



February 28, 2025

Via Email

Sherri L. Lewis, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: In the Matter of the Petition of New Jersey Natural Gas Company for Approval to Implement an Infrastructure Investment Program (“IIP”) and Associated Cost Recovery Mechanism Pursuant to N.J.S.A. 48:2-21 and N.J.A.C. 14:3-2A.
BPU Docket No. GR19020278

Dear Secretary Lewis:

Enclosed for filing, pursuant to the Board’s Order, dated October 28, 2020 in the above captioned docket, is New Jersey Natural Gas Company’s Report on its Infrastructure Investment Program (“IIP”). This report covers the time period from October 1, 2024 to December 31, 2024.

In accordance with the Order issued by the Board in connection with I/M/O the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed. No paper copies will follow.

Please feel free to contact me via email at adembia@njng.com if you have any questions.

Respectfully submitted,

A handwritten signature in blue ink that reads 'Andrew K. Dembia'.

Andrew K. Dembia
Regulatory Affairs Counsel

Enclosures

CC: Stacy Peterson, BPU Staff
Dean Taklif, BPU Staff
Brian Lipman, Rate Counsel
Maura Caroselli, Rate Counsel
Terrence Coleman, Rate Counsel

NEW JERSEY NATURAL GAS
Infrastructure Investment Program
Quarterly Report
Quarter Ended
December 31, 2024

Major Categories	FY21 Forecasted Dollars	FY22 Forecasted Dollars	FY23 Forecasted Dollars	FY24 Forecasted Dollars	FY25 Forecasted Dollars	Actual Dollars for this Quarter	YTD Dollars since Nov. 2020	Number of Projects Per Major Category	Number of Projects Completed Per Major Category	Estimated Completion Date for Major Category	Base Capital Spending
Reliability & Resiliency	\$3,878,250	\$6,333,172	\$28,934,285.17	\$5,945,494.09	\$4,933,187.11	\$846,324.60	\$54,169,207.99	15	14	10/31/2025	\$5,416,921
Replacement & Reinforcement	\$6,895,250	\$4,553,299	\$0	\$0	\$0	\$0	\$12,028,194.00	4	4	Actual - 6/30/2022	\$1,202,819
Regulator Station	\$0	\$0	\$0	\$944,268.94	\$1,816,300.26	\$0	\$0	1	0	10/31/2025	\$0
Trunk Line Replacement	\$0	\$0	\$688,620.97	\$15,108,266.73	\$21,692,864.83	\$7,447,607.36	\$27,808,192.82	2	0	10/31/2025	\$2,780,819
Excess Flow Values	\$8,000,000	\$4,194,286	\$3,205,775.01	\$3,123,715.60	\$0	\$0	\$20,000,000.00	8,000	6,479	Actual - 4/30/24	\$2,000,000
Regulator Vents	\$4,840,000	\$4,265,253	\$3,105,594.34	\$5,726,811.94	\$4,251,362.93	\$591,246.52	\$14,203,419.93	47,500	33,172	10/31/2025	\$1,420,342
Totals	\$23,613,500	\$19,346,010	\$35,934,275	\$30,848,557	\$32,693,715	\$8,885,178	\$128,209,015	55,522	39,669		\$12,820,901

* Please note that all budgeted and actual dollars do not include AFUDC.