5,022
Customer Sharing @ 85% (Sch.1.,L 7)	154	592	621	1,660	573	612	0	0	30	26	0	0	4,268
BALANCING CREDITS & PENALTY CHARGES													
SCHEDULE 4g													
Current Month TPS Penalty Charges	16	0	0	0	5	0	0	0	0	0	0	0	22
Current Month Balancing Charges	3,452	8,766	10,712	13,904	11,786	8,571	5,457	2,902	2,150	2,059	1,969	1,985	73,714
(Sch.1.,L 9)	3,468	8,766	10,712	13,904	11,792	8,571	5,457	2,902	2,150	2,059	1,969	1,985	73,736
ENVIRONMENTAL ATTRIBUTES													
SCHEDULE 4k													
Therms	0	90	80	79	79	75	53	57	78	83	93	90	857
Rate per therm		0.20850	0.23677	0.24281	0.21744	0.22162	0.20833	0.22816	0.23090	0.22320	0.14072	0.14072	n/a
Net Credit	0	19	19	19	17	17	11	13	18	18	13	13	177

**NEW JERSEY NATURAL GAS COMPANY
SUPPLIER REFUNDS AND
MISCELLANEOUS ADJUSTMENTS
BGSS YEAR 2024
\$(000)**

SCHEDULE 5

(Sch 1. LINE 8)

Opening balance BGSS Interest Sch 6	2,004	2,004
Adjustments to BGSS opening balance are captured on Schedule 1		
OCT 2023	0	0
NOV 2023	0	0
DEC 2023	0	0
JAN 2024	0	0
FEB 2024	0	0
MAR 2024	0	0
APR 2024	0	0
MAY 2024	0	0
JUN 2024	0	0
JUL 2024	0	0
AUG 2024	0	0
SEP 2024	0	0
		<hr/>
TOTALS		<u>2,004</u>

**NEW JERSEY NATURAL GAS COMPANY
BGSS YEAR 2024**

COMPUTATION OF INTEREST ON UNDER/(OVER) RECOVERED BALANCES

DATE	COMBINED BALANCE	\$(000) AVERAGE BALANCE	ANNUAL RATE	SCHEDULE 6 ANNUAL RATE
				6.84%
SEP 2023	(30,638)			
OCT 2023	(28,029)	(29,334)	0.5700%	(167)
NOV 2023	(29,750)	(28,890)	0.5700%	(165)
DEC 2023	(28,580)	(29,165)	0.5700%	(166)
JAN 2024	(39,456)	(34,018)	0.5700%	(194)
FEB 2024	(34,437)	(36,946)	0.5700%	(211)
MAR 2024	(31,629)	(33,033)	0.5700%	(188)
APR 2024	(31,535)	(31,582)	0.5700%	(180)
MAY 2024	(31,906)	(31,720)	0.5700%	(181)
JUN 2024	(31,245)	(31,576)	0.5700%	(180)
JUL 2024	(30,892)	(31,069)	0.5700%	(177)
AUG 2024	(30,480)	(30,686)	0.5700%	(175)
SEP 2024	(29,846)	(30,163)	0.5700%	(172)
				<u>(2,156)</u>
				<u><u>(2,156)</u></u>
TOTAL INTEREST TO BE CREDITED TO CUSTOMER				<u><u>(2,156)</u></u>